

41 S 12W 14

43-053-30034

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

D. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Jerry Glazier & 5-M Inc.

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface See Plat Attached. No. 1A 2447 FWL 1559 FSL

At proposed prod. zone Strata at bottom of Moenkopi formation and lies on top of Kaibab formation, Approx. 590 Feet

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1.4 Miles NE from Virgin, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. See Plat Attached 225 Feet
 (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Approx. 1500 Ft.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3690.73 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>9 7/8"</u> <u>6"</u>	<u>6"</u>	<u>10 Lb</u> <u>15-17^{lb} min.</u>	<u>60 ft. +</u> <u>to cover ground water</u>	<u>2 Yards</u> <u>mat cement to surf.</u>

5. LEASE DESIGNATION AND SERIAL NO.
U-10843
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Bond #8038-76-40
 7. UNIT AGREEMENT NAME

 8. FARM OR LEASE NAME
Jerry Glazier
 9. WELL NO.
5M #1
 10. FIELD AND POOL, OR WILDCAT
Virgin Oil Field
 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
T. 41 S., R. 12 W., SLM
Sec 14: NE 1/4 SW 1/4
 12. COUNTY OR PARISH | 13. STATE
Washington | Utah

16. NO. OF ACRES IN LEASE
883.90

17. NO. OF ACRES ASSIGNED TO THIS WELL
10

20. ROTARY OR CABLE TOOLS
Rotary of Cable

22. APPROX. DATE WORK WILL START*
Immediate (upon Approval)

RECEIVED

FEB 01 1980

DIVISION OF
OIL, GAS & MINING

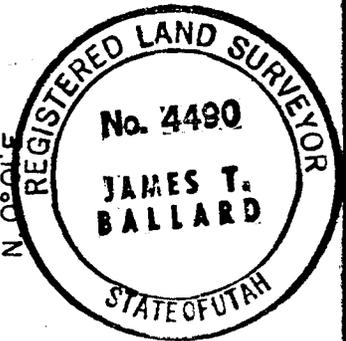
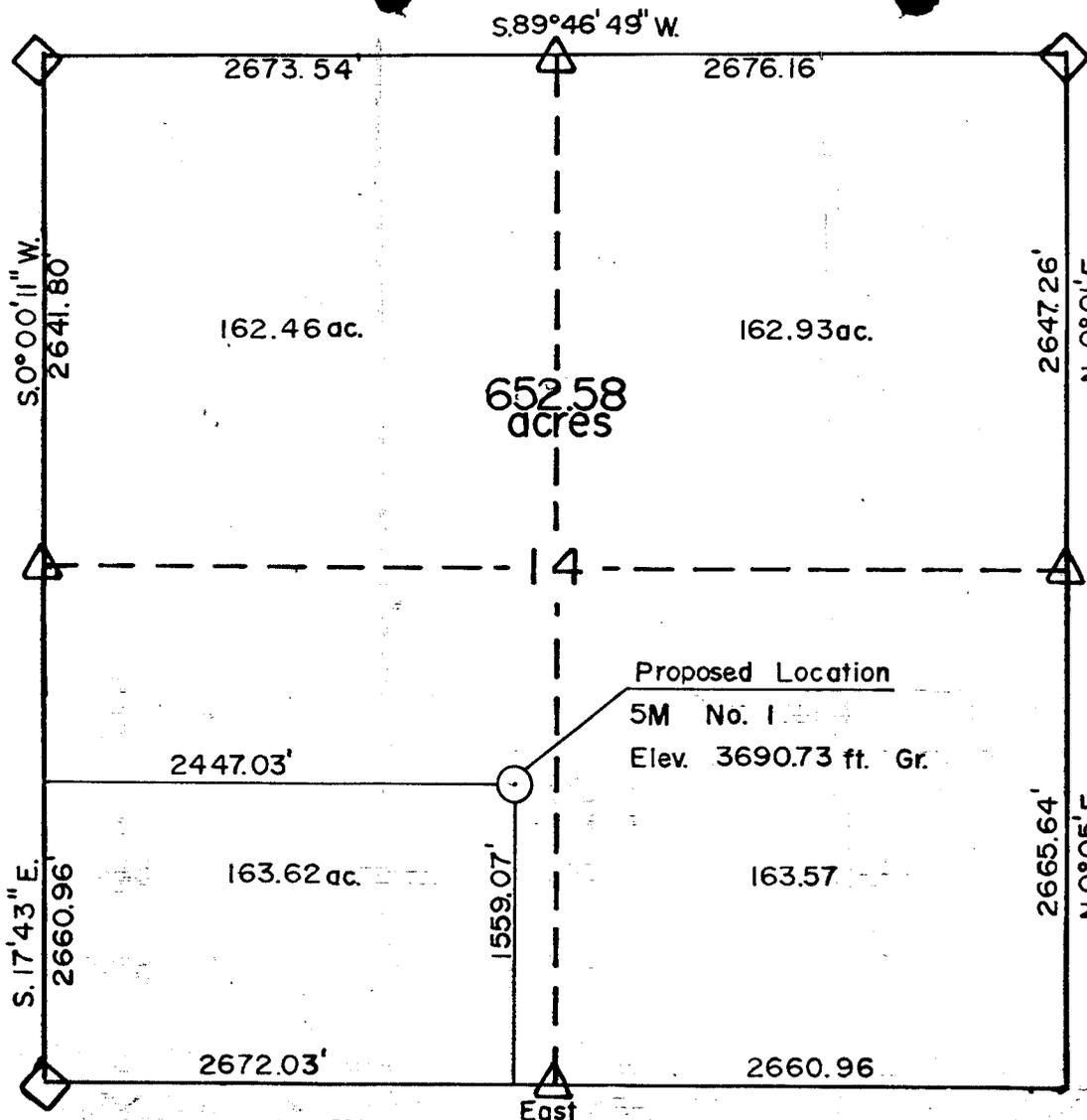
APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
 DATE: 3/31/80
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE _____ DATE 1/29/80

(This space for Federal or State office use)
 PERMIT NO. 43-053-30034 APPROVAL DATE 3/31/80

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



Witness

 Corner

-  Section corner located (Brass Cap)
-  1/4 Section corner located (Brass Cap)

Well location as shown in SE 1/4 NE 1/4 SW 1/4, Section 14, T. 41 S., R. 12 W. SLM.

This is to certify that this plas was prepared from field notes of actual survey made 21 January 1980, and that the same is true and correct to the best of my knowledge and belief.

James T. Ballard

 Registered Land Surveyor

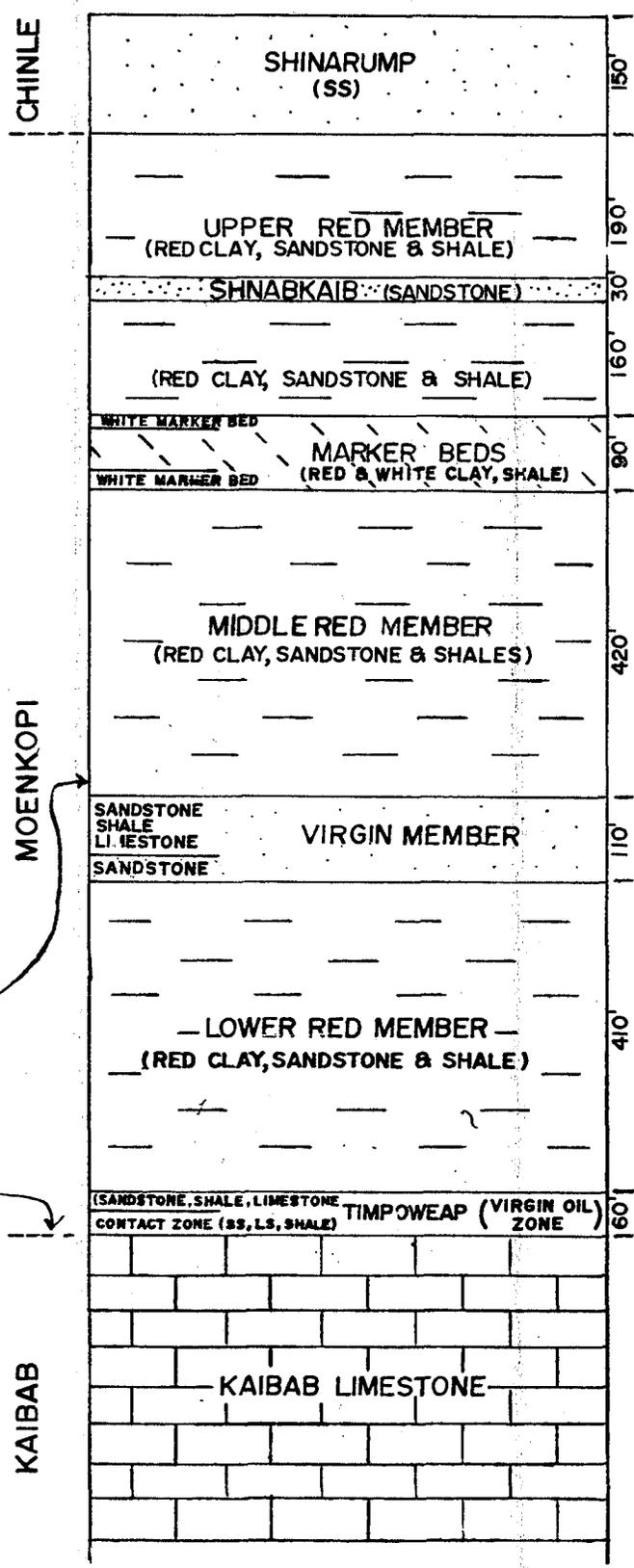
5-M INC.	
HURRICANE, UTAH	
Scale: 1"=1000'	Date: Jan. 24, 1980
Revised:	Approved:

ADDITIONAL QUESTIONS TO
APPLICATION FOR PERMIT TO DRILL

1. The surface location of the well is in the middle of Moenkopi formation
2. See Plat No. "1B".
 Red Sandstone - Shale 20 feet
 Virgin - 20 to 130 feet
 Red Sandstone - Shale 130-540 feet
 Sandstone 540-575 feet)
 Contact Zone 575-600 feet)---Producing Zone
 Kaibab Lime 600+
3. Oil zone will be approximately 590 feet and water at 675 feet.
4. We will be using two strings (60') of surface casing. It will be 6" used pipe at 10 lb. per foot.
5. We do not anticipate pressure controls to be necessary, however, we will be taking tests and samples frequently as the hole progresses.
6. Drilling will be done with air as far as possible and water will be used to completion. If necessary, mud W/45-65 viscosity or approximately 10 lb. per gallon of water will be used. Also, Baroid Gel with Polymer weighted with Barrite may be used if the occasion requires. However, we may use our cable rigs in lieu of rotary drill.
7. We will have a float at the bit, a sub on the floor and will monitor mud and cuttings when using rotary.
8. We will probably not log the hole but may core sample a run or two in the oil bearing zone. Cutting will be tested throughout the total depth of the hole and samples of the oil will be sent to Salt Lake City.
9. None
10. Immediate upon approval.

VIRGIN OIL FIELD

FEET



2000

1500

1000

500

0

SURFACE OF PROPOSED WELL AT THIS LEVEL

BOTTOM OF PROPOSED WELL

MULTI-POINT SURFACE USE
AND OPERATING PLAN

1. EXISTING ROADS

- A. For the location of the proposed well and the existing roads, see the attached Topographic Map "A". The proposed well (Application No. 10843) is located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 14, T. 41 S., R. 12 W., SLM., Washington County, State of Utah. See Well Plat.
- B. The proposed well is located approximately 1.4 miles straight line distance northeast of the Virgin Post Office, Virgin, Utah. From Virgin proceed north on the Kolob road (.8 mile) to the point that the access road leaves the existing highway. The existing graded dirt access road proceeds in a northwesterly direction (.1 mile) to where a road takes off in a northeasterly direction as discussed under Item "2".
- C. The proposed route is color coded in red on Topographic Map "A" from Virgin to the location of the well.
- D. Not Applicable.
- E. This is a proposed development location. The Topographic Map "B" shows all existing roads within one mile of the well.
- F. There are no plans for the improvement or maintenance of the existing roads within one mile of the well.

2. PLANNED ACCESS ROADS

A planned access road approximately .5 of a mile in length follows an existing road to the pad location. It is proposed to up-grade the existing road only to the extent to allow drilling equipment and related vehicles to traverse to the well pad. New construction will be done only in those areas to maintain a proper grade. In the event commercial quantities of oil are discovered, it is proposed to up-grade the road to the following specifications.

1. The proposed access road will be 16' crown road (8' either side of the center line) with drain ditches along either side of the proposed road where it is determined necessary in order to handle run-off from any normal weather conditions that are prevalent in this area.
2. The grade of this road may vary from flat to 10%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction. Average grade of the road will be insignificant.
3. One turn out will be constructed at the half way point (1½ mile).
4. Drain ditches will be constructed along the side of the road where necessary.
5. No culverts needed.
6. Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated, unless surface proves to be unstable under adverse conditions, at which time the appropriate gravel will be used to surface roads.
7. A fence has been built across the road, It will need to be cut approximately 255 feet west of the south ¼ corner of section 14, and a gate installed.
8. The road has been center-line flagged for the full distance of proposed route.

3. LOCATION OF EXISTING WELLS

- A. Water Wells - None
- B. Abandoned Wells - See Plat No. "1".
- C. Temporarily abandoned wells - See Plat No. "1".
- D. Disposal Wells - None at this time.
- E. Drilling Wells - See Plat No. "1".
- F. Producing Wells - See Plat No. "1".
- G. Shut in Wells - None
- H. Injection Wells - None.

I. Monitoring or observation wells for other resources - None.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. There are existing production facilities located approximately 3/4 of a mile easterly of the proposed well. See Plat No. "1".
- (1) Tank Batteries - there are storage tanks approximately 3/4 of a mile easterly of the proposed well. See Plat No. "1".
 - (2) Production Facilities - located with the storage tanks. See Plat No. "1".
 - (3) Oil gathering lines - See Plat No. "1".
 - (4) Gas gathering lines - None.
 - (5) Injection lines - None.
 - (6) Disposal lines - None.
- B. The attached Plat No. "2" shows the proposed production facilities in the event commercial oil is encountered.
- (1) Off well pad lines are not anticipated at this time.
 - (2) See Plat No. "2" for dimensions of facilities.
 - (3) Construction materials will be native borrow or cut exposed on the site, gravel base for pumpjack and storage tanks, and fencing materials.
 - (4) A fence will be constructed to prevent cattle and wild life from getting into disposal pits or drilling areas. After drilling is completed these pits will be covered with native borrow material and rehabilitated.
- C. Rehabilitation of the pit is discussed above. The remaining pad, not used for producing operations, will be recontoured to conform with the natural grade and covered with top soil saved on the site. This area will be reseeded as per current BLM guidelines if requested.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water used to drill this well is to be hauled from North Creek located in SW $\frac{1}{4}$ Section 13, T. 41 S., R. 12 W., SLM. Approximately 3/4 of a mile easterly from the proposed well site.

- B. Water will be hauled by water tanker from a point 500 feet from the Kolob road near the oil tanks in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 13, T. 41 S., R. 13 W., SLM, and traverse the access roads described in points 1 and 2, and shown on Maps "A" and "B".
- C. No water well is to be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction materials for this location site and access road shall be native borrow rock soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated, but should they be required, the appropriate actions will be taken to acquire them from private sources after notification is given to proper regulatory agencies.
- B. Items described in Part "A" above, are from Federal lands or private sources.
- C. See Part "A".
- D. No other access roads are required other than described in Item "2".

7. METHODS FOR HANDLING WASTE DISPOSAL

See Plat No. "2" (Location Layout) for the size and location of the reserve and burn pits.

- A. Drill cuttings, drill fluids, salts, chemicals and produced fluids will be disposed in the reserve pit on the location pad. This pit will be approximately 6 feet deep. One half of the pit will be used as a fresh water storage during the drilling of the well. The disposal and storage areas shall be separated by a dike.
- B. See Item "A" above for disposal of drilling fluids.
- C. See Item "A" above for disposal of produced water. Any oil produced will be collected in storage tanks on location and trucked for shipment.
- D. Sewage will be taken care of in portable facilities.
- E. Garbage and other waste material will be incinerated on the location in a pit surrounded by a small mesh screen to prevent wind scattering and fire hazard. Upon completion of drilling,

this pit will be covered during reclamation of the location.

- F. Immediately after the drilling rig moves off the location, the remaining trash and flammable material will be collected and burned or buried. The reserve pit will be utilized during the completion and testing phase of the well for storage of produced fluids. As soon as the testing is completed, the pit will be covered. The drilling pad will then be reclaimed as detailed in Item "10", discussed below.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

See Plat No. "2" (Location Layout) which shows the following items;

1. Two cross sections of the location, showing details of the cuts and fills.
2. Location of the mud tanks, reserve, burn and trash pit, pipe racks, and top soil stock pile.
3. Rig orientation, parking areas, and access road.
4. All pits will be unlined unless determined that the pad materials are too porous to prevent contamination to the surrounding area; in which case the pits will be lined with bentonite material or any other type material necessary to make it safe and tight.

10. PLANS FOR RESTORATION OF SURFACE

1. Upon completion of the testing phase of the well, the areas not needed for access or production operation shall be filled and re-contoured to blend with the surrounding topography. Stock-piled soil shall be redistributed over the area as necessary. After final plugging and abandonment of the well, the entire disturbed area will be contoured and top soil spread over any previously disturbed area.
2. The revegetation of the drill site area, and access not needed to carry on production operations will be reseeded as required by the BLM District Manager. It will be performed at a time of the year when the moisture content of the soil is adequate for germination.

3. Prior to rig release, pits will be fenced and so maintained until cleanup.
4. Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging will be installed on any sump pit used to handle well fluids during the producing life of the well.
5. Restoration activities shall begin within 90 days after the completion of the well. All well head and surface equipment will be painted to blend with the environment according to the BLM recommendations.

11. OTHER INFORMATION

The general Topography of the area consists of the valley where the well is situated, with a small stream running southwesterly approximately 3/4 of a mile easterly of the site. High mesas surround on the North, East, and West and opens on the South facing the town of Virgin. Elevations generally range from 3700 feet to 3800 feet in the well area. The surface is on the Moenkopi formation.

Vegetation in the area consists of sparce black brush, Brigham brush, and spotty areas of chaparral. There is also range grasses in protected areas.

Fauna in the area consists of migrating mule deer, occasional coyotes, rabbits, rodents, birds and other animals connected with a semi-arid climate.

There are no occupied dwellings or other facilities of this nature between the well location and the town of Virgin.

12. LESSES OR OPERATOR'S REPRESENTATIVE

Tom Howard
Box 752
Hurricane, Utah 84737

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by _____

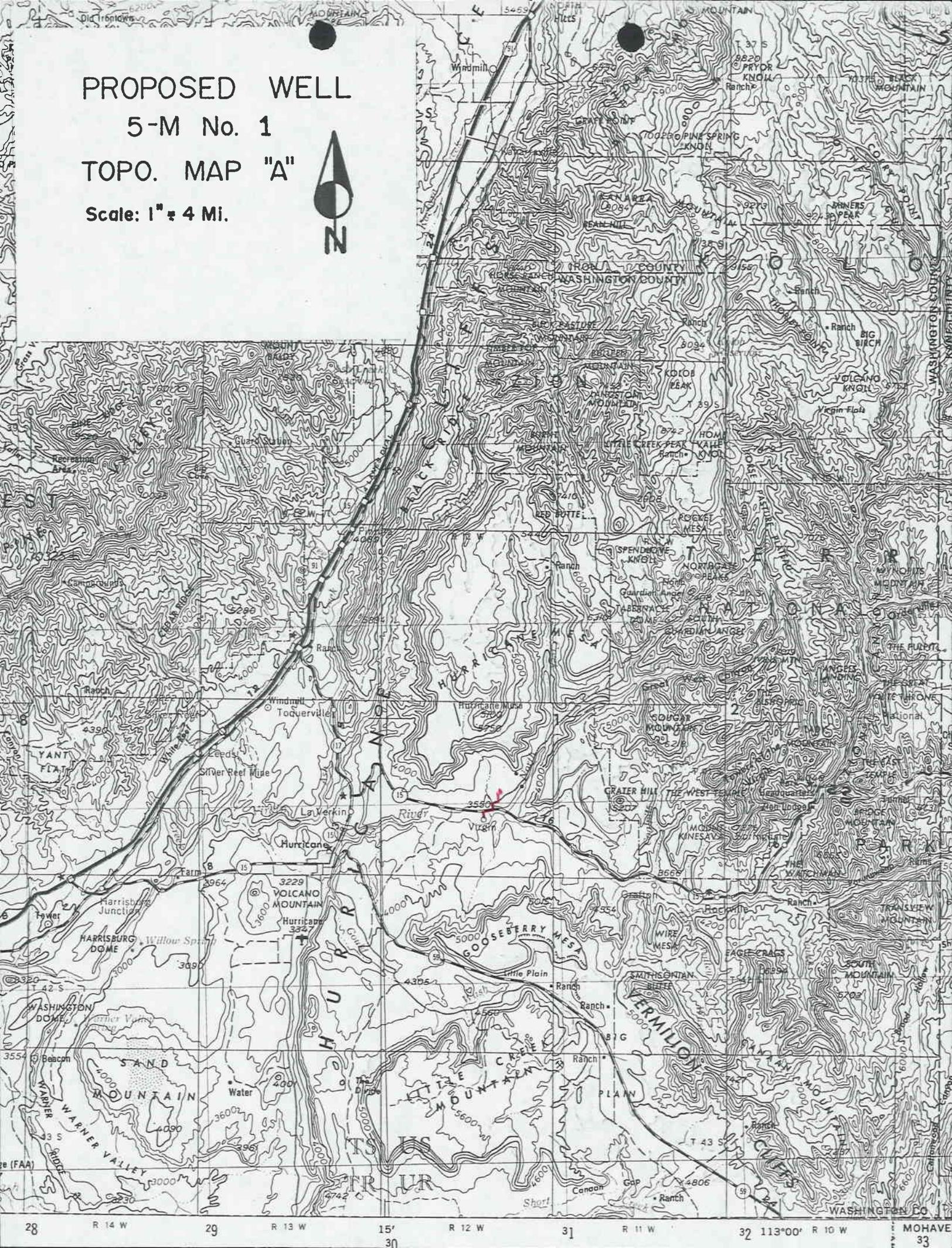
_____ and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

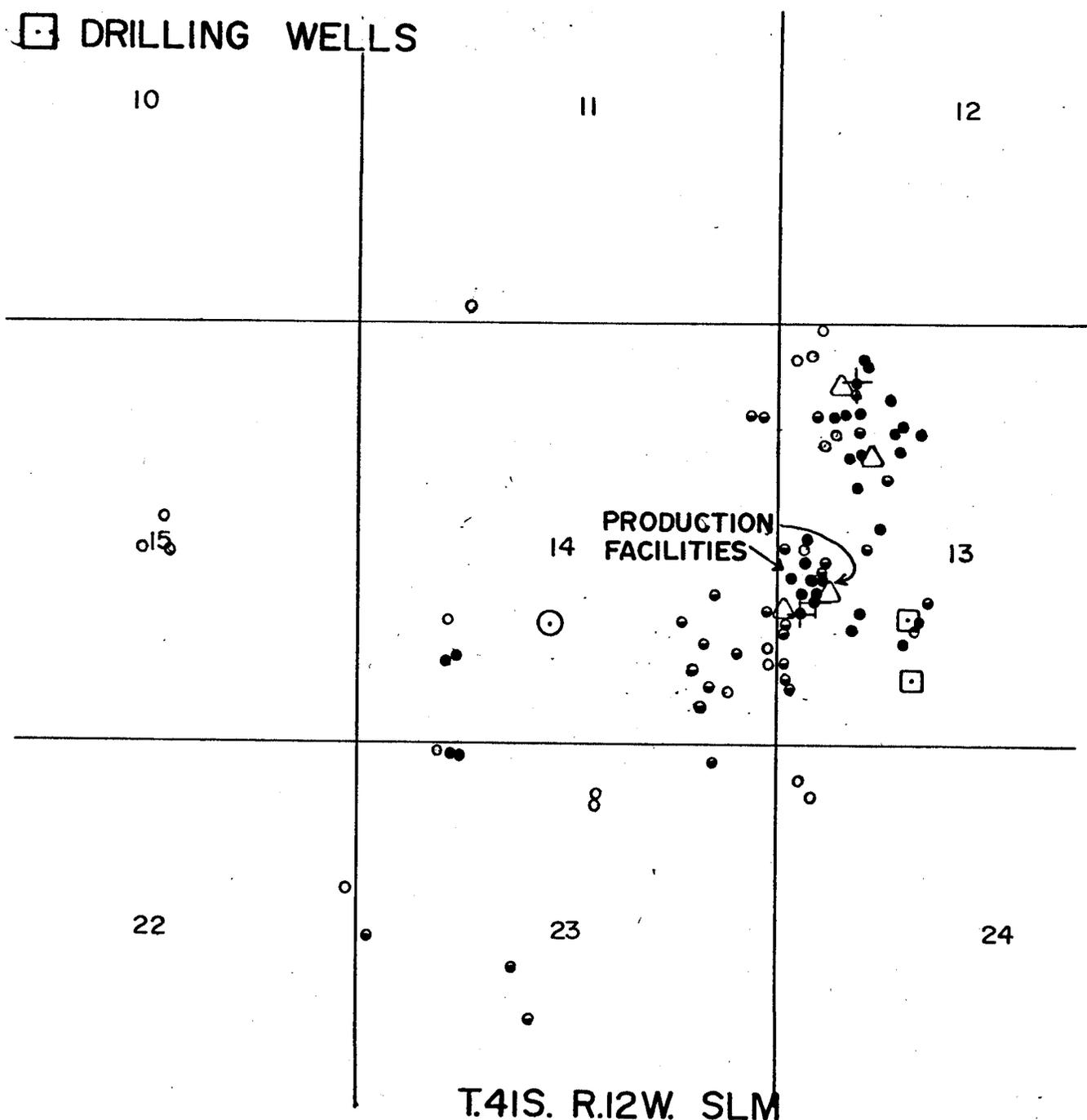
Name

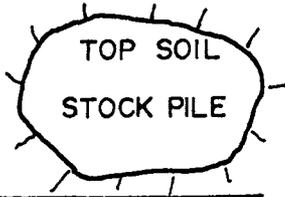
Title

PROPOSED WELL
5-M No. 1
TOPO. MAP "A"
Scale: 1" = 4 Mi.



- WELL LOCATION 5M No.1
- PRODUCING WELL
- TEMPORARILY ABANDONED WELLS
- ⊖ ABANDONED WELLS
- DRY WELLS
- △ STORAGE TANKS (WITH GATHERING LINES)
- DRILLING WELLS



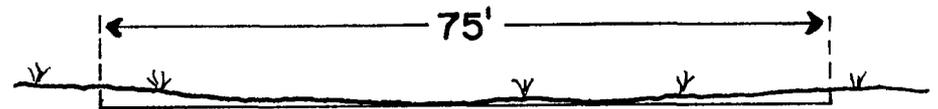
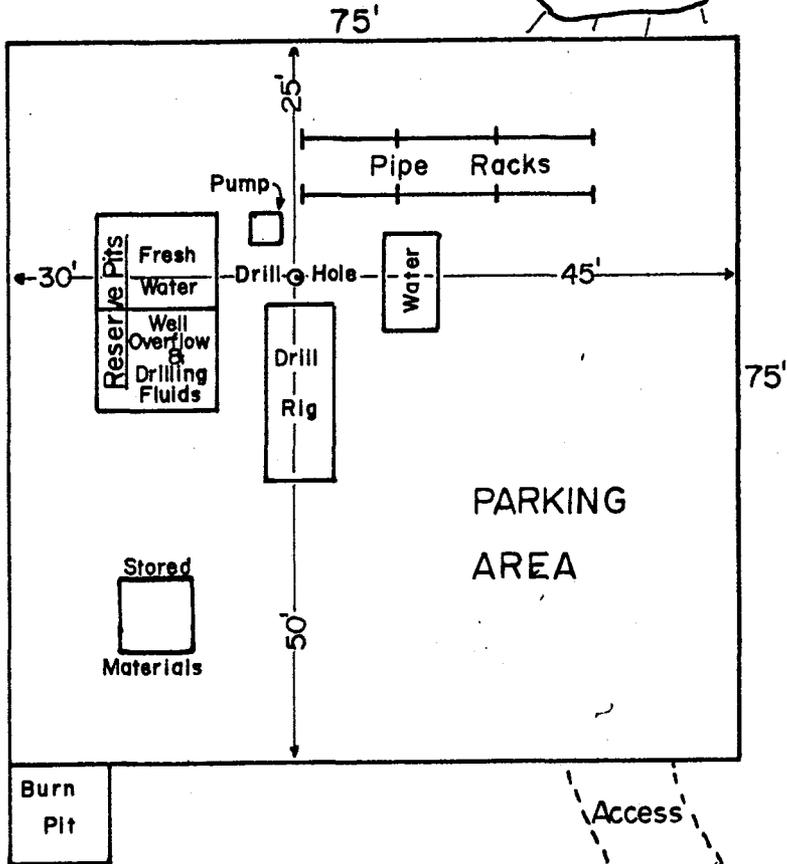


LOCATION LAYOUT & CUT SHEET

Sec. 14, T. 41S. R. 12W. SLM

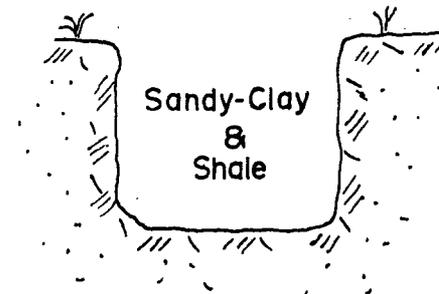
Scale: 1" = 20'

Well: 5M No. 1



Cuts are minor, all cut material will be stock piled for reclamation.

Soils Lithology
-No Scale-



** FILE NOTATIONS **

DATE: Feb 1, 1980

Operator: S-M, Incorporated 635-4473

Well No: Jerry Blazer SM #1

Location: Sec. 14 T. 41S R. 12W County: Washington

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-053-30034

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: M.S. Minder 3/28/80 as stipulated
in approval letter & Permit

Director: _____
C-3 too close to quarter quarter section line (both)

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 177-3

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage
within a 660' radius of proposed site

Lease Designation 3ed

Plotted on Map

Approval Letter Written

ltn

*Special
Virgin Field
approval*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Jerry Glazier & ~~5 M Inc.~~

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Ut. 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
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At proposed prod. zone Strata at bottom of Moenkopi formation and lies on top of Kaibab formation. Approx. 590 Ft.

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1.4 miles NE from Virgin, Utah

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See Plat Attached 225 feet.

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Approx. 1500 Ft.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3690.73 GR

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9 7/8"	6"	10 Lb	60 Ft.	2 Yards
6"				

5. LEASE DESIGNATION AND SERIAL NO.
U-10843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Bond #8038-76-40

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jerry Glazier

9. WELL NO.
5M #1

10. FIELD AND POOL, OR WILDCAT
Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T. 41 S., R. 12 W., SLM
Sec 14: NE 1/4 SW 1/4

12. COUNTY OR PARISH
Washington

13. STATE
Utah

16. NO. OF ACRES IN LEASE
883.90

17. NO. OF ACRES ASSIGNED TO THIS WELL
10

19. PROPOSED DEPTH
700 Ft.

20. ROTARY OR CABLE TOOLS
Rotary or Cable

22. APPROX. DATE WORK WILL START*
Immediate (upon approval)

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1500 West North Temple
Salt Lake City, Utah 84116

RECEIVED
MAR 24 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE _____ DATE 1/29/80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
FOR E. W. GUYNN
DISTRICT ENGINEER

APPROVED BY (Orig. Sgd.) H. A. Henricks TITLE _____ DATE MAR 21 1980
CONDITIONS OF APPROVAL, IF ANY: _____ DATE MAR 21 1980

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATE 1/1/88

ut. State O+G

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-10843

OPERATOR: Jerry Glazier & S-M Inc.

WELL NO. SM # 1

LOCATION: 1/2 NE 1/2 SW 1/2 sec. 14, T. 41S, R. 12W, SLM

Washington County, Utah.

. Stratigraphy:

Spud 1/2 T.D. in Moenkopi

. Fresh Water:

Moenkopi May have useable water

. Leasable Minerals: None

. Additional Logs Needed: No logging planned by operator

. Potential Geologic Hazards: None anticipated.

. References and Remarks: U.S.G.S. files. SLC Utah.
outside KGS.

Signature: J. Paul Matheny

Date: 2 - 9 - 80

Oil and Gas Drilling

EA #249-80

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date March 11, 1980

Operator: Jerry Glazier Project or Well Name and No.: 5M #1
Location: 2447' FWL & 1559' FSL Section: 14 Township: 41S Range: 12W
County: Washington State: Utah Field/Unit: Virgin Oil Field
Lease No.: U-10843 Permit No.: N/A
Joint Field Inspection Date: February 28, 1980

Prepared By: George Diwachak

Field Inspection Participants, Titles and Organizations:

George Diwachak	Environmental Scientist	USGS
Dave Brine	Natural Resource Specialist	BLM
Jerry Glazier	President	5M-Inc.
Ted Sorensen	Vice President	5M-Inc.
Joe Ipson	Engineer	5M-Inc.
Tom Howard	Drilling Superintendent	5M-Inc.

*Per 75475
No more effect
1/2 mile 16' wide
7/10/80
D-5*

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah

County: Washington

2447' FWL, 1559' FSL, NE 1/4 SW 1/4

Section 14, T 41S R 12W, SL M

2. Surface Ownership Location: Public

Access Road: Public

Status of
Reclamation Agreements: Not Applicable.

3. Dates APD Filed: January 30, 1980.

APD Technically Complete: February 8, 1980 .

APD Administratively Complete: March 18, 1980 .
4. Project Time Frame

Starting Date: Upon Approval.

Duration of Drilling activities: 15 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

None known.

6. Nearby pending actions which may affect or be affected by the proposed action:

None known.

7. Status of variance requests:

None known.

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 75' x 75' including a reserve pit would be constructed. No new access road would be constructed, however, approximately 0.5 miles of existing trail would be reconstructed to 16' wide from a maintained road. 0.7 acre of disturbed surface would be associated with the project.
2. Drilling.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.
9. Other.

Details of the proposed action are described in the Application for Permit to Drill.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: Regional topography consists of mesas and associated, steep sided canyons. The drill pad is staked in a highly eroded alluvial valley floor. The valley consists of resistant rolling hills or knolls and is cut by numerous intermittent drainages.

PARAMETER

A. Geology: Oil is anticipated in the Moenkopi Formation between 575 and 600 feet. Numerous wells drilled in the area have produced oil from similar depths. The parafin based Virgin Field oil accumulations are stratigraphic in nature.

Information Source: APD, Mineral Evaluation. "Virgins Oil Field" - C.W. Bahr.

1. Other Local Mineral Resources to be Protected: None.

Information Source: Mineral Evaluation Report, Mining Report.

Information Source:

a. Land Stability: The location and access road would be constructed on a red sandy clay soil. The material is stable when dry. Since slopes involved are relatively flat, land instability is not anticipated.

Information Source: Field observation.

b. Subsidence: Subsidence could occur withdrawal of fluids, but none is expected.

Information Source: "Environmental Geology" - Keller.

c. Seismicity: Seismic risk for the area is minor to moderate seismic risk. The operator's plan does not account for local seismic hazards.

Information Source: Rocky Mountain Association of Geologists.

d. High Pressure Zones/Blowout Prevention: No high pressure zones are expected. Blowout prevention equipment would not be used as cable tool equipment would be employed for the majority of drilling. Past Virgin Field wells have been drilled with cable equipment and completed open hole.

Information Source: APD, "Virgin Oil Field" - C.W. Bahr.

B. Soils:

1. Soil Character: Soils are red sandy clays. No detailed soil survey has been made in this area, therefore, changes in soil fertility, soil horizons and other characteristics cannot be predicted.

Information Source: Field observation, "Soils of Utah" - Wilson.

2. Erosion/Sedimentation: Erosion/sedimentation would increase as evidenced by the erodibility of area soils. Sedimentation would eventually reach North Creek, a perennial stream about 0.5 mile southeast of the wellsite.

Information Source: Field observation.

C. Air Quality: The wellsite is in a Class II attainment area about 10 miles southwest of Zion National Park, a Class I attainment area. Machinery and equipment exhausts and dust from travel over unpaved roads would decrease air quality but changes would be negligible.

Information Source: Field observation. R. Dalley, Utah State Health Dept. Pers. Comm.

D. Noise Levels: Noise levels would increase temporarily from machinery and vehicle operations. Impacts to wildlife, livestock and people would be minimal.

Information Source: Field observation.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: Several small intermittent drainages would be leveled and filled. An intermediate sized non-perennial wash runs near the west edge of the location. Runoff would reach the wash. Water for drilling purposes would be hauled from North Creek. Proper authorization is necessary.

Information Source: APD, Field observation.

b. Ground Waters: No changes to ground water is expected. Useable water may be found in Moenkopi, however the operator reports water at depths below the producing zone.

Information Source: APD, Mineral Evaluation Report.

2. Water Quality

a. Surface Waters: Due to thick, parafin based oil any spills that could occur, would not reach any live streams. The potential for a spill of water is possible, and would impact the non-perennial wash west of the location

Information Source: Field observation

b. Ground Waters: Groundwater could be contaminated by the introduction of drilling fluids into an aquifer. However, none is expected as groundwater should be located below the potential production zone.

Information Source: Field observation, APD.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from BLM on March 6, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Few juniper trees, blackbrush, mormon tea, and other desert shrubs vegetate the area. Vegetative ground cover is about 2%. Construction would remove vegetation necessitating revegetation upon completion of drilling operations.

Information Source: BLM. Field observation.

3. Fauna: Deer, rodents, songbirds and few raptors inhabit the area. Wildlife would be impacted by drilling in a distributional sense.

Information Source: BLM, Field observation.

G. Land Uses

1. General: Limited recreation and grazing are the major land uses in the area.

Information Source: Field observation.

2. Affected Floodplains and/or Wetlands: None.

Information Source:

H. Aesthetics: The operation does not blend with the surroundings; however due to local topography the location is not visible from any major roads; and considering the temporary nature of the operation aesthetic impacts would be minimal.

Information Source: Field observation.

I. Socioeconomics: The effects of one well on the local and regional population and economy would be negligible. Oil production would be minimal at best and coupled with the lack of pipelines and refining facilities impacts on socioeconomics could be considered marginal.

Information Source: Field observation, "Virgin Oil Field" - C.W. Bahr.

J. Cultural Resources Determination: Based on the formal comments received from BLM on March 6, 1980, we determine that there would be no effect on cultural resources subject to this action.

Information Source: BLM.

K. Other: None.

Information Source:

L. Adequacy of Restoration Plans: The restoration plan meets the minimum standards of NTL-6. The area's limited precipitation would govern restoration success.

Information Source: Field observation, APD.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.
3. Other.

Adverse Environmental Effects:

1. If approved as proposed:
 - a. About 0.7 acres of vegetation would be removed, increasing and accelerating erosion potential.
 - b. Pollution of groundwater systems would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
 - c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
 - d. The potential for fires, leaks, spills of gas and oil or water exists.
 - e. During construction and drilling phases of the operation, noise and dust levels would increase.
 - f. Distractions from aesthetics during the lifetime of the project would exist.
 - g. Erosion from the site would eventually be carried as sediment in the Virgin River. The potential for pollution to North Creek would exist through leaks and spills.
2. Conditional Approval:

All adverse impacts described in section one above would occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations.
2. See attached BLM Stipulations.
3. The reserve pit will be fenced on three sides during drilling and the fourth side after the rig moves out.
4. The reserve pit must dry prior to backfilling and restoration.
5. Potential production facilities will consist of a tank battery metering facilities, firewall, wellhead and a production pit. All facilities will be erected on the disturbed area of the proposed pad.

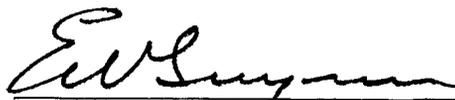
Controversial Issues and Conservation Division Response:

None.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).



DISTRICT ENGINEER

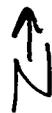
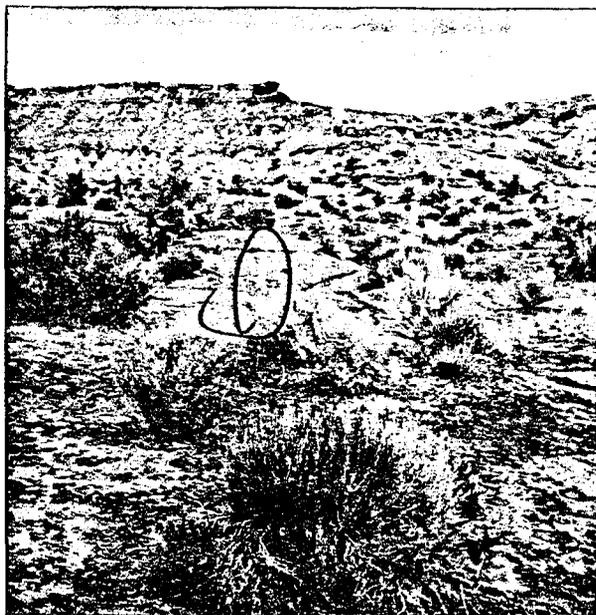
Signature & Title of Approving Official

MAR 17 1980

Date

SELECTED REFERENCES

1. Anderson, B.A. 1979, Desert Plants of Utah: Cooperative Extension Service, Utah State University, Logan, Utah. 146 p.
2. Bahr, Carl W., 1963, Virgin Oil Field: in guidebook to the Geology of Southwestern Utah. Intermountain Association of Petroleum Geologists, Salt Lake City, Utah. 232 p.
3. Keller, E.A., 1976, Environmental Geology: C.E. Merril Publishing Company, Columbus, Ohio. 488 p.
4. Rocky Mountain Association of Geologists, 1972, Geologic Atlas of the Rocky Mountain Region: Denver, Colorado. 331 p.
5. Wilson, LeMoyne, et.al, 1975, Soils of Utah: Agricultural experiment Station, Bulletin 492, Utah State University, Logan, Utah. 94 p.



STIPULATION

There is reserved to the United States, its successors and assigns, the prior right to use any of the land herein described to construct, reconstruct, operate, and maintain dams, dikes, levees, reservoirs, canals, wasteways, laterals, ditches, drainage works, flood channels, telephone and telegraph lines, electric transmission lines, roadways, and appurtenant irrigation structures, without any payment made by the United States, or its successors and assigns, for such right, with the agreement on the part of the applicant that if the construction or reconstruction of any or all of such dams, dikes, levees, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands should be made more expensive by reason of the existence of improvements or workings of the applicant thereon, such additional expense is to be estimated by the Secretary of the Interior, whose estimate is to be final and binding upon the parties hereto, and that within thirty days after demand is made upon the applicant for payment of such sums, the applicant will make payment thereof to the United States, or its successors and assigns, constructing or reconstructing such dams, dikes, levees, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands. There is also reserved to the United States the right of its officers, agents, employees, licensees, and permittees, at all proper times and places freely to have ingress to, passage over, and egress from all of said lands for the purpose of exercising, enforcing, and protecting the rights reserved herein.

Applicant further agrees that the United States, its officers, agents, employees, and assigns, shall not be liable for any damage to the improvements or works of the applicant resulting from the construction, reconstruction, operation, or maintenance of any of the works hereinabove enumerated.

[Signature]

Lessee

P. 6 Oct 32

V. Logan estate 54779



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT

Dixie Resource Area
P.O. Box 726
St. George, Utah 84770

DATE: March 4, 1980

REPLY TO
ATTN. OF: Frank Rowley, Area Manager

SUBJECT: Rehabilitation Stipulations for 5-M Wells #1, 2 and 3

TO: Mr. George Diwachak

George, regarding our field inspection of 5-M's oil wells on 2/28/80 please include the following rehabilitation stipulations in the EAR.

These three sites have been examined and determined free of T&E flora and fauna and archaeological concerns.

Revegetation will be done by broadcasting a mixture of Crested wheatgrass and Indian ricegrass at the following rate: 4 lbs. Crested wheatgrass (*Agropyron desertorum*) and 4 lbs. Indian ricegrass (*Oryzopsis hymenoides*) per acre. Seeding will be done in late August or in December. Seedbed will be the top-soil saved on the site. Seeded areas will be hand raked to 'bury' the seed. The protective fences (constructed for drilling) will remain for 2 years following the seeding to allow for good establishment of seedlings.

Well head and surface equipment will be painted dark olive green on sites #2 and 3 and reddish-brown on site #1.

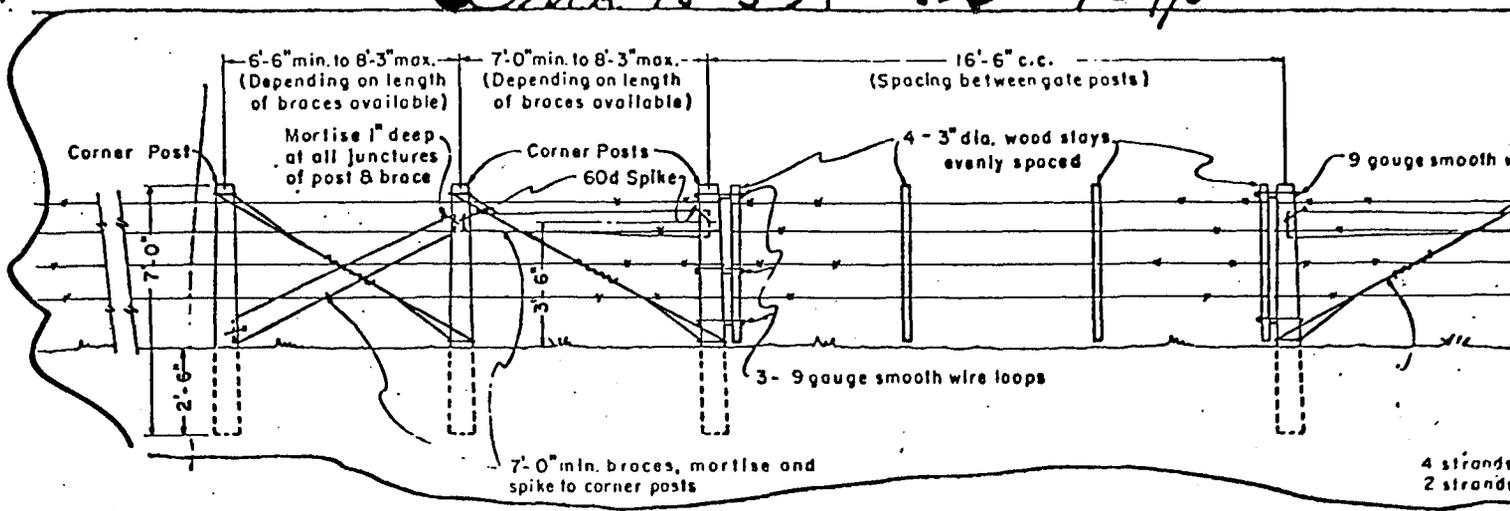
All sites will be kept free of litter and extraneous machinery.

The gate to site #1 will be constructed according to BLM specifications (attached).

Enclosure



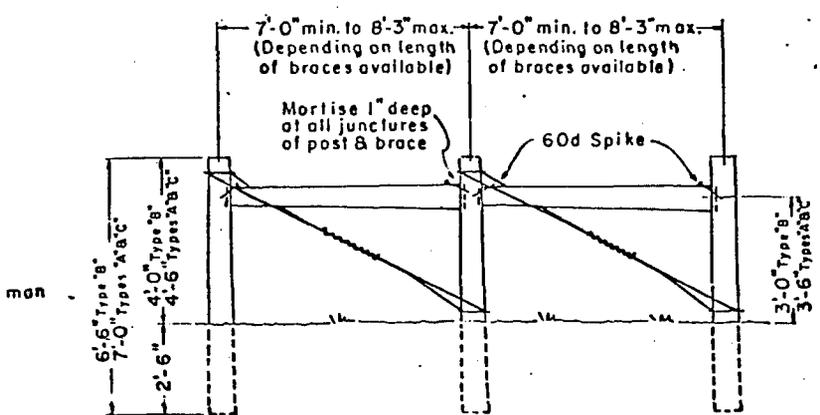
Given to SM on 2/29/50



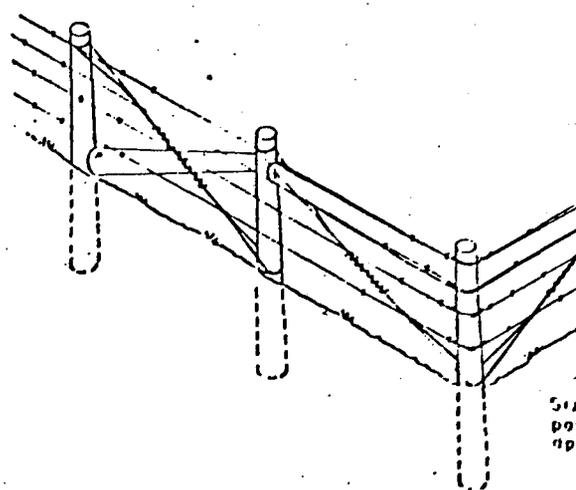
PANEL AT GATES & CATTLEGUARDS

GATE PANEL

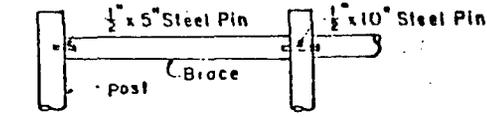
STRAND BARBED WIRE FENCE - TYPE "A"



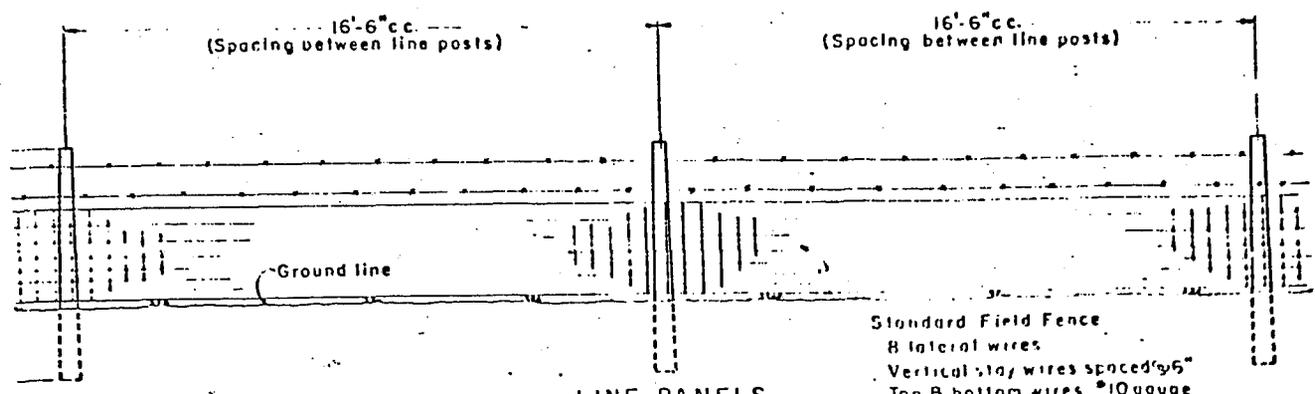
ALTERNATE STYLE PANEL AT GATES, CATTLEGUARDS & CORNERS



PANEL AT CORNER



DOWELED CONNECTIONS
(Alternate for mortise-spike connections)



LINE PANELS

WOVEN WIRE FENCE - TYPE "C" - 48

(All panel assemblies to be constructed identical to those for 4 strand fence). TYPE "C" - 42 Same as above except 26" woven wire and 6" shorter posts.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CEDAR CITY DISTRICT OFFICE

Summary Report of
Inspection for Botanical Resources

BLM Use Only: Use Initials

Case File No.

Report Acceptable Yes ___ No ___

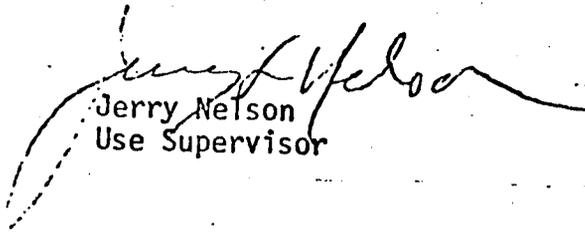
Mitigation Acceptable Yes ___ No ___

Comments:

1. Project Name, Developer	Jerry Glazier & S M Inc.
2. Legal Description of Project Area (Attach Map Also)	T 41 S, R 12 W Sec 14: NE 1/4 SW 1/4 Sec. 13 SE 1/4 SW 1/4 NE 1/4 SW 1/4
3. Type of Project	Drill oil well
4. Project or EAR No.	U-10844, U10844B, U10843
5. Potential T/E Plant Species Affected	None
6. Dates of Field Work	2/28/80
7. Description of Examination Procedures	Walked across drill sites, pad sites, reserve pit locations
8. Description of Findings (Attach forms or detailed report, if appropriate)	No T+E species present. but Eriogonum thompsonae var. albiflorum has been located in the vicinity by a qualified botanist.
9. Conclusions/Recommendations	No T+E plant species will be affected by drilling & associated activities on sites SM-1 2,3
10. Signature of Person in Direct Charge of Field Work	David W. Davis
11. Signature of Title of Institutional or BLM Officer Responsible	Robert E Brown

T. 41 S., R. 12 W., Sec. 14, NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 13, SE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$.

These sites were looked at; no archaeological problems were noted.


Jerry Nelson
Use Supervisor

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. U-10243 Well No 5M#1

1. The location appears potentially valuable for:

- strip mining*
- underground mining**
- has no known potential.

2. The proposed area is

- under a Federal lease for _____ under the jurisdiction of this office.
- not under a Federal lease under the jurisdiction of this office.
- Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed

Allen J. Vance

COM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-10843

OPERATOR: Jerry Glazier & S-M Inc.

WELL NO. SM #1

LOCATION: 1/4 NE 1/4 SW 1/4 sec. 14, T. 41S, R. 12W, SLM

Washington County, Utah.

Stratigraphy:

Spud 1/3 T.D. in Moenkopi

Fresh Water:

Moenkopi May have useable water

Leasable Minerals: None

Additional Logs Needed: No logging planned by operator

Potential Geologic Hazards: None anticipated.

References and Remarks: U.S.G.S. files. SLC. Utah.
outside KGS.

Signature: J. Paul Matheny

Date: 2 - 9 - 80

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: 5M, Incorporated

WELL NAME: 5M #1

SECTION 14 NE SW TOWNSHIP 41S RANGE 12W COUNTY Washington

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 3/25/80

TIME a.m.

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Agnes

TELEPHONE # _____

DATE March 27, 1980

SIGNED _____ Original Signed By M. T. Minder

cc: USGS

March 31, 1980

5-M, Incorporated
P.O. Box 752
Hurricane, Utah 84737

Re: Well No. 5-M #1, Sec. 14, T. 41S, R. 12W., Washington County, Utah
Well No. 5-M #2, Sec. 13, T. 41S, R. 12W., Washington County, Utah
Well No. 5-M #3, Sec. 13, T. 41S, R. 12W., Washington, County, Utah

Insofar as this office is concerned, approval to drill the above referenced oil wells is hereby granted; however, said approval shall be contingent upon sufficient surface casing being set and properly cemented to protect both surface and ground water. Said approval is granted solely for production from the same stratigraphic interval as other wells produced in the Virgin Oil Field, defined as the Timpoweap member of the Moenkopie formation.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is #1 -- 43-053-30034;
#2 -- 43-053-30035; #3 -- 43-053-30036.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/b:tm
cc: USGS



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

May 5, 1980

RECEIVED

MAY 8 1980

**DIVISION OF
OIL, GAS & MINING**

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Report of Water Encountered During Drilling

Enclosed are reports of water encountered during drilling for 5-M wells #1 (API #43-053-30034), #2 (API #43-053-30035), and 3# (API #43-035-30036). These wells are still being drilled and none are completed. Well #1 is 10 feet deep, well #2 is 10 feet deep, and well #3 is 335 feet deep as of this date.

No water has been encountered in any of the three wells.

Sincerely yours,

A handwritten signature in cursive script, appearing to read 'Jerry Glazier', written over the typed name.

JERRY GLAZIER, President
5-M, Incorporated

JG/gb

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number 5-M #1, API #43-053-30034 Utah
Operator Tom Howard Address 81 West Diagonal, St. George,
274 W. State, Zions Bank Bldg.
Contractor 5-M Incorporated Address P.O. Box 752, Hurricane 84737
Location NE 1/4 SW 1/4 Sec. 14 T. 41 S R. 12 W County Washington

Water Sands

	Depth		Volume	Quality
	From	To	Flow Rate or Head	Fresh or Salty
1.	0	10'	0	-----
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Remarks

No water encountered. Hole is 10 feet deep.

RECEIVED

MAY 8 1980

DIVISION OF
OIL, GAS & MINING

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

DRILLING PROGRESS - 5M Wells

April 1980 - October 1980

	5M #1	5M #2	5M #3	5M #4
April	10 ft	10 ft	335 ft	0
May	10 ft	10 ft	715 ft	0
June	10 ft	103 ft	742 ft	0
July	10 ft	535 ft	Preparing to shoot	0
August	400 ft	750 ft	Preparing to shoot	10 ft
September	560 ft	Preparing to shoot	Preparing to shoot	40 ft
October	Preparing to shoot	Preparing to shoot	Preparing to shoot	620 ft

5M #1 Lease U-10843
 5M #2 Lease U-10844
 5M #3 Lease U-10844-B
 5M #4 Lease U-12310

NOTE: 5M #4 Fresh Water 760 ft - 900 ft 200-250 gal/24 hrs
 5M #4 Fresh Water 620 ft - 760 ft 200-250 gal/24 hrs
 5M #4 Fresh Water 240 ft - 260 ft ½ gal/min

No water encountered in any of the other holes
 (5M #1, #2, #3)

5M #1, #2 and #3 are cased.

November 5, 1980

5-M Incorporated
P. O. Box 752
Hurricane, Utah 84737

RE: SEE ATTACHED SHEET FOR WELL
NAMES AND MONTHS DUE.

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month(s) indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, require that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

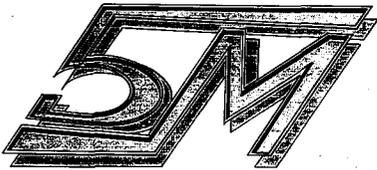
Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAURECARD
CLERK-TYPIST

SHEET ATTACHMENT

- (1) Well No. 5-M #1
Sec. 14, T. 41S, R. 12W,
Washington County, Utah
May 1980 thru October 1980
- (2) Well No. 5M-#2
Sec. 13, T. 41S, R. 12W,
Washington County, Utah
May 1980 thru October 1980
- (3) Well No. 5M-#3
Sec. 13, T. 41S, R. 12W,
Washington County, Utah
May 1980 thru October 1980



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

November 14, 1980

RECEIVED

NOV 17 1980

STATE OF UTAH
Attn: Debbie Geaugard
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Dear Debbie:

We received your letter of November 5, this morning. We apologize for not sending you the drilling information on 5M Wells on the proper forms. Thank you very much for advising us of our error. In a discussion with Dianne this morning, we determined that the information we were including on the monthly report of well status forms was not reaching you.

In the future we will make certain that the proper information is sent on the proper forms. To catch up on April - October 1980, we have enclosed a sheet detailing 5M's drilling progress during that time period for Wells #1, #2, #3 and #4. We hope this data is sufficient for your records. As of this date, 5M Well #4 is 900 feet deep.

Thank you for letting us know of our error. We will make every effort to keep you informed of our progress as you require.

Very truly yours,

GEORGE A. BALLARD
Geologist

GAB/ad
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10843
2. NAME OF OPERATOR 5M INCORPORATED, C/O Tom Howard		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 13: SE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41 S., R. 12 W., SLM Section 13
		12. COUNTY OR PARISH 18. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Operations halted, waiting for perforation.

RECEIVED

JAN 14 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

George A. Ballard

TITLE

Geologist

DATE

January 2, 1981

GEORGE A. BALLARD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. U-10843
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10843 #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 19 81

Agent's Address P.O. Box 752
Hurricane
Utah 84737
 Phone No. 635-4473

Company 5M INCORPORATED
 Signed *George A. Ballard*
 Title GEOLOGIST GEORGE A. BALLARD

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>14</u> <u>NE 1/4 SW 1/4</u>	<u>41S</u>	<u>12W</u>	<u>1</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>Waiting for perforation</u>

RECEIVED
 FEB 9 1981
 DIVISION OF
 OIL, GAS & MINING

GAS: (MCF)
 Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____ 0
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-10843
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR 5M INCORPORATED, c/o Tom Howard		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 13: SE $\frac{1}{4}$ SW $\frac{1}{4}$		9. WELL NO. #1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41S., R. 12 W., SLM
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations halted, waiting for perforation.

RECEIVED

FEB 2 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED George A. Ballard TITLE Geologist DATE January 29, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. U-10843
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10843/#1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
February, 19 81

Agent's Address P.O. Box 752 Company 5M INCORPORATED
Hurricane, Signed [Signature]
Utah 84737 Title President
 Phone No. 801 - 635 - 4473

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
14 NE 1/4 SW 1/4	41S	12W	1	0	0	0	0	0	0	Waiting for perforation

RECEIVED
 MAR 13 1981
 DIVISION OF
 OIL, GAS & MINING

GAS: (MCF)		OIL or CONDENSATE: (To be reported in Barrels)
Sold _____	0	On hand at beginning of month _____
Flared/Vented _____	0	Produced during month _____
Used On/Off Lease _____	0	Sold during month _____
		Unavoidably lost _____
		Reason: _____
		On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>5M Incorporated,</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 752, Hurricane, Utah 84737</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>- Sec 13: SE$\frac{1}{4}$SW$\frac{1}{4}$</u></p> <p>14. PERMIT NO. _____</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-10843</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME _____</p> <p>9. WELL NO. <u>#1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>VIRGIN OIL FIELD</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>T. 41S., R. 12 W., SLM</u></p> <p>12. COUNTY OR PARISH <u>Washington</u></p> <p>13. STATE <u>Utah</u></p>
---	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No operations, waiting for perforation

RECEIVED

MAR 13 1981

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazoff TITLE President DATE March 4, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. U-10843
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10843/#1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
MARCH, 19 81

Agent's Address P.O. Box 752
Hurricane,
Utah 84737
 Phone No. 801 - 635-4473

Company 5M INCORPORATED
 Signed [Signature]
 Title President

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>14</u> NE 1/4 SW 1/4	<u>41S</u>	<u>12W</u>	<u>1</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>Waiting for perforation</u>

RECORDED
 APR 20 1981
 DIVISION OF
 OIL, GAS & MINING

GAS: (MCF)
 Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____ 0
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. U-10843
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10843/#1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
APRIL, 19 81

Agent's Address P.O. Box 752
Hurricane
Utah 84737
Phone No. 801 - 635-4473

Company EM INCORPORATED
Signed [Signature]
Title President

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>14</u> NE ¼ SW ¼	<u>41S</u>	<u>12W</u>	<u>1</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>Waiting for per- foration.</u>

RECEIVED
JUN 1 1981
DIVISION OF
OIL, GAS & MINING

GAS: (MCF)
Sold _____ 0
Flared/Vented _____ 0
Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____ 0
Produced during month _____ 0
Sold during month _____ 0
Unavoidably lost _____ 0
Reason: _____ 0
On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

REPORT OF OPERATIONS AND WELL STATUS

RECEIVED
JUL 15 1981

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10843/#1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
MAY, 1981

Agent's Address P.O. Box 752
Hurricane
Utah 84737
Phone No. 801 - 635-4473

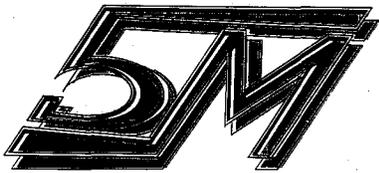
DIVISION OF OIL, GAS & MINING
Company 5M INCORPORATED
Signed [Signature]
Title President

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>14-73</u> NE 1/4 SW 1/4	41S	12W	1	0	0	0	0	0	0	Waiting for Perforation

GAS: (MCF)
Sold _____ 0
Flared/Vented _____ 0
Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____ 0
Produced during month _____ 0
Sold during month _____ 0
Unavoidably lost _____ 0
Reason: _____ 0
On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED DUPLICATE.**



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

June 4, 1981

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84108

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and Reports on Wells, for the Month of May 1981.

Should you have any questions, please do not hesitate to call us.

Sincerely yours,

A handwritten signature in cursive script, appearing to read 'Jerry Glazier', is written over the typed name.

JERRY GLAZIER, President

JG/ad
Enclosures

RECEIVED

JUN 12 1981

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. U-10843
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10843/#1

Jerry Blazier S-M #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
AUGUST, 19 81

Agent's Address P.O. Box 752
Hurricane,
Utah 84737
 Phone No. 801-635-4473

Company 5M INCORPORATED
 Signed *Jerry Blazier*
 Title President

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<i>✓</i> <u>X13</u> <u>NE 1/4 SW 1/4</u>	<u>41S</u>	<u>12W</u>	<u>1</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>WAITING FOR PERFOR- ATION.</u>
										<i>not completed</i>

GAS: (MCF)

Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____ 0
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

AUG 10 1981

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
5M INCORPORATED

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec 17: NE 1/4 SW 1/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-10843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
T. 41S., R. 12W., SLM

12. COUNTY OR PARISH
WASHINGTON

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WAITING FOR PERFORATION, NO OPERATIONS IN JULY

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE August 7, 1981
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. U-10843
 Indian Lease No. _____
 Fee & Pat. _____

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10843/#1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
SEPTEMBER, 19 81.

Agent's Address P.O. Box 752
Hurricane,
Utah 84737
 Phone No. 801-635-4473

Company 5M INCORPORATED
 Signed *Jerry Glazier*
 Title President JERRY GLAZIER

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NE 1/4 SW 1/4	41S	12W	1	0	0	0	0	0	0	Waiting for Perfor- ation.

GAS: (MCF)
 Sold 0
 Flared/Vented 0
 Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month 0
 Produced during month 0
 Sold during month 0
 Unavoidably lost 0
 Reason: 0
 On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. U-10843
 Indian Lease No. _____
 Fee & Pat. _____

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10843/#1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
OCTOBER, 19 81

Agent's Address P.O. Box 752
Hurricane,
Utah 84737
 Phone No. 801-635-4473

Company 5M INCORPORATED
 Signed *Jerry Glazier*
 Title President JERRY GLAZIER

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NE¼SW¼	41S	12W	1	0	0	0	0	0	0	Still saiting for Perforation

GAS: (MCF)
 Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____ 0
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

October 1, 1981

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84108

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and Reports on Wells, for the Month of August 1981.

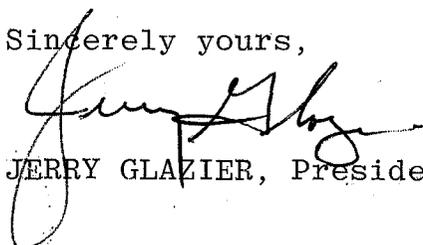
Should you have any questions, please do not hesitate to call us.

JG/ad
Enclosures

RECEIVED
OCT 05 1981

**DIVISION OF
OIL, GAS & MINING**

Sincerely yours,


JERRY GLAZIER, President

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10843
2. NAME OF OPERATOR 5M. INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 18; NE 1/4 SW 1/4		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41S., R. 12W., SIM
		12. COUNTY OR PARISH WASHINGTON
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TO DATE PERFORATION NOT PERFORMED.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE 10/1/81
JERRY GLAZIER
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. U-10843
 Indian Lease No. _____
 Fee & Pat. _____

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN OIL FIELD

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
NOVEMBER, 19 81

Agent's Address P.O. Box 752
Hurricane
Utah 84737
 Phone No. 801-635-4473

Company 5M INCORPORATED
 Signed: [Signature]
 Title President

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
14 NE 1/4 SW 1/4	41S	12W	1	0	0	0	0	0	0	0

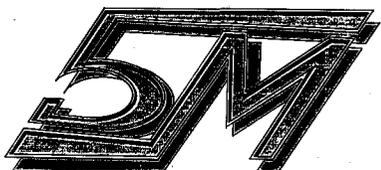
GAS: (MCF)

Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____ 0
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

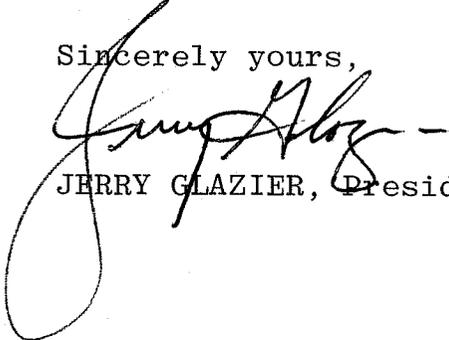
November 6, 1981

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84108

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and Reports on Wells, for the Month of October 1981. Should you have any questions, please do not hesitate to call us.

Sincerely yours,


JERRY GLAZIER, President

JG/ad

Enclosures

RECEIVED
NOV 23 1981

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10843
2. NAME OF OPERATOR 5M INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Section 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 41S., R. 12 W., SLM
		12. COUNTY OR PARISH 18. STATE Washington Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To Date Perforation has not been completed.

Our goal is to have a four well completion program as we resume operations in November, in the Virgin Oil Field.

The wells included for completion are 5M #1, (U-10843) 5M #2, (U-10844), 5M #3, (U-10944-B) and 5M #4, (U-12310)

RECEIVED
NOV 23 1981

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President

DIVISION OF
OIL, GAS & MINING

DATE 11/6/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. U-10843
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY WASHINGTON FIELD/LEASE VIRGIN/U-10843/#1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 19 81

Agent's Address P.O. Box 752
Hurricane,
Utah 84737
 Phone No. 801-635-4473

Company 5M Incorporated
 Signed Jerry Glazier
 Title President **JERRY GLAZIER**

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
14 NE 1/4 SW 1/4	41S	12W	1	0	0	0	0	0	0	In process of completion, preparatory for production.

GAS: (MCF)

Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason _____ 0
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

December

RECEIVED
DEC 17 1981

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84108

**DIVISION OF
OIL, GAS & MINING**

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and Reports on Wells, for the Month of November 1981

Should you have any questions, please do not hesitate to call us.

Sincerely yours,

JERRY GLAZIER, President

JG/ad

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-10843
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR 5M INCORPORATED		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Section 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$		9. WELL NO. #1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T.41S., R.12W., SLB&M
		12. COUNTY OR PARISH 18. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion in progress.

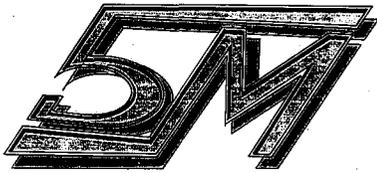
RECEIVED

DEC 17 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jerry Glazier</u>	TITLE <u>President</u>	DATE <u>12/3/1981</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

January 6, 1982

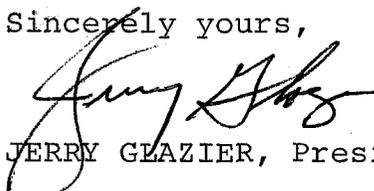
STATE OF UTAH
Department of Natural Resources
Attn: Debbie Buegard
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84108

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and Reports on Wells, for the Month of December 1981.

Should you have any questions, please do not hesitate to call us.

Sincerely yours,


JERRY GLAZIER, President

JG/ad
Enclosures

RECEIVED

JAN 12 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. U-10843
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. #1
10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T.41S., R.12W., SLB&M
12. COUNTY OR PARISH Washington
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
5M INCCR POR ATED
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Section 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In process of Completion preparatory for production.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jermy Glazier* TITLE President DATE January 6, 1982

JERMY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

February 12, 1982

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84108

RE: Sundry Notices and Well
Reports for January 1982

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and
Reports on Wells, for the Month of January 1982.

Should you have any questions, please do not hesitate to
call us.

Sincerely yours,

JERRY GLAZIER, President

JG/ad
Enclosures (15)

RECEIVED
FEB 19 1982
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-10843
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR 5M INCORPORATED		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$		9. WELL NO. #1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14 T.41S., R. 12W., SLB&M
		12. COUNTY OR PARISH 18. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Preparing for acidizing and perforation
For the month of January 1982

RECEIVED

FEB 19 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry Glazier
JERRY GLAZIER

TITLE

President

DATE

February 6, 1982

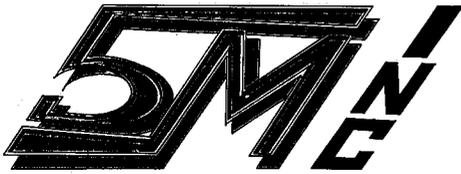
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

March 11, 1982

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84108

RE: Sundry Notices and Well
Reports for February 1982

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and
Reports on 5M oil and gas wells, for the Month of February 1982.

Should you have any questions, please do not hesitate to
call us.

Sincerely yours,

A handwritten signature in black ink, appearing to read 'Jerry Glazier', written over the typed name.

JERRY GLAZIER, President

JG/ad
Enclosures

RECEIVED
MAR 16 1982

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-10843</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <u>#1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Virgin Oil Field</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 14</u></p> <p>12. COUNTY OR PARISH <u>T. 41S., R. 12W., S1B&M</u> 13. STATE</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		
<p>2. NAME OF OPERATOR <u>5M Incorporated</u></p>		
<p>3. ADDRESS OF OPERATOR <u>P.O. Box 752, Hurricane, Utah 84737</u></p>		
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u></p> <p style="text-align: center;"><u>Section 14: NE$\frac{1}{4}$SW$\frac{1}{4}$</u></p>		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

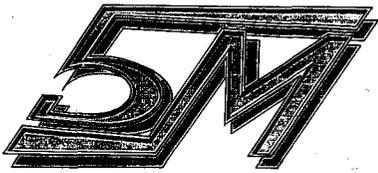
Still waiting for perforation.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE 3/11/82
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

March 31, 1982

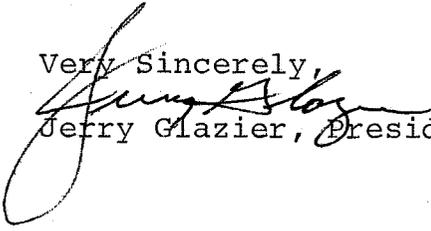
Utah State Oil and Gas Division
4241 State Office Building
Salt Lake City, Utah 84114

RE: Well Completion Report and
Log

Dear Sirs:

We are submitting herewith Well Completion or Recompletion Report and Logs for well numbers, 5M #1 and 5M#2, leases (U-10843 and U-10844).

Preparations are being made to complete well 5M #4. lease number U-12310.

Very Sincerely,

Jerry Glazier, President

JG/ji

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: Jerry Glazier dba 5M Incorporated

3. ADDRESS OF OPERATOR: P. O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2447.03 ft. FWL., 1559.07 ft. FSL., Sec. 14
At top prod. interval reported below T. 41S. R. 12W. SLB&M. NE SW
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO. U-10843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. 5M #1

10. FIELD AND POOL, OR WILDCAT Virgin Oil Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14; NE SW, T. 41S. R. 12W. SLB&M.

14. PERMIT NO. 43-063-30034 DATE ISSUED 3-31-80

12. COUNTY OR PARISH Washington 13. STATE Utah

15. DATE SPUDDED 3-27-80 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 3-24-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3690.73 ft. Cr. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 560 ft. 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMEL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 530-560 ft. Moenkopi 25. WAS DIRECTIONAL SURVEY MADE X

26. TYPE ELECTRIC AND OTHER LOGS RUN Drillers Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4"	10 lbs.	90 ft.	6"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	535 ft.	

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
530-560 ft.	Acid - Sulfuric Acid 500 gal. @ 10%

33.* PRODUCTION

DATE FIRST PRODUCTION 3-24-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping Rod Type 1 1/2" WELL STATUS (Producing or shut-in) POW

DATE OF TEST 3-24-82 HOURS TESTED 24 CHOKER SIZE PROD'N FOR TEST PERIOD OIL—BBL. 4 GAS—MCF. WATER—BBL. 16 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 24-32

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS Map

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Pres. of 5M Inc. DATE 3/31/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

CP

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

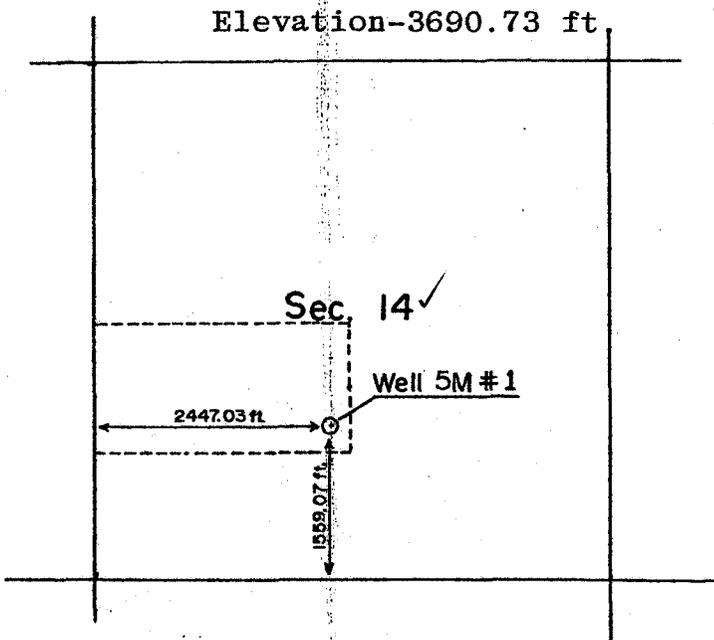
FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
	DEPTH	MEAS. DEPTH			NAME	TRUE VERT. DEPTH
Moenkopi	0		5	Red Clay & Shale Gravel		
	5		110	Red Shale (Water @ 45 ft.)		
	110		115	Red Shale Hard		
	115		130	Red Shale		
	130		135	Red Shale Hard		
	135		142	Grey Shale Hard		
	142		165	Red Shale Hard		
	165		182	Grey Shale Hard		
	182		215	Brown Shale Hard		
	215		229	Grey Shale Hard		
	229		235	Brown Shale		
	235		240	Grey Shale		
	240		255	Brown Shale		
255		527	Reddish Brown Shale			
527		530	Grey Shale			
530		560	Yellow Sandstone - Oil Show			

38.

ST 0V2
DIA 10V

5M #1 OIL WELL

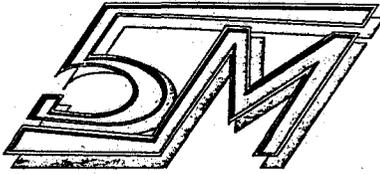
Log	Interval	Description
	0- 5	Red Clay & Shale Gravel
	5-110	Red Shale Water 45'
	110-115	Red Shale - Hard
	115-130	Red Shale
	130-135	Red Shale - Hard
	135-142	Grey Shale - Hard
	142-165	Red Shale - Hard
	165-182	Grey Shale - Hard
	182-215	Brown Shale - Hard
	215-229	Grey Shale - Hard
	229-235	Brown Shale
	236-240	Grey Shale
	240-255	Brown Shale
	255-527	Reddish Brown Shale
	527-530	Grey Shale
	530-560	Yellow Sandstone - Oil Show



Drilled by: Tim Ballard
Drilled on; March 27, 1980-

Lease No. 10843

T.41S. R.12W. SLB&M.



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

April 13, 1982

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84106

RE: Sundry Notices and Well
Reports for March 1982

Dear Ms. Beurgard:

We have enclosed, in triplicate, Sundry Notices and
Reports on 5M oil and gas wells, for the month of March 1982.

Should you have any questions, please do not hesitate to
call us.

Sincerely yours,

JERRY GLAZIER, President

JG/ad
Enclosures

RECEIVED
APR 19 1982
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
5M Incorporated

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Section 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO. <u>U-10843</u>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. <u>#1</u>
10. FIELD AND POOL, OR WILDCAT <u>Virgin Oil Field</u>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 14</u>
12. COUNTY OR PARISH <u>T. 41S. R. 12W. S1B&M</u>
13. STATE <u>Washington Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed March 24, 1982

18. I hereby certify that the foregoing is true and correct
SIGNED Jerry Glazier TITLE President DATE 13 April 1982
JERRY GLAZIER
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-10843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 14

T.41S., R.12W., SLB&M

12. COUNTY OR PARISH 13. STATE

Washington Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
5M Incorporated

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Section 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned sand from pump.

RECEIVED
MAY 17 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE May 14, 1982

JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 14, 1982

5-M Inc. (Jerry Glazier)
P. O. Box 752
Hurricane, Utah 84737

Re: Well No. Jerry Glazier 5M #2
Sec. 13, T. 41S, R. 12W
Washington County, Utah

Well No. Jerry Glazier
5M #1
Sec. 14, T. 41S, R. 12W
Washington County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 31, 1982, from above referred to wells, indicates the following electric logs were run: #2, Drillers Log & #1, Drillers Log. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

June 14, 1982

STATE OF UTAH
Department of Natural Resources
Attn: Debbie Beurgard
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Sundry Notices and Well
Reports for May 1982

Dear Ms. Beurgard:

We have enclosed, in triplicate, "Sundry Notices and Reports" on 5M oil and gas wells, for the month of ~~May~~ 1982.

Should you have any questions, please do not hesitate to call us.

Sincerely yours,

A handwritten signature in cursive script, appearing to read 'Jerry Glazier', is written over the typed name.

JERRY GLAZIER, President

JG/ad
Enclosures

RECEIVED

JUN 21 1982

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-10843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

5M Incorporated

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P.O. Box 752, Hurricane, Utah 84737

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Virgin Oil Field

Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Section 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 14

T.41S., R.12W., SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH

13. STATE

Washington

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaning sand from pump

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry Glazier
JERRY GLAZIER

TITLE

President

DATE

June 14, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-10843
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR 5M Incorporated		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Section 14 NE $\frac{1}{4}$ SW $\frac{1}{4}$		9. WELL NO. 5M #1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T.41S., R.12W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Nine days of pumping Cleaned sand from pump.

RECEIVED

JUL 19 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE July 13, 1982
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
5M Incorporated

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S., R.12W., SLB&M, Section 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, XT, GR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
U-10843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
5M #1

10. FIELD AND POOL, OR WILDCAT
Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T.41S., R.12W., SLB&M

12. COUNTY OR PARISH
Washington

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

HOLDING TANKS WERE FULL, AND NO REFINERY WOULD PURCHASE OIL THIS MONTH, CONSEQUENTLY, WELLS WERE NOT PUMPED.

RECEIVED
AUG 18 1982
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE August 11, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY: _____

M



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

September 14, 1982

STATE OF UTAH
Department of Natural Resources
Attn: Sandra Curtis
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Sundry Notices and Well
Reports for August 1982

Dear Ms. Curtis:

We have enclosed, in triplicate, "Sundry Notices and Reports" on 5M oil and gas wells, for the month of August 1982.

Should you have any questions, please do not hesitate to call us.

Sincerely yours,

A handwritten signature in cursive script, appearing to read 'Jerry Glazier', is written over the typed name.

JERRY GLAZIER, President

JG/ad
Enclosures

RECEIVED
SEP 27 1982

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-10843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
JERRY GLAZIER

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

9. WELL NO.

5M #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Virgin Oil Field

Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M Section 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

T.41S., R.12W., SLB&M Section 14

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

12. COUNTY OR PARISH 13. STATE

Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in August. Down for equipment repairs.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY GLAZIER

TITLE

DATE 23 September 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FROM
CARLEX

COUNTY WASHINGTON SE 14 T 41S R 12W

WELL NAME JERRY GLAZIER 5M #1

9-23-82 SMC

COORDINATION OF RECORDS

	CARDEX FILES	PI	PRODUCTION
OPERATOR NAME	✓	✓	✓
WELL NAME	✓	✓	✓
LOCATION	✓	✓	
QUARTER / QUARTER	✓	✓	
WELL STATUS	✓	✓	✓
TYPE OF WELL	✓	✓	✓
LEASE STATUS	FED	FED	
PRODUCTION DATES	✓	✓	✓
FILE DOCUMENTATION			
APD	✓	✓	
PLAT MAP		✓	
SPUD REPORT OR DATE	✓	✓	✓
SUNDRY OR DRILLING REPORTS	✓	✓	
COMPLETION REPORT	✓	✓	
FORMATION TOPS	✓	✓	
LOGS			
FIELD			
API NO	✓	✓	✓
BOND STATUS		FED	

CARL - I CHECKED FOR ELECTRIC LOGS BUT THERE WEREN'T ANY!

NOTES: The lease and bond are on Federal land so I did not bother to check on those.



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 30, 1982

5-M Inc. (Jerry Glazier)
 P. O. Box 752
 Hurricane, Utah

Re: Well No. Jerry Glazier
 5M #1
 Sec. 14, T. 41S, R. 12W.
 Washington County, Utah

Gentlemen:

Our office contacted you on June 14, 1982, requesting that you send in the electric logs for the above referred to well.

According to our records, a "Well Completion Report" filed with this office March 31, 1982, from above referred to well, indicates the following electric logs were run: Drillers Log. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

**You are in violation of the above rule. If we do not receive the above logs within fifteen (15) days, we will turn this file over to the Attorney at the Division of Oil, Gas and Mining for legal action and we will not approve any more applications from your company.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
 Clerk Typist

*He is sending
 a copy of log to us
 10-4-82*

CF/cf

11
October 5, 1982

STATE OF UTAH
Natural Resources and Energy
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Cari Furse

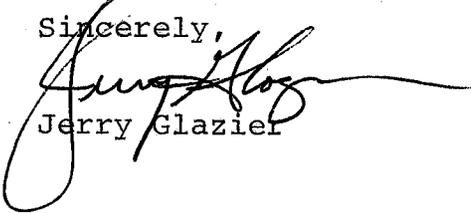
RE: Well, 5M #11 Jerry Glazier
Sec. 12 T.41S. R.12W. SLM.

Dear Cari:

Here is another copy of the Drillers Log for well
number 5M #1, Lease #10843, NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 14, T.41S.
R.12W. SLB&M.

If you need more information or have any questions
please let me know.

Sincerely,


Jerry Glazier

JG/ji

RECEIVED
OCT 14 1982

DIVISION OF
OIL, GAS & MINING

Sorted
 finished
 dus go
 11.98

5-M #1

Log- 0-5	Red Clay + shale gravel
5-110	Red Shale water - 45'
110-115	Red Shale - hard
115-130	Red Shale
130-135	" " hard
135-142	Grey shale - hard
142-165	Red Shale }
165-182	Grey Shale }
182-215	Brown shale }
215-229	Grey Shale - hard? gas
229-236	Brown shale
236-240	Grey shale
240-255	Brown shale
255-527	Reddish Brown shale
527-530	Grey shale
530-560	Yellow sandstone - oil show

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-10843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

5M #1

10. FIELD AND POOL, OR WILDCAT

Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T.41S., R.12W., SLB&M

12. COUNTY OR PARISH 13. STATE

Washington Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, UT 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Section 14: NE 1/4 SW 1/4

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pump down for repairs.

RECEIVED

NOV 10 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____

DATE Oct 20, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

November 22, 1982

STATE OF UTAH
Department of Natural Resources
Attn: Sandra Curtis
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Sundry Notices and Well
Reports for October 1982

Dear Ms. Curtis:

We have enclosed, in triplicate, "Sundry Notices and Reports" on 5M oil and gas wells, for the month of October 1982.

Should you have any questions, please do not hesitate to call us.

Sincerely yours,

A handwritten signature in cursive script, appearing to read 'Jerry Glazier', is written over the typed name.

JERRY GLAZIER,

JG/ad
Enclosures

RECEIVED

DEC 09 1982

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10843
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M Section 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DV, RT, GR, etc.)	9. WELL NO. 5M #1
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA T.41S., R.12W., SLB&M Section 14
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have conducted no pumping activity in October. The pump is down for repairs.

RECEIVED

DEC 09 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE JERRY GLAZIER

DATE Nov 22, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10843
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14, NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 5M #1
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 14 T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have conducted no pumping activity in the month of November. The pump is down for repairs.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE Dec. 27, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-10843

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Jerry Glazier		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S R.12W. SLB&M. Sec. 14 NE $\frac{1}{4}$ SW $\frac{1}{4}$		9. WELL NO. 5M #1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T.41S, R.12W. SLB&M
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have conducted no pumping activity in the month of December. The pump is down for repairs.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE Jan. 20, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-10843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Jerry Glazier

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

9. WELL NO.

5M #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Virgin Oil Field

Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Sec. 14: ~~14~~ SW ~~14~~

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA

Section 14

T.41S., R.12W., SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH

Washington

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have conducted no pumping activity in the month of January 1983.
The pump is down for repairs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry Glazier
Jerry Glazier

TITLE

DATE

February 28, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Jerry Glazier</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S.,R.12W., SLB&M, Sec. 14: NE$\frac{1}{4}$S$\frac{1}{4}$W</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 71-010-843</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M #1</p> <p>10. FIELD AND POOL, OR WILDCAT Virgin Oil Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14 T.41S., R.12W., SLB&M</p> <p>12. COUNTY OR PARISH Washington</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activities during the month of February 1983. The pump is down for repairs.

18. I hereby certify that the foregoing is true and correct

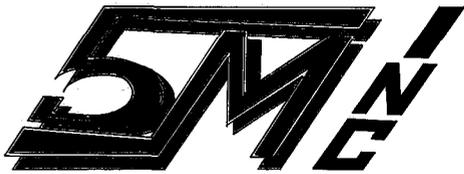
SIGNED Jerry Glazier TITLE _____ DATE March 28, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

April 27, 1983

STATE OF UTAH
Department of Natural Resources
Attn: Sandra Curtis
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Sundry Notices and Well
Reports for March 1983

Dear Ms. Curtis:

We have enclosed, in triplicate, "Sundry Notices and Reports" on the Jerry Glazier leases of oil wells for the month of March, 1983.

Should you have any questions, please do not hesitate to call this office.

Very sincerely

A handwritten signature in cursive script, appearing to read "Jerry Glazier".

JERRY GLAZIER

JG/ad
Enclosures

RECEIVED
MAY 09 1983
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>71-010843</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <u>5M #1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Virgin Oil Field</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 14</u> <u>T.41S., R.12W., SLB&M</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>Washington</u> <u>Utah</u></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Jerry Glazier</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 752, Hurricane, Utah 84737</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Virgin Oil Field, Washington County, Utah</u> <u>T.41S., R.12W., SLB&M, Sec. 14; NE$\frac{1}{4}$SW$\frac{1}{4}$</u></p>	<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activities during the month of March 1983. The pump is down for repairs.

RECEIVED
 MAY 09 1983
 DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE April 27, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

May 7, 1983

STATE OF UTAH
Department of Natural Resources
Attn: Cari Furse
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Sundry Notices and Well
Reports for April 1983

Dear Ms. Furse:

We have enclosed, in triplicate, "Sundry Notices and Reports" on the Jerry Glazier leases of oil wells for the month of April 1983.

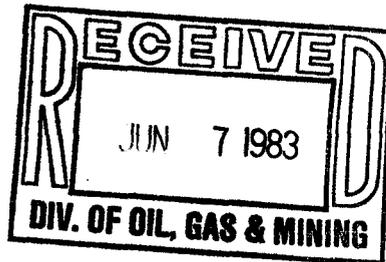
Should you have any questions, please do not hesitate to call this office.

Very sincerely,

A handwritten signature in cursive script, appearing to read 'Jerry Glazier', is written over the typed name.

JERRY GLAZIER

JG/ad
Enclosures



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Jerry Glazier</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p>Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Sec. 14: NE$\frac{1}{4}$SW$\frac{1}{4}$</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 71-010843</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M #1</p> <p>10. FIELD AND POOL, OR WILDCAT Virgin Oil Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14 T.41S., R.12W., SLB&M</p> <p>12. COUNTY OR PARISH 13. STATE Washington Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activities during the month of May 1983. Th pump is down for repair.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jerry Glazier* TITLE _____ DATE June 7, 1983
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 71-010843
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Jerry Glazier		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Sec. 14: NE$\frac{1}{4}$SW$\frac{1}{4}$		9. WELL NO. 5M #1
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR S.L.E. AND SURVEY OR ABMA Section 14 T.41S., R.12W., SLB&M
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

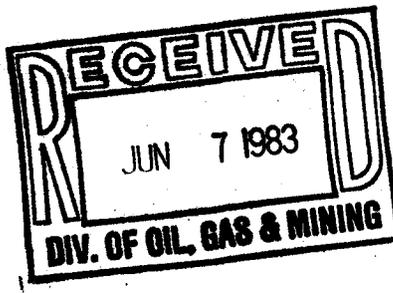
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input checked="" type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activities during the month of April 1983. The pump is down for repairs.

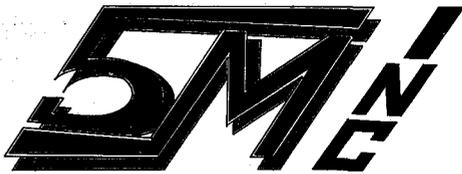
Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.



18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE May 7, 1983
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

June 7, 1983

STATE OF UTAH
Department of Natural Resources
Attn: Cari Furse
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Sundry Notices and Well
Reports for May 1983

Dear Ms. Furse:

We have enclosed, in triplicate, "Sundry Notices and Reports" on the Jerry Glazier leases of oil wells for the month of May 1983.

Should you have any questions, please do not hesitate to call this office.

Very sincerely,

A handwritten signature in cursive script that reads "Jerry Glazier".

JERRY GLAZIER

JG/ad
Enclosures

RECEIVED

JUL 07 1983

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

71-010843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

5M #1

10. FIELD AND POOL, OR WILDCAT

Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABRA

Section 14

T.41S., R.12W., SLB&M

12. COUNTY OR PARISH

Washington

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Jerry Glazier

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Section 14: NE 1/4 SW 1/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

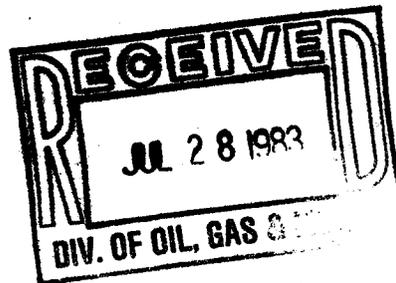
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activity conducted during June 1983. The pump is down for repair.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.



18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry Glazier
JERRY GLAZIER

TITLE

DATE July 12, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, UT 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Section 14: NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 71-010843</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M #1</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14: NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S., R.12W., SLB&M</p> <p>12. COUNTY OR PARISH 13. STATE WASHINGTON UTAH</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity conducted during the month of July 1983. The pump is down for repair.

Pumping has been temporarily halted due to lack of market and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE August 9, 1983
(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Section 14: NE$\frac{1}{4}$SW$\frac{1}{4}$</p> <p>14. PERMIT NO. _____</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 71-010843</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M #1</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14: NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S., R.12W., SLB&M</p> <p>12. COUNTY OR PARISH WASHINGTON</p> <p>13. STATE UTAH</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity conducted during the month of August 1983. The pump is down for repair.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.



18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE Sept. 13, 1983
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 71-010843
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR JERRY GLAZIER		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Section 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$		9. WELL NO. 5M #1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S., R.12W., SLB&M
		12. COUNTY OR PARISH WASHINGTON 13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity conducted during the month of September 1983. The pump is down for repair.

Pumping has been temporarily halted due to lack of market and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE October 18, 1983
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

October 18, 1983

STATE OF UTAH
Department of Natural Resources
Attn: Cari Furse
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

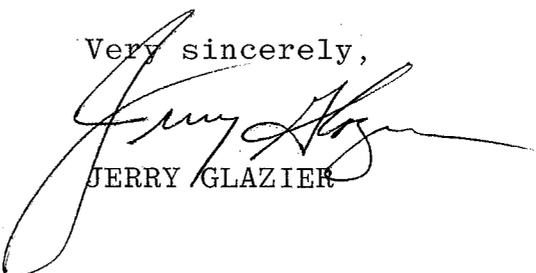
RE: Sundry Notices and Well
Reports for September 1983.

Dear Ms. Furse:

We have enclosed, in triplicate, "Sundry Notices and Reports" on the Jerry Glazier lease holdings of oil wells for the month of September 1983.

Should you have any questions, please do not hesitate to call this office.

Very sincerely,


JERRY GLAZIER

JG/ad
Enclosures

RECEIVED
NOV 7 1983

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

71-010843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

JERRY GLAZIER

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P.O. Box 752, Hurricane, Utah 84737

9. WELL NO.

5M #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M, Section 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$

11. SEC., T., R., M., OR SLB. AND SURVEY OR AREA

Sec 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$

T.41S., R.12W., SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

WASHINGTON

UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity conducted during the month of OCTOBER 1983. The pump is down for repair.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.



18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry Glazier
JERRY GLAZIER

TITLE

DATE

25 Nov, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 71-010843
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR JERRY GLAZIER		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 752, Hurricane, Utah 84737		9. WELL NO. 5M #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Section 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S., R.12W., SLB&M
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		12. COUNTY OR PARISH 13. STATE WASHINGTON UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of November 1983. The pump is down for repair.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

DEC 29 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE 19 Nov, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SCHEMATIC INFORMATION
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-010843
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14, NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, XT, OR, etc.)	9. WELL NO. 5M #1
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of December 1983. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
JAN 23 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE Jan. 16, 1983
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 71-010843</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14, NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>9. WELL NO. 5M # 1</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p>
<p>15. ELEVATIONS (Show whether DT, ST, GR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p>
<p>12. COUNTY OR PARISH</p>		<p>13. STATE Washington Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of January 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE February 24, 84
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. 71-010843
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. 5M # 1
10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 14 NE 1/4 SW 1/4 T.41S. R.1 W. SLB&M.
12. COUNTY OR PARISH 13. STATE Washington Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.1 W. SLB&M. Sec. 14, NE 1/4 SW 1/4

14. PERMIT NO. | 15. ELEVATIONS (Show whether DT, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of February
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

APR 2 1934

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE March 28, 84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-010843
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14, NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, OR, etc.)	9. WELL NO. 5M # 1
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., MC, OR SLE. AND SURVEY OR AREA NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 14 T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier
JERRY GLAZIER

TITLE _____

DATE 4-25-84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, XT, GR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
171-010843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
5M # 1

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 14
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH
Washington

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of April 1984
The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE May 22, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14: NE$\frac{1}{4}$SW$\frac{1}{4}$.</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010843</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M #1</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14: NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p> <p>12. COUNTY OR PARISH 13. STATE Washington Utah</p>
<p>15. ELEVATIONS (Show whether DT, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of May 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE 6-20-1984
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
171-010843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
5M #1

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH | 13. STATE
Washington | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 20 1984

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. | 15. ELEVATIONS (Show whether OF, KT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of June 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE 7-16-84
JERRY GLAZIER
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-010843
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	9. WELL NO. 5M #1
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of July 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE 8-24-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14: NE$\frac{1}{4}$SW$\frac{1}{4}$</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010843</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M #1</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 14; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p> <p>12. COUNTY OR PARISH 13. STATE Washington Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DT, XT, OR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of August 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE 9-10-84
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(See instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010843</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14; NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>9. WELL NO. 5M #1</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p>
<p>15. ELEVATIONS (Show whether OF, XT, OR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p>
<p>12. COUNTY OR PARISH</p>		<p>13. STATE Washington Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of Sept. 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
OCT 31 1984
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jerry Glazier</u>	TITLE <u>President</u>	DATE <u>10-10-1984</u>
<p>(This space for Federal or State office use)</p> <p>APPROVED BY _____ TITLE _____ DATE _____</p> <p>CONDITIONS OF APPROVAL, IF ANY:</p>		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. 171-010843
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. 5M #1
10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
12. COUNTY OR PARISH 13. STATE Washington Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR JERRY GLAZIER
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec.14; NE $\frac{1}{4}$ SW $\frac{1}{4}$
14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of October 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
NOV 30 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jerry Glazier</u>	TITLE _____	DATE <u>Nov. 26, 1984</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
COMMENTS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010843</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. UNIT AGREEMENT NAME</p>
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>		<p>8. FARM OR LEASE NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>		<p>9. WELL NO. 5M #1</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14; NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14: NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DT, RT, OR, etc.)</p>	<p>12. COUNTY OR PARISH Washington</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of November 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

DEC 24 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jerry Glazier</u>	TITLE _____	DATE <u>Dec. 20, 1984</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010843</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14; NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>9. WELL NO. 5M #1</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p>
<p>15. ELEVATIONS (Show whether DF, XT, OR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE$\frac{1}{4}$SW$\frac{1}{4}$ Sec. 14 T.41S. R.12W. SLB&M.</p>
<p>12. COUNTY OR PARISH</p>		<p>13. STATE Washington Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of December 1984. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

JAN 24 1985

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Jerry Glazier* TITLE _____ DATE Jan. 21, 1985

JERRY GLAZIER

(This space for Federal or State/county use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

26 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: **JERRY GLAZIER**

3. ADDRESS OF OPERATOR: **P.O. Box 752 Hurricane, Utah 84737**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
**VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$**

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, ST, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
171-010843

6. IF INDIAN ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
5M #1

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Section 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.**

12. COUNTY OR PARISH **Washington** 13. STATE **Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pumping activities were not conducted during the month of January 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE 2-21-85
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	171-010843
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	5M #1
10. FIELD AND POOL, OR WILDCAT	VIRGIN OIL FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 14, NE 1/4 SW 1/4 T.41S. R.12W. SLB&M.
12. COUNTY OR PARISH	Washington
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 14; NE 1/4 SW 1/4

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DT, RT, OR, etc.) _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of February 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

MAR 22 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE March 19, 1985
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 171-010843
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, XT, GR, etc.)	9. WELL NO. 5ME #1
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of March. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE April 18, 1985
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
171-010843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
5M #1

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, NE 1/4 SW 1/4 T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH | 13. STATE
Washington | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
**VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 14; NE 1/4 SW 1/4**

14. PERMIT NO. | 15. ELEVATIONS (Show whether DT, AT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of April 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE May 22, 1985
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	171-010843
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	5M #1
10. FIELD AND POOL, OR WILDCAT	VIRGIN OIL FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 14; NE 1/4 SW 1/4 T.41S. R.12W. SLB&M.
12. COUNTY OR PARISH	Washington
13. STATE	Utah

RECEIVED

JUL 01 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 14; NE 1/4 SW 1/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pumping activities were not conducted during the month of May 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE June 19, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COPIES OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010843</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M #1</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p> <p>12. COUNTY OR PARISH Washington</p> <p>13. STATE Utah</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14; NE$\frac{1}{4}$SW$\frac{1}{4}$</p>	<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DT, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pumping activities were not conducted during the month of June 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE _____ DATE July 30, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

171-010843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
JERRY GLAZIER

9. WELL NO.

5M #1

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

11. SEC., T., R., M., OR BLK. AND SUBSECT. OR AREA

Sec. 14, NE 1/4 SW 1/4

T. 41S. R. 12W. SLB&M.

VIRGIN OIL FIELD, Washington County, Utah
T. 41S. R. 12W. SLB&M. Sec. 14; NE 1/4 SW 1/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, XT, OR, etc.)

12. COUNTY OR PARISH

13. STATE

Washington

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TRIP WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of July 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry Glazier
JERRY GLAZIER

TITLE

President

DATE

Sept. 3, 85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
171-010843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
5M #1

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH
Washington

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec.14; NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, XT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of August 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Sept 25, 1985
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

①

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14; NE$\frac{1}{4}$SW$\frac{1}{4}$</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010843</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M #1</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p> <p>12. COUNTY OR PARISH 13. STATE Washington Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, XT, OR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of September 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Oct. 23, 1985
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 02 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

**VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 14; NE 1/4 SW 1/4**

5. LEASE DESIGNATION AND SERIAL NO.
171-010843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
5M #1

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Sec. 14; NE 1/4 SW 1/4
T.41S. R.12W. SLB&M.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

12. COUNTY OR PARISH
Washington

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pumping activities were not conducted during the month of October 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier
JERRY GLAZIER

TITLE President

DATE 11-25-1985

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 23 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-010843
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 5M #1
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of November 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Dec. 18, 1985
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 (CONDITIONS OF APPROVAL, IF ANY: _____)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010843</p>																				
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>																				
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>		<p>7. UNIT AGREEMENT NAME</p>																				
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>		<p>8. FARM OR LEASE NAME</p>																				
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14 NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>9. WELL NO. 5M #1</p>																				
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p>																				
<p>15. ELEVATIONS (Show whether DF, ST, OR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14; NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p>																				
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p>		<p>12. COUNTY OR PARISH Washington</p>																				
<p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%;"> <table border="0" style="width:100%;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input checked="" type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> </td> <td style="width: 50%;"> <table border="0" style="width:100%;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> </td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>		<table border="0" style="width:100%;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input checked="" type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<table border="0" style="width:100%;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p>13. STATE Utah</p>
<table border="0" style="width:100%;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input checked="" type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<table border="0" style="width:100%;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																					
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																					
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REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																					
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SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																					
(Other) <input type="checkbox"/>																						

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of December 1985. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Jan. 23, 1986
JERRY GLAZIER
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

②

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-010843
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 5M #1
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14: NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of January 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Feb. 26, 1986
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAR 27 1986

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-010843
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	9. WELL NO. 5M #1
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of February 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE March 24, 1986
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. 171-010843
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. 5M #1
10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, NE 1/4 SW 1/4 T.41S. R.12W. SLB&M.
12. COUNTY OR PARISH Washington
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws. See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 14; NE 1/4 SW 1/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

RECEIVED
MAR 27 1986
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of February 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier
JERRY GLAZIER
(This space for Federal or State office use)

TITLE President

DATE March 24, 1986

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. 171-010843
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. 5M #1
10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec 14, NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
12. COUNTY OR PARISH Washington
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR JERRY GLAZIER
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of March 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jerry Glazier</u> JERRY GLAZIER (This space for Federal or State office use)	TITLE <u>President</u>	DATE <u>April 21, 1986</u>
APPROVED BY _____ COMMENTS OF APPROVAL, IF ANY:	TITLE _____	DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010843</p>																								
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>																								
<p>2. NAME OF OPERATOR JERRY GLAZIER</p>		<p>7. UNIT AGREEMENT NAME</p>																								
<p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p>		<p>8. FARM OR LEASE NAME</p>																								
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14; NE$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>9. WELL NO. 5M #1</p>																								
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p>																								
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		<p>11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 14, NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p>																								
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p> <table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>FULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input checked="" type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> <td colspan="2">(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		<p>12. COUNTY OR PARISH Washington</p> <p>13. STATE Utah</p>
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																								
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																							
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																							
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																							
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>																								
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)																								

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of April 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
MAY 30 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE May 27, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

070305

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-010843
2. NAME OF OPERATOR JERRY GLAZIER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO. 43-053-30034	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 5M #1
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of May 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
JUN 26 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE June 24, 1986
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

081113

5. LEASE DESIGNATION AND SERIAL NO.	171-010843
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	5M #1
10. FIELD AND POOL, OR WILDCAT	VIRGIN OIL FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
12. COUNTY OR PARISH	Washington
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
JERRY GLAZIER

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.
43-053-30034

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of June 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

JUL 30 1986

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE July 28, 1986
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

090421

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR JERRY GLAZIER</p> <p>3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface VIRGIN OIL FIELD, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 14, NE$\frac{1}{4}$SW$\frac{1}{4}$</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 171-010843</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 5M #1</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, NE$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p> <p>12. COUNTY OR PARISH Washington</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping activities were not conducted during the month of July 1986, The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED

SEP 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED Jerry Glazier TITLE President DATE August 25, 1986
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

100106

5. LEASE DESIGNATION AND SERIAL NO.

171-010843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
JERRY GLAZIER

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

9. WELL NO.
5M #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

VIRGIN OIL FIELD, Washington County, Utah
T.41S. R.12W. SLB&M. Sec. 14; NE $\frac{1}{4}$ SW $\frac{1}{4}$

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, NE $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

14. PERMIT NO.
43.053-30034

15. ELEVATIONS (Show whether of, to, or, etc.)

12. COUNTY OR PARISH | 13. STATE
Washington | Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping activities were not conducted during the month of August 1986. The pump is down for repair and cleaning.

Pumping has been temporarily halted due to the lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
SEP 24 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier
JERRY GLAZIER

TITLE President

DATE Sept. 24, 1986

(This space for Federal or State office use)

APPROVED BY _____
COMMENTS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-10843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

5M#1

10. FIELD AND POOL, OR WILDCAT

Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Washington

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
5M, INCORPORATED

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE 1/4 SW 1/4, Section 14, T. 41 S., R. 12 W.,
Washington County, Utah

14. PERMIT NO.
43-053-30034

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Ref: BLM letter 3160 (U-922) dated May 23, 1989 Attn: Robert A. Henricks
Notice of Intent: Proposal to plug and abandon open well.

Method of plugging:

- (1) Fill the open hole with Bentonite Clay to be obtained from Bentonite Quarry owned by 5M, Inc.
- (2) Surface 5-10 feet of hole to be cemented solid, with the appropriate 4 inch steel pipe extending 4 feet above the surface with well number and location marked thereon.

See Attached Stipulations.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary

DATE June 21, 1989

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DISTRICT MANAGER

DATE 9/14/87

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File(S) SEE ATTACHMENTS

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 6-27-91 Time: 1:06

2. DOGM Employee (name) LISHA ROMERO (Initiated Call
Talked to:

Name THERESA THOMPSON (Initiated Call - Phone No. (801) 539-4047
of (Company/Organization) BLM/S.L. OFFICE

3. Topic of Conversation: ATTACHED NOTICES OF INTENT TO PA WELLS APPROVED BY THE
BLM EFFECTIVE 9-14-89. (REQUESTED SUBSEQUENT APPROVED NOTICES ON 6-24-91)

4. Highlights of Conversation: THERESA CONFIRMED THAT THE WELLS HAVE ALL BEEN
PLUGGED, HOWEVER THE BLM DOES NOT HAVE SUBSEQUENT PA NOTICES, THEIR INSPECTOR
VERIFIED THE WELLS PLUGGED AND THE BLM IS USING 9-14-89 AS THE PA DATE.
THEIR INSPECTORS DO NOT FILE INSPECTION REPORTS SIMILAR TO DOGM'S INSPECTION
REPORTS. THERESA MENTIONED THAT THERE WERE A COUPLE OF WELLS THAT WERE NOT
COMPLETED (PLUGGED) SATISFACTORILY AND THE BLM WAS NEGOTIATING WITH 5M TO PROPERLY
PLUG THE WELLS, HOWEVER THE BLM'S RECORDS ARE LISTING THE WELLS AS PA'D EFF
9-14-89. (THEY DO NOT HAVE AN EXACT DATE OF PLUGGING)

CC: DON STALEY

JIM THOMPSON

VICKI CARNEY

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File As shown on
attached Prod. Report.
(Location) Sec Twp Rng
(API No.)

Suspense
(Return Date)
(To - Initials)

Other
- NLC (FYI)
- Prod. File (5m)
- orig: compliance file

1. Date of Phone Call: 3-30-90 Time: 9:00 Am
2. DOGM Employee (name) Don Staley (Initiated Call)
Talked to:
Name Teresa Thompson (Initiated Call) - Phone No. () 539-4047
of (Company/Organization) BLM - SLIC
3. Topic of Conversation: 5m wells (Washington County)

4. Highlights of Conversation: Per Teresa, leases ~~has~~ have been terminated because the BLM requested that 5m perform wells tests to prove that wells were non-productive, and 5m did not respond. ~~5m~~ 5m did submit plugging proposals for the wells but the BLM said they were inadequate and sent them back unapproved. Teresa said 5m is still the bonded operator of the wells and ~~she~~ is responsible for all work and paper work on the wells until they are properly plugged.

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• 5M, INCORPORATED
 P O BOX 752
 HURRICANE UT 84737
 ATTN: JERRY GLAZIER

/ 89

LEASE # TYPE

Well Name	API Number	Entity	Location	Producing Zone	LEASE #	TYPE
5M #1	4305330034	02565	41S 12W 14	MNKP	U-10843	FED
5M #2	4305330035	02565	41S 12W 13	MNKP	U-10844- 3	FED
5M #3	4305330036	02565	41S 12W 13	MNKP	U-10844-B	FED
5M #4	4305330038	02565	41S 11W 7	MNKP	U-12310	FED
FEDERAL #10	4305316537	08131	41S 12W 13	MNKP	U-27359A	FED
FEDERAL 3B	4305320547	08131	41S 12W 13		U-27359A	FED
S #3C	4305330018	08131	41S 12W 13	MNKP	U-27359	FED
WALKIN K#4	4305330020	08131	41S 12W 13	MNKP	U-27359	FED
3D	4305330032	08131	41S 12W 13	MNKP	U-27359	FED

Total

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

orig - compliance file

Route original/copy to:

Well File As Listed
 (Location) Sec Twp Rng
 (API No.)

Suspense
 (Return Date)
 (To - Initials)

Other
SLC
Prod. File

1. Date of Phone Call: 4-4-90 Time: 8:40AM

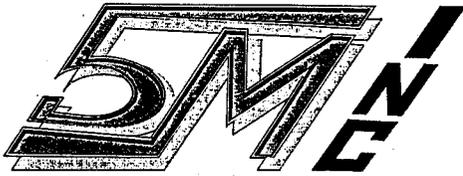
2. DOGM Employee (name) Steve Schneider (Initiated Call
 Talked to:
 Name Teresa Thompson (Initiated Call - Phone No. () 539-4047
 of (Company/Organization) BLM - SLC Office

3. Topic of Conversation: ^{Fed.} Prodtn Reports received on 5M since 4/89.

4. Highlights of Conversation: The BLM-SLC office no longer receives the actual prodtn report from the operator → MMS now does. Their office can check the data reflected in the federal computer:

<u>Well</u>	<u>Lease</u>	<u>LAST Report</u>	<u>Prodtn Reported</u>
<u>5M #1</u>	<u>U-10843</u>	<u>5/89</u>	<u>0</u>
<u>5M #2</u>	<u>U-10844</u>	<u>5/89</u>	<u>0</u>
<u>5M #3</u>	<u>U-10844B</u>	<u>5/89</u>	<u>0</u>
<u>5M #4</u>	<u>U-12310</u>	<u>5/89</u>	<u>0</u>
<u>Fed #10, Fed 3B</u>	<u>U-27359A</u>	<u>5/89-11/89</u>	<u>0's</u>
<u>3D, #3C, Walkin K#4</u>	<u>U-27359</u>	<u>5/89-11/89</u>	<u>0's</u>

Per Teresa, the federal reg's require prodtn to be reported until 3 months after plugging; thus, they havent met the fed rule. As previously discussed with our division, termination of leases has occurred due to lack of production by operator.



RECEIVED
APR 16 1990

DIVISION OF
OIL, GAS & MINING

5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

April 11, 1990

STATE OF UTAH
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Attn: Ron Firth

✓ RE: Lease Terminations.

Dear Ron:

Enclosed are the Decisions terminating several leases which were held by 5M, Incorporated which I said that I would get to you.

Should you need additional information, or have further questions, please contact this office.

Very Sincerely,

JOSEPH N. IPSON, Engineering

Enclosures:

→ Oil & Gas Staff:

OIL AND GAS	
DRN	✓ VJF
JRB	GLH
DTS	SLS
	RSP
MICROFILM	
FILE	

*I'm not aware of this:
Did anyone speak with
Mr. Ipsen; Re: lease terminations?*

SM

Bureau of Land Management
Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

RECEIVED JUN 27 1989

RECEIVED JUN 12 1989

3100
U-10843
(U-942)

JUN 7 1989

5m #1 (43-053-30034) DCS

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

DECISION

Jerry Glazier	:	Oil and Gas Lease
P. O. Box 752	:	U-10843
Hurricane, UT 84737	:	

Lease Terminated

Oil and gas lease U-10843 was issued effective April 1, 1970 for a ten-year term ending March 31, 1980 and for so long thereafter as oil or gas is produced in paying quantities.

The Chief, Branch of Fluid Minerals, advised by letter on or about February 15, 1989, that the operator of the lease was required to initiate bona fide efforts to reestablish production in paying quantities. Sixty days from the receipt of that letter was required to initiate efforts.

This office has been advised that to date no action has been taken to meet the above requirements as allowed under 43 CFR 3107.2-2.

Accordingly, the lease term is exhausted and declared terminated effective April 22, 1989.

Settlement of royalties or rentals due or payable must be made to Minerals Management Service, if not previously done. Bonds must remain in full force and effect until final abandonment of all wells on the lease has been approved, and the account is settled.

The following lands were embraced in this lease:

- T. 41 S., R. 12 W., SLM, Utah
- Sec. 11, all;
- Sec. 12, lots 1-3, 6;
- Sec. 14, N $\frac{1}{2}$ SW $\frac{1}{4}$.

Containing 883.90 acres
Washington County