

**FILE NOTATIONS**

Entered in NID File   
Entered on SR Sheet   
Location Map Pinned   
Card Indexed   
IWR for State or Fed Land

Checked by Chief   
Copy NID to Field Office   
Approval Letter   
Disapproval Letter

**COMPLETION DATA**

Date Well Completed 3-10-60  
Date Well Completed 3-10-60  
CW WW TA PA  
GW OS PA PA

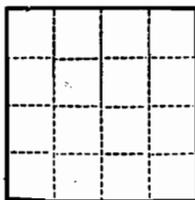
Location Requested AdL  
Bond returned   
State of Use Land

**LOGS FILED**

Drill Log   
Electric Logs (No. 1)   
E-I  GR  GR-N  Micro   
Lat  Mi-L  Sonic  Other

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A. or operations suspended \_\_\_\_\_
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

*When logs come in call  
Mr Layton Denver AM 63441*



(SUBMIT IN TRIPLICATE)  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

Land Office Alt Lake  
Lease No. Lea. U-104845  
Unit \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 24, 1959

French Seep  
Well No. 21 is located 1980 ft. from [N] line and 1930 ft. from [E] line of sec. 27  
27 (1/4 Sec. and Sec. No.)      30S (Twp.)      16E (Range)      S. 41. 31. 31. (Meridian)  
Sildcat (Field)      Wayne (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 6470 ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

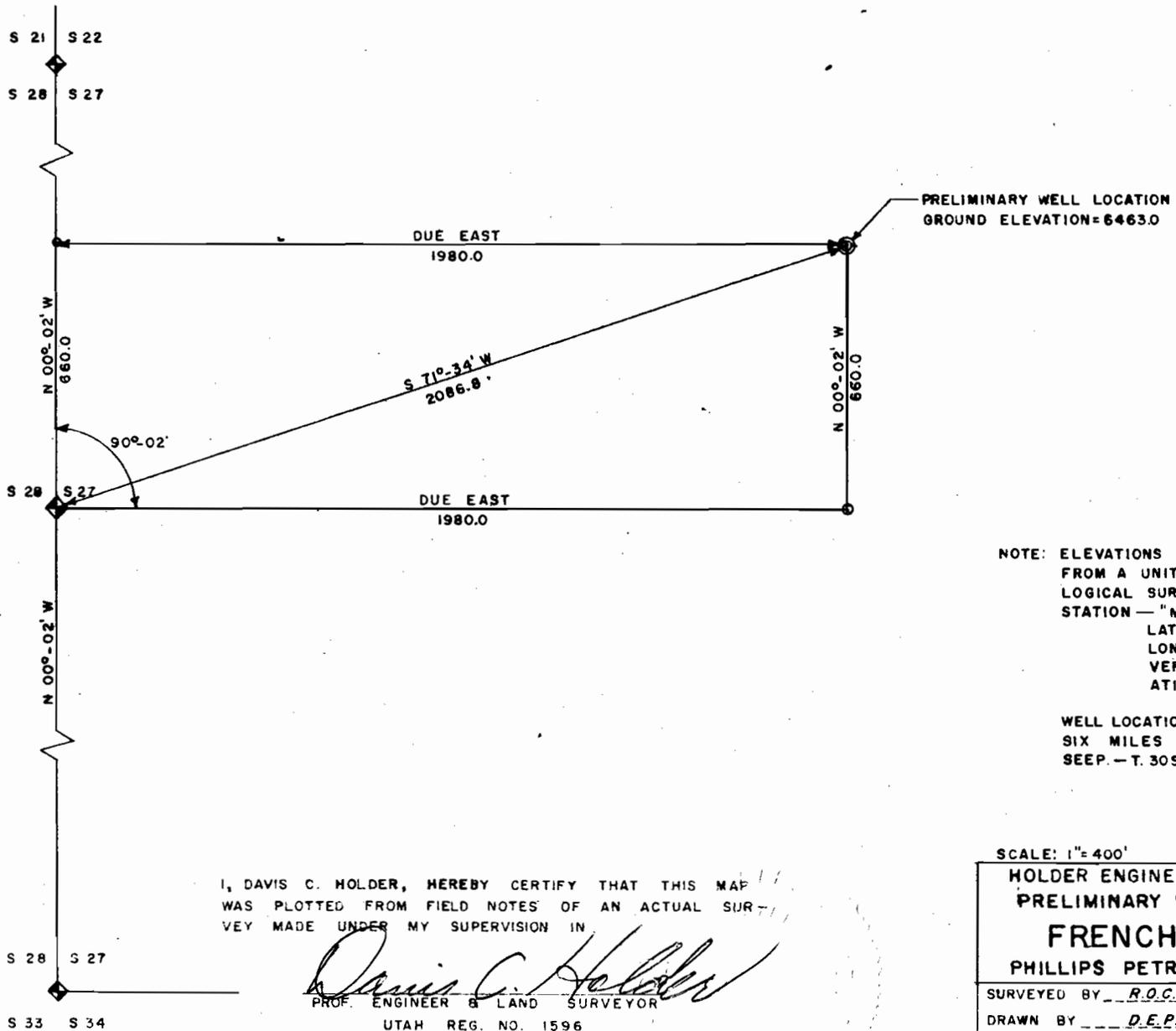
We propose to set 300 feet of 8 5/8" OD 2 1/2" surface casing. Circulate cement. Drill a 6 3/4" hole to the Mississippi. Run to an estimated depth of 6950'. Conventional logs will be run.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company  
Address Box 614  
Green River, Utah  
Tel: Jo 4-3111  
By [Signature]  
Title Drill Manager

TOWNSHIP 30 SOUTH

RANGE 16 EAST



NOTE: ELEVATIONS WERE CARRIED FROM A UNITED STATES GEOLOGICAL SURVEY TRIANGULATION STATION — "MILLARD" AT:  
 LATITUDE 38°-14'-51.460"  
 LONGITUDE 110°-08'-31.406"  
 VERTICAL ANGLE ELEVATION = 6705 FEET

WELL LOCATION APPROXIMATELY SIX MILES SOUTH OF FRENCH SEEP. — T. 30S., R. 16 E., S.L.B. & M.

I, DAVIS C. HOLDER, HEREBY CERTIFY THAT THIS MAP WAS PLOTTED FROM FIELD NOTES OF AN ACTUAL SURVEY MADE UNDER MY SUPERVISION IN

*Davis C. Holder*  
 PROF. ENGINEER & LAND SURVEYOR  
 UTAH REG. NO. 1596

SCALE: 1" = 400'

HOLDER ENGINEERING SERVICE PRELIMINARY WELL LOCATION <b>FRENCH SEEP</b> PHILLIPS PETROLEUM COMPANY	
SURVEYED BY <u>R.O.C. &amp; D.E.P.</u>	
DRAWN BY <u>D.E.P.</u>	
CHECKED BY <u>D.C.H.</u>	
MOAB, UTAH	(A-28)-2 NOV. 1959

**November 27, 1959**

**Phillips Petroleum Company  
P. O. Box 614  
Green River, Utah**

**Attention: H. M. Simms, Drill Manager**

**Gentlemen:**

**This is to acknowledge receipt of your notice of intention to drill Well No. Franch Seep 1, which is to be located 1980 feet from the north line and 1980 feet from the west line of Section 27, Township 30 South, Range 16 East, SLEM, Wayne County, Utah.**

**Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.**

**This approval terminates within 90 days if the above mentioned well is not spudded in within said period.**

**Yours very truly,**

**OIL & GAS CONSERVATION COMMISSION**

**CLEON B. FEIGHT  
EXECUTIVE SECRETARY**

**CBF:co**

**cc: D. F. Russell, Dist. Eng.  
U. S. Geological Survey  
Federal Building  
Salt Lake City, Utah**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER Fed U 104843  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Wayne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1959,

Agent's address Box 614 Company Phillips Petroleum Company  
Green River, Utah Signed [Signature]

Phone Jordan 4-3311 Agent's title Drill Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW Sec 27	30S	16E	1							TD 1685' Shut down 12-24-59 thru 1-2-60 for crew vacation.

NOTE.—There were 110 runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

~~Salt Lake~~  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

LAND OFFICE Salt Lake  
LEASE NUMBER Fed U 104643  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 60,

Agent's address Box 614 Company Phillips Petroleum Company

Green River, Utah Signed A. M. Sims

Phone Jordan 4-3311 Agent's title Drill Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW Sec 27	30S	16E	1							Drilling at 3345' 1-31-1960

NOTE.—There were No runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER Fed U 14843  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Wayne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 60,

Agent's address Box 614 Company Phillips Petroleum Company

Green River, Utah Signed A. M. Sims

Phone Jordan 4-3311 Agent's title Drill Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW Sec 27	30S	16E	1							Drilling at 5500' 2-29-1960

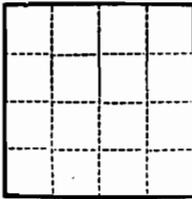
NOTE.—There were NO runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake  
Lease No. Feb. 9 014343  
Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 11, 1961

Well No. French Deep 2006 is located 1980 ft. from N line and 1990 ft. from W line of sec. 27

Sec. No. 27 (1/4 Sec. and Sec. No.)  
Twp. 30S (Twp.)  
Range 16E (Range)  
Meridian S1B & C (Meridian)  
Field Wildcat (Field)  
County or Subdivision Wayne (County or Subdivision)  
State or Territory Utah (State or Territory)

The elevation of the derrick floor above sea level is 6400 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PLUGGING PROGRAM

0 to 30	12 sacks of cement
30 to 500	drilling mud
300 to 550	75 sacks of cement
550 to <del>1275</del> 1275	drilling mud
1275 to 1450	50 sacks cement
1450 to 2500	drilling mud
2500 to 2800	50 sacks cement
2800 to 594	drilling mud
594 to 5700	25 sacks cement

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

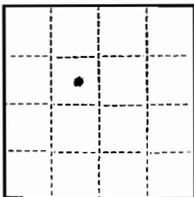
Address Box 611

Green River, Utah

Tel: Jo 4-3341

By J. M. Sims

Title drill manager



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. Fed. U 014843  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT..... <b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

\_\_\_\_\_ April 14, \_\_\_\_\_, 1960

Well No. French Seep <sup>2006</sup> is located 1900 ft. from N line and 1990 ft. from W line of sec. 27

SE NW Sec 27 30 S 16 E S1E & M  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Wayne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6470 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PLUGGED

0 to 30 12 sacks cement  
30 to 300 Drilling Mud  
300 to 560 75 sacks cement  
560 to 1275 Drilling Mud  
1275 to 1450 50 sacks cement  
1450 to 2588 Drilling Mud  
2588 to 2800 50 sacks cement  
2800 to 5594 Drilling mud  
5594 to 5700 25 sacks cement  
5700 to 5915 Drilling Mud

Dry Hole Marker erected in top of casing  
Pits backfilled and site cleaned

TD \$915

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address Box 766

Artesia, New Mexico

By [Signature]

Title Drill Manager

**MEMO FOR FILING:**

**May 27, 1960**

**On May 25, 1960 I visited the following abandoned well locations. The locations were satisfactorily cleaned and properly marked.**

**Superior Oil Company  
Iron Wash 23-2  
NE  $\times$  SW  $\times$  Sec. 2, T. 24 S, R. 13 E.**

**Phillips Petroleum Company ✓  
French Seep #1  
Sec. 27, T. 30 S, R. 16 E.**

**Amerada Petroleum Corp. Point Of Rocks Area  
North Sequoia Arch  
Sec. 17, T. 27 S, R. 14 E.**

**The Superior Oil Company's Iron Wash well is on state land in a Federal unit. This well was plugged without approval in 1959. It was then decided by a U.S.G.S. representative and the State representative to wait a year for any failures to appear from the plugging job. A year has now elapsed and there appears to be no fault with the plugs.**

**By Harvey L. Counts,  
Petroleum Engineer**

**HLC:gfb**

# PHILLIPS PETROLEUM COMPANY

P.O. Box 3133  
Durango, Colorado

August 3, 1960

State of Utah Oil and Gas Conservation Commission  
Salt Lake City, Utah

Gentlemen:

Enclosed in duplicate is your Form OGCC-3, completed for the Phillips No. 1 French Seep well, Sec. 27-T30S-R16E, San Juan County, Utah.

Also enclosed for your files is a complete set of the logs taken on this well. It is requested that this information be maintained as confidential until November 28, 1960.

Sincerely,

PHILLIPS PETROLEUM COMPANY



W. M. Freeman  
District Development Geologist

WMF:dd

enclosures

cc: Mr. F. Earle

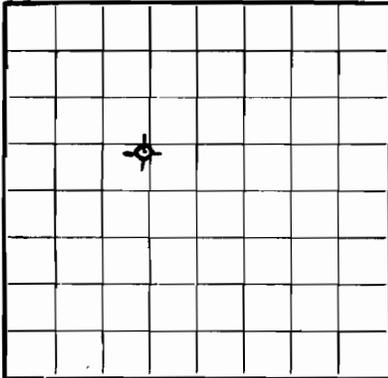
Mr. R. O. Dunbar

*Y. received 12-1-60*

*10*

STATE OF UTAH  
**OIL & GAS CONSERVATION COMMISSION**

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until November 28, 1960  
 (Not to exceed 4 months after filing date)

**LOG OF OIL OR GAS WELL**

Operating Company Phillips Petroleum Co. Address Bartlesville, Oklahoma  
 Federal Lease No. U-0114843 Field Wildcat State Utah  
 Lease or Tract \_\_\_\_\_  
 Well No. 1 Sec. 27 T. 30S R. 16E Meridian Salt Lake County Wayne  
 Location 2006 ft. N. of N. Line and 1990 ft. E. of W. Line of Sec. 27 Elevation 6464 Df L&S  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. M. Freeman

Date 7-28-60 Title District Development Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-7, 1959 Finished drilling 3-5, 1960

**OIL OR GAS SANDS OR ZONES**

*Slight oil shows in samples (Denote gas by G)*

No. 1, from <u>1250</u> to <u>1260</u>	No. 4, from <u>4040</u> to <u>4050</u>
No. 2, from <u>1440</u> to <u>1560</u>	No. 5, from <u>5240</u> to <u>5270</u>
No. 3, from <u>1570</u> to <u>1590</u>	No. 6, from <u>5280</u> to <u>5290</u>

**IMPORTANT WATER SANDS**

No. 1, from <u>None</u> to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8"</u>	<u>32</u>	<u>8</u>	<u>H</u>	<u>538'</u>	<u>Guide</u>	<u>None</u>	<u>None</u>		<u>Surface Pipe</u>

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8"</u>	<u>538</u>	<u>155</u>	<u>Displacement</u>	<u>9.8</u>	<u>1000 gallons</u>

MARK

FOLD

**PLUGS AND ADAPTERS**

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<b>None</b>						

**TOOLS USED**

Rotary tools were used from 0 feet to 5915 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

Date P & A 3-12-60, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

W. M. Welch, Driller H. J. Martin, Driller  
B. Deapalla, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION	
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.	
Surface	478	478	Navajo-Wingate	Sample Top
478	875	397	Chinle	Log Top
FS 875	987	112	Shinarump	Log Top
FM 987	1394	407	Moenkopi	Log Top
1394	1618	224	White Rim	Log Top
1618	2684	1066	Organ Rock	Log Top
2684	4182	1498	Honaker Trail	Log Top
4182	4282	100	Ismay	Log Top
4282	4360	178	Desert Creek	Log Top
4360	5562	1202	Akah	Log Top
5562	5656	94	Molas	Log Top
5656	5916 (TD)		Mississippian	Log Top

[OVER]

*Merle  
Freeman  
Denver  
Office*



**RECEIVED**  
DEC 12 1961

COMMISSIONERS  
C. R. HENDERSON  
CHAIRMAN  
M. V. HATCH  
C. S. THOMSON  
E. W. CLYDE  
W. G. MANN  
  
EXECUTIVE SECRETARY  
C. B. FEIGHT

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING  
10 EXCHANGE PLACE  
SALT LAKE CITY 11

PETROLEUM ENGINEERS  
ROBERT L. SCHMIDT  
CHIEF ENGINEER  
SALT LAKE CITY  
  
H. L. COONTS  
BOX 266  
MOAB, UTAH

December 11, 1961

*Ann W. Glines*

Phillips Petroleum Company  
P. O. Box 3133  
Durango, Colorado

Attn: W. M. Freeman, Dist. Dev. Geoglist

Re: Well No. French Seep 1,  
Sec. 27, T. 30 S., R. 16 E.,  
Wayne County, Utah

Gentlemen:

There seems to be a discrepancy as to the footage location of this well. The Notice Of Intention To Drill, Notice Of Intention To Abandon and Subsequent Report Of Abandonment all state the footage location to be 1980' from the north line and 1980' from the west line; however, the Well Log states the footage location to be 2006' from the north line and 1990' from the west line. Would you please send us the correct location as soon as possible so that our records may be correct.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

*Ann W. Glines*  
ANN W. GLINES,  
RECORDS CLERK

AWG:kpb

*The correct location is 2006 from the north line & 1990 from the west line Sec 27, T 30 S, R 16 E, Wayne Co, Utah.*

*W. M. Freeman*

*Knight-Condley*

**"REPRODUCTION SPECIALISTS" INC.**

256 EAST 2nd SOUTH SALT LAKE CITY 11, UTAH

**DAvis 2-1321**

FILM \* PHOTOSTAT \* DIRECT PRINT \* BLUE PRINT

CUST. ORDER NO.

DATE *1-15* 19*64*

M *UTAH OIL & LEAS COMM.*

ADDRESS *310 NEWHOUSE BLDG*

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MOSE. RETD.	PAID OUT	
<i>MP</i>							
QUANTITY	DESCRIPTION					PRICE	AMOUNT
<i>2</i>	<i>ORIGINALS RETURNED</i>						<i>N/C</i>
	<i>Skyline Oil Co.</i>						
	<i>SBC</i>						
	<i>THANK YOU</i>						
					TAX		
					TOTAL		

RI-12 ALL CLAIMS AND RETURNED GOODS MUST BE ACCOMPANIED BY THIS BILL.

20003

REC'D BY

# Gulf Oil Corporation

ROSWELL PRODUCTION DISTRICT

W. B. Hopkins  
DISTRICT MANAGER  
M. I. Taylor  
DISTRICT PRODUCTION  
MANAGER  
F. O. Mortlock  
DISTRICT EXPLORATION  
MANAGER  
H. A. Rankin  
DISTRICT SERVICES MANAGER

April 5, 1965

P. O. Drawer 1938  
Roswell, New Mexico 88201

Utah Oil and Gas Conservation Commission  
Newhouse Building  
Salt Lake City, Utah 84110

Gentlemen:

We are writing to inquire about various logs in the State of Utah which were drilled tight, some of them as much as five or six years ago. Could you please advise us as to whether there is any time limit on the confidential nature of these logs and if so, how we might ascertain which logs have been dropped from the confidential list.

We are currently interested in the two following tight wells:

Section 1, T-29-S, R-13-E, Phillips #1758-A Federal

Section 27, T-30-S, R-16-E, Phillips #1 French Seep

Any information which you might be able to give us on the above wells and the tight well problem in general would be appreciated.

Yours very truly,

  
W. F. Auer

WFA:ers



April 15, 1965

Gulf Oil Corporation  
P. O. Drawer 1938  
Roswell, New Mexico 88201

Attention: Mr. W. F. Auer

Re: Phillips Federal #1758-A  
Sec. 1, T. 29 S., R. 13 E.,

Phillips French Seep #1  
Sec. 27, T. 30 S., R. 16 E.,

Gentlemen:

Under the Conservation Act, well logs can be held confidential for a period of seven (7) months after the completion of the particular well involved.

Enclosed please find copies "Log of Oil or Gas Well", on the above mentioned wells. If you wish to acquire the electric and/or radioactivity logs for said wells, it will be necessary for you to obtain them from Phillips Petroleum Company or have a reproduction company in Salt Lake City make you copies.

If we can be of further assistance in this matter, please advise.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Enclosed - Well Logs

