

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED OIL & GAS SUB. REPORT abd.

* Location Abandoned - USGS will not approve APD - Sept 9, 1982

DATE FILED 8-17-81

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-22577 INDIAN

DRILLING APPROVED: 10-7-81

SPUDED IN:
COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 9-20-82

FIELD: WILDCAT 3/86

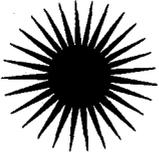
UNIT:

COUNTY: WASHINGTON

WELL NO. PROBE UNIT # 1 API NO. 43-053-30044

LOCATION 333 FT. FROM LINE. N line 1727 FT. FROM (W) LINE. NE NW 1/4 - 1/4 SEC. 28

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				42S	17W	28	PROBE OIL INC.



Resource Marketing Services Inc.

821 17th Street, Denver, Colorado 80202 • (303) 892-9185

August 10, 1981

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, UT 84116

RECEIVED

AUG 17 1981

DIVISION OF
OIL, GAS & MINING

Attn: Michael Minder

Re: NTL-6 Transmittal
Probe Oil, Inc.

Dear Mr. Minder:

Attached, you will find the APD/NTL-6 for the following location:

Utah

Probe Unit # 1
Sec. 28, T. 42S, R. 17W
Washington County, Utah

Thank you for your attention to this matter.

Very truly yours,

RESOURCE MARKETING SERVICES, INC.

Peter MacDowell/nw

Peter MacDowell

PM/nw
Encls.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Probe Oil, Inc.

3. ADDRESS OF OPERATOR
 3135 Sonata Drive, Las Vegas, Nevada 89121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1727.9 FWL, 333.5 ^N FL, Sec. 28, T42S, R17W, SLB&M
 At proposed prod. zone
 Same **NE NW**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13.3 miles from Santa Clara

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 450

16. NO. OF ACRES IN LEASE
 2560

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 3565.1

22. APPROX. DATE WORK WILL START*
 September 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36#	1260'	250 sacks <i>Commented to sub</i>
8-3/4"	5 1/2"	17#	TD	800 sacks

RECEIVED
AUG 17 1981

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 10-7-81
BY: M. J. Windsor**

DIVISION OF
OIL, GAS & MINING

Note: Operator requests an exception to the spacing requirements due to topographical reasons. The operator owns or controls 100% of the minerals in the NW/SW Sec. 9, T42S, R17W and the SE/SE Sec. 9, T42S, R17W.

SY 2 Sec. 28, T42S R 17W and the NW/4 Sec. 28, T42S-17W

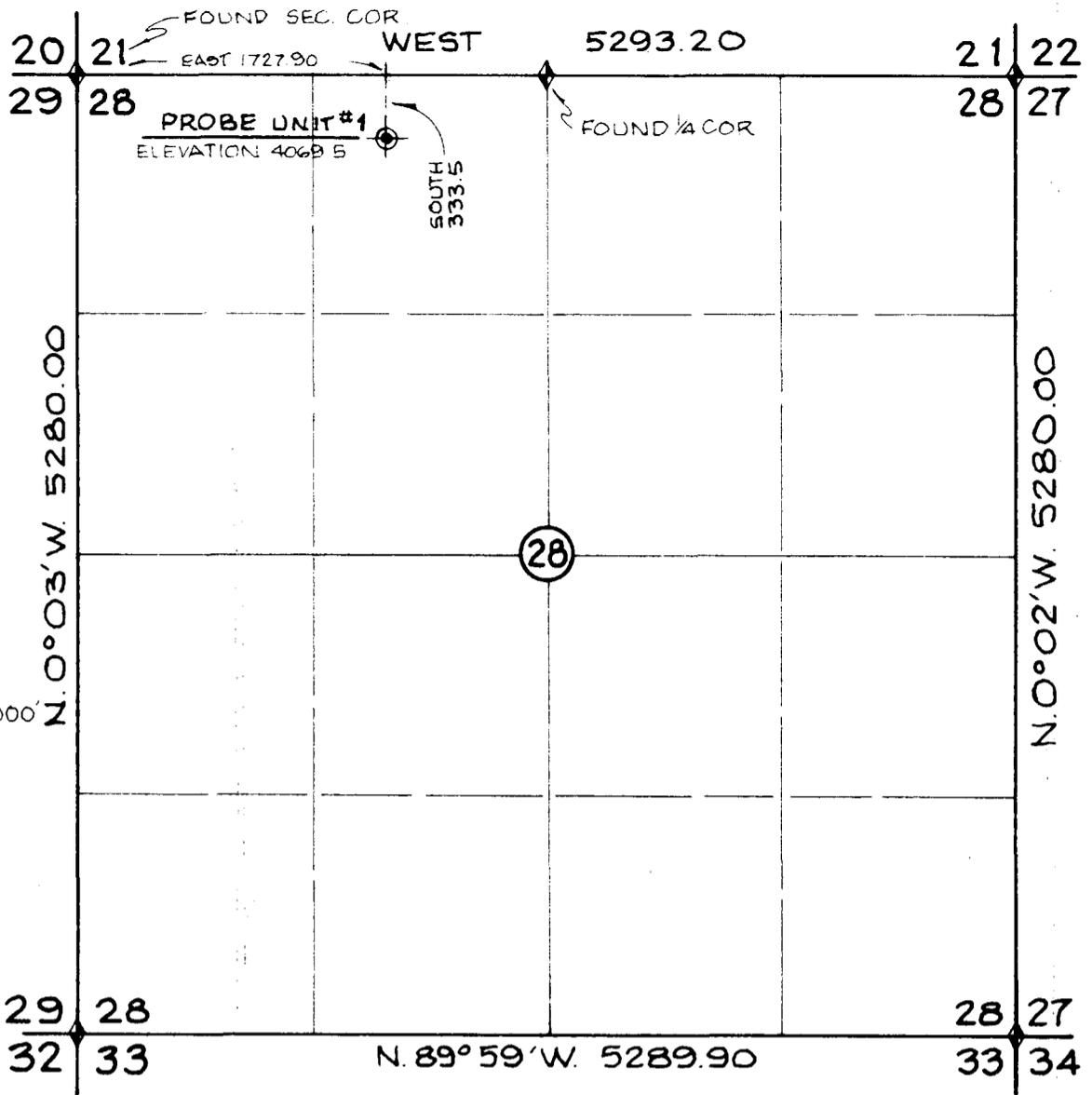
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Al Bruner* TITLE *Geologist/Engineer* DATE 8/7/81
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SECTION 28
T. 42 S., R. 17 W.
S. L. B & M.

NOTES:

⊕ WELL HEAD LOCATION

◆ SECTION CORNER

DIMENSIONS BASED ON G.L.O. PLAT

ELEVATION BASED ON MEAN SEA LEVEL

CERTIFICATE OF SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE.

Gale E. Day

GALE E. DAY
REGISTERED LAND SURVEYOR
UTAH LICENSE NO 2432

PROBE UNIT #1		
NE 1/4, NW 1/4 SECTION 28, T. 42 S., R. 17 W. SALT LAKE BASE AND MERIDIAN		
PREPARED FOR PROBE OIL INC.		
3185 SONOTO DR. LAS VEGAS, NEVADA 89121		
BUSH & GUDGELL INC.		
CONSULTING ENGINEERS & LAND SURVEYORS 555 SOUTH 3RD EAST SALT LAKE CITY UTAH 364-1212 BRANCH OFFICES ST. GEORGE UTAH - ROCK SPRINGS WYOMING		
DRAWN & CALC:	DATE JULY 7, 1981	SHEET 1 OF 1
CHECKED:	SCALE 1" = 1000'	
APPROVED:	JOB NO 3395-A	

13 POINT PROGRAM

Probe Oil, Inc.
Probe Unit #1

1. Existing Roads

- A. For the location of the proposed well and the existing roads, see the attached Topographic Maps "A" and "B". The proposed well is located NE/4 NW/4 Section 28, T. 42S, R. 17W, SLB&M. See well plat.
- B. The proposed location is approximately 13.3 miles from Santa Clara, Utah. To reach Probe Oil, Inc., Probe Unit #1, proceed northeast from St. George on Highway 91 past Shivwits approximately 2 miles, then south on the Apex Mine Road 4.3 miles.
- C. The proposed route is outlined on Topographic Map "A".
- D. See Topographic Map "A".
- E. Not applicable.
- F. Access to the well site will be over existing county and BLM roads. No private roads will be used. County and BLM roads will be regularly maintained by grading, crowning, ditching, and draining when necessary. The proposed access road will be crowned and ditched so as to accomodate rig traffic. See Topo Map "B" for details of the existing access road.

2. Planned Access Roads

See attached Topographic Map "B".

There is no planned access road as the location is directly on the main road.

3. Location of Existing Wells

See Topographic Map "B". For information purposes, the following wells are within a two mile radius of the proposed well.

- (1) Water wells - None.
- (2) Abandoned wells - None.
- (3) Temporarily abandoned wells - None.
- (4) Disposal wells - None.
- (5) Drilling wells - None.
- (6) Producing wells - None.

- (7) Shut-in wells - None.
- (8) Injection wells - None.
- (9) Monitoring wells - None.

4. Location of Existing and Proposed Facilities

A. There are no existing production facilities located within one mile of the proposed well. See Topographic Map "B".

- (1) Tank batteries - None
- (2) Production facilities - None
- (3) Oil gathering lines - None
- (4) Gas gathering lines - None
- (5) There are no injection lines in the area.
- (6) There are no disposal lines in the area.

There are no known gas lines in the immediate area. See Map "D".

B. Due to the exploratory nature of the Probe Oil, Inc., drilling program, we are unable to anticipate any production. However, the attached Exhibit "B" shows the proposed production facilities that will be utilized in the event commercial gas is encountered. All production facilities will be kept on the pad. The off-location gas gathering line will be proposed and plans submitted after the well is completed and tested.

Construction materials will be native borrow or cut exposed on the site, and will be consistent with accepted oil field standards and good engineering practices.

A three strand barbed wire fence will be constructed and maintained around any disposal pits during the drilling and completion phase of the well. When these pits are no longer needed or within 90 days, one will be covered over with native borrow material and rehabilitated to conform with the provisions of the rehabilitation agreement on BLM standards. A welded pipe fence will be constructed around the wellhead to prevent access to livestock or larger wildlife.

C. Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil saved on the site. This area will be reseeded as per current BLM guidelines.

5. Location and Type of Water Supply

A. Water to be used to drill this well will be hauled by truck from St. George, Utah.

B. Water will be hauled by trucks on the above described access route. See route on Topographic Map "A". No new roads or pipelines will be needed for this purpose.

C. No water well will be drilled on the well site.

6. Source of Construction Materials

A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the proper regulatory agencies.

B. Items described in part "A" are from Federal lands.

C. No other access roads are required other than described in Item 2.

7. Methods for Handling Waste Disposal

See Location Layout for the size and location of the reserve and the location of the fine mesh wire trash cage. Excess "cut" material will be stockpiled as marked on the Location Layout Sheet.

(1) Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This pit will be approximately 8 feet deep and at least one-half of this depth shall be below the existing ground level. One half of this pit will be used as a fresh water storage during the drilling of the well. The disposal and storage areas shall be separated by a dike.

- (2) See Item 1 above for disposal of drilling fluids.
- (3) See Item 1 above for disposal of produced water. Any oil produced after the well is connected to a pipeline will be collected in a tank on location and trucked for sale to the buyer to be determined at that time. No oil production is anticipated from this well.
- (4) A portable chemical toilet will be provided for human waste during the drilling phase.
- (5) Garbage and other waste material will be kept in a covered fenced trash cage and hauled away by truck to a disposal site.
- (6) Immediately after the drilling rig moves off the location, the remaining trash and flammable material will be collected and hauled off. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids. As soon as the testing is completed, the pit will be covered. The drilling pad will then be reclaimed as detailed in Item 10 discussed below.

8. Ancillary Facilities

No airstrips or camps are planned for this well.

9. Well Site Layout

See attached Location Layout Sheet which shows the following items:

- (1) Cross section of the pad showing details of the cuts and fills.
- (2) Location of the reserve and Blewie pits, pipe racks, living facilities and topsoil stockpile and excess "cut" stockpile.
- (3) Rig orientation, parking areas and access road.

- (4) Because of no close proximity of the location to any creek, all pits will be unlined.

10. Plans for Restoration of Surface

In the event of a dry hole, pits will be allowed to dry and one will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded.

- (1) Upon completion of the testing phase of the well and prior to the pipeline hookup, the areas not needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topography and the stockpiled soil redistributed over the unused disturbed area. After final plugging and abandonment of the well, the entire disturbed area will be contoured and topsoil spread over any previously disturbed area.
- (2) The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with a seed mixture recommended by the BLM District Manager for this area. It will be performed at a time of the year when the moisture content of the soil is adequate for germination. The Lessee agrees that all of the clean-up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned Items 7 and 10 (1).
- (3) All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until Item (1) is started.
- (4) Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- (5) Restoration activities shall begin within 90 days after the completion of the well. Once completion activities have begun, they shall be completed within 30 days. All wellhead and surface equipment will be painted to blend with the environment according to BLM and county recommendations and regulations.

11. Other Information

The topography of the general area is mountainous and cut with numerous canyons. The soils in this semi-arid area are of the Moenkopi formation (Triassic) consisting of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels. Outcrops of sandstone ledges, conglomerate deposits and shale are common on this area. The topsoils in the area range from sandy clay (SM-ML) to clayey (OL) soil.

Vegetation in the area consists of fir trees and mature spruce trees with grasses and low ground cover in the clearings. There are also juniper and pinon pine forests as the primary flora with areas of sagebrush, rabbit brush, some grasses and cacti. Removal of the ground cover will be required on the access route and in the pad area, but will be kept to a minimum and conform to BLM regulations.

Fauna of the area consists of coyotes, rodents, birds, and fauna connected with a high altitude environment. Access to the well is across Indian and Federal leases. Surface ownership lies with the Federal Government, minerals with Probe Oil, Inc.

The majority of the washes and streams in the area are of a non-perennial nature flowing during the early spring runoff and extremely heavy rains of long duration, which are extremely rare. The normal annual rainfall in the area is only 3". There are no live water streams within 5 miles of the well site.

There are no occupied dwellings or other facilities of this nature in the general area. There are no visible archaeological, historical or cultural sites within reasonable proximity of the proposed location site.

12. Lessee's or Operator's Representative

Peter MacDowell
Resource Marketing Services, Inc.
821 17th Street, Suite 804
Denver, Colorado 80202

Probe Oil, Inc.
3135 Sonata Drive
Las Vegas, Nevada 81921
ATTN: Russell Mendenhall

(303) 892-9185 (Office)
(303) 355-5790 (Home)

(303) 892-9185

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access routes; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Probe Oil, Inc., and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

8/7/81
Date

Al Buranek
Al Buranek

10 POINT PROGRAM

Probe Oil Unit # 1

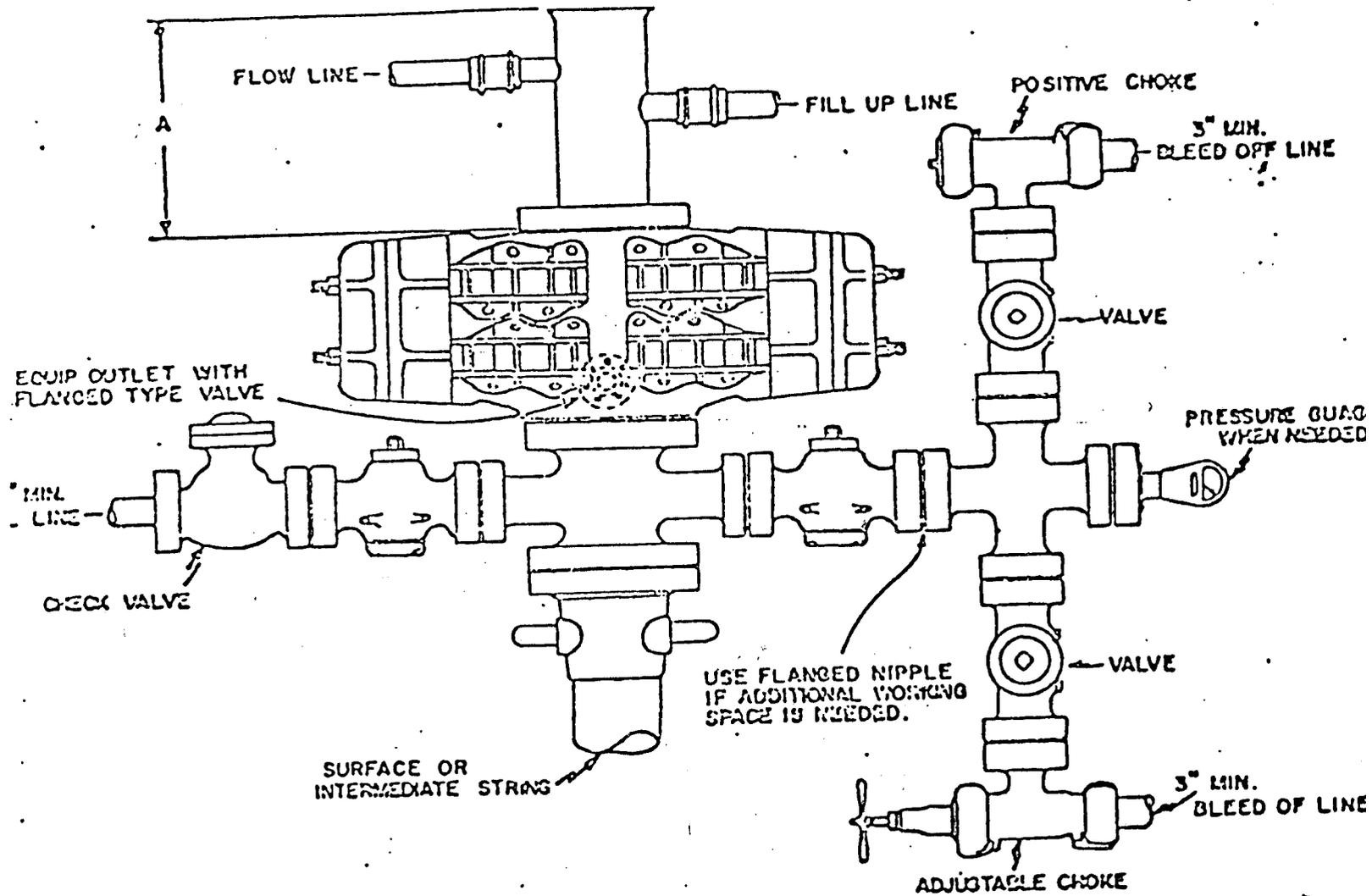
1. The geological name for the surface formation is the Moenkopi formation of Triassic Age.
2. The estimated tops of important geological markers with depths calculated from an estimated RKB elevation of 4069.5 are as follows:

Timpoweap	2940'
Callvillie	3765'
Redwall	4718'
Simonon	5468'
Total Depth	6500'

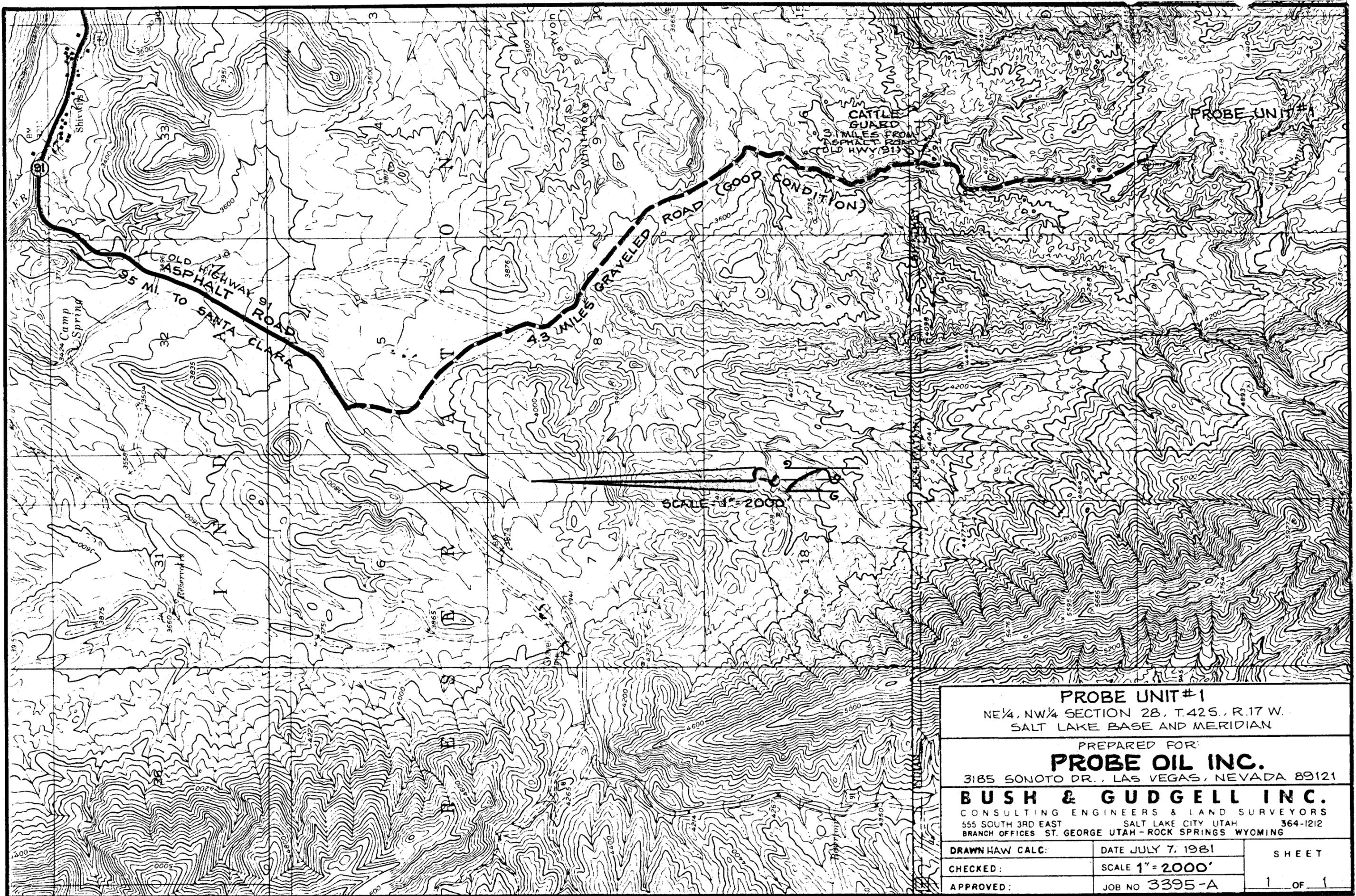
3. Of the formations listed above, it is anticipated that the Simonon formation may be gas bearing in the well.
4. The proposed casing program for completion of this well will consist of 5-1/2" 17# K-55 new casing; 9-5/8" 36# K-55 surface casing will be run to 1260' and will be new.
5. The operator's minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Additionally, while air drilling, a Series 900 Rotating Head will be used. Pressure tests of BOP's to 1000# will be made after installation and operation and will be checked daily. (See Exhibit A)
6. It is proposed that the hole will be drilled to T.D. with air and mist.
7. Auxiliary equipment to be used will be a Kelly Cock and a Float at the drill bit.
8. No coring or drill stem testing has been scheduled for this well. The logging will consist of a dual induction laterolog and a compensated neutron formation density log.

9. It is not anticipated that abnormal pressures or temperatures will be encountered nor that any other abnormal hazards such as H₂S gas will be encountered in this area.
10. It is anticipated that this well will be commenced approximately September 15, 1981, and that the operations will last two weeks.



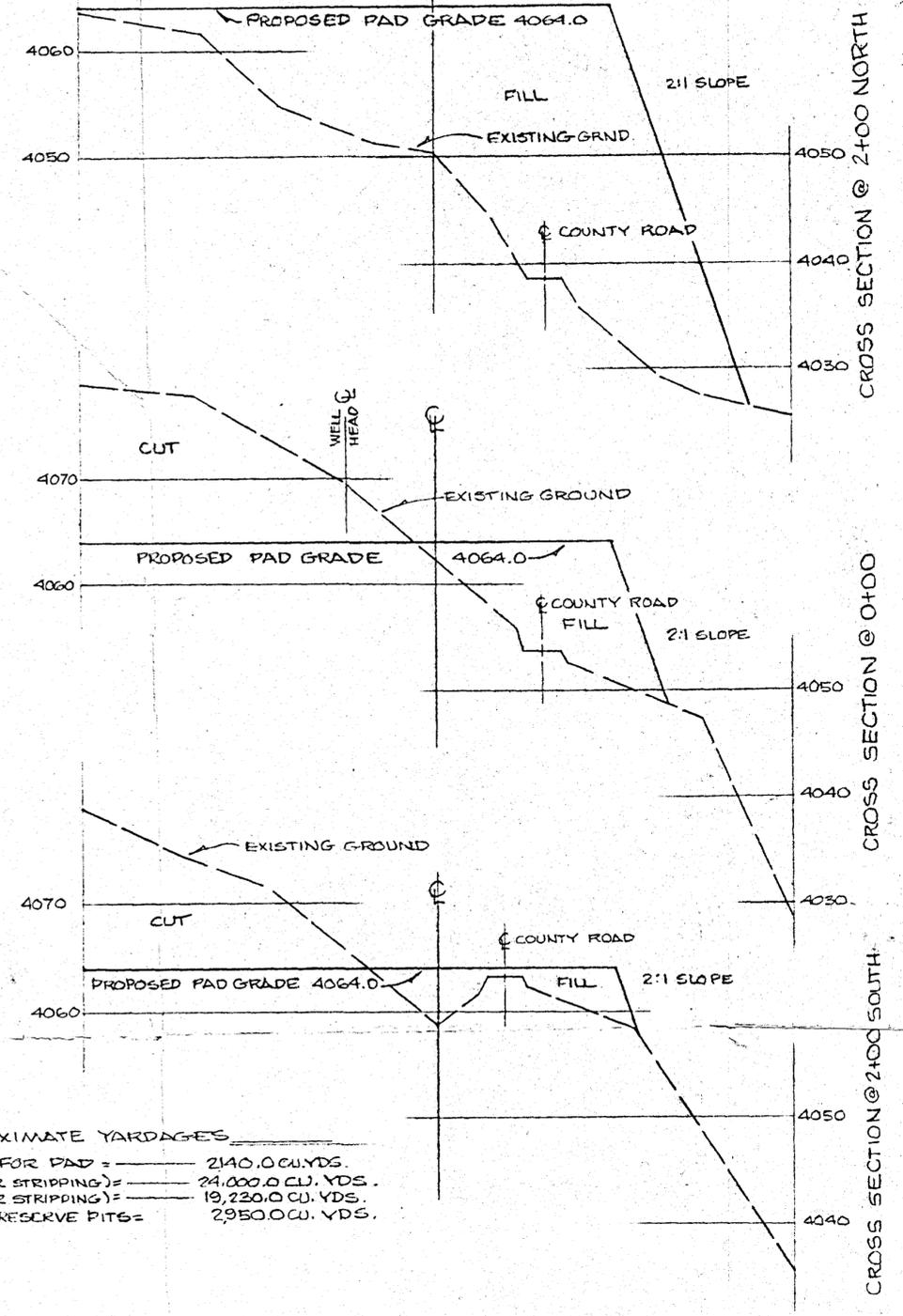
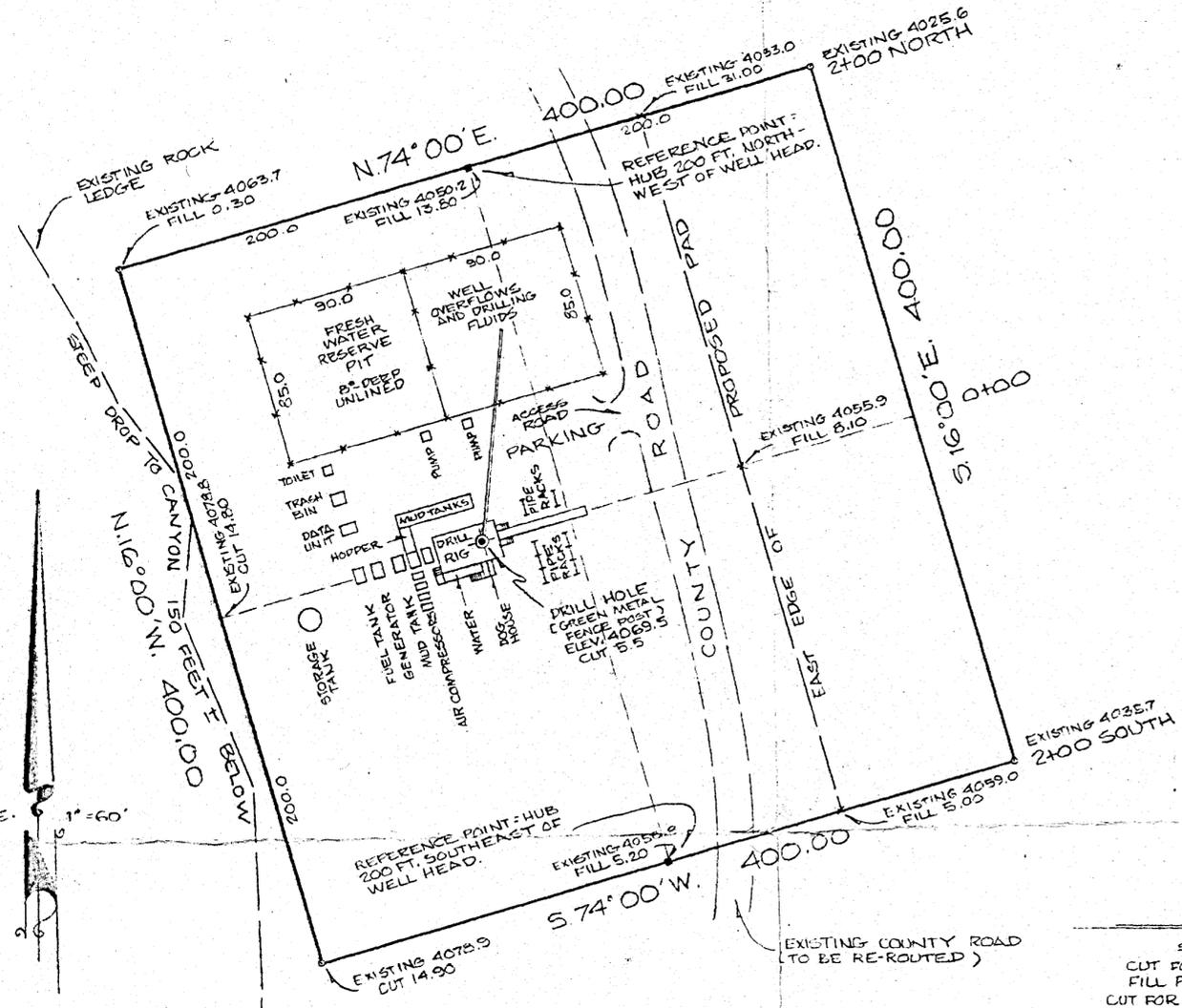
— EXHIBIT ... A —



<p>PROBE UNIT #1 NE 1/4, NW 1/4 SECTION 28, T.42S., R.17 W. SALT LAKE BASE AND MERIDIAN</p>		
<p>PREPARED FOR: PROBE OIL INC. 3185 SONOTO DR., LAS VEGAS, NEVADA 89121</p>		
<p>BUSH & GUDGELL INC. CONSULTING ENGINEERS & LAND SURVEYORS 555 SOUTH 3RD EAST SALT LAKE CITY UTAH 364-1212 BRANCH OFFICES ST. GEORGE UTAH - ROCK SPRINGS WYOMING</p>		
<p>DRAWN HAW CALC:</p>	<p>DATE JULY 7, 1981</p>	<p>SHEET 1 of 1</p>
<p>CHECKED:</p>	<p>SCALE 1" = 2000'</p>	
<p>APPROVED:</p>	<p>JOB NO 3395-A</p>	

SCALES:
 HORIZONTAL: 1"=60'
 VERTICAL: 1"=10'

SECTION LINE



APPROXIMATE YARDAGES

STRIPPING FOR PAD	=	2140.0 CU. YDS.
CUT FOR PAD (AFTER STRIPPING)	=	24,000.0 CU. YDS.
FILL FOR PAD (AFTER STRIPPING)	=	19,230.0 CU. YDS.
CUT FOR BLEWIE AND RESERVE PITS	=	2,950.0 CU. YDS.

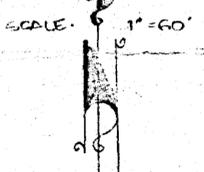
NOTE:
 1- CEDAR AND PINON PINE TREES SCATTERED OVER ENTIRE SITE.
 2- SOIL IS ROCKY WITH ROCK LEDGE ON WEST SIDE OF SITE.
 3- EXISTING COUNTY ROAD TO BE RELOCATED

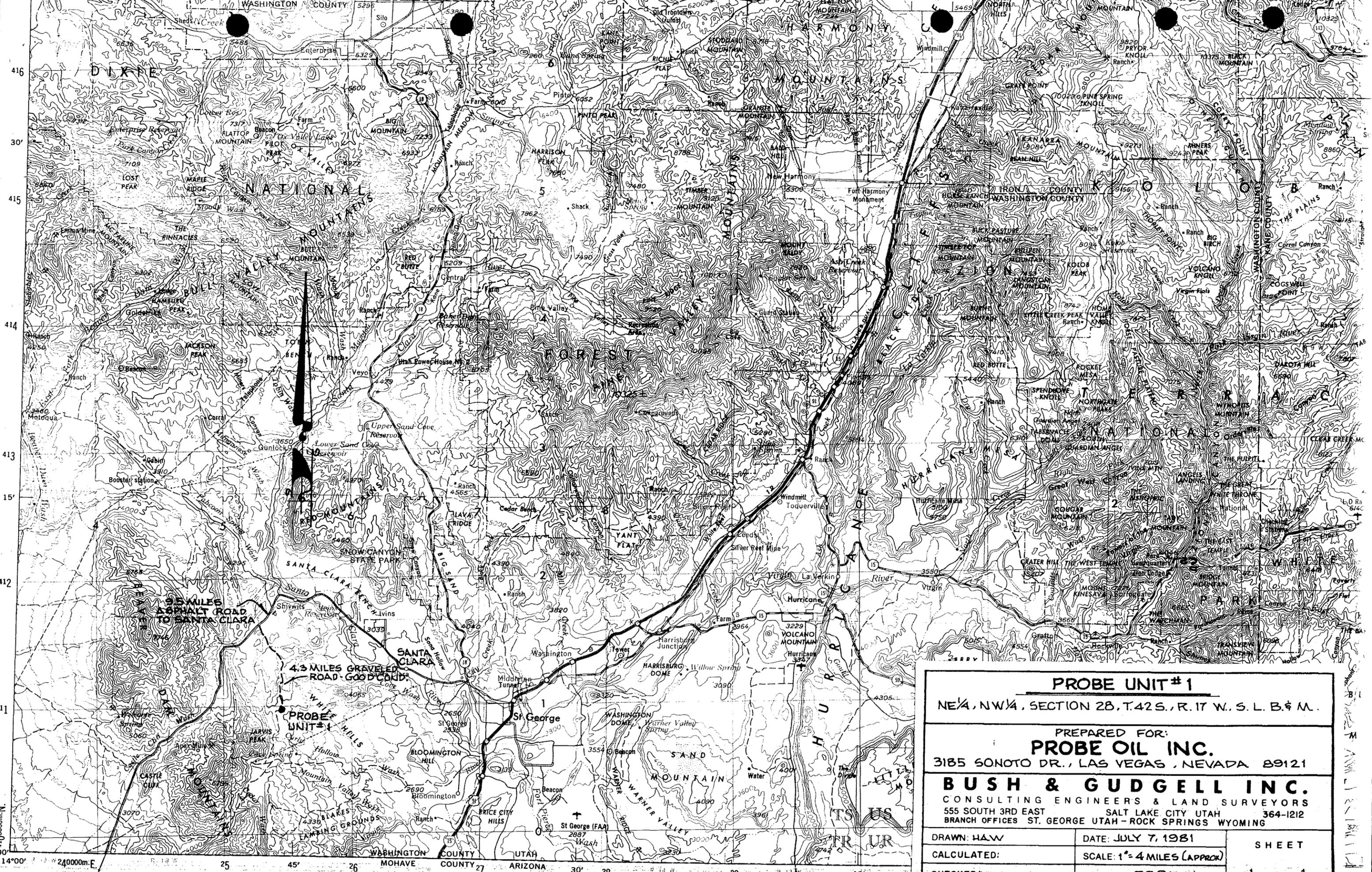
PROBE UNIT #1
 NE 1/4, NW 1/4, SECTION 26, T. 42S., R. 17 W.
 SALT LAKE BASIN AND MERIDIAN

PREPARED FOR:
PROBE OIL INC.
 3185 SONOTO DR., LAS VEGAS, NEVADA 89121

BUSH & GUDGELL INC.
 CONSULTING ENGINEERS & LAND SURVEYORS
 555 SOUTH 3RD EAST SALT LAKE CITY, UTAH 84142
 BRANCH OFFICES: ST. GEORGE UTAH - ROCK SPRINGS WYOMING

DRAWN: HAW CALC.	DATE: JULY 7, 1981	SHEET
CHECKED:	SCALE: HORIZ. 1"=60' VERT. 1"=10'	1 OF 1
APPROVED:	JOB NO. 3395-A	





PROBE UNIT #1		
NE 1/4, NW 1/4, SECTION 28, T.42S., R.17 W., S. L. B. & M.		
PREPARED FOR: PROBE OIL INC. 3185 SONOTO DR., LAS VEGAS, NEVADA 89121		
BUSH & GUDGELL INC. CONSULTING ENGINEERS & LAND SURVEYORS 555 SOUTH 3RD EAST SALT LAKE CITY UTAH 364-1212 BRANCH OFFICES ST. GEORGE UTAH - ROCK SPRINGS WYOMING		
DRAWN: H.A.W.	DATE: JULY 7, 1981	SHEET 1 OF 1
CALCULATED:	SCALE: 1" = 4 MILES (APPROX)	
CHECKED:	JOB NO. 3395-A	

** FILE NOTATIONS **

DATE: Aug. 28, 1981

OPERATOR: Probe Oil, Inc.

WELL NO: Probe Unit #1

Location: Sec. 28 T. 42S R. 17W County: Washington

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-053-30044

CHECKED BY:

Petroleum Engineer: M. J. Minder 10/7/81

(P. Macdonell Called 9/18/81) Needs topo. exception will send ownership within 660' radius

Director: _____

Administrative Aide: As per Rule C-3(c) needs better topo, ok on any other wells, no bond filed with this office as of 10-2-81

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

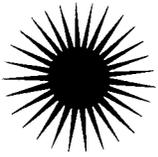
Lease Designation 7ed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

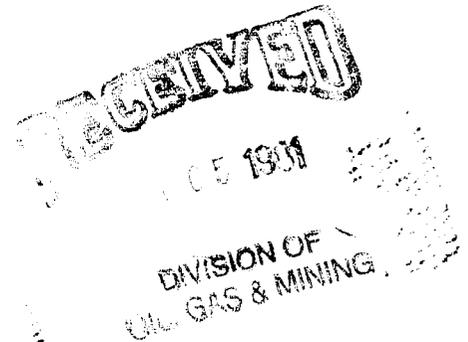


Hole Technology Inc.

821 17th Street, Denver, Colorado 80202 • (303) 892-9185

September 30, 1981

Oil & Gas, Mining
1588 West, North Temple
Salt Lake City Ut. 84116
ATTN: Mike Minder



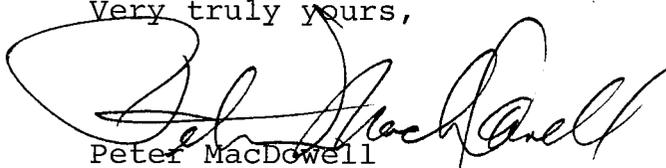
Re: Probe Unit #1 - Sec. 28, T42S,
R17W, Washington County, Utah
Probe Shivwits #1 - Sec. 9,
T42S, R17W, Washington County

Dear Mike;

This letter is written to confirm our conversation of September 30, 1981 regarding the above referenced well locations. As I stated to you, Probe Oil, Inc. owns or controls 100% of the minerals within 660 feet of the locations.

I would appreciate the issuance of the subject permits at your earliest convenience.

Very truly yours,


Peter MacDowell

(303) 355-5790 Home

(303) 740-7038 Work

October 7, 1981

Probe Oil, Inc.
3135 Sonata Dr.
Las Vegas, Nevada 89121

RE: Well No. Probe Unit #1,
Sec. 28, T. 42S, R. 17W,
Washington County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-053-30044.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Probe Oil, Inc.
3135 Sonata Dr.
Las Vegas, Nevada 89121

Re: Well No. Probe Unit #1
Sec. 28, T. 42 S, R. 17W.
Washington County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Youn

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

September 9, 1982

Probe Oil, Inc.
3135 Sonata Drive
Las Vegas, Nevada 89121

Re: Application for Permit to Drill
Well No. 1
Section 28-T42S-R17W
Washington County, Utah
Lease No. U-22577

Gentlemen:

The referenced Application for Permit to Drill was received in this office on August 13, 1981.

Review of the application disclosed that a Designation of Operator and bonding is still needed from Dell K. Hatch. This office cannot process the application as it is deficient, and therefore, is returning your application unapproved.

This office will commence processing the application upon receipt of a new, complete package.

If you have any questions, please feel free to call.

Sincerely,

E. W. Guynn
District Oil & Gas Supervisor

bcc: SMA
State O&G
State BLM
MMS-Vernal
Well File
APD Control
DH/dh



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 20, 1982

Probe Oil, Inc.
3135 Sonata Drive
Las Vegas, Nevada 89121

RE: Rescinded Application for
Permit to Drill Well No. Probe Unit #1
Washington County, Utah

Gentlemen:

Our records indicate Federal Application for Permit to Drill for the above referenced well was returned without approval because designation of operator and bonding was never provided.

Under these circumstances, the State of Utah hereby rescinds approval to drill said well effective immediately. This action is without prejudice, and should you later obtain Federal approval to drill the well, you may re-submit your Application for Permit to Drill to the State of Utah.

Respectfully,

A handwritten signature in cursive script, appearing to read 'Norm Stout'.

Norm Stout
Administrative Assistant

NS/as
cc: Minerals Management Service