

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office UTAH

Lease No. 014665

Unit _____

Richfield Oil Corp. designated
as operator

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 18, 19 58

Paradox-Brown "A"

Well No. 1 is located 1980 ft. from NS line and 1980 ft. from E line of sec. 26

NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 26

30S

13E

S1EM

($\frac{1}{4}$ Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Dirty Devil River Area

Wayne

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ~~depth~~ ^{KB} above sea level is 5562 ft. (est)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Drill adequate size hole to accomodate 10 3/4" casing to 300'+-. Run and cement 10 3/4" 32.75# H-40 casing at 300'+- with 250 sacks constn cement mixed with 2% gel and treated with 2% calcium chloride. Install and test BOPE with 500#.
2. Drill 9" hole and core 6 1/8" hole as directed to T.D. (est 4100') Hermosa.
3. In the event of commercial production, a supplemental program will be submitted.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Richfield Oil Corporation

Address P.O. Box 631

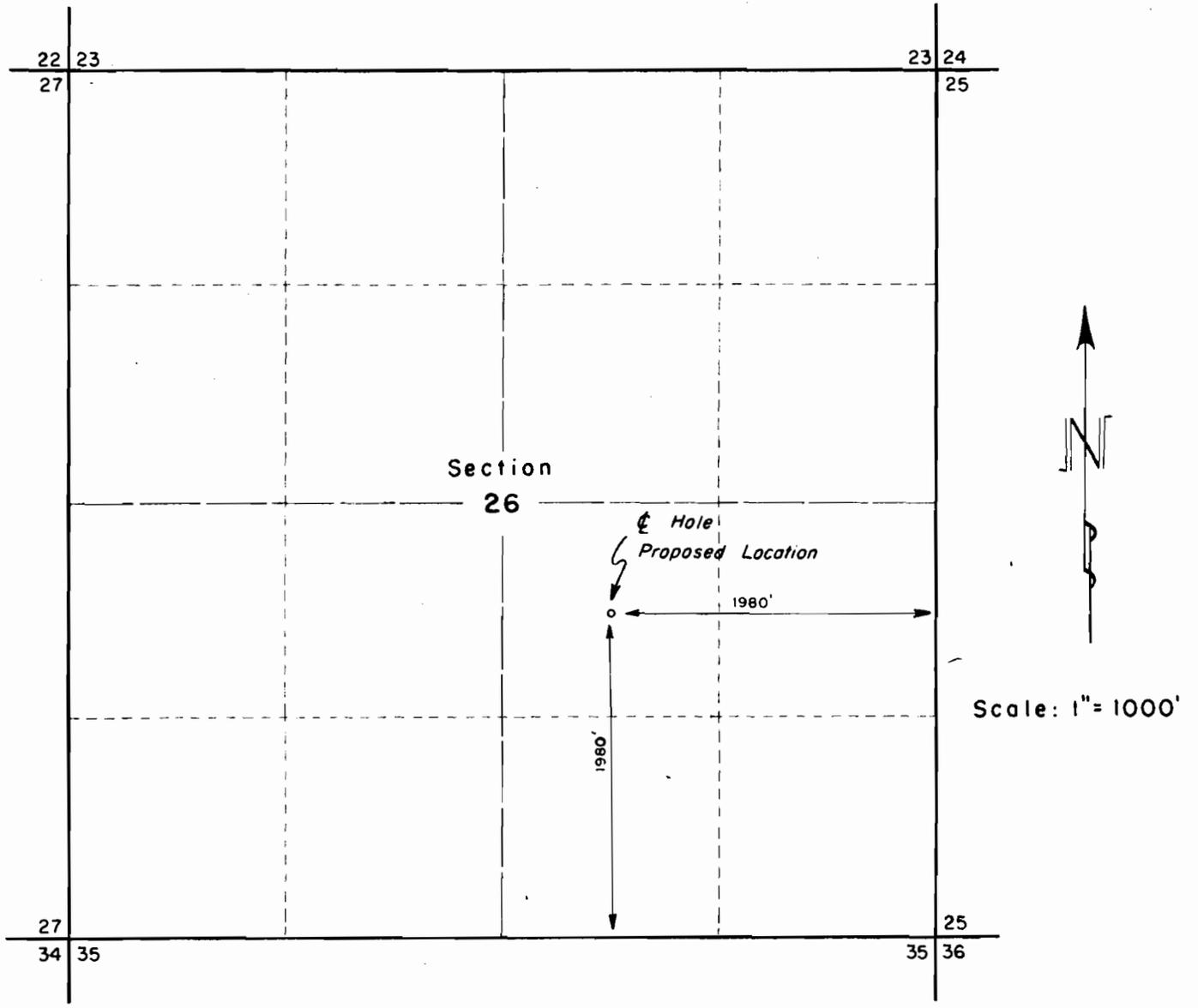
Billings, Montana

By [Signature]

Title Engineer

State

CERTIFICATE OF SURVEY FOR RICHFIELD OIL CORP.



WELL LOCATION: Paradox - Brown No. A-1

Located 1980 feet North of the South line and 1980 feet West of the East line of Section 26.
 Township 30 South Range 13 East Salt Lake Meridian

Existing ground elevation determined at 5552 feet based on U.S.G.S. Triangulation Datum.

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

Elmer M. Clark

ELMER M. CLARK
 Registered Land Surveyor
 State of Colorado (No. 2279)



PLANET ENGINEERS, INC.
 Durango, Colorado

FILE NOTATIONS

Entered in NID File _____
 Entered On S-R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 IWR for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-10-58
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA X

Location Inspected 2/17/59
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 7-12-58
 Electric Logs (No. 1)
 E I E-I GR _____ GR-N Micro
 Lat _____ Mi-L _____ Sonic _____ Others Direct reading

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval letter
- Date Completed, K & A, or operations suspended
- Pin changed on location maps
- Affidavit and Record & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

April 21, 1958

Richfield Oil Corporation
P. O. Box 631
Billings, Montana

Attention: R. L. Murray, Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Paradox-Brown A-1, which is to be located 1980 feet from the south line and 1980 feet from the east line of Section 26, Township 30 South, Range 13 East, SE1/4, Wayne County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

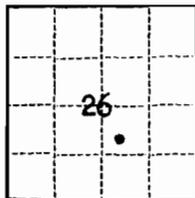
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FREIGHT
SECRETARY

GBF:en

cc: Don Russell, Dist. Eng.
U.S.G.S. Federal Bldg.
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah

Lease No. 014665

Unit _____

Richfield Oil Corp. designated
as Operator

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 15, 19 58

Paradox-Brown "A"
Well No. I is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 26

C NW 1/4 SE 1/4 Sec. 26 30S 13E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Dirty Devil River Area Wayne UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~center line~~ ^{KB} above sea level is 5562 ft. (Correct)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. This well was spudded in 9:30 AM May 7, 1958 and drilled 15" hole to 295'.
2. Ran and cemented 280' 10 3/4" 32.75# H-40 smls 8rd thd ST&C casing at 292' KB with 211 sacks Ideal constn cement treated with 2% calcium chloride. Mixing time 12 mins. Displaced with 28 barrels water in 5 mins. Final pressure 100#. Cement in place 1:45 PM 5-8-58. Good cement returns.
3. Held pressure 12 hours landed casing, installed and tested BOPE with 750# for 30 mins OK.
4. Drilling ahead in 9" hole at 1048'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Richfield Oil Corporation

Address P.O. Box 631

Billings, Montana

By [Signature]
Title Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 011665
UNIT _____

**Richfield Oil Corp. designated
as Operator**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field Dirty Devil River Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1958.

Agent's address P.O. Box 631 Company Richfield Oil Corporation

Billings, Montana Signed R. J. M. [Signature]

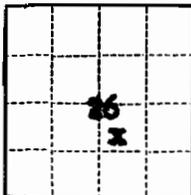
Phone 98629 Agent's title Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Paradox-Brown Sec. 26 NW SE	30S	13E	1	0	0	0	0	0	0	Drilling 9" hole at 3617'

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 014665
Unit _____

**Richfield Oil Corp. designated
as operator**

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 9, 1958

Paradox-Brown "A"
Well No. 1 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 26

C NW 1/4 Sec. 26 30 S 13 E S12M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Dirty Devil River Area Wayne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~^{KB} above sea level is 5562 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See Attached Sheet

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Richfield Oil Corporation

Address P.O. Box 631

Billings, Montana

By [Signature]
Title Engineer

DETAILS OF WORK

Paradox-Brown "A" #1:

June 9, 1958

1. Core #1 3580-3600': Rec 20'. 3' sandstone, dark grey, medium grained, poor porosity, horizontal streaks black asphaltic oil stain, fair cut and odor, pale yellow fluorescence; 1' shale, greenish grey, dolomitic; 1' sandstone as above 3'; 5' shale as above 1'; 2' limestone, light grey, dense, tight, NCSOF; 8' sandstone as above 3'.
2. DST #1 3570-3600': Dual 7 1/4" packers, 3/4" bean, 30' air cushion. Opened tool 6:20 PM 5-31-58 for 3 hour test, (1/2 hour ISI, 2 hour flow, 1/2 hour FSI). Had weak steady blow thruout test. Recovered 245' net rise drilling mud. Charts OK. Hydrostatic 1820#, ISI 1335#, Flow 85-110#, FSI 670#.
3. Core #2 3970-4004': Rec. 34'. 10' sandstone, grey green, fine-medium grained, calcareous, appears wet, NCSOF; 11 1/2' interbedded siltstone and shale; 9 1/2' dolomite, light grey, crystalline, poor P&P, NCSOF; 1/2' shale, greenish black; 1 1/2' limestone, dense, tight, NCSOF; 1' siltstone with reworked shale.
4. Core #3 4030-4040': Rec. 10'. 2 1/2' sandstone, light grey, fine-course grained, fair-good porosity, good odor, even stain and fluorescence; 4' sandstone as above, fine-grained with intermittent streaks bleeding light brown oil toward bottom; 1' siltstone, light grey, dense; 2 1/2' shale, dark grey, with siltstone laminations, NCSOF.
5. DST #2 4024-4040': Dual 7 1/4" packers, 3/4" bean, 30' air cushion. Opened tool 4:45 PM 6-6-58 for 5 1/2 hour test. (3/4 hour ISI, 4 hour flow, 3/4 hour FSI). Had weak steady blow thruout test. Recovered net rise 180' (40' drilling mud, 140' Mark brackish sulfur water). Charts OK. Hydrostatic 2040#, ISI 865#, Flow 40-95# FSI 690#.

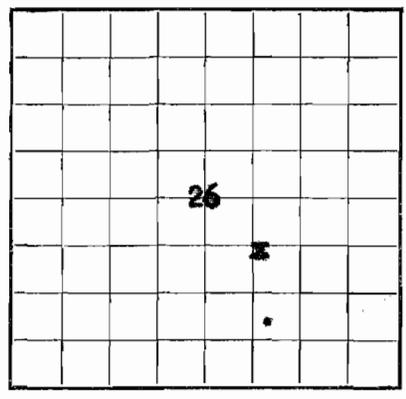
338-1-1016

State

Project Bureau No. 42-R355.4. Approval expires 12-31-60.

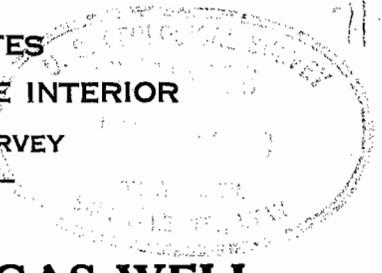
Form 9-330

U. S. LAND OFFICE UTAH
SERIAL NUMBER 014665
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Richfield Oil Corporation Address P.O. Box 631, Billings, Montana
Lessor or Tract Paradox-Brown "A" Field Dirty Devil River Area State Utah
Well No. 1 Sec. 26 T. 30 S. R. 13 E. Meridian S13M County Wayne
Location 1980 ft. of N. Line and 1980 ft. of E. Line of Sec. 26 Elevation 5562' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed James P. Carroll
Title Engineer

Date July 2, 1958

The summary on this page is for the condition of the well at above date.

Commenced drilling May 7, 19 58 Finished drilling June 9, 19 58

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10 3/4</u>	<u>32.75</u>	<u>8</u>	<u>H-10</u>	<u>280</u>	<u>Float</u>				<u>Surface casing</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4</u>	<u>292'</u>	<u>211 sacks</u>	<u>Displacement</u>	<u>water</u>	<u>28 bbls</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

FOLD MARK

10 3/4	292'	211 sacks	Displacement water	28 bbls
--------	------	-----------	--------------------	---------

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to **1202'** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

ABANDONED _____, 19 **58** Put to producing _____, 19 _____
June 10, The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
H. C. Rogers, Driller
Wayne Caruthers, Driller
 _____, Driller
A. A. Jennings, Driller
Olen Ulrich, Driller

FORMATION RECORD

Kan-Tex Drilling, Inc. Contractor
FORMATION

FROM—	TO—	TOTAL FEET	FORMATION
Surface	760'	760'	NAVAJO - Sandstone, light orange, coarse to fine grained.
760	870'	110'	KEYENTA - Shale, gray-green and red-brown, sandstone, cream-white, fine to medium grained.
870	1205'	335'	WINGATE - Sandstone, orange, fine to medium grained, friable.
1205	1573'	368'	CHINLE - Siltstone with interbedded shale, sandstone and limestone, red-brown, maroon.
1573	1632'	59'	SHINARUMP - Sandstone, light gray, fine to medium grained, well cemented.
1632	2065'	433'	MOENKOPI - Interbedded sandstone, siltstone and shale, gray, maroon and orange.
2065	2510'	445'	WHITE RIM - Sandstone, white, light gray, fine to coarse grained, very friable to well cemented
2510	2583'	73'	ORGAN ROCK - Sandstone, orange, fine grained.
2583	3474'	891'	CEDAR MESA - Sandstone, cream, medium grained and shale, red-gray with limestone stringers.
3474	4026'	552'	HERMOSA - Limestone, gray-pink, light brown, abundant chert.
4026	4202' TD	176'	HERMOSA - Sandstone, light gray, fine to coarse grained.

21700

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
Core #1			
3580	3600	20	Rec. 20': 5' sandstone, dark gray, medium grain poor porosity; horizontal streaks black asphalt oil stain, fair cut and odor; pale yellow fluorescence; 1' shale, greenish gray, dolomite
3600	3610	10	1' sandstone as above 3'; 5' shale as above 1'
3610	3620	10	2' limestone, light gray, dense, light, MESSOF;
3620	3630	10	3' sandstone as above 3'; 2' shale as above 1'
Core #2			
3630	3640	10	2' shale as above 1'
3640	3650	10	Rec. 3 1/2': 10' sandstone, gray green, fine-medium grained, calcareous, speckled, MESSOF
3650	3660	10	1 1/2' interbedded siltstone, and shale; 3/4' dolomite, light gray, crystalline, poor P&I, MESSOF;
3660	3670	10	1/2' shale, greenish black; 1 1/2' limestone dense, light, MESSOF; 1' siltstone with resinous shale.
3670	3680	10	1' shale as above 1'
Core #3			
3680	3690	10	Rec. 10': 2 1/2' sandstone, light gray, fine-coarse grained, fair-good porosity, good odor, even stain and fluorescence; 1/2' sandstone as above, fine grained, with intermittent streaks bleeding light brown oil toward bottom; 1' siltstone, light gray, dense; 3/4' shale, dark grey with siltstone laminations, MESSOF.
<p>PRESENT CONDITION OF HOLE: Total depth 4202' Flagged 3550-3685', 3680-3685', 2095-2030', 1680-1580', 330-270-22-12'.</p> <p>Casing record: 280' 10 3/4" 32.75' E-40 mile 3rd and STAC casing, cemented at 292'.</p> <p>EXTRACTED REGULATION USES ABANDONMENT MARKER. HOLE ABANDONED JUNE 10, 1958.</p> <p>TEST #1 3570-3600' Dual 7 1/4" packers, 3/4" beam, 30' air cushion, opened tool 5:20 PM 5-31-58 for 3 hour test (1/2 hr ISI, 2 hour flow, 1/2 hour PSI). Had weak steady blow thruout test. Recovered 245' net rise drilling mud. Charts OK. Hydrostatic 1820', ISI 1335', flow 85-110', PSI 670'.</p> <p>TEST #2 1680-1690' Dual 7 1/4" packers, 3/4" beam, 30' air cushion, opened tool 4:15 PM 6-3-58 for 5 1/2 hour test (3/4 hour ISI, 4 hour flow, 3/4 hour PSI). Had weak steady blow thruout test. Recovered net rise 180' (40' drilling mud, 140' bracket salt/water). Charts OK. Hydrostatic 2040', ISI 265', flow 40-95', PSI 690'.</p>			

(SUBMIT IN TRIPLICATE)

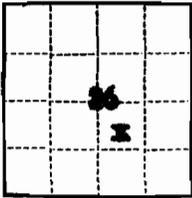
Land Office Utah

Lease No. 014665

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Richfield Oil Corp. designated
as operator



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NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 9, 1958

Paradox-Brown "A"

Well No. 1 is located 1980 ft. from NS line and 1980 ft. from EW line of sec. 26

C NW 1/4 SE 1/4 Sec. 26 30S 13E S12M
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Dirty Devil River Area Wayne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{KB} above sea level is 5562 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

(Confirming telephone conversation Russell-Carlson 6-9-58)

This well was drilled and cored to a total depth of 4202'. The electric log was run from T.D. There were no commercial oil or gas shows encountered. We propose to abandon this well and location as follows:

1. Plug above 3550' with 25 sacks constn cement. (Hermosa)
2. Plug above 2620' with 25 sacks constn cement. (Ceder Mesa)
3. Plug above 2095' with 25 sacks constn cement. (White Rim Sandstone)
4. Plug above 1660' with 50 sacks constn cement. (Shinarump)
5. Plug above 330' with 30 sacks constn cement. (shoe 10 3/4" casing)
6. Place 10' cement surface plug. Erect regulation U.S.G.S. marker. Remove all surface lines and equipment and abandon hole and location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Richfield Oil Corporation

Address P.O. Box 631

Billings, Montana

By [Signature]

Title Engineer

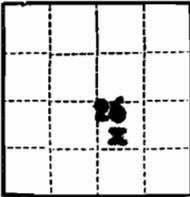
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 1958

Paradox Broom "A"

Well No. 1 is located 1980 ft. from [S] line and 1980 ft. from [E] line of sec. 26

C NW 1/4 Sec. 26 30 S 13 E S1E1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Dirty Devil River Wayne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the surface above sea level is 5562 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Condition of hole prior to abandonment:

Total depth 4202'

278' 10 3/4" 32.75# H-40 Sals 8rd thd ST&C casing cemented at 292'.

This well was abandoned as follows:

1. Plugged 3550-3485' with 25 sacks constn cement, in place 12:05 AM 6-10-58
2. Plugged 2680-2545' with 25 sacks constn cement, in place 1:37 AM
3. Plugged 2095-2030' with 25 sacks constn cement, in place 2:26 AM
4. Plugged 1640-1540' with 50 sacks constn cement, in place 3:24 AM
5. Plugged 330-270' with 30 sacks constn cement, in place 5:15 AM
6. Placed 10' cement surface plug. Erected regulation U.S.G.S. abandonment marker.
WELL ABANDONED JUNE 10, 1958.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Richfield Oil Corporation

Address P.O. Box 631

Billings, Montana

By [Signature]

Title Engineer

MEMORANDUM

**RE: RICHFIELD OIL CORPORATION - PARADOX
BROWN A-1. 1980' N & 1980' E of SE
Corner of Section 26, Township 30 South,
Range 13 East, Wayne County**

Tuesday, February 17, 1959:

Marker set. Pits & cellar filled. Location cleaned - Good Job.

**By H. G. HENDERSON
PETROLEUM ENGINEER**

HGH: Recorder

By co

CC: Don Russell - USGS