

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A, or
operations suspended

12-1759

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



FILE NOTATIONS

Entered In NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 12-1-59

Location Inspected

OW _____ WW _____ TA _____

Bond released

GW _____ OS _____ PA X

State of Fee Land

LOGS FILED

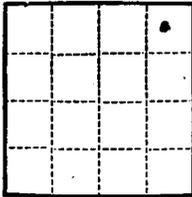
Driller's Log 1-1-60

Electric Logs (No. 3)

E _____ L _____ EI GR _____ GR-N Nitro

Lat _____ Mi-L _____ Sonic _____ Others _____

Sub Report of Acker



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. 014673

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 4, 1959

Well No. 1758-A is located 610 ft. from N line and 720 ft. from E line of sec. 1
~~SIX~~ ~~XXXX~~

NE Sec 1 29S 13 E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Wayna Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5256 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to set 325' of 10 3/4" 35 lb. Casing
Cement will be circulated.
Drill a 6 3/4" hole to Mississippian formation at an estimated depth of 6500'.
Conventional electric logs will be run.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address Box 614

Green River, Utah

Tel JO 4-3311

By H. M. Jensen

Title Drill Manager

September 9, 1959

Phillips Petroleum Company
P. O. Box 614
Green River, Utah

Attention: H. M. Simms, Drill Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 1758-A, which is to be located 610 feet from the north line and 729 feet from the east line of Section 1, Township 29 South, Range 13 East, S1EM, Wayne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: D. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE SALT LAKE CITY
LEASE NUMBER 014673
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1959.

Agent's address Box 614 Company Phillips Petroleum Company

Green River, Utah Signed A. M. Stone

Phone Jordan 4-3311 Agent's title Drill Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE Sec 1	29S	13E	1758-A							Spud 9-11-59 Set 329' 10 3/4" casing 9-16-59 Drilling @ 2428

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 014673
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State _____ County Wayne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1959,

Agent's address Box 614 Company Phillips Petroleum Company
Green River, Utah Signed A. M. Sims

Phone Jordan 4-3311 Agent's title Drill Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE Sec 1	29s	13E	1753-A							Running logs at 6401

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

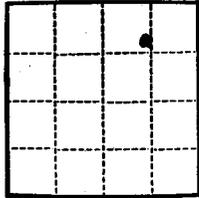
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. 14673

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 4, 1959

Well No. 1758-A is located 610 ft. from N line and 720 ft. from E line of sec. 1

NE NE Sec 1 29S 13E Salt Lake

Wildcat Wayne Utah

The elevation of the derrick floor above sea level is 5256 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plugging Record

0-15	15 sacks cement	Dry hole marker erected in top of casing. Pits will be backfilled at a later date.
15-300	Drilling mud	
300-350	25 sacks cement	
350-1960	Drilling mud	
1960-2060	25 sacks cement	
2060-3400	Drilling mud	
3400-3500	25 sacks cement	
3500-4930	Drilling mud	
4930-5130	50 sacks cement	
5130-6100	Drilling mud	
6100-6200	25 sacks cement	

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

6200-6401 Drilling mud

Company Phillips Petroleum Company

Address Box 614

Green River, Utah

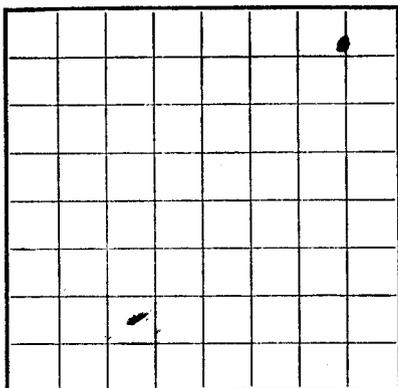
Tel. JO 4-3311

By W. M. Lewis

Title Drill Manager

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER 014673
LEASE OR PERMIT TO PROSPECT _____

Form 9-330



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
LOG OF OIL OR GAS WELL

Company Phillips Petroleum Company Address Green River, Utah
Lessor or Tract United States of America Field Wildcat State Utah
Well No. 1758-A Sec. 1 T. 29S R. 13E Meridian Salt Lake County Wayne
Location 610 ft. N. of N. Line and 729 ft. W. of E. Line of Sec 1 Elevation 5256
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date 12-6-1959 Title Drill Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-11, 1959 Finished drilling 12-1, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

None
No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 885' to 1207' No. 3, from _____ to _____
No. 2, from 2037' to 3455' No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<p>HISTORY OF OIL OR GAS WELL</p>									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	329	164	Haliburton Displacement		1914 Gallons

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

TOOLS USED

Rotary tools were used from 0 feet to 6401 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. M. Reich _____, Driller H. J. Martin _____, Driller
 B. Drapa _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	25	25	Carmel
25	660	635	Navajo
660	885	225	Kayenta
885	1207	322	Wingate
1207	1524	317	Chinle
1524	1590	66	Shinarump
1590	2037	447	Moenkopi
2037	3455	1418	Coconino
3455	4967	1512	Honaker Trail
4967	5643	676	Paradox
5643	5968	325	Pinkerton Trail
5968	6166	198	Molas
6166	6404 (TD)	238	Mississippian

(OVER)

FORMATION RECORD - Continued

16-48094-4

Y. J. ... 12-24-59

AWP

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

LOCATE WELL CORRECTLY

To be kept Confidential until May 25, 1960
(Not to exceed 4 months after filing date)

*Released 6-6-60
CO*

LOG OF OIL OR GAS WELL

Operating Company Phillips Petroleum Co. Address P. O. Box 3133, Durango, Colorado.
 Lease or Tract: United States of America Field Wildcat State Utah
 Well No. 1758-A Sec. 1 T. 29S R. 13E Meridian Salt Lake County Wayne
 Location 610 ft. N. of N. Line and 729 ft. E. of E. Line of Section Elevation 6255
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed W. M. Freeman

Date January 25, 1960 Title District Development Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling September 11, 1959 Finished drilling December 1, 1959

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

NONE
 No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 885' to 1207' No. 3, from _____ to _____
 No. 2, from 2037' to 3455' No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4"	40#	8 ro		329	Guide	None			Surface pipe

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	329	164	Haliburton Displacement		131 1/4 Gallons

PLUGS AND ADAPTERS

LD MARK

Heaving plug—Material None Length _____ Depth set _____
 Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6404 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was None barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. M. Welch _____, Driller H. J. Martin _____, Driller
B. Drapalla _____, Driller Harry Sims _____, ~~Driller~~
 Tool Pusher

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	25	25	Carmel
25	660	635	Navajo •
660	885	225	Kayenta
885	1207	322	Wingate
1207	1524	317	Chinle
1524	1590	66	Shinarump
1590	2037	447	Moenkopi
2037	3455	1418	Coconino
3455	4967	1512	Honaker Trail
4967	5643	676	Paradox
5643	5968	325	Pinkerton Trail
5968	6166	198	Molas
6166	6404 T.D.	238	Mississippian

(OVER)

FEB 1 1960

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

PHILLIPS PETROLEUM COMPANY

P. O. Box 3133
Durango, Colorado

January 28, 1960

Mr. Cleon B. Feight, Executive Secretary
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Re: Phillips Petroleum Company
#1758-A Dirty Devil
610' FNL and 729' FEL
Sec. 1, T. 29S - R. 13E
Wayne County, Utah

Dear Mr. Feight:

Enclosed are State forms No. OGCC-3 on the captioned well. We are also enclosing Induction-Electrical, Gamma Ray-Neutron and MicroLog logs on this well, as well as Electrical and Induction-Electrical logs on the #1758 Dirty Devil well which was plugged and abandoned at total depth 1394'. It is requested that these logs and the information shown on the forms be maintained as confidential for four months.

These are the last copies of Form No. OGCC-3 which we have in our office. Would you please forward additional copies to us. Upon receipt of the additional copies, we will file the information needed on the #1758 Dirty Devil well.

Very truly yours,



W. M. Freeman
District Development Geologist

WMF/pr

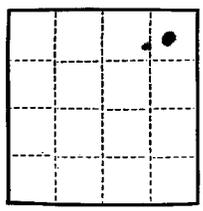
cc: Mr. Frank Earle
Mr. Harry Sims

Received
FEB 1 1960

Received
6-6-60
OO

7/1/55

RS



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 014673
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 14, 1960

Well No. 1758-A is located 610 ft. from N line and 720 ft. from E line of sec. 1

NE NE Sec 1 29S 13 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Wayne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5256 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plugged

0-15	15 sacks cement	Dry hole marker erected in top of casing
15-300	Drilling Mud	
300 to 350	25 sacks cement	Pits backfilled and drilling site cleaned
350 to 1960	Drilling Mud	
1960 to 2060	25 sacks cement	TD of hole 6401
2060 to 3400	Drilling Mud	
3400 to 3500	25 sacks cement	
3500 to 4930	Drilling Mud	
4930 to 5130	50 sacks cement	
5130 to 6100	Drilling Mud	
6100 to 6200	25 sacks cement	
6200 to 6401	Drilling Mud	

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address Box 766
Artesia, New Mexico

By [Signature]
Title Drill Manager

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April 15, 1965

Gulf Oil Corporation
P. O. Drawer 1938
Roswell, New Mexico 88201

Attention: Mr. W. F. Auer

Re: Phillips Federal #1758-A
Sec. 1, T. 29 S., R. 13 E.,

Phillips French Seep #1
Sec. 27, T. 30 S., R. 16 E.,

Gentlemen:

Under the Conservation Act, well logs can be held confidential for a period of seven (7) months after the completion of the particular well involved.

Enclosed please find copies "Log of Oil or Gas Well", on the above mentioned wells. If you wish to acquire the electric and/or radioactivity logs for said wells, it will be necessary for you to obtain them from Phillips Petroleum Company or have a reproduction company in Salt Lake City make you copies.

If we can be of further assistance in this matter, please advise.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

kgw

Enclosed - Well Logs