

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

-
-
-
-

9-9-59

Notice to Abandon

-
-
-
-
-

*Lost pipe in hole, skidded
up & made water well out
of hole.*

FILE NOTATION

Entered in NID File

.....✓.....

Checked by Chief

.....

Entered On S R Sheet

.....✓.....

Copy NID to Field Office

.....

Location Map Pinned

.....✓.....

Approval Letter

.....✓.....

Card Indexed

.....✓.....

Disapproval Letter

.....

IWR for State or Fee Land

.....

COMPLETION DATA:

Date Well Completed

5-5-60

Location Inspected

.....

OW.....

WW.....

TA.....

Bond released

State of Fee Land

.....

GW.....

OS.....

PA

X

LOGS FILED

D.H.'s Log

7-5-60

E.H.'s Logs (No.)

2

E

✓

I

✓

E-I

GR

GR-N

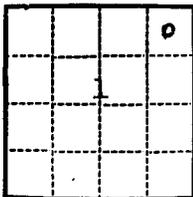
Micro

P

Mi-L

Sonic

Others



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Farmington

Lease No. U-0104673

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 28, 1959

Well No. 1758 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 1

NE NE Sec 1 29 S 13 E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Wayne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6500' ft. Estimated

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to set 800' of 3 5/8" pound surface
Cement will be circulated.

Drill 6 1/4" diameter hole to the Mississippian formation at an estimated depth of 6500'.

Conventional electric logs will be taken.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address Box 349

Telephone Or 8-3335

Blanding, Utah

By N. M. Harris

Title Drill Manager

June 2, 1959

**Phillips Petroleum Company
P. O. Box 349
Blanding, Utah**

**Attention: M. M. Simms,
Drill Manager**

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal 1758, which is to be located 660 feet from the north line and 660 feet from the east line of Section 1, Township 29 South, Range 13 East, S1EM, Wayne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FEIGHT
EXECUTIVE SECRETARY**

CBF:co

**cc: D. Russell, Dist. Eng.
U. S. Geological Survey
Federal Building
Salt Lake City, Utah**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER 014673
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1959,

Agent's address Box 614 Company Phillips Petroleum Company
Green River, Utah Signed H. M. Sims

Phone JO-4-3311 Agent's title Drill Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE See 1	29S	13E	1							Spudded 7-21-1959 Total Depth 878 Working with stuck Pipe

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER 014673
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1959, H. M. Sims
Agent's address Box 614 Company Phillips Petroleum Company
Green River, Utah Signed _____
Phone JO 4-3311 Agent's title Drill Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE Sec 1	29S	13E	1							Set 1200' of 10 3/4" Casing 8-10-59 TD 2008 2668 Working with stuck Pipe

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3/4"	3/4" Projectile	None	4 shots	9-19-59	1194	1200
			8 shots	"	1089	1200
			12 shots	"	1066	1200
			8 shots	"	1037	1200

TOOLS USED

Rotary tools were used from feet to **0** feet, and from **1395** feet to feet
 Cable tools were used from **None** feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion; **100**% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

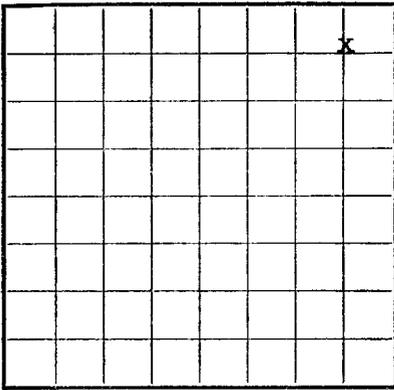
W. M. Welch, Driller **H. J. Martin**, Driller
Ben Drapalla, Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface	30'	30'	Carmel surface
30'	656'	626'	Navajo 30' Sample Top
656'	908'	252'	Kayenta 656' Log Top
908'	1205'	297'	Wingate 908' Log Top
1205'	1395' (TD)		Chinle 1205' Log Top

Form 9-380

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER 014673
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

State

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Phillips Petroleum Company Address Bartlesville, Oklahoma
Lessor or Tract United States of America Field Wildcat State Utah
Well No. 1758 Sec. 1 T. 29S R. 13E Meridian Salt Lake County Wayne
Location 660 ft. [S.] of N Line and 660 ft. [W.] of E Line of Section 1 Elevation 5255'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed W. M. Freeman

Date May 5, 1960 Title District Development Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling July 21, 1959 Finished drilling September 5, 1959

OIL OR GAS SANDS OR ZONES

Slight oil shows in samples. (Denote gas by G)
No. 1, from 970 to 1010 No. 4, from _____ to _____
No. 2, from 1050 to 1060 No. 5, from _____ to _____
No. 3, from 1110 to 1120 No. 6, from _____ to _____

Perforated for water. IMPORTANT WATER SANDS

No. 1, from 1044 to 1048 No. 3, from 1094 to 1098
No. 2, from 1070 to 1076 No. 4, from 1201 to 1203

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforations		Purpose
							From-	To-	
10-3/4	32	8	Phillips	200'	Guide	None	1037	1039	Water well
							1066	1078	" "
							1089	1096	" "
							1194	1195	" "

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	1200'	637	Displacement	50	4900 Gallons

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3/4"	3/4" Projectile	None	4 Shots	9/19/59	1194'	1200'
			8 Shots	9/19/59	1089'	1200'
			12 Shots	9/19/59	1066'	1200'
			8 Shots	9/19/59	1037'	1200'

TOOLS USED

Rotary tools were used from 0 feet to 2649 feet, and from _____ feet to _____ feet

Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing September 25, 1959.

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; 100% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. M. Welch, Driller H. J. Martin, Driller

Ben Drapalla, Driller H. M. Sims, ~~Driller~~ Drill Manager

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	30'	30'	Carmel Surface
30'	656'	626'	Navajo 30' Sample Top
656'	908'	252'	Kayenta 656' Log Top
908'	1205'	297'	Wingate 908' Log Top
1205'	1420'	215'	Chinle 1205' Log Top
1420'	1564'	144'	Shinarump 1420' Sample Top
1564'	2032'	468'	Moenkopi 1564' Sample Top
2032'	2649' TD		Coconino 2032' Sample Top
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

700 9 700

FIELD NUMBER

LOGS AND ADVISORY

10-374	TSOC	231	Drilling	20	2000
DATE	TIME	DEPTH	OPERATION	REMARKS	TIME

MIDDING AND CEMENTING RECORD

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

Well was junked due to stuck drill pipe at 2584'. Top of stuck pipe was at 2070'. Due to badly caving hole and lost circulation material, mechanical log could be run to 1377' only.

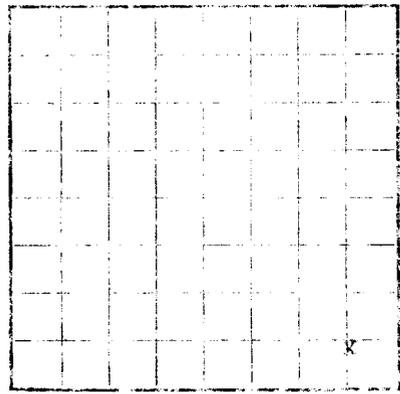
2070'	2070'	2070'	2070'	2070'	2070'
2070'	2070'	2070'	2070'	2070'	2070'
2070'	2070'	2070'	2070'	2070'	2070'
2070'	2070'	2070'	2070'	2070'	2070'
2070'	2070'	2070'	2070'	2070'	2070'
2070'	2070'	2070'	2070'	2070'	2070'

OIL OR GAS SANDS OR ZONES

Complete description of the well and its location should be given. The information on this page is for the condition of the well at above date. Date: 1950. This is a development well.

The information given below is a complete and correct record of the well and all work done thereon. The information given below is a complete and correct record of the well and all work done thereon. The information given below is a complete and correct record of the well and all work done thereon.

LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

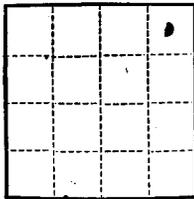
DATE OF PERMIT TO PROSPECT
SERIAL NUMBER
U. S. LAND OFFICE

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. U-014673

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 9, 19 59

Well No. ¹⁷⁵⁵ **1750** is located **660** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **1**
NE NE 1 **293** **13E** **31M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Wayne** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5256** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cement 1200' 10 3/4" OD surface casing with 637 sacks of cement
CEMENT PLUGS
 0 to 1300 Drilling Mud
 1300 to 1400 20 sacks of cement
 1400 to 1800 Drilling Mud
 1800 to 1950 30 sacks of cement

Due to lost pipe in this hole we plan to skid rig and make a water well out of this hole.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company
 Address Bcx 614
Green River, Utah
 Tel: JO 8-3311
 By _____
 Title Drill Manager



11051
THE STATE OF UTAH
OFFICE OF STATE ENGINEER
SALT LAKE CITY

WAYNE D. CRIDDLE
STATE ENGINEER

February 15, 1960

Phillips Petroleum Company
Drawer 1150
Cortez, Colorado

Attention Mr. Bowles, District Supervisor

Gentlemen:

On the basis of information recently made available to this office, it appears that a well constructed by your organization, designated Federal 1758 in Section 1, Township 29 South, Range 13 East, was upon completion in September, 1959, converted to a water well. The records of this office indicate that an application to appropriate water has not been filed on this well.

We will appreciate knowing the name and address of the party planning to use the well and the purpose for which the water is to be used.

Sincerely yours,

F. T. Mayo
Francis T. Mayo, Chief
Water Resources Branch

FTM:mn

cc: Utah Oil and Gas
Conservation Commission ✓
Phillips Petroleum Company
Salt Lake City

PHILLIPS PETROLEUM COMPANY

P. O. Box 3133
Durango, Colorado

March 3, 1960

Mr. Francis T. Mayo, Chief
Water Resources Branch
State of Utah
Office of State Engineer
Salt Lake City, Utah

Dear Mr. Mayo:

In answer to your letter of February 15, 1960, relative to the completion of a water well, Federal 1758, in Section 1, Township 29 South, Range 13 East, Wayne County, Utah, we completed this well for drilling water purposes to be used on our second, 1758-A, well.

We are now using the water for drilling water on our presently drilling #1 French Seep well, Section 17, Township 30 South, Range 16 East, which is on a Sinclair lease with Phillips having a designation of operator.

Very truly yours,

Original signed
W. M. Freeman

W. M. Freeman
District Development Geologist

WMF/pr

cc: Utah Oil and Gas Conservation Commission

Mr. C. M. Boles
Mr. R. L. Wright
Mr. W. R. Brown
Mr. Frank Earle

← COPY FOR ...

7/

PHILLIPS PETROLEUM COMPANY

P. O. Box 3133
Durango, Colorado

March 28, 1960

Mr. Cleon B. Feight, Executive Secretary
State of Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Re: Well No. 1758 Dirty Devil
Sec. 1, T. 29S - R. 13E, SLBM
Wayne County, Utah

Dear Mr. Feight:

Enclosed please find Form OGCC-3, Log of Oil or Gas Well,
in duplicate, as requested by your letter of February 23, 1960.

Very truly yours,



W. M. Freeman
District Development Geologist

WMF/pr