

NOTATIONS

Entered in NID File

Checked by Chief

Entered On S R Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter

Card Indexed

Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

4-9-60

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

5-2-60

Electric Logs (No.)

4

E

E-I

GR

GR-N

Micro

Lat.

Mi-L

Sonic

Others

Radioactive

0 700
Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



IN USE

IN USE



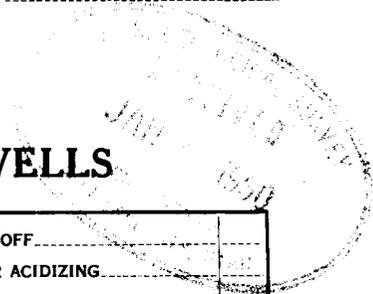
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office UTAH

Lease No. 010167 024203

Unit 1000 LAKE Mtn.



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, January 21, 1960

Well No. 2 is located 1320 ft. from N line and 1318 from E line of sec. 25

C NW 1/4, Sec. 25 T. 28 S., R. 4 E. SLRM

1000 Lake Mountain Wayne Utah

The elevation of the derrick floor above sea level is 8000 ft. Est. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well to be drilled with air to an estimated depth of 5570 feet. Objective horizon is the Cambrian-Lynch. Casing program is surface; 500 ft. of 8 5/8" OD, 24#, J-55, ST&C casing cemented with 75 sacks regular cement with 2% CaCl₂. Production casing; 5570 ft. of 5 1/2" OD, 14#, J-55, ST&C casing cemented with 200 sacks regular cement with 4% gel. coring and testing will be at discretion of well-site geologist.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 157

Craig, Colorado

By _____

RJS-JEB 1-21-60

Title District Superintendent

Utah USGS(3)-Utah OCCC-OBH-HSMOM

Located General Land Survey Brass Cap Marker
T28S, R4E, S.L. B. & M.

Section Line Bearing Due East

23 24

26 25

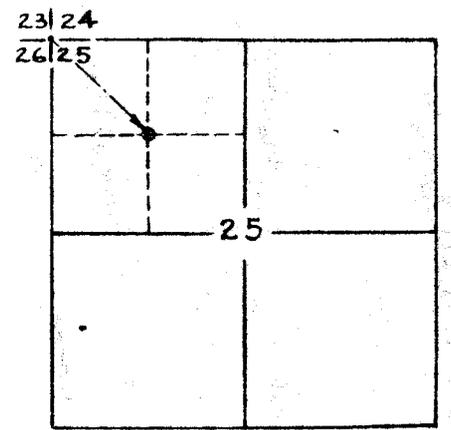
Section Line Bearing $500^{\circ} 01' E$

$S. 44^{\circ} 58' E$
 $1865.6'$

$1320.0'$

$1318.35'$

Dropped Well Location
(Center of NW 1/4, Section 25)



Section

Dropped Well Location
(Center of NW 1/4, Section 25,
T28S, R4E, S.L.B. & M.)

SCALE:
1 in. = 200 ft.

NOTES:

BEARING OF THE PROPOSED WELL LOCATION FROM THE NORTHWEST CORNER OF SECTION 25, T 28 S, R 4 E, S.L.B. & M., WAS DETERMINED TO THE NEAREST 00° 01' BY USING THE BEARING GIVEN ON THE OFFICIAL PLAT OF THE PUBLIC LAND SURVEY FOR THE LINE BETWEEN THE NORTHWEST AND THE NORTHEAST CORNERS OF SECTION 25.

THE PROPOSED LOCATION WAS DETERMINED BY TRANSIT-STADIA TRAVERSE AND THE POINT MARKED ON THE GROUND BY A 1" x 2" WOODEN PEG.

OBSERVED MAGNETIC DECLINATION WAS APPROXIMATELY 16° 00' EAST OF NORTH.

CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT PLAT OF A SURVEY MADE UNDER MY DIRECTION ON JANUARY 21, 1960, FOR TEXACO INCORPORATED, TO DETERMINE THE PROPOSED LOCATION OF AN OIL WELL TO BE KNOWN AS THOUSAND LAKE MOUNTAIN UNIT, WELL No. 2; SAID PROPOSED LOCATION BEING SOUTH 1320.0 FEET AND EAST 1318.35 FEET FROM THE NORTHWEST CORNER OF SECTION 25, TOWNSHIP 28 SOUTH, RANGE 4 EAST, SALT LAKE BASE AND MERIDIAN, IN WAYNE COUNTY, UTAH.

DATED: JANUARY 22, 1960

Richard C Hansen
PROFESSIONAL ENGINEER & LAND SURVEYOR
UTAH LICENSE No. 1138

RICHFIELD, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 024203
UNIT 1000 Lake Mtn.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field 1000 Lake Mountain

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 60

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C NW 1/4 Sec. 25	28S	4E	2							New drilling well: Well spudded 2-14-60. Well being drilled with air. Depth at end of the month was 1551'.
RJS-S	3-2-60									
USGS (3)	-Utah	OGCC (2)	-GRW-HSMcM							

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Utah
LAND OFFICE 024203
LEASE NUMBER 1000 Lake Mtn.
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field 1000 Lake Mountain

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 60,

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C NW 1/4 Sec. 25	28S	4E	2							New drilling well: Well spudded 2-14-60. Well being drilled with air. Depth at end of the month was 1551'.
RJS-S	3-2-60									
USGS(3)-Utah	OGCC(2)-GRW-HSMCM									

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FEDERAL LAND

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.
6. The District Engineer, D. F. Russell, 457 Federal Bld'g., Salt Lake City, Utah Ph. EM 4-2552, shall be notified on Form 9-331a in triplicate giving thereon Ext. all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

V-024203

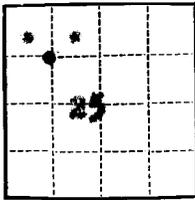


(SUBMIT IN TRIPLICATE)

Land Office Utah

Lease No. 024203

Unit 1000 Lake Mtn.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Setting of Surface Casing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colo., March 3,....., 1960

Well No. 2 is located 1320 ft. from N line and 1316 ft. from W line of sec. 25

C NW1 Sec. 25 (Sec. and Sec. No.) 28S (Twp.) 4E (Range) S1EM (Meridian)
1000 Lake Mtn. (Field) Wayne (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7929 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 8-5/8" OD, 24#, H-40, 8 RT, ST&C, R-2, used casing. Landed at 535' KB. Cemented with 140 sks. reg. cement, 2% CaCl₂. WOC 31 hrs. Tested for 30mins. at 500 psi. Held OK.
During air drilling operations surface casing parted at 338' KB. and was fished out of hole. Pulled at 150,000 psi and jarred at 30,000 psi, and remaining casing held OK. Ran Cementon log and found top of cement at 347' KB and top of casing at 338' KB. Ran in Baash-Ross pack off casing bowl and another string of 8-5/8", 24#, H-40, 8 RT, ST&C, R-2, used casing. and made connection at 338' KB. Casing bowl overlapped 4' on outside. Recemented with 209 sks. reg. cement, 2% CaCl₂ from 347' KB to surface through 1" pipe run on outside of casing. Cement circulated to surface. Let cement set 36 hrs. Tested at 300 psi and held OK for 30 mins.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc. Prod. Dept.

Address Box 157

Craig, Colorado

By _____

Title District Superintendent

RJS-S 3-3-60
Utah USGS(3)-Utah OGSC(2)-GRW-HSMcM

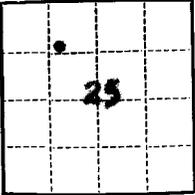
AWJ

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Utah
Lease No. 024203
Unit 1000 Lake Mtn.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Change from Air Dlg. to Mud Dlg.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, March 7, 1960

Well No. 2 is located 1320 ft. from N line and 1314 ft. from EW line of sec. 25
C NW 1/4 Sec. 25 28S 4E S1EM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
1000 Lake Mtn. Wayne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7929 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Due to lost circulation and stuck pipe at 2046' requiring a wash-over job, it was decided to change over to conventional rotary drilling with mud. No other change in original plans is contemplated.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc. Prod. Dept.

Address Box 157

Craig, Colorado

By _____

Title District Superintendent

CCB-RJS 3-8-60
Utah USGS(3)-Utah OGCC(2)-GRW

Handwritten initials

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 024203
UNIT 1000 Lake Mtn

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field 1000 Lake Mountain

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1960,

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C NW 1/4 Sec. 25	28S	4E	2							Drilling well: At end of the month well being drilled at a depth of 4967'. Well now being drilled with conventional mud.
RJS-S	4-4-60									
Utah USGS(2)	-Utah	OGCC	-GRW	-HSMcM						

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

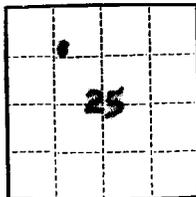
awh
2

CO
125

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office UTAH
024203
Lease No. _____
Unit 1,000 LAKE MTN.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... April 8, 19 60

Well No. 2 is located 1,320 ft. from N line and 1318 ft. from W line of sec. 25

G NW 1/4, Sec. 25 T. 28 S., R. 4 E. SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

1,000 Lake Mountain Wayne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7929 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Mud hole from TD (5478 ft.) to 3850 ft., 38 sack ont. plug from 3850 ft. to 3730 ft., mud hole from 3730 ft. to 3150 ft., 42 sack ont. plug from 3150 ft. to 3000 ft., mud hole from 3000 ft. to 1950 ft., 32 sack plug from 1950 ft. to 1850 ft., mud hole from 1850 ft. to 560 ft., 25 sack plug from 560 ft. to 480 ft., and mud hole from 480 ft. to 30 ft. Set 10 sack cement plug in top of casing from 30 feet to surface.

Set 4 inch pipe marker with orange peeled end 6 ft. into cement with 4 ft. of marker above ground. Marker should show: TEXAGO Inc., 1,000 Lake Mountain Unit No. 2, G NW 1/4, Sec. 25, Twp. 28 South, Range 4 East, Wayne County, Utah, Lease: Utah 024203.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXAGO Inc., Producing Dept.

Address P. O. Box 157

Graig, Colorado

By _____

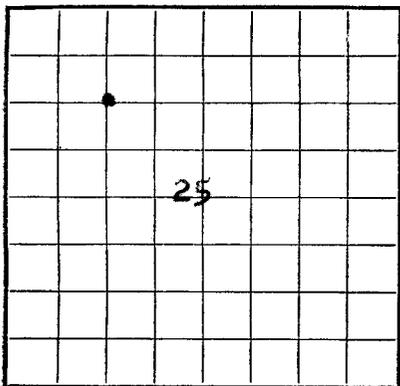
JHT-JEB 4-8-60

Title District Superintendent

Utah USGS(3)-Utah OGGC(2)-OBH-HSMcM-OCI

110

U. S. LAND OFFICE UTAH
SERIAL NUMBER 024203
LEASE OR PERMIT TO PROSPECT
1,000 LAKE Mtn. UNIT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company TEXACO Inc. Address P. O. Box 157, Craig, Colorado
Lessor or Tract Unit Field 1,000 Lake State Utah
Well No. 2 Sec. 25 T28S.R. 4E. Meridian SLBM County Wayne
Location 1320 ft. ^{XXX}S. of N. Line and 1318 ft. ^{E.}AX of W. Line of Section 25 Elevation 7927 KB
(Derrick floor relative to sea level) 7915 GRD.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date April 27, 1960 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 14, 1960 Finished drilling April 9, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>8-5/8</u>	<u>24</u>	<u>8 RT</u>	<u>H-40</u>	<u>535 ft.</u>	<u>Howcolide</u>	<u>None</u>			<u>Surface</u>
				<u>521 foot set at 535 foot - Left in hole when P & A.</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>535 ft.</u>	<u>140 ex reg. 2% CaCl₂</u>	<u>Howco</u>		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

FOLD MARK

Heaving plug—Material None Length _____ Depth set _____
 Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>None</u>					

TOOLS USED

Rotary tools were used from Surface feet to 5478 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

April 9th, 1960 Put to producing Plugged & Abandoned¹⁹
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

HEWIT-GULICK DRILLING CO.

EMPLOYEES

Arnold Wagon _____, Driller F. Vetere _____, Driller
Jack Mercer _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
FORMATION RECORD			
See Attached Electrical Logs.			
FORMATION TOPS (Electrical Logs)			
Chinle		247 feet	Coconino 1,898 feet
Shinarump		645 feet	Permian Carbonates 3,007 feet
Upper Moenkopi		712 feet	Molas 3,539 feet
Sinbad		1,447 feet	Red Wall 3,744 feet
Lower Moenkopi		1,608 feet	Albert 4,898 feet
Kaibab		1,742 feet	Lynch 5,332 feet

JHT-JEB 4-27-60
 Utah USGS (2) Utah OCCC (2) GRV-DAH-H3McM

100 FT FEET
 (OVER)

April 12, 1960

Texaco Inc.
Producing Dept.
P. O. Box 157
Craig, Colorado

Attention: H. S. McMinn, Dist. Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to abandon Well No. 1,000 Lake Mountain Unit 2, which is located 1320 feet from the north line and 1318 feet from the west line of Section 25, Township 28 South, Range 4 East, SLBM, Wayne County, Utah.

Please be advised that insofar as this office is concerned approval to abandon said well is hereby granted.

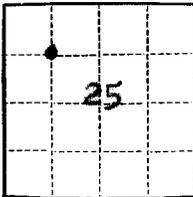
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 024203
Unit 1,000 LAKE MTN.

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 9, 19 60

Well No. 2 is located 1320 ft. from ~~S~~^N line and 1318 ft. from ~~E~~^W line of sec. 25

C - NW 1/4, Sec. 25 T. 28 S., R. 4 E. SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
1,000 Lake Mountain Wayne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7929 ft. (KB elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was drilled to a total depth of 5,478 feet. No commercially productive zones were encountered. Plugging and abandonment procedure follows: 8-5/8" casing left in hole; ran a 38 sx. cement plug, 3850-3730 ft.; ran 42 sx. cement plug, 3150-3000 ft.; ran 32 sx. cement plug 1950-1850 ft.; ran 25 sx. cement plug, 560-480 ft.; set 10 sx. cement plug top of 8-5/8" casing; set 4" pipe marker six feet above ground level in top cement plug. Plugging and abandoning completed on 4-9-60. All equipment has been moved and location has been cleared of all debris.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc. - Producing Department

Address P. O. Box 157

Craig, Colorado

By _____

RJS-JEB 8-9-60

Title District Superintendent

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
		<u>CORING RECORD</u>
	<u>CORE NO. 1</u>	-- 4,333-58 feet (Cut 25 feet. Recovered 25 feet) 4,333-58 feet Lt. tan dolomite, vuggy with small chert streaks. No shows.
	<u>CORE NO. 2</u>	-- 4,564-71½ feet (Cut 7½ feet. Recovered 7½ feet) 4,564-71½ feet. Tan dolomite, tight, hard, scattered chert streaks and vugs with tar residue.
		<u>DRILL STEM TEST RECORD</u>
		No. Drill Stem Tests were taken.
		<u>CASING RECORD</u>
	1 ft.	8-5/8" Howco Guide Shoe
	192 ft.	8-5/8", 8 RT, 24#, H-40, R-2, ST&C, S.H. casing(6 jts.)
	1 ft.	Baash Ross Casing Bowl
	<u>327 ft.</u>	8-5/8", 8 RT, 24#, H-40, R-2, ST&C, S.H. casing(11 jts.)
	521 ft.	TOTAL
	2 ft.	Below Ground Level
	<u>12 ft.</u>	R.B. Elevation above Ground
	535 ft.	Setting Depth
		<u>PLUGGING AND ABANDONING PROCEDURE</u>
		1. Mudded hole with 9.2#/gallon. Mud from 5,478 feet (T.D.) to 3,850 feet.
		2. Set 38 sacks regular cement plug 3,850-3,730 feet.
		3. Mudded hole 3730-3,150 feet.
		4. Set 42 sacks regular cement plug 3,150-3,000 feet.
		5. Mudded hole 3,000-1,950 feet.
		6. Set 32 sacks regular cement plug 1,950-1,850 feet.
		7. Mudded hole 1,850-560 feet.
		8. Set 25 sacks regular cement plug 560-480 feet.
		9. Set 10 sacks regular cement plug in top of 8-5/8" csg.
		10. Set 4" pipe marker in top cement plug.
		P. & A. completed 4-9-60 by O. C. Ingersoll.
JHT-JEB	4-27-60	
Utah OG&C	Utah USGS	GRW-DAH-HSMcM