

FILE NOTATIC

Entered in NIO File ✓

Checked by Chief \_\_\_\_\_

Entered On S R Sheet ✓

Copy NID to Field Office \_\_\_\_\_

Location Map Filled ✓

Approval Letter ✓

Card Filled ✓

Disapproval Letter \_\_\_\_\_

IWR for State or Fee Land \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 11-21-55

Location Inspected \_\_\_\_\_

GW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ✓

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 4-18-55

Electric Logs (ft) 3

E ✓ H \_\_\_\_\_ EP \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro ✓

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others Radioactivity

Sub Rep of abcd.

UTAH OIL AND GAS CONSERVATION COMMISSION

WELL LOG X ELECTRIC LOGS 3 FILE X NO FILE \_\_\_\_\_

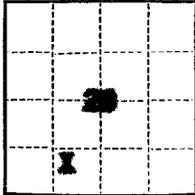
REMARKS:

DATE FILED Prior OGCC  
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-0590 INDIAN  
 DRILLING APPROVED: Prior OGCC  
 SPURRED IN: 8-15-55  
 COMPLETED:  
 INITIAL PRODUCTION:  
 GRAVITY A. P. I.  
 GOR:  
 PRODUCING ZONES:  
 TOTAL DEPTH: 7160' Mississippian  
 WELL ELEVATION: 5106' RDB  
 DATE ABANDONED: 11-21-55 P&A  
 FIELD OR DISTRICT: ~~Caineville~~ WC *3/86 Wildcat*  
 COUNTY: Wayne  
 WELL NO. CATNEVILLE UNIT 1 API 43-055-10881  
 LOCATION: 425 FT. FROM (N) (S) LINE, 1900 FT. FROM (E) (W) LINE. C SE SW 1/4-1/4 SEC. 29

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				28 S	8 E	29	PAN AMERICAN PETROLEUM <i>55</i>

GEOLOGIC TOPS:

QUATERNARY	Star Point		Sinbad	3353'	Brazer
Recent	Wahweap		Lower Moenkopi	3403'	Pilot shale
Alluvium	Masuk		Kaibab	3482'	Madison
Lake beds	Colorado		Coconino	3562'	Leadville
Pleistocene	Mancos		Cutler		Redwall
Lake beds	Upper		Hoskinnini		DEVONIAN
TERTIARY	Middle		DeChelly		Upper
Pliocene	Lower		White Rim		Middle
Humboldt	Emery		Organ Rock		Lower
Salt Lake	Blue Gate		Cedar Mesa		Ouray
Miocene	Ferron		Halgaite tongue		Elbert
Bishop conglomerate	Frontier		Phosphoris		Guilmette
Oligocene	Dakota		Park City		Simonson dolomite
Norwood	Burro Canyon		Rico (Goodridge)		Sevy dolomite
Eocene	Cedar Mountain		Supai		North Point
Duchesne River	Buckhorn		Bird Springs		SILURIAN
Uinta	JURASSIC		CARBONIFEROUS		Laketown dolomite
Bridger	Morrison		Pennsylvanian		ORDOVICIAN
Green River	Salt Wash		Oquirrh		Eureka quartzite
Upper	San Rafael Gr.		Weber		Pogonip limestone
Middle	Summerville		Morgan		CAMBRIAN
Lower	Bluff sandstone		Hermosa		Lynch
Wasatch	Curtis		Upper		Bowman
Colton	Entrade	Surface	Lower		Tapeats
Flagstaff	Moab tongue		Molas		Ophir
Almy	Carmel	306'	Paradox		Tintic
Paleocene	Glen Canyon Gr.		A		PRE-CAMBRIAN
Current Creek	Nava jo	698'	B		
North Horn	Kayento	1668'	C		
CRETACEOUS	Wingate	1802'	Manning Canyon		
Montana	TRIASSIC		Mississippian		
Mesaverde	Chinle	2323'	Chainman shale		
Price River	Shinarump		Humbug		
Blackhawk	Moenkapi	2745'	Joana limestone		



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. Utah 0970  
Unit Caineville

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 18, 1955

Well No. 1 is located 425 ft. from NS line and 1900 ft. from EW line of sec. 29

C. 32. 34. Sec. 29 (1/4 Sec. and Sec. No.)      T. 26. S (Twp.)      R. 08. E (Range)      51N (Meridian)

Caineville (Town)      Wayne (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 9096 ft. ground level  
5106 ft. RL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1 3/8" CSA 975' - circulated  
 7/8" CSA 4763' - with 200 sacks - TCRC - 4000'  
 TD: 7160'. Drilled with rotary tools to TD, no commercial shows of oil or gas encountered. Plan to permanently abandon by setting cement plugs at following depths: (1) 6525' - 6625', (2) 4733' - 4826', (3) 3700' - 3790', (4) 2290' - 2300', (5) 935' - 985'. A 10-sack plug will be set at the surface with 4" cement filled mortar extending 6' above surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Longely, Colorado

NOV 21 1955

*D. J. Russell*  
District Engineer

By *G. H. Lancaster*

Title Field Superintendent



FOLD

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from 0 feet to 7160' feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

**DATES**

....., 19..... Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

G.L. Prosser ..... Driller E.R. Thornley ..... Driller

Le Roy Everley ..... Driller H.H. Murphy ..... Driller  
Tool Pusher

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	306'	306'	Entrada - Red sands and shales.
306'	698'	392'	Carmel - Grey limestone green, dolomite, red shales and white-red sands
698'	1668'	970'	Navajo - White, red sandstone
1668'	1802'	134'	Kayenta - Red-brown sandstone
1802'	2323'	521'	Wingate - orange-red sandstone
2323'	2745'	422'	Chinle - Maroon shales and sands
2745'	3353'	608'	U. Moenkopi - Maroon silty shales
3353'	3403'	50'	Sinbad - Grey oolitic limestone
3403'	3482'	79'	L. Moenkopi - Red shale
3482'	3562'	80'	Kaibab - Grey sand and limestone
3562'	4705'	1143'	Coconino - White tan sandstone

[OVER]

**LOGGING RECORD - CONTINUED**

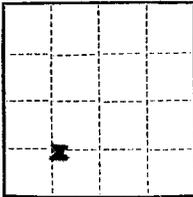




Form 9-331a  
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Utah  
Lease No. Utah 0590  
Unit Caineville



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 26, 1955

Well No. 1 is located 425 ft. from N line and 1900 ft. from W line of sec. 29  
C SE SW Sec. 29 T28S R8E SLM  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Caineville Wayne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5094 ft. Ground Level

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Caineville Unit Well No. 1 was plugged and abandoned on November 21, 1955, with Plugs set as follows.. 6525-6613, 4733-4815, 2455-2535, 935-935, Surface to 15' with 180 Sacks cement. 7 5/8" casing was shot off at 2420 and a 7 5/8" marker was set.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Bangely, Colorado

By

Title Field Superintendent

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

March 29, 1956

Stanolind Oil & Gas Company  
P O Box 238  
Salt Lake City, Utah

Gentlemen:

It has come to the attention of this office that Well No. Gainville  
Unit 1, which was drilled by you on Section 29,  
Twp. 28S, Range 8E, Wayne County, has been  
completed, plugged and abandoned, or shut down as of 11/23/55,  
1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and  
Procedure, Utah Oil and Gas Conservation Commission, provides that with-  
in 90 days after the suspension of operations, abandonment of, or the  
completion of any well drilled for the production of oil or gas and  
within 90 days after the completion of any further operations on it,  
if such operations involved drilling deeper or drilling or re-drilling  
any formation, the well log shall be filed with the Commission, as well  
as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or  
logs to this office as required by the above mentioned rule. If our  
information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLYDE B. FLIGHT

CBF:ro

# STANOLIND OIL AND GAS COMPANY

Rangely, Colorado

April 16, 1956

File: GHL-513-WF

Subject: Log of Oil or Gas Well  
Cainville Unit No.1

Mr. C.B. Feight  
The State of Utah  
Oil and Gas Conservation Commission  
Salt Lake City 14, Utah

Dear Sir:

Attached herewith is a copy of the well log for Cainville Unit No.1 as submitted to the United States Department of the Interior, Geological Survey.

Also attached is one copy of the Micro Log, the Electric Log and the Radioactive Log ran on this well.

Yours very truly,



G.H. Lancaster  
Field Superintendent

DLH:yb  
Attachments

