

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

FILE NOTATIONS

Entered in NID File	<u> </u>	Checked by Chief	<u> </u>
Entered On S R Sheet	<u> </u>	Copy NID to Field Office	<u> </u>
Location Map Pinned	<u> </u>	Approval Letter	<u> </u>
Card Indexed	<u> </u>	Disapproval Letter	<u> </u>
IWR for State or Fee Land	<u> </u>		

COMPLETION DATA:

Date Well Completed 2-11-59

OW _____ WW _____ TA _____

GW _____ GS _____ PA

Location Inspected OK

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 2-19-59

Electric Logs (No.) 2

E _____ E-1 GR _____ GR-N Micro

Lat _____ Mi-L _____ Sonic _____ Others _____

Sub-report of [Signature]

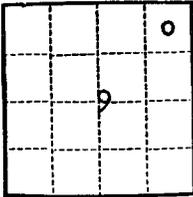
(SUBMIT IN TRIPLICATE)

Land Office _____

Lease No. U-08648

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 11, 1958, 19__

Blackburn Draw

Well No. 1 is located 820 ft. from N line and 750 ft. from W line of sec. 9

NE NE Section 9 27S 12E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wayne W.C. Wayne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 5044' ungraded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 6800' to test the Mississippian Formation. Surface Casing: 600' to 1400' of 10-3/4" OD smls casing, depending upon water flow, casing to be cemented to the surface. Oil String: Required amount of 5 1/2" or 7" OD casing, depending on availability, casing to be cemented with required amount of cement. Drill Stem Tests: All oil and gas shows will be tested. Mud Program: Conventional gel mud. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

True location falls on point of ridge, not enough room for rig.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production Department

Address Box 3082
Durango, Colorado

COPY (ORIGINAL) B. M. BRADLEY

By B M Bradley

Title District Superintendent

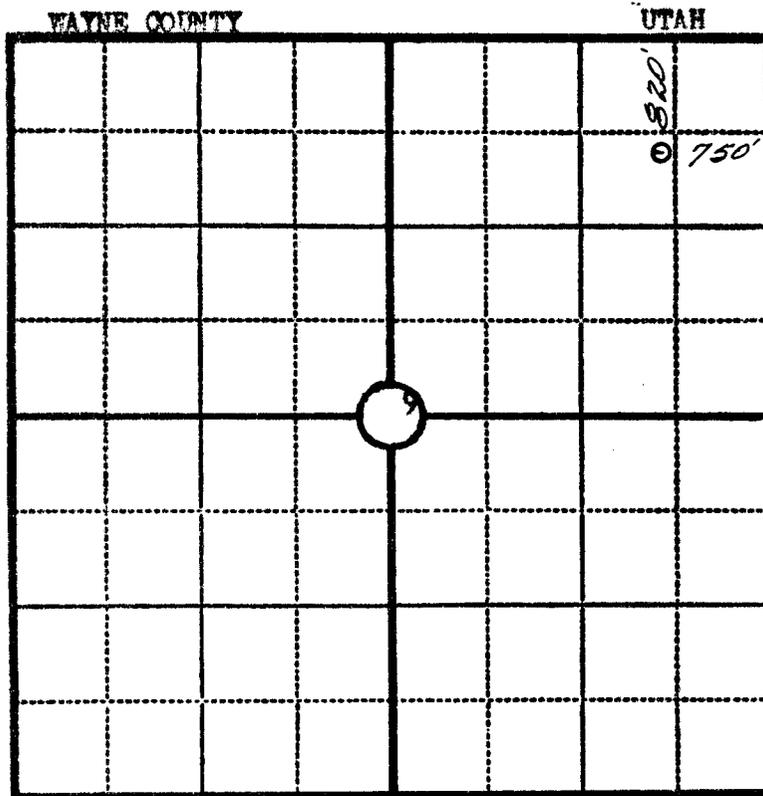
Company THE CARTER OIL COMPANY

Lease BLACKBURN DRAW Well No. 1

Sec. 9, T. 27S, R. 12E, S. L. M.

Location 820' FROM THE NORTH LINE & 750' FROM THE EAST LINE

Elevation 5044.0' ungraded ground



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472

Surveyed 5 December, 1958

LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

STATE Utah COUNTY Wayne SEC 9 T. 27S R. 12E ACRES _____

DESCRIPTION AND INTEREST: _____

Proposed Location - The Carter Oil Company - Blackburn Draw #1

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____

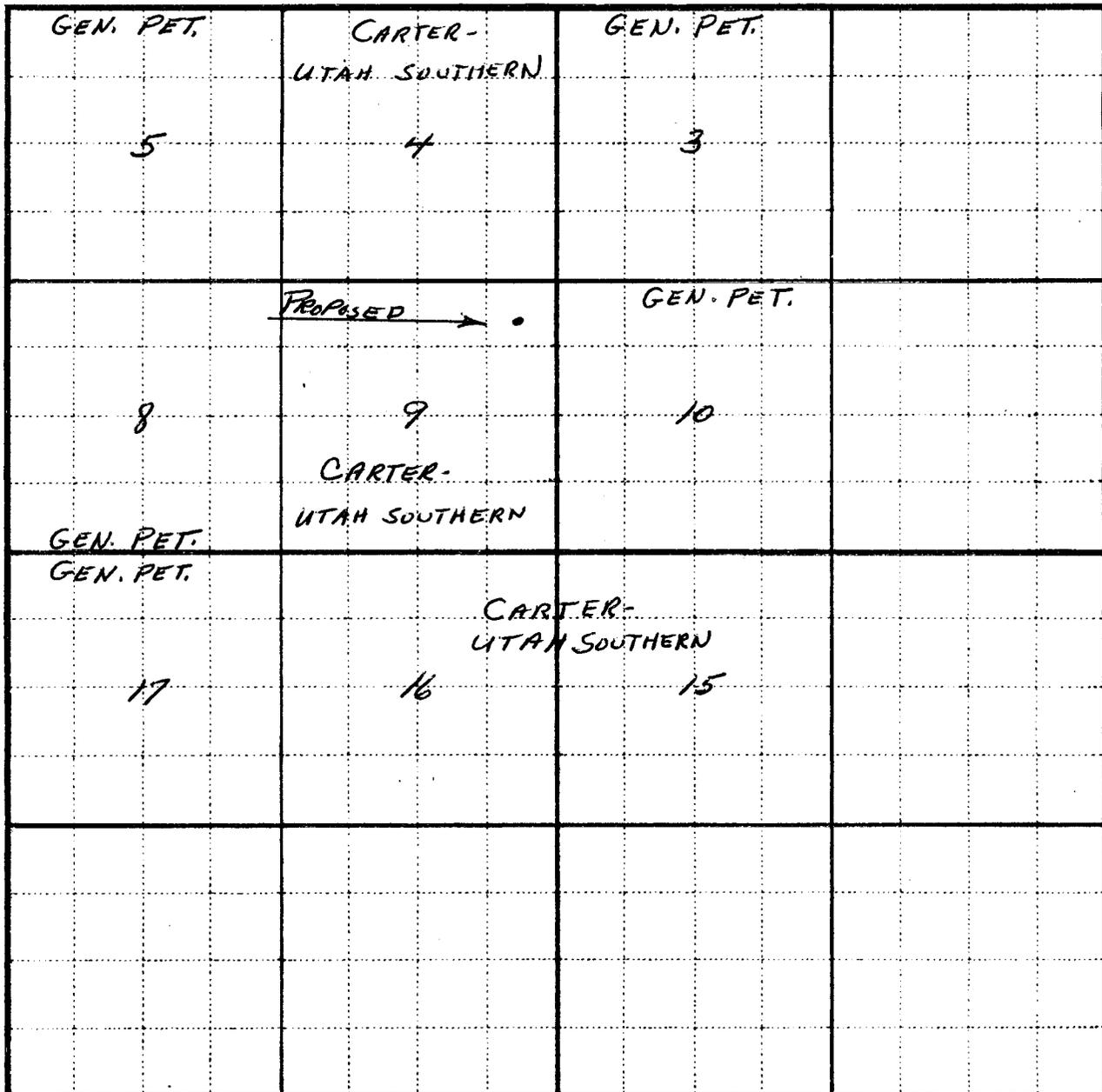
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____

Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)

Date _____ District _____ Farm or Plant _____

Signed _____

(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'

When used as Section Scale, 1" = 800'

When used as 4 Sections Scale, 1" = 1600'

Place check mark after scale used.

Plat made by _____ Date _____

1/2" Base Map _____ Date _____

Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

December 12, 1953

The Carter Oil Company
Production Department
P. O. Box 3032
Durango, Colorado

Attention: B. M. Bradley, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Blackburn Draw Unit 1, which is to be located 320 feet from the north line and 750 feet from the east line of Section 9, Township 27 South, Range 12 East, SLBM, Wayne County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Please note that approval by this Commission to drill future wells in the Blackburn Draw Unit will not be necessary if an unexecuted copy of the unit agreement is on file in this office.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:co

cc: Don Russell,
USGS, Federal Bldg,
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE U-08648
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

7-14
1-12

State Utah County Wayne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1958

Agent's address Box 3082 Company The Carter Oil Company

Durango, Colorado Signed **COPY** (ORIGINAL SIGNED) CHAS. C. JOHNSON
Cherry 7-0210 Agent's title Dist. Acct'g. Supr.

Phone _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
BLACKBURN Sec. 9 NE NE	IRAW 27S	12E	1	0	0	-	-	-	-	Spudded 12-23-58, D.P. stuck @ 1345'.

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LEASE OFFICE U-08648
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 59.

Agent's address Box 3082 Company The Carter Oil Company
Durango, Colorado Signed **COPY (ORIGINAL SIGNED)** H. L. FARRIS
Phone Cherry 7-0210 Agent's title Dist. Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>BLACKBURN DRAW</u>										
<u>Sec. 9</u>										
<u>NE NE</u>	<u>27S</u>	<u>12E</u>	<u>1</u>	<u>0</u>	<u>0</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Spudded 12-23-58, drilling @ 5721'.</u>

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

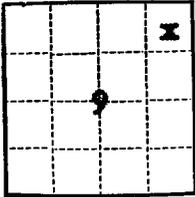
Form 9-331a
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

Land Office _____

Lease No. U-08648

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

71-8
3-12

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	_____	SUBSEQUENT REPORT OF WATER SHUT-OFF	_____
NOTICE OF INTENTION TO CHANGE PLANS	_____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	_____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	_____	SUBSEQUENT REPORT OF ALTERING CASING	_____
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	_____	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	_____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	_____	SUBSEQUENT REPORT OF ABANDONMENT	_____
NOTICE OF INTENTION TO PULL OR ALTER CASING	_____	SUPPLEMENTARY WELL HISTORY	_____
NOTICE OF INTENTION TO ABANDON WELL	_____	Casing Record	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 16, _____, 19 59

Well No. 1 is located 820 ft. from [N] line and 750 ft. from [E] line of sec. 9
Blackburn Draw
NE NE Section 9 (1/4 Sec. and Sec. No.) 27S (Twp.) 12E (Range) S1M (Meridian)
Wildcat (Field) Wayne (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5037' ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 13-3/8" OD 48# casing @ 42', cemented with 25 sx. cement.
Set 8-5/8" OD 24# casing @ 908', cemented with 400 sx. cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 3082

Durango, Colorado

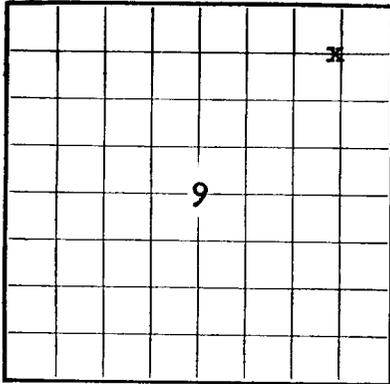
By **COPY (ORIGINAL SIGNED)** B. M. BRADLEY

Title Dist. Supt.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

1/8
3/10



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company The Carter Oil Company Address Box 3082, Durango, Colorado
Lease or Tract Blackburn Draw Unit C-895 Field Blackburn WC State Utah
Well No. 1 Sec. 9 T. 27S R. 12E Meridian S. L. M. County Wayne
Location 820 ft. ~~Box~~ S. of N Line and 750 ft. ~~Box~~ W. of E Line of Section 9 Elevation 5037'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *Em Bradley*
Title Dist. Supt.

Date February 17, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling December 23, 1958 Finished drilling February 7, 1959

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

DRY & ABANDONED: 2-11-59

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8"	48	8-R	-	30'	-	-	None		
8-5/8"	24	8-R	-	896'	-	-	None		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	42'	25	Halliburton		
8-5/8"	908'	400	Halliburton		

PLUGS AND ADAPTERS

LD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 6430' feet, and from - feet to - feet

Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

February 17, 19 59 ~~End to production~~ D&A February 11, 19 59

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1300'	1510'	210'	Kayenta
1510	1814	304	Wingate
1814	2215	401	Chinle
2215	2663	448	Moenkopi
2663	2698	35	Kiabab
2698	3150	452	White Rim
3150	4589	1439	Cutler
4589	5815	1226	Hermosa
5815	6000	185	Molas
6000	-	-	Mississippian
TD 6430'			Tops from Gamma Ray Neutron

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

Handwritten initials

--	--	--

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

BLACKBURN DRAW UNIT C-895 #1

TD 6430', dry and abandoned. Spotted 31 sx. cement from 6360-6260', 31 sacks from 3900-3800', 31 sacks from 2180-2080', 36 sacks from 940-840' and 10 sacks from 30' to surface. Dry hole marker erected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE U-08648
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

71-K
3-10

State Utah County Wayne Field Wildcat

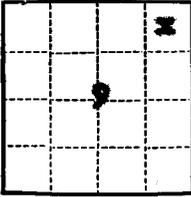
The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1959.

Agent's address Box 3082 Company The Carter Oil Company
Durango, Colorado Signed **COPY (ORIGINAL SIGNED) CARL S. JOHNSON**
Phone Cherry 7-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
BLACKBURN DEW										
Sec. 9										
NE NE	27S	12E	1	0	0	-	-	-	-	Spudded 12-23-58, TD 6430', D&A 2-11-59.

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;
0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. **U-28648**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 27, 1952

Blackburn Draw
Well No. **1** is located **800** ft. from **N** line and **750** ft. from **E** line of sec. **9**

NE NE Sec. 9 (1/4 Sec. and Sec. No.) **27S** (Twp.) **12E** (Range) **51M** (Meridian)
Wildcat (Field) **Wayne** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **5037** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 6430', well plugged and abandoned as follows: 31 sz. cement from 6360-6460', 31 sz. from 3900-3800', 31 sz. from 2180-2000', 36 sz. from 940-840' and 18 sz. from 10' to surface. A 1/2" dry hole marker erected, extending 1/2' above ground level. Pits filled and location cleaned. Ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Carter Oil Company**

Address **Box 3082**

Berango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title **Dist. Supt.**