

41 S 12W 13

42-053-30036

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Planned _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
OW _____ WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Land released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ MI-L _____ Sonic _____ Others _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Jerry Glazier & 5-M Inc.

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface See Plat Attached 1A 1526 FWL 1425 FSL
 At proposed prod. zone Strata at bottom of Moenkopi formation

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
and lies on top of Kaibab formation. Approx. 590 ft.
2 miles from Virgin Utah Post Office.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 92.24 ft.
 (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 10 feet

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3773.72 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>9 7/8"</u> <u>6"</u>	<u>6"</u>	<u>40 lb</u> <u>15-17 min</u>	<u>60 ft. +</u> <u>To cover ground water</u>	<u>2 Yards</u> <u>rest cement to surf.</u>

5. LEASE DESIGNATION AND SERIAL NO.
U-10844-B
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Bond 8038-76-40
 7. UNIT AGREEMENT NAME
Jerry Glazier
 8. FARM OR LEASE NAME
5M #3
 9. WELL NO.
Virgin Oil Field
 10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T. 41 S., R. 12 W., SLM
Sec 13: NE1SW1
 12. COUNTY OR PARISH
Washington Utah
 13. STATE

RECEIVED

FEB 01 1980

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 3/31/80
 BY: M.S. Minder

DIVISION OF OIL, GAS & MINING

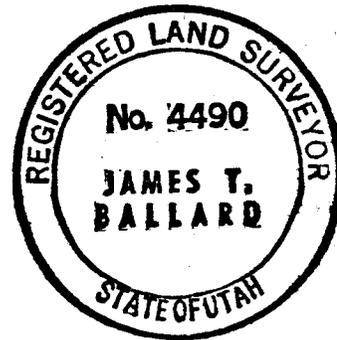
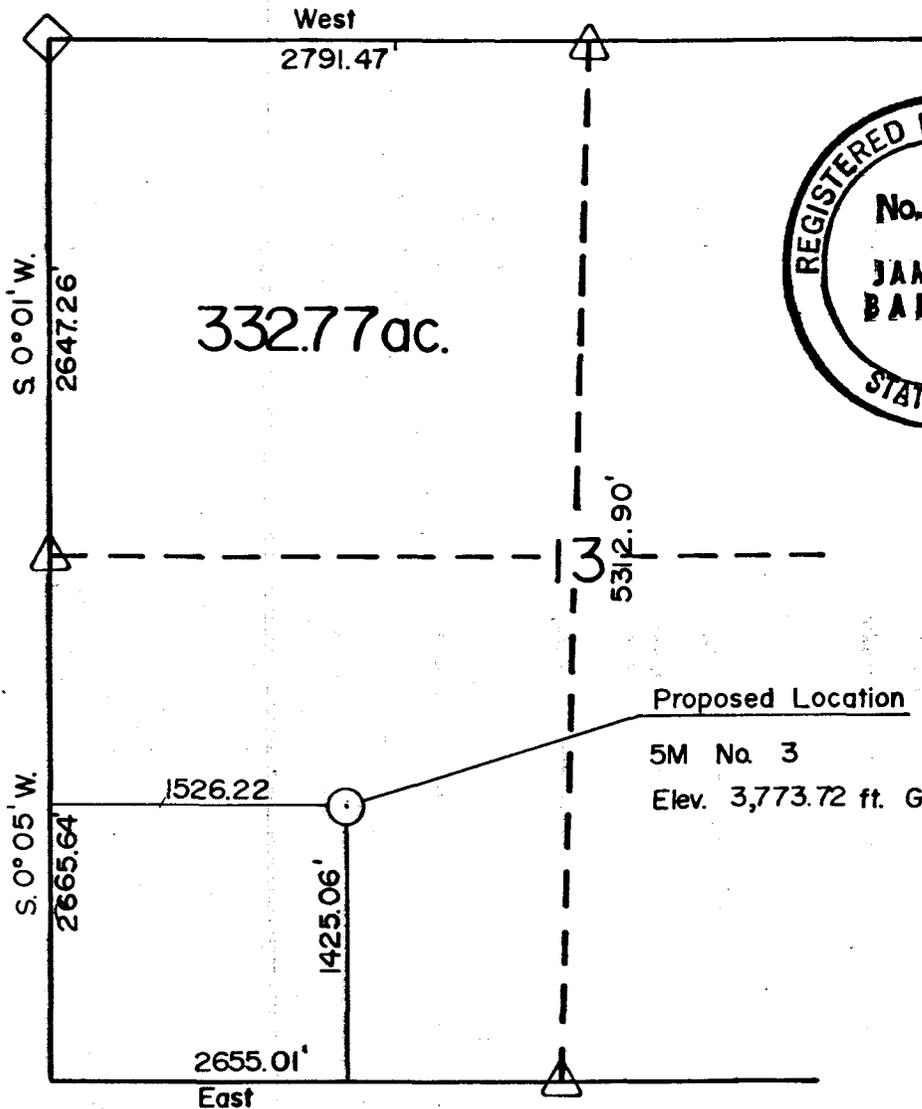
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jerry Glazier TITLE _____ DATE 4/29/80

PERMIT NO. 43-053-30036 APPROVAL DATE 3/31/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Proposed Location
 5M No. 3
 Elev. 3,773.72 ft. Gr.

Witness
 Corner

- ◊ Section Corner Located. (Brass Cap).
- △ 1/4 corner located (Brass Cap).

Well location as shown in SW 1/4 NE 1/4 SW 1/4, Sec. 13
 T. 41 S., R. 12 W., SLM., Washington County
 Utah.

This is to certify that this plat was prepared from field notes of actual survey made 28 November 1979 and 22 January 1980 and that the same is true and correct to the best of my knowledge and belief.

James T. Ballard
 Registered Land Surveyor

5-M INC.	
HURRICANE, UTAH	
Scale: 1"=1000'	Date: Jan. 24, 1980
Revised:	Approved:

T.41S. R.12W. SLM.

Sec. 13

Scale: 1" = 600'

1/4
14
COR.

13

NE COR.
SE 1/4 SW 1/4

182.95 ft.

92.40 ft.

374.52 ft.

136.84 ft.

WELL

5M # 3

WELL

5M # 2

14 13
23 24

13 1/4 COR.
24



Lease # 10844 (Jerry Glazier)



Lease # 10844-B (Jerry Glazier)



Lease # 27359-A (Jerry Glazier)



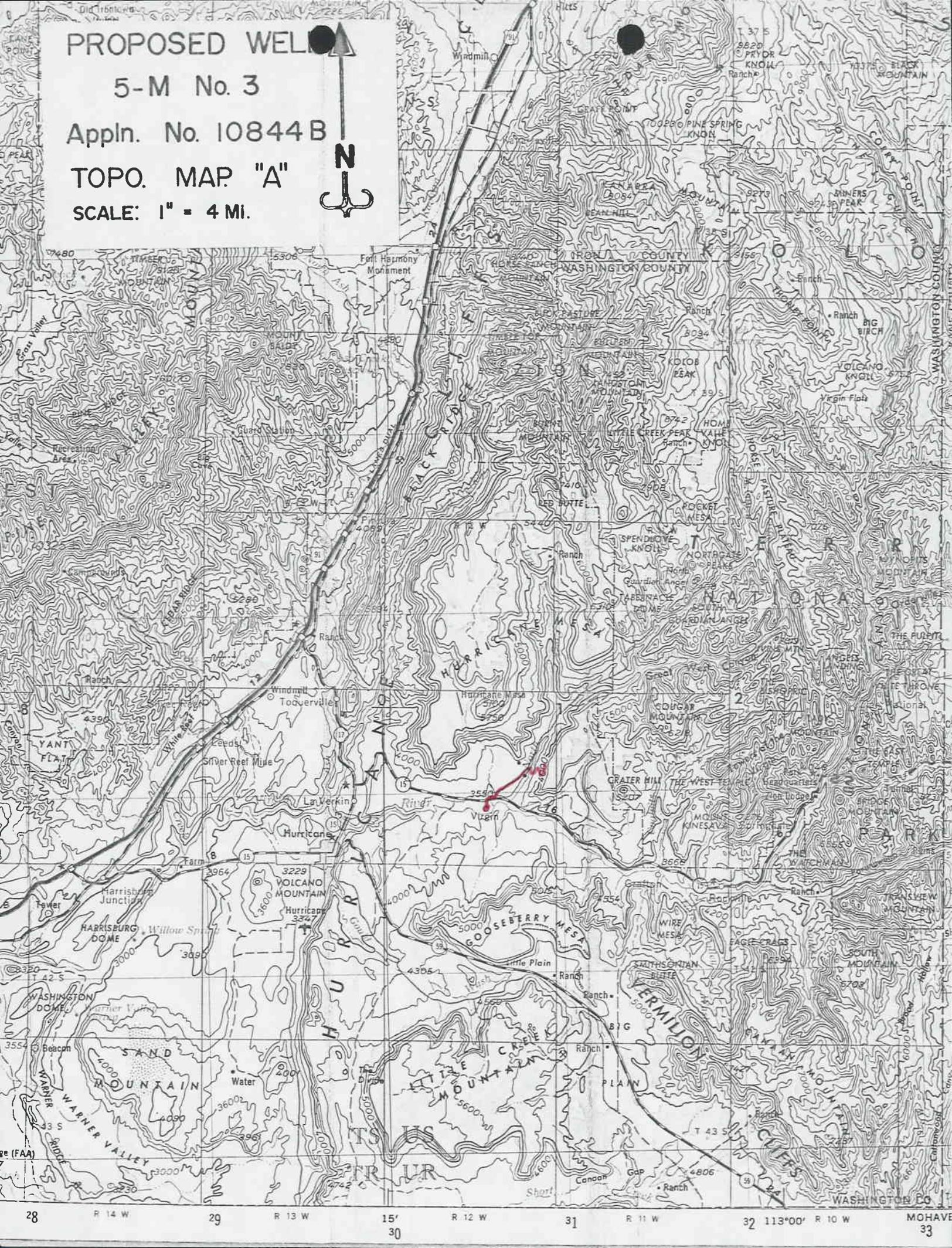
Lease # 43745 (Titan Oil)



Private



PROPOSED WELL
5-M No. 3
Appln. No. 10844 B
TOPO. MAP "A"
SCALE: 1" = 4 MI.



** FILE NOTATIONS **

DATE: February 4, 1980

Operator: S-M, Incorporated

Well No: S-M#3

Location: Sec. 13 T. 41S R. 12W County: Washington

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-053-30036

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: M.G. Minder 3/27/80 as stipulated in approval letter on permit

Director: C3 - to close to quarter-quarter section line

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 177-3

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation 3ed

Plotted on Map

Approval Letter Written
ltm

*Special
Virgin Field
approval*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Jerry Glazier & ~~5 M Inc.~~

3. ADDRESS OF OPERATOR
 P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface See Plat Attached 1A 1425' FSL + 1526' FWL

At proposed prod. zone Strata at bottom of Moenkopi formation and lies on top of Kaibab formation. Approx. 590 Feet

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2 Miles NE from Virgin Utah Post Office

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 92.24 Ft

16. NO. OF ACRES IN LEASE
 40

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 10 Ft.

19. PROPOSED DEPTH
 700 Ft.

20. ROTARY OR CABLE TOOLS
 Rotary or Cable

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3773.72 GR

22. APPROX. DATE WORK WILL START*
 Immediate (upon Approval)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8" 6"	6"	10 lb.	60 ft.	2 Yards

RECEIVED

State of Utah, Department of Natural Resources
 Division of Oil, Gas, and Mining
 1588 West North Temple
 Salt Lake City, Utah 84116

MAR 24 1980

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE _____ DATE 1/27/80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE FOR E. W. GUYNN DISTRICT ENGINEER

APPROVED BY (Orig. Sgd.) R. A. Henricks TITLE _____ DATE MAR 21 1980

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL
 ut. STATE O&G

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY

FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-10843

OPERATOR: Jerry Glazier & S-M Inc.

WELL NO. SM # 3

LOCATION: 1/4 NE 1/4 SW 1/4 sec. 13, T. 41S, R. 12W, SLM

Washington County, Utah.

. Stratigraphy:

Spud 1/2 T.D. in Moenkopi

. Fresh Water:

Moenkopi May have useable water

. Leasable Minerals: None

. Additional Logs Needed: No logging planned by operator

. Potential Geologic Hazards: None anticipated.

. References and Remarks: U.S.G.S. files. SLC Utah.
Outside KGS.

Signature: J. Paul Matheny

Date: 2 - 9 - 80

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date March 10, 1980

Operator: Jerry Glazier Project or Well Name and No.: 5M#3
Location: 1526' FWL & 1425' FSL Section: 13 Township: 41S Range: 12W
County: Washington State: Utah Field/Unit: Virgin Oil Field
Lease No.: U-10844B Permit No.: N/A
Joint Field Inspection Date: February 28, 1980

Prepared By: George Diwachak

Field Inspection Participants, Titles and Organizations:

George Diwachak	Environmental Scientist	USGS
Dave Brine	Natural Resource Specialist	BLM
Jerry Glazier	President	5M-Inc.
Ted Sorensen	Vice President	5M-Inc.
Joe Ipson	Engineer	5M-Inc.
Tom Howard	Drilling Superintendent	5M-Inc.

*Admin Compd ?
Exit but revog pad
pit 10 x 25
1/2 mi from access
1/10 sec
mitigators P&T
1. - 5.*

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah

County: Washington

1526' FWL, 1425' FSL, NE 1/4 SW 1/4

Section 13, T 41S R 12W, SL M

2. Surface Ownership Location: Public

Access Road: Public

Status of
Reclamation Agreements: Not Applicable.

The Bureau of Land Management will be consulted with regard to any reclamation or rehabilitation of the location. The operator would agree to rehabilitate the location in a manner suitable to the BLM.

3. Dates APD Filed: January 30, 1980.

APD Technically Complete: February 8, 1980 .

APD Administratively Complete: March 18, 1980 .

4. Project Time Frame

Starting Date: Upon Approval/Prior to lease expiration date March 31, 1980.

Duration of Drilling activities: 15 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

None known.

6. Nearby pending actions which may affect or be affected by the proposed action:

None known.

7. Status of variance requests:

Exception to 30 CFR, 221.20 - 200' Rule).

The following elements of the proposed action would/could result in environmental impacts:

1. An existing naturally revegetated drill pad would be relevelled to allow erection of a truck mounted drilling rig. A reserve pit 10 feet by 25 feet would be terraced below the rig location to allow for one half of its depth below existing ground surfaces. No new access road would be constructed, however for its 0.5 mile length to the wellsite, about 0.1 acre of disturbed surface would be associated with the project.
2. Drilling.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.
9. Details of the proposed action are described in the Application for Permit to Drill.

The location was adjusted by terracing the reserve pit below the pad/rig area to insure that one half of its depth is below the existing ground surface.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: Regional topography consists of deep, rugged canyons and mesas with numerous dendritic, non-perennial drainages dissecting the area. The location is staked on a small terrace on a steeply sloping, west facing, side of a mesa.

PARAMETER

A. Geology The operator anticipates oil in the Moenkopi Formation between 590 and 650 feet. Numerous wells in the area have produced oil from similar depths. Oil accumulations are stratigraphic in nature. Oil produced from the Virgin Fields is parafin based.

Information Source: APD, Mineral Evaluation. "Virgins Oil Field" - C.W. Bahr.

1. Other Local Mineral Resources to be Protected: None.

Information Source: Mineral Evaluation Report, Mining Report.

2. Hazards:

Information Source:

a. Land Stability: The location would be constructed on a terrace of a steeply sloping canyon wall. Although possible, no land instability is expected.

Information Source: Field observation.

b. Subsidence: Withdrawal of fluids could cause subsidence, though none is expected.

Information Source: "Environmental Geology" - Keller.

c. Seismicity: The wellsite is in a area of minor to moderate seismic risk. The drilling plan does not reflect this fact.

Information Source: Rocky Mountain Association of Geologists.

d. High Pressure Zones/Blowout Prevention: No high pressure zones are expected. No blowout prevention equipment would be used as cable tool equipment would be employed for the majority of drilling. Past Virgin field wells have drilled with cable equipment and completed. open hole.

Information Source: APD, "Virgin Oil Field" - C.W. Bahr.

*Back off
at sur
to narrow
for CT -
Probably not
necessary for
this well -
TD 620'*

B. Soils:

1. Soil Character: Soils are thin red sandy clays. No detailed soil survey has been made in this area, therefore, changes in soil fertility, soil horizons and other characteristics cannot be predicted.

Information Source: Field observation, "Soils of Utah" - Wilson.

2. Erosion/Sedimentation: Erosion/sedimentation would increase as would runoff potential. During periods of heavy rainfall, sedimentation-erosion would increase greatly due to steep slopes.

Information Source: Field observation.

C. Air Quality: The wellsite is in a Class II attainment area about 10 miles southwest of Zion National Park, a Class I attainment area. Machinery and equipment operations would decrease air quality but changes would be negligible.

Information Source: Field observation. R. Dalley, Utah State Health Dept. Pers. Comm.

D. Noise Levels: Noise levels would increase temporarily from machinery and traffic. Impacts to wildlife and people would be minimal.

Information Source: Field observation.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: Siltation could be a problem during heavy rainfall due to steep slopes. North Creek, a perennial stream runs in a southerly direction about 1200 feet west of the wellsite. Water for drilling purposes would be hauled from North Creek. Proper authorization/permit is necessary.

Information Source: APD, Field observation.

b. Ground Waters: No changes to ground water is expected. Useable water may be found in Moenkopi, however the operator reports water at depths below the producing zone.

Information Source: APD, Mineral Evaluation Report.

2. Water Quality

a. Surface Waters: The potential for a spill of oil, water or drilling fluids reaching North Creek is possible, due to slopes involved. Oil spill risks are considered minimal due to the thick parafin consistency.

Information Source: Field observation

b. Ground Waters: Ground waters could be contaminated by the introduction of drilling fluids into an aquifer. However, none is expected as groundwater should be located below the potential production zone.

*CT
Oper -
very min.
potential*

Information Source: Field observation, APD.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from BLM on March 6, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Blackbrush, big rabbitbrush, snakewood, mormon tea, hedgehog cactus, grasses and few juniper trees predominate on the surrounding area. Riparian vegetative types are found near North Creek. Construction would remove vegetation necessitating complete revegetation upon completion of drilling operations.

Information Source: BLM. Field observation.

3. Fauna: Deer, rodents, songbirds and few raptors inhabit the area. Wildlife would be impacted by drilling in a distributional sense.

Information Source: BLM, Field observation.

G. Land Uses

1. General: Recreation and grazing are the major land uses.

Information Source: Field observation.

2. Affected Floodplains and/or Wetlands: None.

Information Source:

H. Aesthetics: The location is situated about 0.5 mile from and in full of a prime scenic route to Kolob Reservoir and North Zion National Park. Drilling would provide a visual intrusion to recreationists/sightseers, however considering the temporary nature of the project and numerous unreclaimed drilling operations in area, impacts to aesthetic would be minimal.

Information Source: BLM, Field observation.

I. Socioeconomics: The effects of one well on the local and regional population and economy would be negligible. Oil production would be minimal at best and coupled with the lack of pipelines and refining facilities impacts on socioeconomics could be considered marginal.

Information Source: Field observation, "Virgin Oil Field" - C.W. Bahr.

J. Cultural Resources Determination: Based on the formal comments received from BLM on March 6, 1980, we determine that there would be no effect on cultural resources subject to this action.

Information Source: BLM.

K. Other: None.

Information Source:

L. Adequacy of Restoration Plans: The restoration plan meets the minimum standards of NTL-6. The areas short growing season and limited precipitation would govern restoration success.

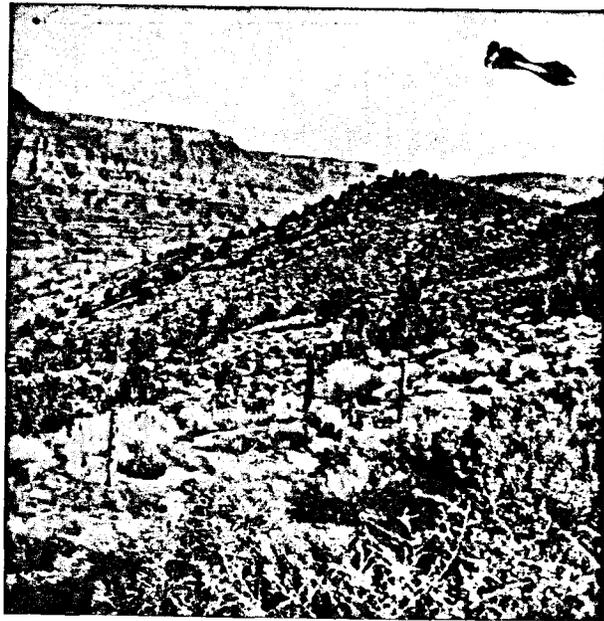
Information Source: Field observation, APD.

Alternatives to the Proposed Action:

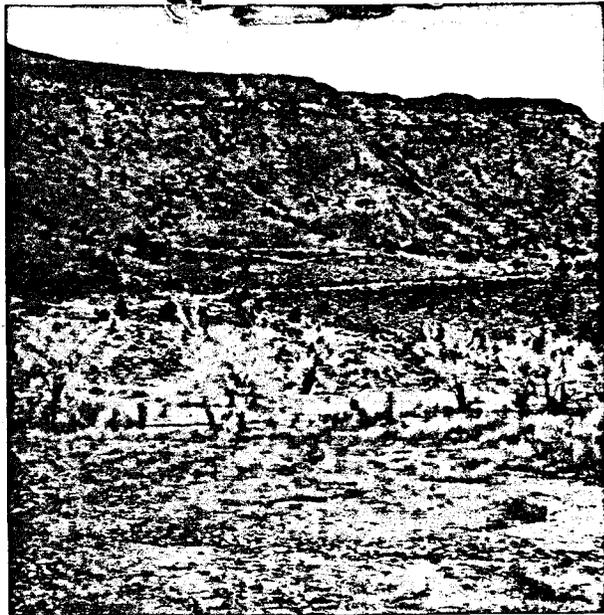
1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.
3. Other.

Adverse Environmental Effects:

1. If approved as proposed:
 - a. About 0.1 acres of vegetation would be removed, increasing and accelerating erosion potential.
 - b. Pollution of groundwater systems would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program. *CT Oper Potential very minimal*
 - c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
 - d. The potential for fires, leaks, spills of gas and oil or water exists.
 - e. During construction and drilling phases of the operation, noise and dust levels would increase.
 - f. Distractions from aesthetics during the lifetime of the project would exist.
 - g. Erosion from the site would eventually be carried as sediment in the Virgin River. The potential for pollution to North Creek would exist through leaks and spills.



↗



↑
SE

2. Conditional Approval:

All adverse impacts described in section one above would occur, except:

- a. Terracing the reserve pit below the pad area would reduce the chance of a fluid spill.
- b. Piping any produced oil downslope to existing tank battery would reduce visual impacts.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

- 1. See attached Lease Stipulations.
- 2. See attached BLM Stipulations.
- 3. The reserve pit will be terraced below the pad and at least one half of its depth must be below the existing ground surface.
- 4. The reserve pit will be fenced on three sides during drilling. Once the rig moves out the fourth side of the pit will be fenced until dry and reclamation commences.
- 5. Production facilities will consist of a well head on the pad. A flowline will run downslope, crossing North Creek, to an existing operational tank battery site in NW/4, SW/4, Section 13, T41S, R12W.

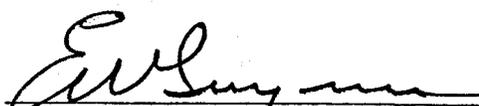
Controversial Issues and Conservation Division Response:

None.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

 DISTRICT ENGINEER

 Signature & Title of Approving Official

MAR 12 1980

 Date

SELECTED REFERENCES

1. Anderson, B.A. 1979, Desert Plants of Utah: Cooperative Extension Service, Utah State University, Logan, Utah. 146 p.
2. Bahr, Carl W., 1963, Virgin Oil Field: in guidebook to the Geology of Southwestern Utah. Intermountain Association of Petroleum Geologists, Salt Lake City, Utah. 232 p.
3. Keller, E.A., 1976, Environmental Geology: C.E. Merrill Publishing Company, Columbus, Ohio. 488 p.
4. Rocky Mountain Association of Geologists, 1972, Geologic Atlas of the Rocky Mountain Region: Denver, Colorado. 331 p.
5. Wilson, LeMoyné, et.al, 1975, Soils of Utah: Agricultural experiment Station, Bulletin 492, Utah State University, Logan, Utah. 94 p.

STIPULATION

There is reserved to the United States, its successors and assigns, the prior right to use any of the land herein described to construct, reconstruct, operate, and maintain dams, dikes, levees, reservoirs, canals, wasteways, laterals, ditches, drainage works, flood channels, telephone and telegraph lines, electric transmission lines, roadways, and appurtenant irrigation structures, without any payment made by the United States, or its successors and assigns, for such right, with the agreement on the part of the applicant that if the construction or reconstruction of any or all of such dams, dikes, levees, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands should be made more expensive by reason of the existence of improvements or workings of the applicant thereon, such additional expense is to be estimated by the Secretary of the Interior, whose estimate is to be final and binding upon the parties hereto, and that within thirty days after demand is made upon the applicant for payment of such sums, the applicant will make payment thereof to the United States, or its successors and assigns, constructing or reconstructing such dams, dikes, levees, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands. There is also reserved to the United States the right of its officers, agents, employees, licensees, and permittees, at all proper times and places freely to have ingress to, passage over, and egress from all of said lands for the purpose of exercising, enforcing, and protecting the rights reserved herein.

Applicant further agrees that the United States, its officers, agents, employees, and assigns, shall not be liable for any damage to the improvements or works of the applicant resulting from the construction, reconstruction, operation, or maintenance of any of the works hereinabove enumerated.

[Handwritten Signature]

Lessee

[Handwritten notes: J. D. ... 33, V. ... 24777]

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Gynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. U-10844B Well No. 5N#3

1. The location appears potentially valuable for:

- strip mining*
- underground mining**
- has no known potential.

2. The proposed area is

- under a Federal lease for _____ under the jurisdiction of this office.
- not under a Federal lease under the jurisdiction of this office.
- Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed Allen J. Lane

COM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-10843

OPERATOR: Jerry Glazier & S-M Inc.

WELL NO. SM #3

LOCATION: NE 1/4 SW 1/4 sec. 13, T. 41S, R. 12W, SLM

Washington County, Utah.

Stratigraphy:

Spud 1/2 T.D. in Moenkopi

Fresh Water:

Moenkopi May have useable water

Leasable Minerals: None

Additional Logs Needed: No logging planned by operator

Potential Geologic Hazards: None anticipated.

References and Remarks: U.S.G.S. files. SLC Utah.
outside KGS.

Signature: J. Paul Matheny

Date: 2 - 9 - 80



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT

Dixie Resource Area
P.O. Box 726
St. George, Utah 84770

DATE: March 4, 1980

REPLY TO
ATTN. OF: Frank Rowley, Area Manager

SUBJECT: Rehabilitation Stipulations for 5-M Wells #1, 2 and 3

TO: Mr. George Diwachak

George, regarding our field inspection of 5-M's oil wells on 2/28/80 please include the following rehabilitation stipulations in the EAR.

These three sites have been examined and determined free of T&E flora and fauna and archaeological concerns.

Revegetation will be done by broadcasting a mixture of Crested wheatgrass and Indian ricegrass at the following rate: 4 lbs. Crested wheatgrass (*Agropyron desertorum*) and 4 lbs. Indian ricegrass (*Oryzopsis hymenoides*) per acre. Seeding will be done in late August or in December. Seedbed will be the topsoil saved on the site. Seeded areas will be hand raked to 'bury' the seed. The protective fences (constructed for drilling) will remain for 2 years following the seeding to allow for good establishment of seedlings.

Well head and surface equipment will be painted dark olive green on sites #2 and 3 and reddish-brown on site #1.

All sites will be kept free of litter and extraneous machinery.

The gate to site #1 will be constructed according to BLM specifications (attached).

Enclosure



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CEDAR CITY DISTRICT OFFICE

Summary Report of
Inspection for Botanical Resources

BLM Use Only: Use Initials

Case File No.

Report Acceptable Yes ___ No ___

Mitigation Acceptable Yes ___ No ___

Comments:

1. Project Name, Developer

Jerry Glazier & 5 M Inc.

2. Legal Description of Project Area (Attach Map Also)

T. 41 S. R. 12 W. Sec 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 13 SE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$

3. Type of Project

Drill oil well

4. Project or EAR No.

lease
U-10844, U10844B, U10843

5. Potential T/E Plant Species Affected

None

6. Dates of Field Work

2/28/80

7. Description of Examination Procedures

Walked across drill sites, pad sites, reserve pit locations

8. Description of Findings (Attach forms or detailed report, if appropriate)

No T+E species present. but Eriogonum thompsonae var. albiflorum has been located in the vicinity by a qualified botanist.

9. Conclusions/Recommendations

No T+E plant species will be affected by drilling & associated activities on sites

SM-1 2, 3

10. Signature of Person in Direct Charge of Field Work

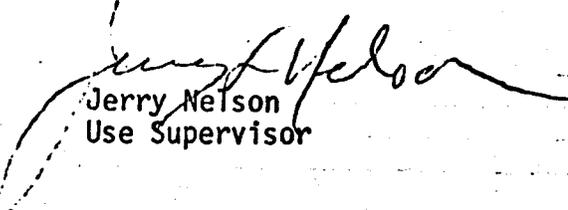
David W. Brown

11. Signature of Title of Institutional or BLM Officer Responsible

Robert E Brown

T. 41 S., R. 12 W., Sec. 14, NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 13, SE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$.

These sites were looked at; no archaeological problems were noted.


Jerry Nelson
Use Supervisor

ADDITIONAL QUESTIONS TO
APPLICATION FOR PERMIT TO DRILL

1. The surface location of the well is in the middle of Moenkopi formation.
2. See Plat No. 1B
 Red Sandstone - Shale 70 feet
 Virgin 70-180 feet
 Red Sandstone - Shale 180-590 feet
 Sandstone 590-625 feet)
 Contact Zone 625-650 feet)---Producing Zone
 Kaibab Lime 650+
3. Oil zone will be approximately 590 feet and water at 675 feet.
4. We will be using two strings (60') of surface casing. It will be 6" used pipe at 10 lb. per foot.
5. We do not anticipate pressure controls to be necessary, however, we will be taking tests and samples frequently as the hole progresses.
6. Drilling will be done with air as far as possible and water will be used to completion. If necessary mud W/45-65 viscosity or approximately 10 lb. per gallon of water will be used. Also, Baroid Gel with Polymer weighted with Barrite may be used if the occasion requires. However, we may use our cable rigs in lieu of rotary drill.
7. We will have a float at the bit, a sub on the floor and will monitor mud and cuttings, when using rotary.
8. We will probably not log the hole but may core sample a run or two in the oil bearing zone. Cutting will be tested throughout the total depth of the hole and samples of the oil will be sent to Salt Lake City.
9. None
10. Immediate upon approval.

MULTI-POINT SURFACE
USE AND OPERATION PLAN

1. EXISTING ROADS

- A. For the location of the proposed well and the existing roads, see the attached Topographic Map "A". The proposed well (Application No. 10844-B) is located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 13, T. 41 S., R. 12 W., SLM., Washington County, State of Utah. See Well Plat.
- B. The proposed well is located approximately 2.0 miles straight line distance north easterly of the Virgin Post Office, Virgin, Utah. From Virgin proceed North on the Kolob road (1.9 miles) to the point where the access road leaves the existing road, just past the oil tanks. From this turn off, an existing graded dirt access road proceeds in an easterly direction (.1 mile) to where the road crosses North Creek. On the east side of the creek the road turns northerly to the base of the hill (.1 mile) where it begins its climb for (.4 mile) to some old drill sites. The first .2 mile is in a sandy gravel. The stream crossing is on gravel which will support the weight of large equipment. The last .4 of a mile up the hillside is in shale and Moenkopi sandstone. Due to lack of use in recent months this section of road, from the paved road to the point by the old wells, will need to be regraded before equipment can be taken over it. At this point we intend to use an old drill pad for the new well.
- C. The proposed route is color coded in red on Topographic Map "A" from Virgin to the location of the well.
- D. Not Applicable.
- E. This is a proposed development location and the Topographic Map "B" shows all existing roads within one mile of the well.
- F. The only plans for improvement or maintenance of existing roads within one mile of the well is stated in Item No. "B".

2. PLANNED ACCESS ROAD

New access roads will not be needed. The existing road which runs next to the new drill site will be repaired where needed. In the event commercial quantities of oil are discovered, it is proposed to up-grade the existing road to the following specifications:

1. The existing road will be up-graded to a 16 foot road (8 feet on either side of center line) with drain ditches along the uphill side where it is determined necessary in order to handle run-off from any normal weather conditions that are prevalent in this area.
2. The grade of this road may vary from flat to 10% but will not exceed this amount. This road will be constructed of native borrow accumulated during construction.
3. Turnouts will be placed at the stream crossing, bottom of hill and at the drill site.
4. See Item "5" below
5. Culverts will not be used on this road. Native gravel will be used to fortify the stream crossing because during heavy flooding and run off a culvert would be inadequate.
6. Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated unless surface proves to be unstable under adverse conditions at which time the appropriate gravel will be used to surface the road.
7. Not Applicable
8. The existing road has been centerline flagged in areas to be reconstructed.

3. LOCATION OF EXISTING WELLS

1. Water Wells - None
2. Abandoned Wells - See Plat No. "1".
3. Temporarily abandoned Wells - See Plat No. "1".
4. Disposal Wells - None at this time.
5. Drilling Wells - See Plat No. "1".
6. Producing Wells - See Plat No. "1".

7. Shut in Wells - None
8. Injection Wells - None
9. Monitoring Wells - None

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. There are existing production facilities located approximately $\frac{1}{4}$ of a mile north westerly of the proposed well. See Plat No. "1".
 1. Tank Batteries - There are storage tanks approximately $\frac{1}{4}$ of a mile north westerly of the proposed well. See Plat No. "1".
 2. Production Facilities - There are production facilities located with the storage tanks. See Plat NO. "1".
 3. Oil gathering lines - See Plat No. "1".
 4. Gas gathering lines - None
 5. Injection lines - None
 6. Disposal Lines - None
- B. The attached Plat No. "2" shows the proposed production facilities in the event commercial oil is encountered.
 1. Off well pad lines are not anticipated at this time.
 2. See Plat No. "2" for dimensions of facilities.
 3. Construction materials will be native borrow or cut exposed on the site, gravel base for pumpjack and storage tanks, and fencing material.
 4. A fence will be constructed to prevent cattle and wild life from getting into disposal pits or drilling areas. After drilling is completed these pits will be covered with native borrow material and rehabilitated.
- C. Rehabilitation of the pit is discussed above. The remaining pad, not used for production operations will be recontoured to conform with the natural grade and covered with top soil saved on the site. This area will be reseeded as per current Bureau of Land Management guidelines, if requested.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water used to drill this well will be pumped by a Bean Pump from North Creek approximately 1200 feet north westerly in NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 13, T. 41 S., R. 12 W., SLM.
- B. See Item "A" above and Plat No. "2".
- C. No water well will be drilled on this lease. The proper authorities will be notified in the event an alternate water source is necessary or an alternate method of water transportation is used.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction materials on the location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated, should they be required, appropriate action will be taken to acquire them from private sources after notification is given to proper regulatory agencies.
- B. Items described in part "A" above are from federal lands or private sources.
- C. See Part "A".
- D. No other access roads are required other than described in Item "2".

7. METHODS OF HANDLING WASTE DISPOSAL

See Plat No. "2" (Location Layout) for size and location of the reserve and burn pits.

- 1. Drill cuttings, drill fluids, salt, chemicals and produced fluids will be disposed in the reserve pit on the location pad. This pit will be approximately 6 feet deep. One half of the pit will be used as a fresh water storage during the drilling of the well. The disposal and storage areas shall be separated by a dike.
- 2. See Item "A" above for disposal of drilling fluids.
- 3. See Item "A" above for disposal of produced water. Any oil produced will be collected in storage tanks on location and trucked for sale to the buyer to be determined at that time.

4. Sewage will be taken care of in portable facilities.
5. Garbage and other waste material will be incinerated on location in a pit surrounded by a small mesh screen to prevent wind scattering and fire hazard. Upon completion of drilling this pit will be covered during reclamation of the location.
6. Immediately after the drilling rig moves from the location, the remaining trash and flammable material will be collected and burned or buried. The reserve pit will be utilized during the completion and testing phase of the well for storage of produced fluids. As soon as the testing is completed, the pit will be covered. The drilling pad will then be reclaimed as detailed in Item "10" below.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

See Plat No. "2" (Location Layout) which shows the following Items:

1. Two cross sections of the location, showing details of the cuts and fills.
2. Location of the mud tanks, reserve, burn and trash pit, pipe racks, and topsoil stock pile.
3. Rig orientation, parking areas, and access road.
4. All pits will be unlined unless determined that the pad materials are too porous to prevent contamination to the surrounding area; in which case the pits will be lined with a bentonite material or any other material necessary to make it safe and tight.

10. PLANS FOR RESTORATION OF SURFACE

1. Upon completion of the testing phase of the well, the areas not needed for production operations shall be filled and recontoured to blend with the surrounding topography. Stock piled soil shall be redistributed over the area as necessary after final plugging and abandonment of the well, the entire distributed

area will be contoured and top soil spread over any previously disturbed area.

2. The vegetation regulation of the drill site area, and access not needed to carry on production operations, will be reseeded as required by the Bureau of Land Management, District Engineer. It will be performed at the time of year when the moisture content of the soil is adequate for germination.
3. Prior to rig release, pits will be fenced and so maintained until cleanup.
4. Any oil or condensate on any temporary pit will be removed in a timely manner. Over head flagging will be installed on any sump pit used to handle well fluids during the producing life of the well.
5. Restoration activities shall begin within 90 days after the completion of the well. All well head and surface equipment will be painted to blend with environment according to BLM recommendations.

11. OTHER INFORMATION

The general topography of the area consists of a valley with a small stream, North Creek, running through it. The valley is walled on the northwest and southeast by mesas, and opens on the southwest end facing the town of Virgin, Utah.

Elevations generally range from 3600 feet at the creek, to 3800 feet at the well location, to 4900 feet on the mesa, next to, and on the east side of the well location. The surface at the location is in the Moenkopi formation.

Vegetation in the area consists of sparse black brush, Brigham brush, spotty areas of chaparral, patches of juniper to the north and south, and prickly pear. There is also range grass in protected areas.

Fauna in the area consists of migrating mule deer, occasional coyotes, rabbits, rodents, birds and other animals connected with semi-arid climate.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Tom Howard
P.O. Box 752
Hurricane, Utah 84737

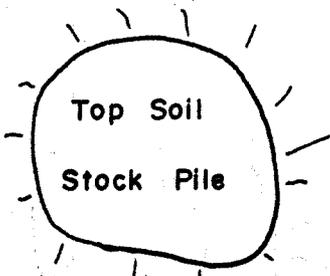
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by _____ and _____ and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

Name

Title

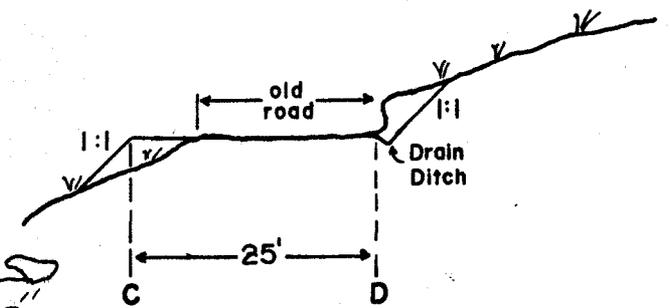
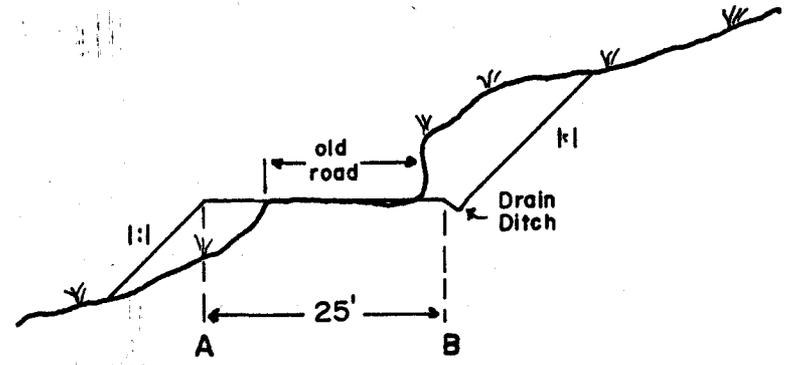
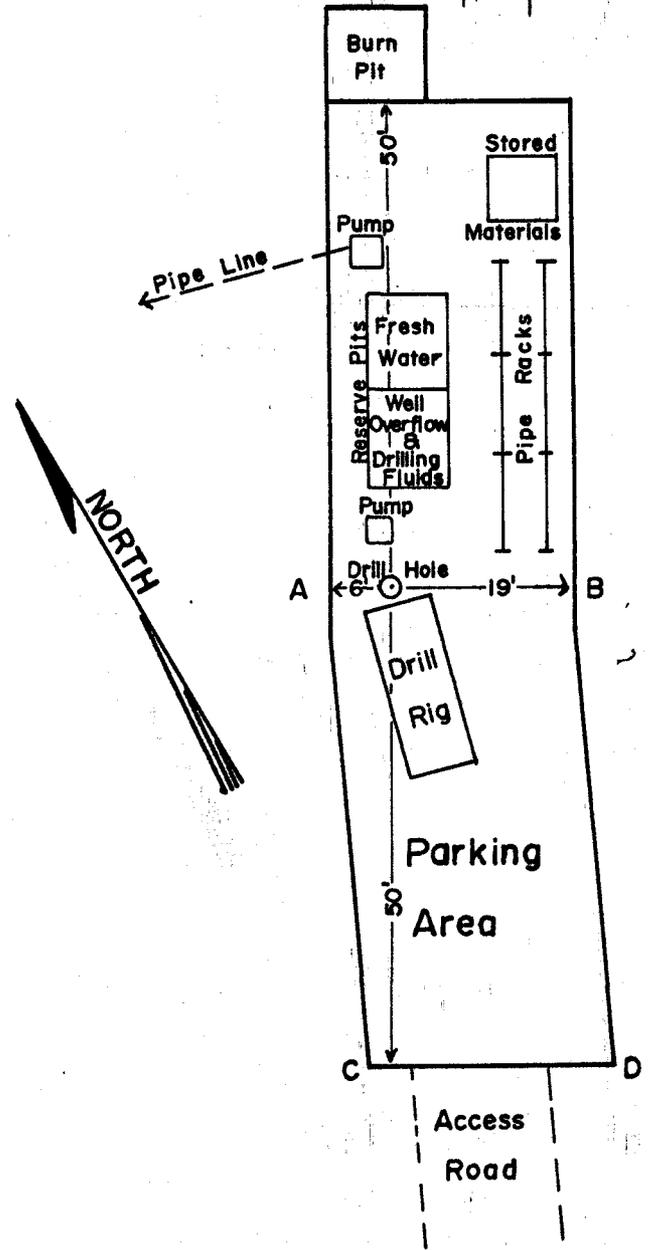


LOCATION LAYOUT & CUT SHEET

Sec. 14, T. 41S, R. 12W, SLM

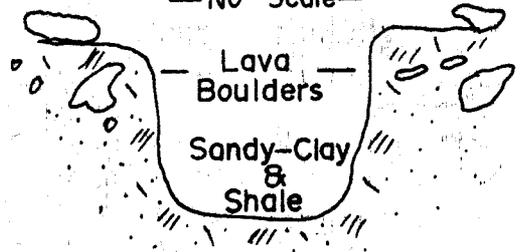
Scale: 1" = 20'

Well: 5M No. 3



Soils Lithology

— No Scale —



⊙ WELL LOCATION 5M No. 3

⊕ PRODUCING WELL

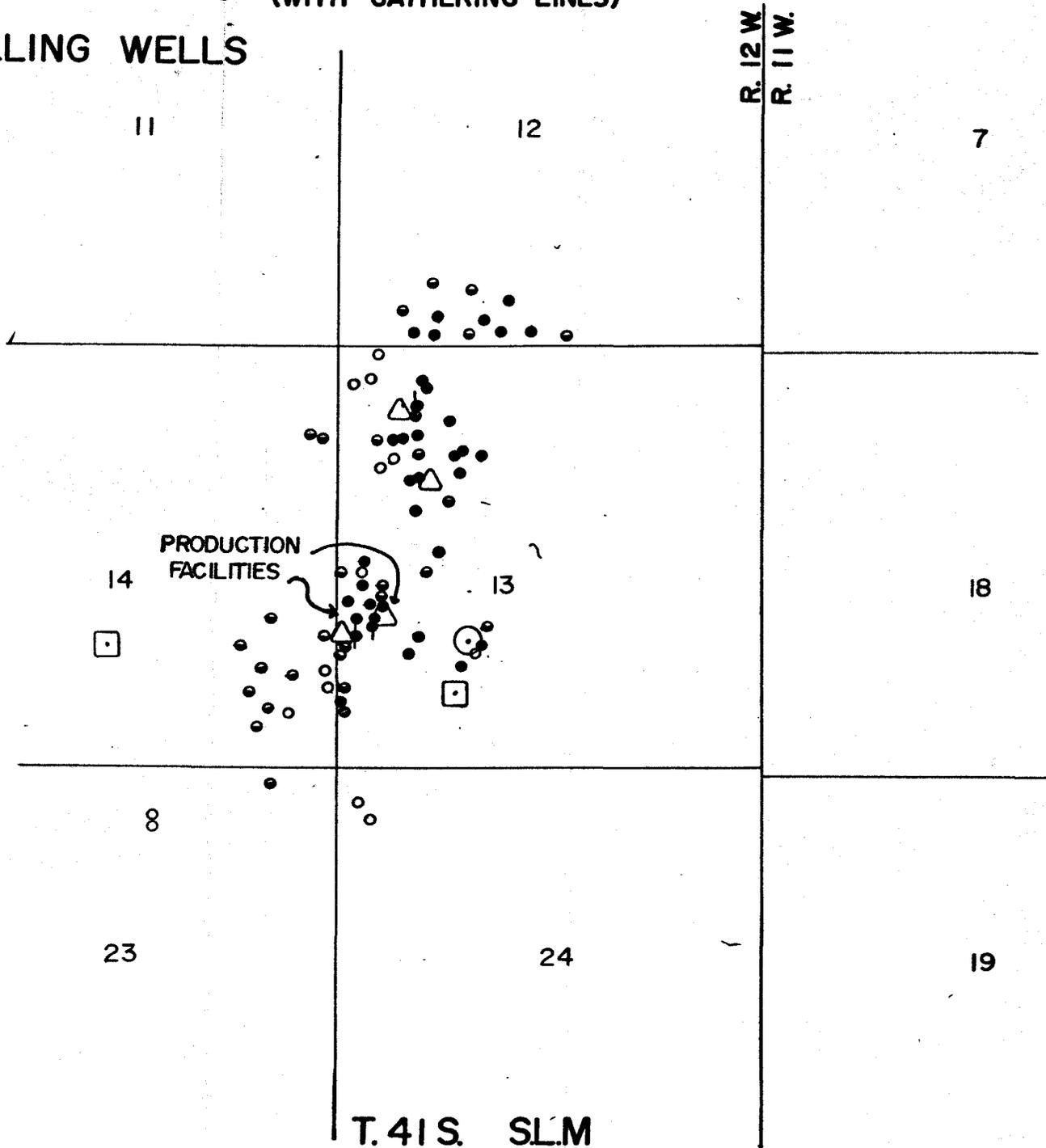
● TEMPORARILY ABANDONED WELLS

◐ ABANDONED WELLS

○ DRY WELLS

△ STORAGE TANKS (WITH GATHERING LINES)

□ DRILLING WELLS



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: 5M, Incorporated

WELL NAME: 5M #3

SECTION 13 NE SW TOWNSHIP 41S RANGE 12W COUNTY Washington

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE March 27, 1980

TIME 8:00 a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Agnes

TELEPHONE # _____

DATE March 27, 1980

SIGNED Original Signed By M. T. Minder

cc: USGS

March 31, 1980

5-M, Incorporated
P.O. Box 752
Hurricane, Utah 84737

Re: Well No. 5-M #1, Sec. 14, T. 41S, R. 12W., Washington County, Utah
Well No. 5-M #2, Sec. 13, T. 41S, R. 12W., Washington County, Utah
Well No. 5-M #3, Sec. 13, T. 41S, R. 12W., Washington County, Utah

Insofar as this office is concerned, approval to drill the above referenced oil wells is hereby granted; however, said approval shall be contingent upon sufficient surface casing being set and properly cemented to protect both surface and ground water. Said approval is granted solely for production from the same stratigraphic interval as other wells produced in the Virgin Oil Field, defined as the Timpoweap member of the Moenkops formation.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

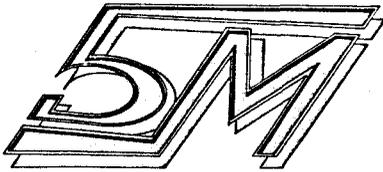
The API number assigned to this well is #1 -- 43-053-30034;
#2 -- 43-053-30035; #3 -- 43-053-30036.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/b:tm
cc: USGS



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

May 5, 1980

RECEIVED

MAY 8 1980

DIVISION OF
OIL, GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Report of Water Encountered During Drilling

Enclosed are reports of water encountered during drilling for 5-M wells #1 (API #43-053-30034), #2 (API #43-053-30035), and 3# (API #43-035-30036). These wells are still being drilled and none are completed. Well #1 is 10 feet deep, well #2 is 10 feet deep, and well #3 is 335 feet deep as of this date.

No water has been encountered in any of the three wells.

Sincerely yours,

JERRY GLAZIER, President
5-M, Incorporated

JG/gb

DRILLING PROGRESS - 5M WELLS

April 1980 - October 1980

	5M #1	5M #2	5M #3	5M #4
April	10 ft	10 ft	335 ft	0
May	10 ft	10 ft	715 ft	0
June	10 ft	103 ft	742 ft	0
July	10 ft	535 ft	Preparing to shoot	0
August	400 ft	750 ft	Preparing to shoot	10 ft
September	560 ft	Preparing to shoot	Preparing to shoot	40 ft
October	Preparing to shoot	Preparing to shoot	Preparing to shoot	620 ft

5M #1 Lease U-10843
 5M #2 Lease U-10844
 5M #3 Lease U-10844-B
 5M #4 Lease U-12310

NOTE: 5M #4 Fresh Water 760 ft - 900 ft 200-250 gal/24 hrs
 5M #4 Fresh Water 620 ft - 760 ft 200-250 gal/24 hrs
 5M #4 Fresh Water 240 ft - 260 ft ½ gal/min

No water encountered in any of the other holes
 (5M #1, #2, #3)

5M #1, #2 and #3 are cased.

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number 5-M #3, API #43-035-30036

Operator Tom Howard Address 81 West Diagonal, St. George, UT

274 W. State, Zions Bank Bldg.

Contractor 5-M Incorporated Address P.O. Box 752, Hurricane, UT

84737

Location NE 1/4 SW 1/4 Sec. 13 T. 41 S. R. 12W County Washington

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	0	335'	0	-----
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

RECEIVED

MAY 8 1980

Remarks

No water encountered. Hole is 335 feet deep, in limestone.

DIVISION OF
OIL, GAS & MINING

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

November 5, 1980

5-M Incorporated
P. O. Box 752
Hurricane, Utah 84737

RE: SEE ATTACHED SHEET FOR WELL
NAMES AND MONTHS DUE.

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month(s) indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, require that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Dorrie Beauregard
DORRIE BEAUREGARD
CLERK-TYPIST

SHEET ATTACHMENT

- (1) Well No. 5-M #1
Sec. 14, T. 41S, R. 12W,
Washington County, Utah
May 1980 thru October 1980
- (2) Well No. 5M-#2
Sec. 13, T. 41S, R. 12W,
Washington County, Utah
May 1980 thru October 1980
- (3) Well No. 5M-#3
Sec. 13, T. 41S, R. 12W,
Washington County, Utah
May 1980 thru October 1980

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-10844-B
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR 5M INCORPORATED, c/o Tom Howard		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 13: SE $\frac{1}{4}$ SW $\frac{1}{4}$		9. WELL NO. #3
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41 S., R. 12 W., SLM Section 13
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations halted, waiting for perforation

RECEIVED

DEC 04 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED George A. Ballard TITLE Geologist DATE 28 November 1980
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION AND SERIAL NO. <u>U-10844-B</u>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>5M INCORPORATED, C/O Tom Howard</u>	8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 752, Hurricane, Utah 84737</u>	9. WELL NO. <u>#3</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Section 13</u>	10. FIELD AND POOL, OR WILDCAT <u>VIRGIN OIL FIELD</u>	
	11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA <u>T. 41 S., R. 12 W., SLM</u>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, NT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations halted, waiting for perforation.

RECEIVED

JAN 14 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED George A. Ballard TITLE Geologist DATE January 2, 1981
GEORGE A. BALLARD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. U-10844-B
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10844-B #3

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
JANUARY, 19 81

Agent's Address P.O. Box 752
Hurricane,
Utah 84737
 Phone No. 635-4473

Company 5M INCORPORATED
 Signed *G. A. Ballard*
 Title Geologist GEORGE A. BALLARD

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NE $\frac{1}{4}$ SW $\frac{1}{4}$	41S	12W	3	0	0	0	0	0	0	Waiting for perforation

GAS: (MCF)

Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____ 0
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10844-B
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 13: SE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. #3
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA T. 41 S., R. 12 W., SLM
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations halted, waiting for perforation

RECEIVED
FEB 2 1981
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED George A. Ballard TITLE Geologist DATE January 29, 1981
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

February 18, 1981

Jerry Glazier & S-M Incorp.
P.O. Box 752
Hurricane, Utah 84737

RE: Well No. 5M #3
Sec. 13, T. 41S, R. 12W.,
Washington County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please Complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Barbara Hill
BARBARA HILL
WELL RECORDS

/bjh

*M.H. Ballard called 2-24-81
Says waiting on completion unit*

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. U-10844-B
 Indian Lease No. _____
 Fee & Pat. _____

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10844-B/#3

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
February, 1981.

Agent's Address P.O. Box 752 Company 5M INCORPORATED
Hurricane, Utah Signed [Signature]
84737 Title President
 Phone No. 801 - 635-4473

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NE ¼ SW ¼	41S	12W	3	0	0	0	0	0	0	Waiting for perforation

GAS: (MCF)
 Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____ 0
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR 5M Incorporated</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 13: SE$\frac{1}{4}$SW$\frac{1}{4}$</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-10844-B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. #3</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41S., R. 12 W., SLM</p> <p>12. COUNTY OR PARISH 13. STATE Washington Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No Operations, waiting for perforation.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE March 3, 1981
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. 10844-B
 Indian Lease No. _____
 Fee & Pat. _____

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10844-B/#3

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
MARCH, 19 81

Agent's Address P.O. Box 752 Company 5M INCORPORATED
Hurricane, Utah Signed _____
84737 Title President
 Phone No. 801 - 635-4473

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NE 1/4 SW 1/4	41S	12W	3	0	0	0	0	0	0	Awaiting R/W Power Line Approval

GAS: (MCF)
 Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____ 0
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10844-B
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 13: SE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. #3
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA T. 41S., R. 12W., S1M
		12. COUNTY OR PARISH 13. STATE WASHINGTON UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Awaiting R/W Power line approval.

18. I hereby certify that the foregoing is true and correct
SIGNED Jerry Glazier TITLE President DATE April 17, 1981
JERRY GLAZIER
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. U=10844-B
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10844-B/#3

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 19 81

Agent's Address P.O. Box 752 Company 5M INCORPORATED
Hurricane, Utah Signed [Signature]
84737 Title President
 Phone No. 801-635-4473

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NE 1/4 SW 1/4	41S	12W	3	0	0	0	0	0	0	Awaiting R/W Power Line approval

GAS: (MCF)
 Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____ 0
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10844-B
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 13: SE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. #3
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41S., R. 12 W., SLM
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Awaiting R/W Power Line Approval

18. I hereby certify that the foregoing is true and correct
SIGNED Jerry Glazier TITLE President DATE May 22, 1981
JERRY GLAZIER

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JUN 2
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. U-10844-B
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10844-B/#3

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
May, 19 81

Agent's Address P.O. Box 752 Company 5M INCORPORATED
Hurricane, Utah Signed [Signature]
84737 Title President
Phone No. 801 - 635-4473

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
✓ 13 NE¼SW¼	41S	12W	3	0	0	0	0	0	0	Awaiting R/W Power Line approval

GAS: (MCF)

Sold _____ 0
Flared/Vented _____ 0
Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____ 0
Produced during month _____ 0
Sold during month _____ 0
Unavoidably lost _____ 0
Reason: _____ 0
On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10844-B
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 13: SE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. #3
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA T. 41S., R. 12W., SLM
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Awaiting R/W Power Line Approval

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE June 4, 1981
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR 5M INCORPORATED</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 13: SE$\frac{1}{4}$SW$\frac{1}{4}$</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-10844-B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. #3</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA T. 41S., R. 12W, SLM</p> <p>12. COUNTY OR PARISH WASHINGTON</p> <p>13. STATE UTAH</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No operations conducted in June.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jerry Glazier* TITLE President DATE July 8, 1981
JERRY GLAZIER
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. U-10884-B
 Indian Lease No. _____
 Fee & Pat. _____

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10844-B/#3

Jerry Glazier 5-M #3

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
AUGUST, 1981

Agent's Address P.O. Box 752
Hurricane,
Utah 84737
 Phone No. 801-635-4473

Company 5M INCORPORATED
 Signed *Jerry Glazier*
 Title President **JERRY GLAZIER**

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>13</u> NE 1/4 SW 1/4	<u>41S</u>	<u>12W</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>No drilling activities at present.</u>

not completed

GAS: (MCF)

Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____ 0
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10844-B
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 13: NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. #3
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41S., R. 12 W., SLM
		12. COUNTY OR PARISH 13. STATE WASHINGTON UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NO OPERATIONS CONDUCTED IN JULY

18. I hereby certify that the foregoing is true and correct
SIGNED Jerry Glazier TITLE President DATE August 7, 1981
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. U-10844-B
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10844-B/#3

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
SEPTEMBER, 1981

Agent's Address P.O. Box 752
Hurricane,
Utah 84737
 Phone No. 801-635-4473

Company 5M INCORPORATED
 Signed *Jerry Glazier*
 Title President JERRY GLAZIER

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NE ¼ SW ¼	41S	12W	3	0	0	0	0	0	0	No drilling activities

GAS: (MCF)
 Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____ 0
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-10844-B
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 13: NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. #3
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41S., R. 12W. SLM
		12. COUNTY OR PARISH 18. STATE WASHINGTON UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NO OPERATIONS IN SEPTEMBER

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE 10/1/81
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. U-10844-B
 Indian Lease No. _____
 Fee & Pat. _____

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10844-B/#3

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
OCTOBER, 1981

Agent's Address P.O. Box 752
Hurricane
Utah 84737
 Phone No. 801-635-4473

Company 5M INCORPORATED
 Signed: *Jerry Glazier*
 Title President **JERRY GLAZIER**

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 SE ¼ SW ¼	41S	12W	3	0	0	0	0	0	0	No Drilling Activity

GAS: (MCF)
 Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____ 0
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-10844-B
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR 5M INCORPORATED		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. BOX 752, Hurricane, Utah 84737		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 13: SE $\frac{1}{4}$ SW $\frac{1}{4}$		9. WELL NO. #3
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA T. 41S., R. 12W. SLM
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NO OPERATIONS IN OCTOBER

Our goal is to have a four well completion program as we resume operations in November, in the Virgin Oil Field.

The wells included for completion are 5M #1, (U-10843), 5M #2, (U-10844), 5M #3, (U-10844-B), and 5M #5, (U-12310).

RECEIVED
NOV 22 1981
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE 11-6-81
(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. U-10844-B
 Indian Lease No. _____
 Fee & Pat. _____

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN OIL FIELD

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
NOVEMBER, 19 81

Agent's Address P.O. Box 752
Hurricane,
Utah 84737
 Phone No. 801-635-4473

Company 5M INCORPORATED
 Signed [Signature]
 Title President

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NE ¼ SW ¼	41S	12W	3	0	0	0	0	0	0	

GAS: (MCF)

Sold _____ 0 _____
 Flared/Vented _____ 0 _____
 Used On/Off Lease _____ 0 _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____ 0 _____
 Produced during month _____ 0 _____
 Sold during month _____ 0 _____
 Unavoidably lost _____ 0 _____
 Reason: _____ 0 _____
 On hand at end of month _____ 0 _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-10844-B</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR 5M INCORPORATED</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 13: NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>9. WELL NO. #3</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT Virgin Oil Field</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>		<p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA T.41S., R.12W., SLB&M</p>
<p>12. COUNTY OR PARISH</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion in progress.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jerry Glazier* TITLE President DATE 12/3/1981
JERRY GLAZIER
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-10844-B</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR 5M INCORPORATED</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 13: NE 1/4 SW 1/4</p>		<p>9. WELL NO. #3</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41S., R. 12W., SLB&M</p>
<p>12. COUNTY OR PARISH</p>		<p>13. STATE Utah</p>
<p>12. COUNTY OR PARISH Washington</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In process of completion, preparatory for production.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jerry Glazier* TITLE President DATE January 6, 1982
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 6, 1982

Jerry Glazier and 5M Inc.
P. O. Box 752
Hurricane, Utah 84737

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Well No. 5M #4
Sec. 7, T. 41S, R. 11W
WASHINGTON COUNTY, UTAH
(October 1981- November 1981)

Well No. 5M #2 & #3
Sec. 13, T. 41S, R. 12W
WASHINGTON COUNTY, UTAH
(#2 May 1981- November 1981)
(#3 October 1981- November 1981)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10844-B
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 13: NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. #3
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Section 13 T. 41S., R. 12S., SLB&M
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In process of acidizing and perforation.
For the month of January 1982

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE February 6, 1982
JERRY GLAZIER
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">U-10844-B</p>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <p style="text-align: center;">5M Incorporated</p>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <p style="text-align: center;">P.O. Box 752, Hurricane, Utah 84737</p>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">Section 13: SE$\frac{1}{4}$SW$\frac{1}{4}$</p>		9. WELL NO. <p style="text-align: center;">#3</p>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">Virgin Oil Field</p>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">Section 13 T. 41S., R. 12W., S1B&M</p>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH 18. STATE <p style="text-align: center;">Washington Utah</p>

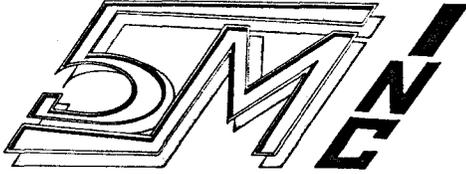
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tubing and sucker rods were pulled to clean the pump.
Pumping began 19 February 1982.
Sanding in this new well requires frequent pump cleaning.

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>Geary Glazier</i></u>	TITLE <u>President</u>	DATE <u>3/11/82</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

March 11, 1982

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84108

RE: Sundry Notices and Well
Reports for February 1982

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and
Reports on 5M oil and gas wells, for the Month of February 1982.

Should you have any questions, please do not hesitate to
call us.

Sincerely yours,

JERRY GLAZIER, President

JG/ad
Enclosures

RECEIVED
MAR 16 1982

DIVISION OF
OIL, GAS & MINING

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-10844B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

5M #3

10. FIELD AND POOL, OR WILDCAT
Virgin Oil Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, NE $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH
Washington

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Jerry Glazier dba 5M Incorporated

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1526. ft. FWL., 1425.06 ft. FSL. Sec. 13
T.41S. R.12W., SLB&M.
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. DATE ISSUED
43-053-30034 3-31-80

15. DATE SPUDDED 3-27-80 16. DATE T.D. REACHED 2-19-82 17. DATE COMPL. (Ready to prod.) 3-31-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3773.72 Gr. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 742 ft. 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 680-705 ft. Moenkopi 25. WAS DIRECTIONAL SURVEY MADE X

26. TYPE ELECTRIC AND OTHER LOGS RUN Drillers Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4"	10 lbs.	700 ft.	6"		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	728 ft.	

31. PERFORATION INTERVAL, SIZE AND NUMBER 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
685'-712'	Acid-Sulfuric Acid 500 gal @ 10%

RECEIVED
MAR 17 1982

DIVISION OF
OIL, GAS & MINING

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in) POW					
2-19-82	Pumping Rod Type 1 $\frac{1}{2}$ "						
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-19-82	24			7		10	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Map

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Jerry Glazier TITLE Pres. & Lessee DATE 3/11/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Moenkopi	0 40 60 220 298 390 680 705	40 60 220 298 390 680 705 7742	<div style="text-align: center;"> <p>Lava Boulders</p> <p>Rocks and Clay</p> <p>Red Shale</p> <p>Brown Shale (Hard)</p> <p>Grey Limestone</p> <p>Red Shale</p> <p>Yellow Sandy Lime - Oil Sand</p> <p>Grey Shale</p> </div>
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH

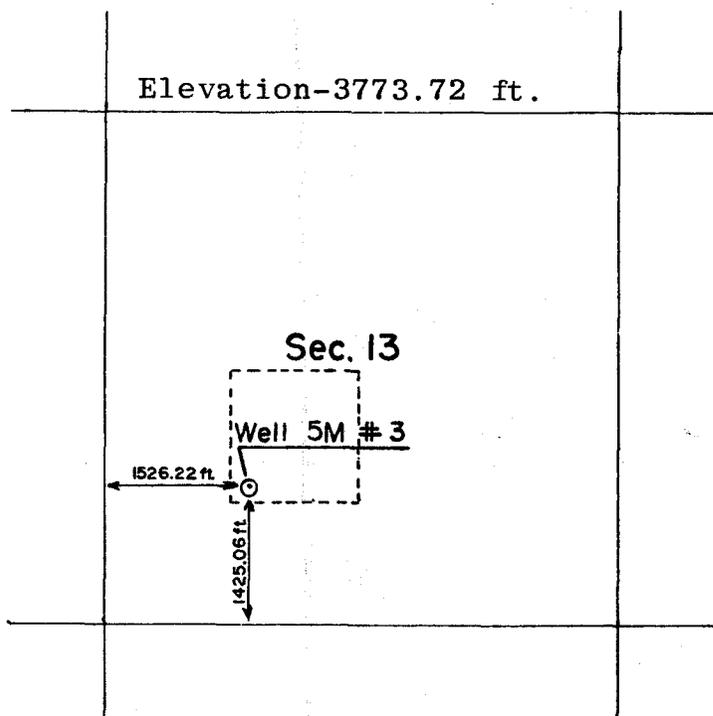
5M #3 OIL WELL

Log	0-40	Lava Boulders
	40-60	Rocks and Clay
	60-220	Red Shale
	220-298	Brown Shale-Hard
	298-390	Gray Limestone
	390-680	Red Shale
	680-705	Yellow Sandy Lime - Oil Sand
	705-742	Grey Shale

Drilled by: Tim Ballard

Drilled on:

Lease No.10844-b



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1982

5M Incorporated, Jerry Glazier
P. O. Box 752
Hurricane, Utah 84737

Re: Well No. Virgin Oil Field 5M #3
Sec. 41S, R. 12W. Sec. 13
Washington County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 11, 1982, from above referred to well, indicates the following electric logs were run: Drillers Log. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cari Furse
Clerk Typist

P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10844-B
2. NAME OF OPERATOR 5M Incorporated		6. IF INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 13: SE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. #3
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13
		12. COUNTY OR PARISH Washington
		13. STATE Utah
		14. T.41S., R.12W., SLB&M

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

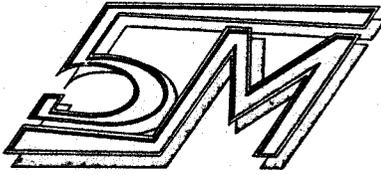
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumped 8 days. Down for cleaning bottom hole sludge & pump.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE 13 April 1982
JERRY GLAZIER
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

April 13, 1982

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84106

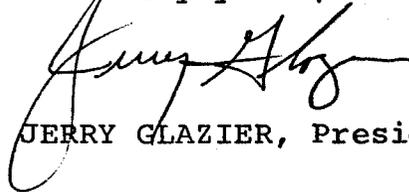
RE: Sundry Notices and Well
Reports for March 1982

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and
Reports on 5M oil and gas wells, for the month of March 1982.

Should you have any questions, please do not hesitate to
call us.

Sincerely yours,



JERRY GLAZIER, President

JG/ad
Enclosures

RECEIVED
APR 19 1982
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-10844-B

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
#3

10. FIELD AND POOL, OR WILDCAT
Virgin Oil Field

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Section 13
T. 41S. R. 12W. SLB&M

12. COUNTY OR PARISH | 13. STATE
Washington | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
5M Incorporated

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M Section 13: NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned Sand from pump, also bottom hole sludge.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE May 14, 1982
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMISSIONERS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	U-10844-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	3
10. FIELD AND POOL, OR WILDCAT	Virgin Oil Field
11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA	Section 13 T.41S., R.12W., SLB&M
12. COUNTY OR PARISH	Washington
13. STATE	Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
5M Incorporated

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Section 13: NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cleaning sand from pump

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE June 14, 1982
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMISSIONERS OF APPROVAL, IF ANY:

P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR 5M Incorporated</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Section 13: NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-10844-B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M Well #3</p> <p>10. FIELD AND POOL, OR WILDCAT Virgin Oil Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13 T.41S., R.12W., SLB&M</p> <p>12. COUNTY OR PARISH Washington</p> <p>13. STATE Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

17 days of pumping. Cleaned sand from pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry Glazier
JERRY GLAZIER

TITLE

President

DATE

July 13, 1982

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
5M Incorporated

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Section 13: NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, ST, GR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
U-10844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
5M #3

10. FIELD AND POOL, OR WILDCAT
Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 13
T.41S., R.12W., SLB&M

12. COUNTY OR PARISH
Washington

13. STATE
Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

HOLDING TANKS WERE FULL, NO REFININERY WOULD PURCHASE OIL THIS MONTH, CONSEQUENTLY, WELLS WERE NOT PUMPED.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE August 11, 1982
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 COMMENTS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
5M Incorporated

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Section 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
U-10844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
5M#3

10. FIELD AND POOL, OR WILDCAT
Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T.41S., R.12W., SLB&M
Section 13

12. COUNTY OR PARISH
Washington

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in August. Down for equipment repairs.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazfer JERRY GLAZFER

TITLE _____

DATE 23 September 1982

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, UT 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Section 13: NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
U-10844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
5M #3

10. FIELD AND POOL, OR WILDCAT
Virgin Oil Field

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
T.41S., R.12W., SLB&M

12. COUNTY OR PARISH
Washington

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pump down for repairs.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE 23 October 1982

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington Coutny, Utah T.41S., R.12W., SLB&M, Section 13: NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-10844-B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M #3</p> <p>10. FIELD AND POOL, OR WILDCAT Virgin Oil Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T.41S., R.12W., SLB&M Section 13</p> <p>12. COUNTY OR PARISH 13. STATE</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity was conducted in October, Pump is down for repairs.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE Nov 22, 1982
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. U-10844-B	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO. 5M #3	
10. FIELD AND POOL, OR WILDCAT Virgin Oil Field	
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 13 T.41S. R.12W. SLB&M.	
12. COUNTY OR PARISH Washington	13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Virgin Oil Field. Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 13, NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have conducted no pumping activity in the month of November 1982
The pump is down for repairs.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE Dec. 27, 1982
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. U-10844-B	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO. 5M #3	10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 13 T.41S. R.12W. SLB&M.	
12. COUNTY OR PARISH Washington	13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Jerry Glazier

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Virgin Oil Field, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 13, NW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have conducted no pumping activities in the month of December 1982. The pump is down for repairs.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE January 20, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-10844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Jerry Glazier

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

9. WELL NO.

5M #3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Virgin Oil Field

Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Sec. 13 NW $\frac{1}{4}$ SW $\frac{1}{4}$

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA

Section 13

T.41S., R.12W., SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE

Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have conducted no pumping activities in the month of January 1983, the pump is down for repairs.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier
TITLE Jerry Glazier

DATE February 28, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

71-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Jerry Glazier

9. WELL NO.

5M #3

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Ut 84737

10. FIELD AND POOL, OR WILDCAT

Virgin Oil Field

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Sec. 13: NW $\frac{1}{4}$ SW $\frac{1}{4}$

Section 13
T.41S., R.12W., SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE

Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have conducted no pumping activities in the Month of February 1983. the pump is down for repairs.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier
(This space for Federal or State office use)

TITLE _____

DATE March 28, 1983

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Jerry Glazier 3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Sec. 13: NW $\frac{1}{4}$ SW $\frac{1}{4}$		5. LEASE DESIGNATION AND SERIAL NO. 71-010844-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME 9. WELL NO. 5M #3 10. FIELD AND POOL, OR WILDCAT Virgin Oil Field 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13 T.41S., R.12W., SLB&M 12. COUNTY OR PARISH Washington 13. STATE Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	

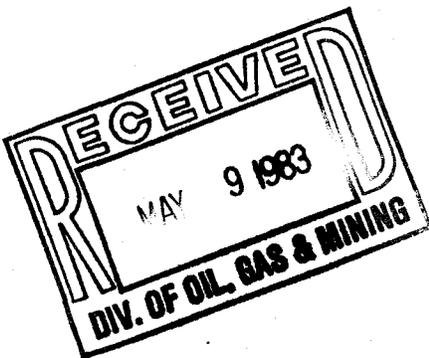
16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

There has been no pumping activities in the Month of March 1983.
The pump is down for repair.



18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE April 27, 1983
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	71-010844-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	5M #3
10. FIELD AND POOL, OR WILDCAT	Virgin Oil Field
11. SEC., T., R., M., OR BLE. AND SURVEY OR ABMA	Section 13 T.41S., R.12W., SLB&M
12. COUNTY OR PARISH	Washington
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Jerry Glazier

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, UT 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Sec. 13: NW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether OF, RT, GR, etc.) _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

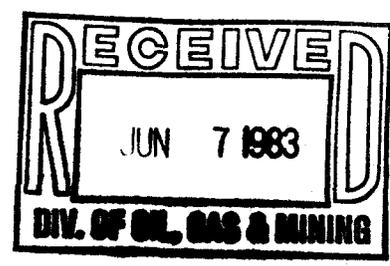
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

There has been no pumping activity in the month of April 1983. The pump is down for repair.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.



18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE May 7, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 71-010844-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. 5M #3
10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13 T.41S., R.12W., SLB&
12. COUNTY OR PARISH 13. STATE Washington Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Virgin Oil Field, Washington County, Utah
T.41S. R.12W., SLB&M Sec. 13: NW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) _____

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible. No pumping activity in the month of May 1983. The pump is down for repair.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE June 7, 1983
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

12

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Jerry Glazier

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Virgin Oil Field, Washington County, Utah
T. 41S., R. 12W., SLB&M Section 13: NW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
71-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
5M #3

10. FIELD AND POOL, OR WILDCAT
Virgin Oil Field

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Section 13
T. 41S., R. 12W., SLB&M

12. COUNTY OR PARISH | 13. STATE
Washington | Utah

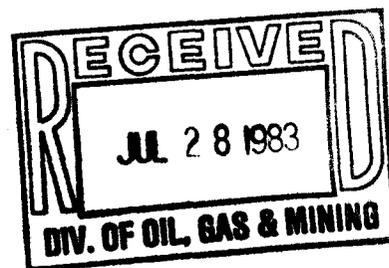
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

No pumping activity in June 1983. The pump is down for repair.



18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE July 12, 1983
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

71-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
JERRY GLAZIER

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, UT 84737

9. WELL NO.

5M #3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

VIRGIN OIL FIELD, WASHINGTON COUNTY, UTAH
T.41S., R.12W., SLB&M Section 13: NW $\frac{1}{4}$ SW $\frac{1}{4}$

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 13: NW $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S., R.12W., SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

WASHINGTON UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

No pumping activity during the month of July 1983. The pump is down for repair.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE JERRY GLAZIER

DATE August 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, WASHINGTON COUNTY, UTAH T.41S., R.12W., SLB&M Section 13: NE$\frac{1}{4}$SW$\frac{1}{4}$</p> <p>14. PERMIT NO. _____</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 71-010844-B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME _____</p> <p>9. WELL NO. 5M #3</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13: NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S., R.12W., SLB&M</p> <p>12. COUNTY OR PARISH 13. STATE WASHINGTON UTAH</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____</p>		

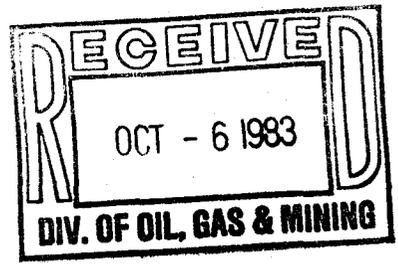
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

No pumping activity during the month of August 1983. The pump is down for repair and cleaning.



18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE Sept. 13, 1983
(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

71-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

5M #3

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 13: NW $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S., R.12W., SLB&M

12. COUNTY OR PARISH 13. STATE

WASHINGTON UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

VIRGIN OIL FIELD, WASHINGTON COUNTY, UTAH
T.41S., R.12W., SLB&M, Section 13: NW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping has been temporarily halted due to the lack of market and low prices, which makes long distance shipping infeasible.

No pumping activity during the month of September 1983. The pump is down for repair and cleaning.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____

DATE October 18, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

71-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
JERRY GLAZIER

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

9. WELL NO.

5M #3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

VIRGIN OIL FIELD, WASHINGTON COUNTY, UTAH
T.41S., R.12W., SLB&M, Section 13: NW $\frac{1}{4}$ SW $\frac{1}{4}$

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13: NW $\frac{1}{4}$ SW $\frac{1}{4}$

T.41S., R.12W., SLB&M

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

WASHINGTON

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

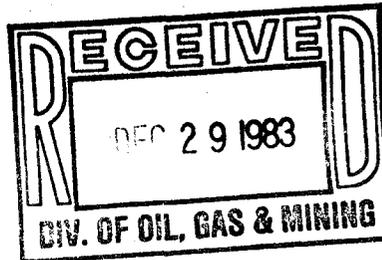
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity has been conducted during the month of November 1983. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices, which makes long distance shipping infeasible.



18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry Glazier
JERRY GLAZIER

TITLE

DATE 19 Dec. 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET IN FULL (Rev. 11-1-77)
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-010844-B
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 5M #3
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 13: NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of December 1983. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
JAN 23 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE Jan. 16, 1983
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 71-010844-B</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>9. WELL NO. 5M # 3</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>		<p>11. SEC., T., R., N., OR S.L. AND SURVEY OR ABBA Sec. 13 NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p>
<p>12. COUNTY OR PARISH Washington</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of January 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE Feb. 24, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.1 W. SLB&M. Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 71-010844-B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M # 3</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.1 W. SLB&M.</p> <p>12. COUNTY OR PARISH 13. STATE Washington Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of February
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE March 28, 1984
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13: NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 71-010844-B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M # 3</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13: NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.1 W. SLB&M.</p> <p>12. COUNTY OR PARISH Washington 13. STATE Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

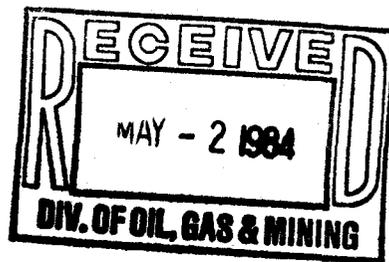
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.



18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE April 25, 1984
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>RECEIVED</p>
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>		<p>MAY 29 1984</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>		<p>DIVISION OF OIL GAS & MINING</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M # 3</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.)</p>	<p>12. COUNTY OR PARISH Washington</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of April 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE May 22, 1984
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$.</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M #3</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p> <p>12. COUNTY OR PARISH Washington 13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DT, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of May 1984
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE **6-20-1984**
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMISSIONERS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

171-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

5M #3

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 13: NE $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH
Washington

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 20 1984

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of June 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier
JERRY GLAZIER
(This space for Federal or State office use)

TITLE _____

DATE July 16, 1984

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
171-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
5M #3

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13: NE $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.1W. SLB&M.

12. COUNTY OR PARISH
Washington

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 29 1984

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 13: NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of July 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier
JERRY GLAZIER

TITLE _____

DATE 8-24-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR JERRY GLAZIER		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		9. WELL NO. 5M #3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13: NE $\frac{1}{4}$ SW $\frac{1}{4}$.		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
14. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 13: NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of August 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE 9-10-84
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
171-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
5M #3

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA
Sec. 13; NE 1/4 SW 1/4
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH
Washington

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 13; NE 1/4 SW 1/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of September 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

OCT 31 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE 10-10-84
JERRY GLAZIER
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

171-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

JERRY GLAZIER

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P.O. Box 752 Hurricane, Utah 84737

9. WELL NO.

5M #3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$

T.41S. R.12W. SLB&M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE
Washington Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of October 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
NOV 30 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier
JERRY GLAZIER

TITLE _____

DATE 11-26-1984

(This space for Federal or State office use)

APPROVED BY _____
COMMISSIONERS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 171-10844-B</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>9. WELL NO. 5M #3</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p>
<p>15. ELEVATIONS (Show whether DT, RT, OR, etc.)</p>		<p>11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p>
<p>12. COUNTY OR PARISH</p>		<p>13. STATE Washington Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of November 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

DEC 24 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jerry Glazier</u>	TITLE _____	DATE <u>Dec. 20, 1984</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>9. WELL NO. 5M #3</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p>
<p>15. ELEVATIONS (Show whether DT, RT, OR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p>
<p>12. COUNTY OR PARISH</p>		<p>13. STATE Washington Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of December 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

JAN 24 1985

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jerry Glazier</u>	TITLE _____	DATE <u>Jan. 21, 1985</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B</p> <p>6. IF INDIAN ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME _____</p> <p>9. WELL NO. 5M #3</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR S&L, AND SURVEY OR AREA Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p> <p>12. COUNTY OR PARISH 13. STATE Washington Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of January 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jerry Glazier* TITLE _____ DATE 2-21-85

JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOCATED OR TRACT NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.)	9. WELL NO. 5M #3
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of February 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

MAR 22 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

DATE March 19, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M #3</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p> <p>12. COUNTY OR PARISH Washington</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of March. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE April 18, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, XT, OR, etc.)	9. WELL NO. 5M #3
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of April 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE May 22, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>9. WELL NO. 5M #3</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p>
<p>12. COUNTY OR PARISH</p>		<p>13. STATE Washington Utah</p>

RECEIVED
JUL 01 1985
DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of May 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jerry Glazier</u>	TITLE _____	DATE <u>June 19, 1985</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(*See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR JERRY GLAZIER		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$		9. WELL NO. 5M #3
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
15. ELEVATIONS (Show whether DF, XT, OR, etc.)		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.
12. COUNTY OR PARISH		13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of June 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE July 30, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
171-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
5M #3

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NE 1/4 SW 1/4
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH | 13. STATE
Washington | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 13; NE 1/4 SW 1/4

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, XT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of July 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Sept. 3, 1985
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B</p>
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>	<p>7. UNIT AGREEMENT NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$</p>	<p>8. FARM OR LEASE NAME</p>
<p>14. PERMIT NO.</p>	<p>9. WELL NO. 5M #3</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p>
<p>12. COUNTY OR PARISH Washington</p>	<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p>
<p>13. STATE Utah</p>	<p>18. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of August 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Sept. 25, 1985
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M #3</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR SLB. AND SURVEY OR AREA Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p> <p>12. COUNTY OR PARISH 18. STATE Washington Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of Sept. 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Oct. 23, 1985
 JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T. 41S. R. 12W. SLB&M. Sec. 13; NE 1/4 SW 1/4</p>		<p>9. WELL NO. 5M #3</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NE 1/4 SW 1/4 T. 41S. R. 12W. SLB&M.</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p>		<p>12. COUNTY OR PARISH 13. STATE Washington Utah</p>

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pumping activities were not conducted during the month of October 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jerry Glazier</u>	TITLE <u>President</u>	DATE <u>Nov. 25, 1985</u>
<p>(This space for Federal or State office use)</p>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. 5M #3
10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
12. COUNTY OR PARISH Washington
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 23 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR JERRY GLAZIER
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Order. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, NT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of November 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Dec. 18, 1985
JERRY GLAZIER
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
171-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
5M #3

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH
Washington

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

RECEIVED
JAN 27 1986
DIVISION OF OIL & GAS MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of December 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Jan. 23, 1986
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

X

5. LEASE DESIGNATION AND SERIAL NO.
171-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
5M #3

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR S.L.C. AND SURVEY OR AREA
Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH | 13. STATE
Washington | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of January 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
MAR 03 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Feb. 26, 1986
JERRY GLAZIER
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.	171-010844-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	5M #3
10. FIELD AND POOL, OR WILDCAT	VIRGIN OIL FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
12. COUNTY OR PARISH	Washington
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAR 27 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of February 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE March 24, 1986
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
171-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
5M #3

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH
Washington

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of February 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE March 24, 1986
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO. 5M #3	
10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD	
11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.	
12. COUNTY OR PARISH Washington	13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR JERRY GLAZIER	
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of March 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE April 21, 1986
JERRY GLAZIER
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR JERRY GLAZIER		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		9. WELL NO. 5M #3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.)	12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pumping activities were not conducted during the month of April 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

MAY 30 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jerry Glazier</u>	TITLE <u>President</u>	DATE <u>May 27, 1986</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING 070303

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 13; SE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.
43-053-30034

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
171-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
5M #3

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLM. AND SURVAY OR AREA
Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH
Washington

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of May 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
JUN 26 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE June 24, 1986
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

081115

5. LEASE DESIGNATION AND SERIAL NO.
171-010844-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
5M #3

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH
Washington

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.
43.053.30036

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEXT WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of June 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

JUL 30 1986

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE July 28, 1986
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

090423

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR JERRY GLAZIER		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		9. WELL NO. 5M #3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE $\frac{1}{4}$ SW $\frac{1}{4}$		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA T.41S. R.12W. SLB&M.
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.)	12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of July 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

SEP 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE August 25, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on
reverse side)

100108 P

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010844-B</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>9. WELL NO. 5M #3</p>
		<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p>
		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p>
<p>14. PERMIT NO. 43.053.30036</p>	<p>15. ELEVATIONS (Show whether DT, RT, OR, etc.)</p>	<p>12. COUNTY OR PARISH Washington</p>
		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of August 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
SEP 29 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Sept. 24, 1986
JERRY GLAZIER
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED JUN 1-2 1989

Bureau of Land Management
Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

EM

3100
U-10844-B
(U-942)

JUN 7 1989

5m # 3 (43-053-30036) DT3

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

DECISION

Jerry Glazier	:	Oil and Gas Lease
P. O. Box 752	:	U-10844-B
Hurricane, UT 84737	:	

Lease Terminated

Oil and gas lease U-10844-B was issued effective April 1, 1970 for a ten-year term ending March 31, 1980 and for so long thereafter as oil or gas is produced in paying quantities.

The Chief, Branch of Fluid Minerals, advised by letter on or about February 15, 1989, that the operator of the lease was required to initiate bona fide efforts to reestablish production in paying quantities. Sixty days from the receipt of that letter was required to initiate efforts.

This office has been advised that to date no action has been taken to meet the above requirements as allowed under 43 CFR 3107.2-2.

Accordingly, the lease term is exhausted and declared terminated effective April 22, 1989.

Settlement of royalties or rentals due or payable must be made to Minerals Management Service, if not previously done. Bonds must remain in full force and effect until final abandonment of all wells on the lease has been approved, and the account is settled.

The following lands were embraced in this lease:

T. 41 S., R. 12 W., SLM, Utah
Sec. 13, NE $\frac{1}{4}$ SW $\frac{1}{4}$.

Containing 40.00 acres
Washington County

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-21424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10844-B
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 13, T. 41 S., R. 12 W., Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO. 43-053-30036	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 5M #3
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ref: BLM letter 3160 (U-922) dated May 23, 1989 Attn: Robert A. Henricks
Notice of Intent: Proposal to plug and abandon open well.

Method of plugging: *delete well*

- (1) Fill the open hole with Bentonite Clay to be obtained from Bentonite Quarry owned by 5M, Inc.
- (2) Surface 5-10 feet of hole to be cemented solid, with the appropriate 4 inch steel pipe extending 4 feet above the surface with well number and location marked thereon.

See Attached Stipulations

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE June 21, 1989

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 9/14/89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:
 Well File As shown on
attached Prod. Report.
(Location) Sec Twp Rng
(API No.)

Suspense
(Return Date)
(To - Initials)

Other
- V/LC (FYI)
- Prod. File (5m)
- orig: compliance file

1. Date of Phone Call: 3-30-90 Time: 9:00 Am
2. DOGM Employee (name) Don Staley (Initiated Call)
Talked to:
Name Teresa Thompson (Initiated Call) - Phone No. () 539-4047
of (Company/Organization) BLM - SLC
3. Topic of Conversation: 5m wells (Washington County)

4. Highlights of Conversation: Per Teresa, leases ~~has~~ have been terminated because the BLM requested that 5m perform wells tests to prove that wells were non-productive, and 5m did not respond. ~~5m~~ 5m did submit plugging proposals for the wells but the BLM said they were inadequate and sent them back unapproved. Teresa said 5m is still the bonded operator of the wells and ~~she~~ is responsible for all work and paper work on the wells until they are properly plugged.

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• 5M, INCORPORATED
 P O BOX 752
 HURRICANE UT 84737
 ATTN: JERRY GLAZIER

/ 89

LEASE # TYPE

Well Name	Producing Zone	LEASE #	TYPE
API Number Entity Location			
5M #1	MNKP	U-10843	FED
✓ 4305330034 02565 41S 12W 14			
5M #2	MNKP	U-10844- 3	FED
✓ 4305330035 02565 41S 12W 13			
5M #3	MNKP	U-10844-B	FED
✓ 4305330036 02565 41S 12W 13			
5M #4	MNKP	U-12310	FED
✓ 4305330038 02565 41S 11W 7			
FEDERAL #10	MNKP	U-27359A	FED
✓ 4305316537 08131 41S 12W 13			
FEDERAL 3B		U-27359A	FED
✓ 4305320547 08131 41S 12W 13			
S #3C	MNKP	U-27359	FED
✓ 4305330018 08131 41S 12W 13			
WALKIN K#4	MNKP	U-27359	FED
✓ 4305330020 08131 41S 12W 13			
3D	MNKP	U-27359	FED
✓ 4305330032 08131 41S 12W 13			

TC

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

orig - compliance file

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File As Listed
(Location) Sec Twp Rng
(API No.)

Suspense
(Return Date)
(To - Initials)

Other
VLCC
Prod. File

1. Date of Phone Call: 4-4-90 Time: 8:40AM

2. DOGM Employee (name) Steve Schneider (Initiated Call
Talked to:

Name Teresa Thompson (Initiated Call - Phone No. () 537-4047
of (Company/Organization) BLM - SLC Office

3. Topic of Conversation: Feb. Prodtn Reports received on 5M since 4/89

4. Highlights of Conversation: The BLM-SLC office no longer receives the actual prodtn report from the operator -> MMS now does. Their office can check the data reflected in the federal computer:

<u>Well</u>	<u>Lease</u>	<u>Last Report</u>	<u>Prodtn Reported</u>
<u>5M #1</u>	<u>U-10843</u>	<u>5/89</u>	<u>0</u>
<u>5M #2</u>	<u>U-10844</u>	<u>5/89</u>	<u>0</u>
<u>5M #3</u>	<u>U-10844B</u>	<u>5/89</u>	<u>0</u>
<u>5M #4</u>	<u>U-12310</u>	<u>5/89</u>	<u>0</u>
<u>Fed #10, Fed 3B</u>	<u>U-27359A</u>	<u>5/89-11/89</u>	<u>0's</u>
<u>3D, #3C, Walkin K#4</u>	<u>U-27359</u>	<u>5/89-11/89</u>	<u>0's</u>

Per Teresa, the federal reg's require prodtn to be reported until 3 months after plugging; thus, they haven't met the fed rule. As previously discussed with our division, termination of leases has occurred due to lack of production by operator.

SLS



RECEIVED
APR 16 1990

DIVISION OF
OIL, GAS & MINING

5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

April 11, 1990

STATE OF UTAH
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Attn: Ron Firth

✓ RE: Lease Terminations.

Dear Ron:

Enclosed are the Decisions terminating several leases which were held by 5M, Incorporated which I said that I would get to you.

Should you need additional information, or have further questions, please contact this office.

Very Sincerely,
Joseph N. Ipsen
JOSEPH N. IPSON, Engineering

Enclosures:

→ Oil & Gas Staff:

OIL AND GAS	
DRN	✓ WJF
JRB	GLH
DTS	SLS
	RSP
MICROFILM	
FILE	

*I'm not aware of this:
Did anyone speak with
Mr. Ipsen; Re: lease terminations*

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File (S) SEE ATTACHMENTS
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 6-27-91 Time: 1:06

2. DOGM Employee (name) LISHA ROMERO (Initiated Call
Talked to:

Name THERESA THOMPSON (Initiated Call - Phone No. (801) 539-4047
of (Company/Organization) BLM/S.L. OFFICE

3. Topic of Conversation: ATTACHED NOTICES OF INTENT TO PA WELLS APPROVED BY THE
BLM EFFECTIVE 9-14-89. (REQUESTED SUBSEQUENT APPROVED NOTICES ON 6-24-91)

4. Highlights of Conversation: THERESA CONFIRMED THAT THE WELLS HAVE ALL BEEN
PLUGGED, HOWEVER THE BLM DOES NOT HAVE SUBSEQUENT PA NOTICES, THEIR INSPECTOR
VERIFIED THE WELLS PLUGGED AND THE BLM IS USING 9-14-89 AS THE PA DATE.
THEIR INSPECTORS DO NOT FILE INSPECTION REPORTS SIMILAR TO DOGM'S INSPECTION
REPORTS. THERESA MENTIONED THAT THERE WERE A COUPLE OF WELLS THAT WERE NOT
COMPLETED (PLUGGED) SATISFACTORILY AND THE BLM WAS NEGOTIATING WITH 5M TO PROPERLY
PLUG THE WELLS, HOWEVER THE BLM'S RECORDS ARE LISTING THE WELLS AS PA'D EFF
9-14-89. (THEY DO NOT HAVE AN EXACT DATE OF PLUGGING)

CC: DON STALEY

JIM THOMPSON

VICKI CARNEY