

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State .....  
Lease No. ....  
Public Domain .....  
Lease No. UO 14667  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 26, 1957

Well No. 1 is located 510 ft. from N line and 4470 ft. from W line of Sec. 34

NE 1/4 NE 1/4 - 34 30So. 13 E. S.L.M.

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wayne Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5400 feet.

A drilling and plugging bond has been filed with U. S. Geological Survey

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- (a) Mississippian Leadville Formation
- (b) Casing: Minimum of 150' surface
- (c) Mudding jobs as required.
- (d) A plat will be submitted at a later date.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Paradox Production

Address 510 Beason Bldg.

Salt Lake City, Utah

By O. L. Carson

Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

FILE NOTATIONS

Entered in NID File   
Location Sheet   
Location Map Pinned   
Card Indexed   
IWR for State or Fee Land

Checked by Chief   
Copy NID to Field Office   
Approval Letter   
Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-57  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA

Location Inspected WTH  
Bond released \_\_\_\_\_  
State of Fee Land

Driller's Log 22658 LOGS FILED

Elect. Logs (No. ) \_\_\_\_\_  
E \_\_\_\_\_ L \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

April 26, 1957

**Paradox Production  
510 Beason Building  
Salt Lake City, Utah**

**Gentlemen:**

**This is to acknowledge receipt of your notice of intention to drill Well No. 1, which is to be located 510 feet from the north line and 4470 feet from the west line of Section 34, Township 30 South, Range 13 East, S1EM, Wayne County, Utah.**

**Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.**

**However, said approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.**

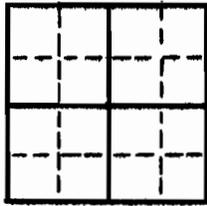
**Yours very truly,**

**OIL & GAS CONSERVATION COMMISSION**

**GLENN B. FEIGHT  
SECRETARY**

**GBF:en**

**cc: Don Russell, District Eng.  
USGS, Federal Building  
Salt Lake City, Utah**



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. U-014667  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 7, ....., 1957

Well No. 1 is located 660 ft. from  N line and 1980 ft. from  E line of Sec. 34  
 NW 1/4 NE 1/4 - 34 30 So. 13 E. S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
 Wayne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5400 feet.

A drilling and plugging bond has been filed with U.S.-Dept. of the Interior - Bureau of Land Management.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- (a) Mississippian Leadville Formation - 5000' sub-surface.
- (b) Casing: Minimum of 150' surface 13 3/8" O.D., 48# - F-25, ST&C - will use 150 sks. cement.
- (c) Mudding jobs as required.
- (d) A plat will be submitted at a later date.
- (e) 4000' - 5 1/2", 14# H-40 Casing, production string.
- (f) 1000' - 5 1/2", 14# J-55 Casing, production string.
- (g) If we encounter cavings or water sands that cannot be controlled by mud, we will run intermediate string, as required.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Paradox Production Corporation  
 Address 510 Beason Bldg.  
 Salt Lake City, Utah  
 By   
 O. L. Carson  
 Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

PRODUCTION

Company PARADOX PETROLEUM CORPORATION

Lease..... Well No.....

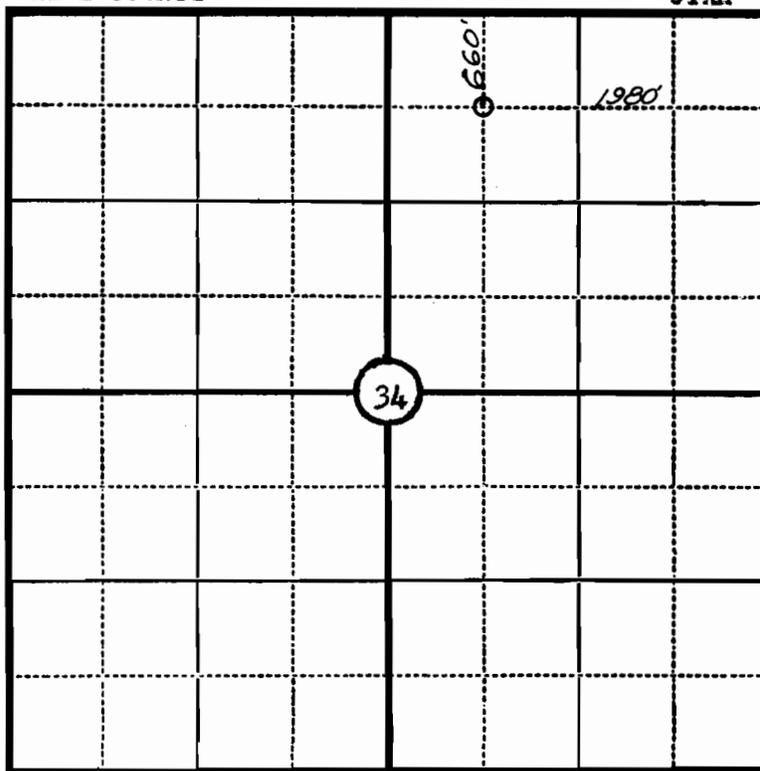
Sec. 34, T. 30 SOUTH, R. 13 EAST, S. L. M.

Location 660' from the NORTH LINE and 1980' from the EAST LINE

Elevation 5462.0 UNGRADED

WAYNE COUNTY

UTAH



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

*James P. Leese*

Registered Land Surveyor.  
James P. Leese  
Utah Reg. No. 1472

Surveyed ..... 5 MAY ....., 1957

May 14, 1957

Paradox Production  
510 Beason Building  
Salt Lake City, Utah

Gentlemen:

With reference to our letter of April 26, 1957, please be advised that approval to drill Well No. 1, 510 feet from the north line and 4470 feet from the west line of Section 34, Township 30 South, Range 13 East, S1EM, Wayne County, Utah, is hereby cancelled.

However, approval is granted to drill said well 660 feet from the north line and 1980 feet from the east line of Section 34, Township 30 South, Range 13 East, S1EM, Wayne County, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:cn

cc: Don Russell, Dist. Eng.  
U.S.G.S. Federal Bldg.  
Salt Lake City, Utah

State of Utah  
OIL & GAS CONSERVATION COMMISSION  
Room 140, State Capitol Building  
Salt Lake City 14, Utah

October 15, 1957

O. L. Carson,  
President  
Paradox Production Corporation  
510 Beason Building  
Salt Lake City, Utah

Re: REQUEST FOR "REPORT OF  
OPERATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

*Cleon B. Feight*  
CLEON B. FEIGHT  
SECRETARY

CBF:cn

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

*Handwritten signature*  
11-12

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Wayne Field or Lease Lease No. U 014667

The following is a correct report of operations and production (including drilling and producing wells) for

October, 1957.

Agent's address 404 Executive Building Company Paradox Production

Salt Lake City, Utah Signed *Warren*

Phone \_\_\_\_\_ Agent's title President

State Lease No. - Federal Lease No. U 014667 Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>34</u> <u>NW 1/4 NE 1/4</u>	<u>305</u>	<u>13E</u>	<u>Fed.#1</u>	<u>T.A.</u>	<u>-</u>	<u>-</u>	<u>-</u>	<p><b>Well temporarily abandoned. The final abandonment work is pending until mud pit dries sufficiently for final grading and other work incidental to correct abandonment regulations.</b></p> <p>The Federal #1 Well is plugged and abandoned; however, the cleanup of the location and leveling has not been done due to mud pits being wet. This work will be done at the earliest opportunity.</p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

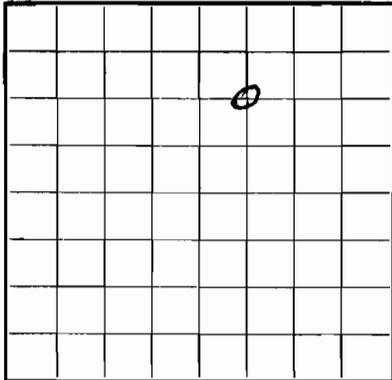
FILE IN DUPLICATE

*Handwritten mark*

**STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION**

State Capitol Building  
Salt Lake City 14, Utah

7/11  
3-17



LOCATE WELL CORRECTLY

To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

**LOG OF OIL OR GAS WELL**

Operating Company Paradox Production Corp. Address 404 Executive Building  
 Lease or Tract: \_\_\_\_\_ Field Wildcat State Utah  
 Well No. 1 Sec. 34 T. 30S R. 13E Meridian Salt Lake County Wayne  
 Location 660 ft.  $\left. \begin{matrix} \text{N.} \\ \text{S.} \end{matrix} \right\}$  of N. Line and 1980 ft.  $\left. \begin{matrix} \text{E.} \\ \text{W.} \end{matrix} \right\}$  of W. Line of \_\_\_\_\_ Elevation 5466  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *R. Q. Laidlaw*  
 R. Q. Laidlaw Title Chief Geologist

Date November 5, 1957

The summary on this page is for the condition of the well at above date.

Commenced drilling June 4, 1957 Finished drilling September 6, 1957

**OIL OR GAS SANDS OR ZONES**

*(Denote gas by G)*

No. 1, from 3550 to 3560 No. 4, from 4819 to 4822  
 No. 2, from 3650 to 3660 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from 4020 to 4051 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48#		H-40	150'					

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	150'	152	Circulated		

**PLUGS AND ADAPTERS**

LD MARK

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		N O N E				

**TOOLS USED**

Rotary tools were used from 150 feet to 6301 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

**DATES**

....., 19..... Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

Walter Reed ....., Driller "Doc" Jordan ....., Driller

Floyd McCubbin ....., Driller Leonard Reed ....., Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
Surface	613	613	Navajo
613	890	277	Kayenta
890	1224	334	Wingate
1224	1579	355	Chinle
1579	1625	46	Shinarump
1625	2073	448	Moenkopi
2073	2498	425	Coconino
2498	2650	152	Organ Rock
2650	3502	852	Cedar Mesa
3502	4405	903	Hermosa
4405	5080	675	Paradox
5080	5395	315	Lower Hermosa
5395	5615	220	Molas
5615	6215	600	Mississippian
6215	6301	86	Devonian

NOTE: The well did not penetrate through the Devonian. We just drilled to the top.

[OVER]

February 18, 1958

Paradox Production  
510 Beason Building  
Salt Lake City, Utah

Attention: O. L. Carson, President

Re: Well No. 1, Sec. 34, T. 30 S,  
R. 13 E, SE1/4, Wayne County,  
Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGOC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:en

Encl.

**MEMORANDUM**

RE: PARADOX PRODUCTION COMPANY - FEDERAL 1,  
NW NE Section 34, Township 30 South,  
Range 13 East, Wayne County.

Tuesday, February 17, 1959:

Location cleaned. Pits and cellar filled. Marker Set.

Good Job.

By H. G. HENDERSON  
PETROLEUM ENGINEER

HGH:Recorder

By co

CC: Don Russell - USGS