

FILE NOTATIONS

Entered in N I D File   
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned   
 Card Indexed   
 I W R for State or Fee Land \_\_\_\_\_

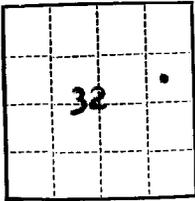
Checked by Chief RLD  
 Copy N I D to Field Office   
 Approval Letter In Unit  
 Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 12-24-60 Location Inspected (finished drilling)  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA X State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 12361  
 Electric Logs (No. ) 3  
 E \_\_\_\_\_ I \_\_\_\_\_ E-I  GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro   
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic  Others \_\_\_\_\_



(SUBMIT IN TRIPLICATE)

Land Office **XXX UTAH**

Lease No. \_\_\_\_\_

Unit **NEQUOIA ARCH UNIT**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 9th, 19 60

Well No. 6 is located 1980 ft. from [N] line and 660 ft. from [E] line of sec. 32  
C-SE 1/4 NE 1/4, Sec. 32 T. 27 S., R. 15 E. SLB & M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Nequoia Arch Wayne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5615 ft. (Ungraded ground elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill subject well to a total depth of 8,100 feet to test the Precambrian formation. Surface casing will be 8-5/8", 28#, H-40 set at 500 feet, cemented to surface. Production casing will be 5-1/2", 15.5 lb. and 17 lb. set at total depth with cement covering the prospective pay interval(s). Coring and testing will be dependent upon the formations encountered.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc. - Producing Department

Address P. O. Box 157

Craig, Colorado

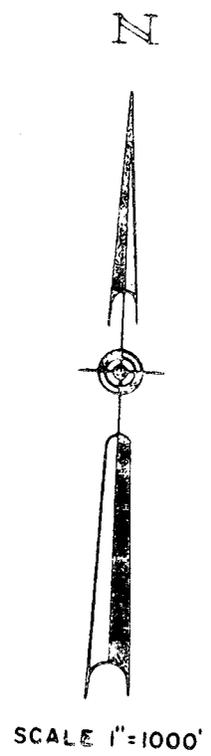
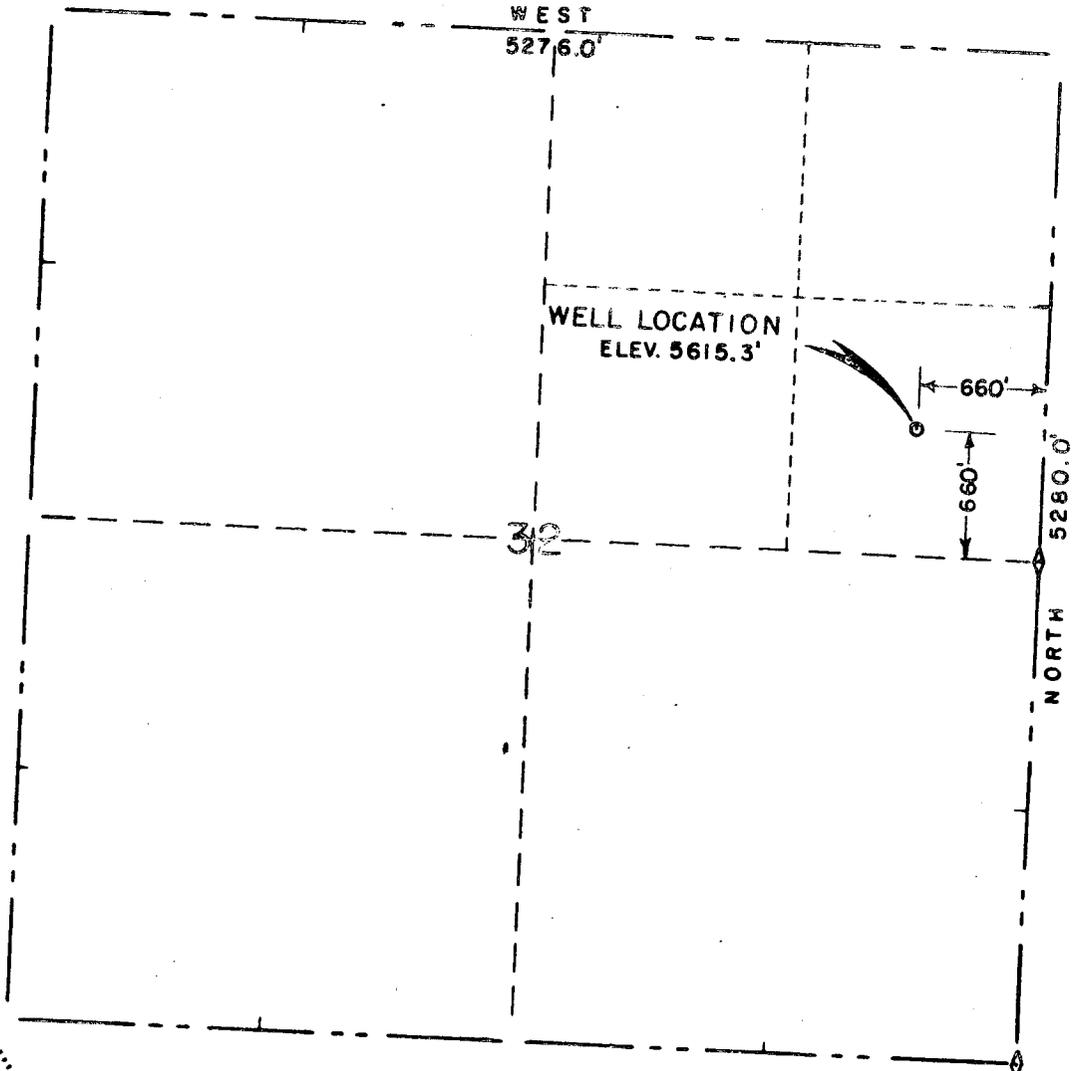
By \_\_\_\_\_

JEB-B 9-9-60

Title District Superintendent

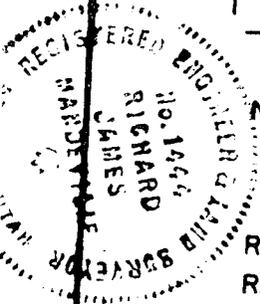
Utah USGS(3)-Utah OGCC(2)-GFW-HSMcM

WELL LOCATION  
 CTR. SE 1/4 NE 1/4 SEC. 32  
 T 27 S R 15 E SLB&M



Note: Elevations run from U.S.G.S. Triangulation Station  
 Horseshoe V.A.B.M. Elevation 5792.3'

- R. P. 200' North
- R. P. 200' South
- R. P. 200' West - Elev. 5621'
- R. P. 200' East - Elev. 5609.6'

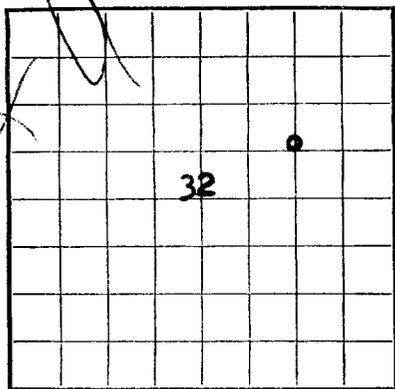


I, Richard J. Mandeville do hereby certify that  
 this plat was plotted from notes of a field survey  
 made under my supervision on August 25, 1960.

*Richard J. Mandeville*  
 Registered Engineer - Land Surveying

WESTERN ENGINEERS  
 WELL LOCATION  
 TEXACO INC.  
 NEQUOIA ARCH WELL NO. 6  
 WAYNE COUNTY, UTAH

*P 13*



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Utah  
SERIAL NUMBER \_\_\_\_\_  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_  
Nequicia Arch Unit

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Texaco Inc. Address P.O. Box 157, Craig, Colorado  
Lessor or Tract Nequicia Arch Unit Field Wildcat State Utah  
Well No. 6 Sec. 32 T. 27S R. 15E Meridian SLB & M County Wayne  
Location 1980 ft. N. of N. Line and 660 ft. E. of E. Line of Sec. 32 Elevation 5626 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date \_\_\_\_\_ Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 30, 1960 Finished drilling December 24, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>24#</u>	<u>8</u>	<u>Steel</u>	<u>16 lbs</u>	<u>Pile</u>	<u>set at 510 ft.</u>	<u>to</u>	<u>510 ft.</u>	<u>Surface</u>
<u>No production casing run.</u>									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>513 KB</u>	<u>150</u> <u>sz.</u> <u>neg</u> <u>with</u> <u>2%</u> <u>CaCl<sub>2</sub></u>	<u>Circulated</u>	<u>to surface</u>	

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud
8-5/8"	513 KB	150 sx. bags with 2% CaCl <sub>2</sub>			Circulated to surface.

FOLD MARK

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from Surface feet to 3096 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing Dry Hole, 19\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

W. B. Blasingame, Driller Everett D. Potter, Driller  
C. O. Brown, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
			FORMATION RECORD See attached electric logs.
			FORMATION TOPS (SHELL. TEST LOG DEPTHS)
			Chinle 1421 ft. KB
			Sinbad 1792
			Moenkopi 1865
			Shinarump 2087
			Cocconino 2352
			Straight Wash 3390
			Honacker Trail 4148
			Ismay 4858
			Desert Creek 5165
			Penn. Moles 5258
			Mississippian 5845
			Dev. Ouray 6378
			Dev. Elbert 6508
			Camb. Ophir 7358
			Camb. Tintic 7985
			Total Depth 8096
FROM—	TO—	TOTAL FEET	FORMATION

JAN 21 1967

(OVER)

## GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
		<u>DRILL STEM TEST DATA</u>
	DST NO. 1	Interval 2110-2275 ft. KB Shinarump 10-7-60  IHMP 1013 psig ICIP 74 - 30 min. IFP 9 - 9 FFP 9 - 9 FCIP 20 - 30 min. FHMP 996  Tool open for 3 minutes first flow with a very weak to dead blow. Closed tool for 30 minutes ICIP. Re-opened tool for 60 minute second flow, no blow. Recovered 10 ft. of drilling mud. Shut in tool for 30 minutes FCIP. Bottom choke 5/8" and top choke 1". Used 317 ft. of 2-1/2" ID drill collars, and 4-1/2" FH drill pipe.
	DST NO. 2	Interval 2330-2366 ft. KB Coconino 10-8-60  IHMP 1116 psig ICIP 404 - 30 min. IFP 13 - 33 FFP 26 - 302 FCIP 404 - 30 min. FHMP 1101  Tool opened for 3 min. first flow. closed tool for 30 minute ICIP. Tool opened for 90 minute second flow with a weak blow, which diminished until dead after 90 minutes. Recovered 650 ft. of water. Closed tool for 30 minute FCIP. Bottom choke 5/8" and top choke 1". Used 463 ft. of 2-1/2" ID drill collars, and 4-1/2" FH drill pipe.
	DST NO. 3	Interval 6510-6613 ft. KB Dev. Albert 12-7-60  IHMP 3109 psig ICIP 2567 - 30 min. IFP 506 - 742 FFP 643 - 2047 FCIP 2244 - 30 min. FHMP 3098  Opened tool for 5 minute first flow. Closed tool for 30 minute ICIP. Opened tool for 60 minute second flow with weak blow which increased to strong blow and decreased until dead. No gas to surface. Recovered 720 ft. mud cut water and 3810 ft. of brackish water. Closed tool for 30 minute FCIP. Bottom choke 5/8" and top choke 1". Used 210 ft. of 2-3/4" ID drill collars, and 4-1/2" FH drill pipe.
	DST NO. 4	Interval 5900-5990 ft. KB Mississippian 12-23-60  IHMP 3110 psig ICIP 1979 - 30 min. IFP 488 - 1097 FFP 1069 - 1979 FCIP 1986 - 30 min. FHMP 3110  Opened tool for 10 minute first flow. Closed tool for 30 minute ICIP. Re-opened tool for 60 minute second flow with a fair blow which decreased after 15 min. and was dead after 45 minutes. No gas to surface. Recovered 4500 ft. water, and 100 ft. of mud. Bottom choke 5/8" and top choke 1". Used 90 ft. of 2-3/4" drill collar and 4-1/2" FH drill pipe.

WELL

Nequolia Arch Unit No. 6

wildcat

Utah (Craig)

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK																																																																																																																		
		<p><u>CORE RECORD</u> No cores cut.</p> <p><u>CASING RECORD</u></p> <p style="text-align: center;">Surface</p> <p>1 ft. Howco float shoe 500 ft. 16 Jts, 3-5/8", 24#, J-55, 8RT, ST&amp;C casing 1 ft. Below ground <del>1</del> ft. KB to ground <del>518</del> ft. KB Setting Depth</p> <p style="text-align: center;">Cemented with 150 sacks regular bulk cement containing 2% CaCl<sub>2</sub>. Cement circulated to surface. Cement set 12 hours, was tested at 1,000 psig for 30 minutes and held O.K.</p> <p style="text-align: center;">Production</p> <p style="text-align: center;">No production casing was run.</p> <p style="text-align: center;"><u>ABANDONMENT PROCEDURE</u></p> <p style="text-align: center;">Plugged well as follows:</p> <table border="0"> <tr><td>Mud</td><td>TD</td><td>6096</td><td>-</td><td>6910</td><td>ft. KB</td></tr> <tr><td>25 sx. cement</td><td></td><td>6910</td><td>-</td><td>6835</td><td></td></tr> <tr><td>Mud</td><td></td><td>6835</td><td>-</td><td>6585</td><td></td></tr> <tr><td>25 sx cement</td><td></td><td>6585</td><td>-</td><td>6510</td><td></td></tr> <tr><td>Mud</td><td></td><td>6510</td><td>-</td><td>5990</td><td></td></tr> <tr><td>25 sx cement</td><td></td><td>5990</td><td>-</td><td>5915</td><td></td></tr> <tr><td>Mud</td><td></td><td>5915</td><td>-</td><td>4600</td><td></td></tr> <tr><td>25 sx cement</td><td></td><td>4600</td><td>-</td><td>4550</td><td></td></tr> <tr><td>Mud</td><td></td><td>4550</td><td>-</td><td>3650</td><td></td></tr> <tr><td>25 sx cement</td><td></td><td>3650</td><td>-</td><td>3585</td><td></td></tr> <tr><td>Mud</td><td></td><td>3585</td><td>-</td><td>2930</td><td></td></tr> <tr><td>25 sx cement</td><td></td><td>2930</td><td>-</td><td>2855</td><td></td></tr> <tr><td>Mud</td><td></td><td>2855</td><td>-</td><td>2400</td><td></td></tr> <tr><td>25 sx cement</td><td></td><td>2400</td><td>-</td><td>2335</td><td></td></tr> <tr><td>Mud</td><td></td><td>2335</td><td>-</td><td>1420</td><td></td></tr> <tr><td>25 sx cement</td><td></td><td>1420</td><td>-</td><td>1345</td><td></td></tr> <tr><td>Mud</td><td></td><td>1345</td><td>-</td><td>525</td><td></td></tr> <tr><td>25 sx cement</td><td></td><td>525</td><td>-</td><td>450</td><td></td></tr> <tr><td>Mud</td><td></td><td>450</td><td>-</td><td>30</td><td>inside 3-5/8" casing.</td></tr> </table> <p>10 sx cement at surface with 4 ft. of 4" pipe marker above ground.</p>	Mud	TD	6096	-	6910	ft. KB	25 sx. cement		6910	-	6835		Mud		6835	-	6585		25 sx cement		6585	-	6510		Mud		6510	-	5990		25 sx cement		5990	-	5915		Mud		5915	-	4600		25 sx cement		4600	-	4550		Mud		4550	-	3650		25 sx cement		3650	-	3585		Mud		3585	-	2930		25 sx cement		2930	-	2855		Mud		2855	-	2400		25 sx cement		2400	-	2335		Mud		2335	-	1420		25 sx cement		1420	-	1345		Mud		1345	-	525		25 sx cement		525	-	450		Mud		450	-	30	inside 3-5/8" casing.
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Nequoia Arch Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Wayne Field Nequoia Arch Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1960,

Agent's address P. O. Box 157 Company TEXACO Inc.  
Craig, Colorado Signed \_\_\_\_\_

Phone \_\_\_\_\_ Taylor 4-6565 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SE¼NE¼ Sec. 32	27S	15E	6		New Well:					Well spudded on 9-30-60. Present Depth 216'. As of end of the month, drilling.

RJS-S 10-3-60

Utah USGS(2)-Utah/OGCC-CRW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

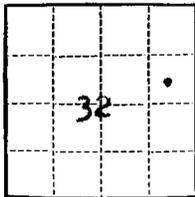
(SUBMIT IN TRIPPLICATE)

Land Office Utah

Lease No. \_\_\_\_\_

Unit NEQUOIA ARCH UNIT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Setting Surface Casing</u>	<u>XX</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 3th, 1960

Well No. 6 is located 1980 ft. from {N} line and 660 ft. from {E} line of sec. 32

0 - 32 NE 1/4, Sec. 32 T. 27 S., R. 15 E. SLB&M

Nequoa Arch Unit Wayne Utah

The elevation of the derrick floor above sea level is 5626 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded on September 30, 1960. Ran 8-5/8", 24 lb., 8 WT, J-55, n-2, ST&C casing and landed at 513 feet KB. Cemented with 150 sacks Ideal bulk cement with 2% CaCl<sub>2</sub>. Cement circulated to surface. Plug down at 4:30 A.M. on October 2, 1960. Cement set 12 hours, and then was tested with 1,000 psi for 30 minutes -- held okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc. - producing Department

Address P. O. Box 157  
Craig, Colorado

By SIGMUND

OCB-JMB 10-11-60

Title District Superintendent

Utah USGS(3)-Utah OGCC(2)-GRW-RS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Nequoia Arch

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Wayne Field Nequoia Rch Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1960,

Agent's address B. O. Box 157 Company TEXACO Inc.

Craig, Colorado Signed \_\_\_\_\_

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SE ¼ NE ¼ Sec. 32	27S	15E	6		New Well::		Present Depth 5131'			As of end of the month, drilling.

RJS-S 11-2-60

Utah USGS(2)-Utah OGCC-CRW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

110  
H10

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Nequoia Arch

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Wayne Field Nequoia Arch

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1960,

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado Signed \_\_\_\_\_

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SE 1/4 NE 1/4 Sec. 32	27S	15E	6		New Well:		Present Depth 6425'			As of end of the month, fishing.

RJS-S 12-7-60

Utah USGS(2)-Utah OGCC-GRW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

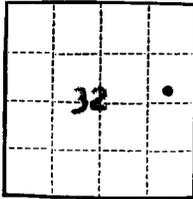
(SUBMIT IN TRIPLICATE)

Land Office Utah

Lease No. \_\_\_\_\_

Unit Naquola Arch

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colo., December 28, 1960

Well No. 6 is located 1980 ft. from N line and 660 ft. from E line of sec. 32

0 - 32 No. 32 27S 15 E. 313M  
(T. Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Naquola Arch Unit Wayne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5626 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well drilled to TD of 3096'. Mud 3096-6910. 25 sx cmt. 6910-6035. Mud 6035-6585. 25 sx cmt. 6585-6510. Mud 6510-5990. 25 sx cmt. 5990-5915. Mud 5915-4600. 25 sx cmt. 4600-4550. Mud 4550-3650. 25 sx cmt. 3650-3585. Mud 3585-2930. 25 sx cmt. 2930-2855. Mud 2855-2400. 25 sx cmt. 2400-2335. Mud 2335-1420. 25 sx cmt. 1420-1345. Mud 1345-525. 25 sx cmt. 525-450. Mud 450-30 inside 8-5/8" O.D. casing. 10 sx cmt at surface with 4' of 4" marker above ground. Marker will show: AMACO Inc. Naquola Arch Unit Well No. 6, 0 - 32 T. 27 S., R. 15 E. Wayne County, Utah. B and A completed 12-24-60.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AMACO Inc.

Address Box 157

Craig, Colorado

By \_\_\_\_\_

Title District Superintendent

AMACO 12-28-60  
Utah0003(3)-Utah0000-AMACO

HO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Nequios Arch

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Wayne Field Nequios Arch

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1960,

Agent's address P. O. Box 157 Company TEXACO Inc.  
Craig, Colorado Signed \_\_\_\_\_

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SE 1/4 NE 1/4 Sec. 32	27S	15E	6		New Well:	TD	8096'			Plugged and abandoned. Rig released 12-24-60.

RJS-S 1-6-61

Utah USGS(2)-Utah OGCC-CRW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

January 8, 1962

Texaco, Inc.  
P. O. Box 157  
Craig, Colorado

Attn: Mr. H. S. McMinn, District Superintendent

Re: Well No. Nequoia Arch Unit #6,  
Sec. 32, T. 27 S., R. 15 E.,  
Wayne County, Utah

Gentlemen:

In checking the file for the above mentioned well, we find that we do not have the lease number for this well. Would you please send us this information so that our records may be complete.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,  
RECORDS CLERK

AWG:kpj

**T E X A C O**  
**I N C.**

PETROLEUM PRODUCTS

DOMESTIC PRODUCING DEPARTMENT  
DENVER DIVISION



P. O. Box 157  
Craig, Colorado  
January 22, 1962

NEQUOIA ARCH UNIT WELL NO. 6  
SEC. 32, T. 27 S., R. 15 E.,  
WAYNE COUNTY, UTAH

Oil & Gas Conservation Commission  
of the State of Utah  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City, Utah

Attn: Ann W. Glines, Records Clerk

Gentlemen:

Please refer to your letter of January 8, 1962, subject  
as above.

We wish to advise that our records do not reflect that  
the U. S. Geological Survey has assigned a lease number to this  
Unit Well.

Very truly yours,

TEXACO Inc.  
Domestic Producing Department

H. S. McMinn  
District Superintendent

CCB-DFS