

Entered in MHD File
Location Map Filled
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

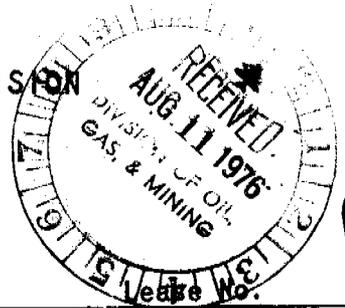
Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Log..... CR-N..... Micro.....
PNC Sonic CR..... Lat..... M-L..... Sonic.....
CBLog..... CLog..... Others.....

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION



FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
 TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Neptune Exploration, Ltd. #1-25	.581' FNL, 721' FWL of E/4 corner sec. 25, T.39S, R.13W, SLM, Washington Co, Utah, Gr. El. 4250' est.	U-31554

1. **Stratigraphy and Potential Oil and Gas Horizons.** Well will spud in a Quaternary basalt. Pan American Pet. #1 in sec. 33 (same township) reported the following stratigraphic tops: Chinle-915', Shinraump-2635', Moenkopi-2800', Timpoweap-4430', Kaibab-4585', Coconino-5390', Pakoon-6730', Callville-7470', Mississippian-8140', Devonian-8925'. TD:9501'
2. **Fresh Water Sands.** WRD reports as follows: (see page 2).
3. **Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.)** The well is about 7 miles north of a K.G.R.A. and 4 miles east of lands valuable prospectively for coal.
4. **Possible Lost Circulation Zones.** Unknown
5. **Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.** Unknown
6. **Possible Abnormal Pressure Zones and Temperature Gradients.** Unknown
7. **Competency of Beds at Proposed Casing Setting Points.** Probably competent.
8. **Additional Logs or Samples Needed.** Gamma ray, sonic and/or density would be valuable.
9. **References and Remarks**

Date: **AUG 10 1976** Signed: *Edwin M. Ross* State Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOTICE OF INCIDENTS OF NON-COMPLIANCE DETECTED
AND ACTIONS TAKEN

Lease No.:
U-31554
Date:
February 28, 1978
Time: (24-hour clock)

District Name: SALT LAKE CITY	Lease Operator: NEPTUNE EXPLORATION, INC.
Address: SALT LAKE CITY, UTAH	Area: SEC. 25, T39S, R13W
Field: WILDCAT	Block: WELL # 1-25
	Platform or Reg. Name: WELL # 1-25
	TO: (Company Representatives)

THE FOLLOWING LIST OF INCIDENTS OF NON-COMPLIANCE WERE FOUND BY U. S. GEOLOGICAL SURVEY INSPECTOR(S) ON THE DATE AND AT THE SITE LISTED ABOVE. **LAST INSPECTION Feb. 24, 1978**

WARNING IS HEREBY GIVEN TO CORRECT THE FOLLOWING DEFICIENCIES:

Inc. No.	Explanation or Remarks	Date Corrected
1	Need to submit well completion report (FORM 9-330) blank forms attached.	
2	Need to submit (2) copies of all electric logs.	
3	NO ABANDONMENT MARKER	
4	APPROACH ROAD NEEDS CONTOURING.	
5	PAD AREA NEEDS REHABILITATION.	
NOTE: THE GOVERNING REGULATIONS ARE FOUND IN 30 C.F.R., PART 221, SEC. 221.18 & 221.34.		

(If more space is needed attach separate sheet)

YOU ARE HEREBY ORDERED TO SHUT-IN THE FOLLOWING OPERATIONS: (The related INC's are marked with an asterisk)

I, _____, certify that the incidents of non-compliance listed above have been satisfactorily corrected as of _____.

Signature of U.S.G.S. Representative: [Signature]	Date: 2/28/78
---	-------------------------

The date each incident of non-compliance was corrected should be inserted in the appropriate column and the green copy of this form returned to the District Engineer at the address shown no later than 7 days from the date of inspection. Each item cited in the above list shall be corrected before the form is returned. The operator's representative shall sign the form certifying that all the incidents of non-compliance on the list have been corrected. If the form can not be returned within 7 days, appropriate waiver must be obtained through the District Engineer.

INCIDENTS MUST BE CORRECTED BY SEPTEMBER 1, 1978.

Any wells/platforms shut-in by this order must be inspected before returning to operation.

I, _____, certify that each incident of non-compliance listed above has been corrected as of _____.

Signature (Company Representative):	Position Title:
-------------------------------------	-----------------

94
(C-40-15) 13 bca
Depths of fresh-water zones:

Willard Pease Drilling Co., Federal #1-13, Wildcat
1,625' fnl, 1,140' fwl, sec 13, T 40 S, R 13 W, Washington Co., Utah
Elev 4,320 ft G (est). Proposed depth 3,000 ft.

<u>Stratigraphic units</u>	<u>Tops, roughly approx.</u>	<u>Quality of water</u>
Coconino Sandstone	surface	usable/saline
Pakoon Limestone	1,300 ft	saline/brine
Callville Limestone	2,200 ft	brine
Strata of Miss. age	2,500 ft	brine
Strata of Dev. age	3,300 ft	brine

There are no water wells in the near vicinity of the proposed test.

Fresh or usable water is known to be found to depths of about 1,500 feet
in the general area. Deeper aquifers contain saline water or brine.

USGS - WRD
4-5-72

NEPTUNE Expl.
 Well # 1-25 SENE
 Sec 25 - 39s - 13W
 U-31554
 Washington Co. Utah
 BLM - Cedar Leaf
 USGS - ALEXANDER
 NEPTUNE - JACKSON

Enhance
 No Effect
 Minor Impact
 Major Impact

	Construction				Pollution				Drilling Production				Sport Operations			Accidents		Others
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	

Land Use	Forestry	Grazing	Wilderness	Agriculture	Residential-Commercial	Mineral Extraction	Recreation	Scenic Views	Parks, Reserves, Monuments	Historical Sites	Unique Physical Features
		/	0	NA	NA	NA	NA	0	/	NA	/
Flora & Fauna	Birds	/	/	/	/	/	/	/	/	/	/
	Land Animals	/	/	/	/	/	/	/	/	/	/
	Fish	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	Endangered Species	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Trees, Grass, Etc.	/	/	/	/	/	/	/	/	/	/	/
Phy. Charact.	Surface Water	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	Underground Water	?	?	?	?	?	?	?	?	?	?
	Air Quality	/	/	/	/	/	/	/	/	/	/
Erosion	/	/	/	/	/	/	/	/	/	/	/
Other											
Effect On Local Economy	0	0	0	0	0	0	0	0	0	0	0
Safety & Health	/	/	/	/	/	/	/	/	/	/	/
Others	ORIG - FILE CCR BLM / w/ MATRIX REG MGR - DVA UTAH STATE 006										

3. Effects on Environment by Proposed Action (potential impact)

The drilling & completion of a dry hole or failure would have little long term effect on the environment. Discovery of an oil or gas deposit would have moderate effect in that the character of the area would be changed. In the event of a discovery careful planning should be used to ~~avoid~~ ^{AVOID} degradation. Improvement of roads would benefit the grazing and recreation use of the land in that it would be more easily accessible. There would be moderate scarring of the area which would require 3 to 5 years to rehab.

The drilling and associated traffic would add a minor amount of pollution to the air as well as temporarily disturbing livestock & wildlife.

There would be minor induced and accelerated erosion due to surface disturbance & support traffic use.

Access road is proposed perpendicular to contours of increasing elevation. High potential for erosional problems exists w/ construction of road.

4. Alternatives to the Proposed Action

NOT Approving the proposed permit.

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. No nearby locations could be found that would justify this action.

Change access road to curve w/ contour level on increasing elevation to minimize grade and ~~high~~ reduce erosional potential w/ construction of road.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock
& wildlife.

Temporary mess due to drilling activity
and requiring about 3 to 3 years to
rehab.

Detraction from the aesthetics.

Minor air pollution due to exhaust
emissions from Rig engines & Support
Traffic.

Minor Induced & accelerated erosion
due to surface disturbance for access
road & drill site and support traffic
use.

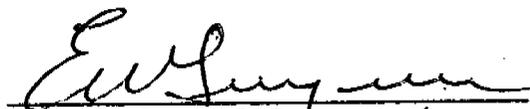
6. Determination

(This requested action ~~is~~ (does not) constitute
a major Federal action significantly affecting the
environment in the sense of NEPA, Section 102(2) (c).

Date Inspected

3-23-76

Inspector



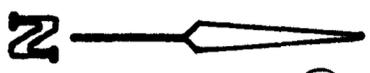
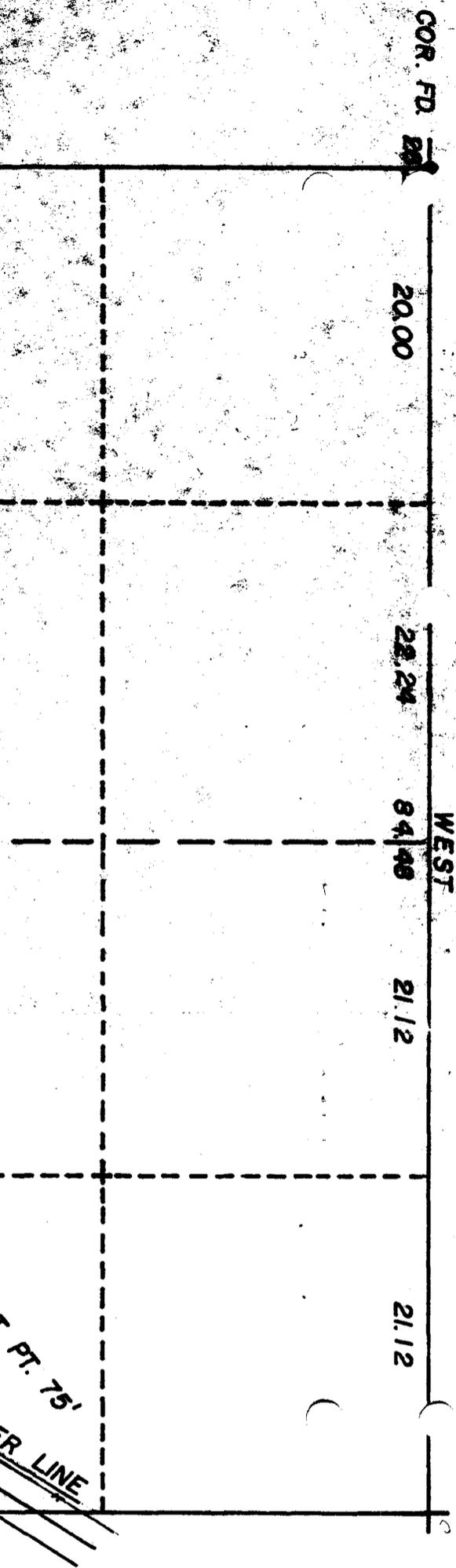
U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

NEPTUNE EXPLORATION LTD.

23 EAST IMPERIAL
P.O. BOX 15148
LAS VEGAS, NEVADA

PROPOSED DRILL SITE FOR NEPTUNE WELL

LEASE No. U - 31554



S. 25, T. 39 S., R. 13 W.

NEARBY
TEL. LINE

WELL SITE
No. 1

N 51° 11' W
925'

NEPTUNE EXPLORATION LTD.
WELL No. 1 LOCATION

580 FEET NORTH & 721
FEET WEST OF THE EAST
1/4 COR. S. 25, T. 39 S., R. 13 W.
S.L.B. & M.

NORTH
80.00

NORTH
80.00

COR. FD. 26 25 36

20.00

22.24

COR. FD.

25 36

EAST

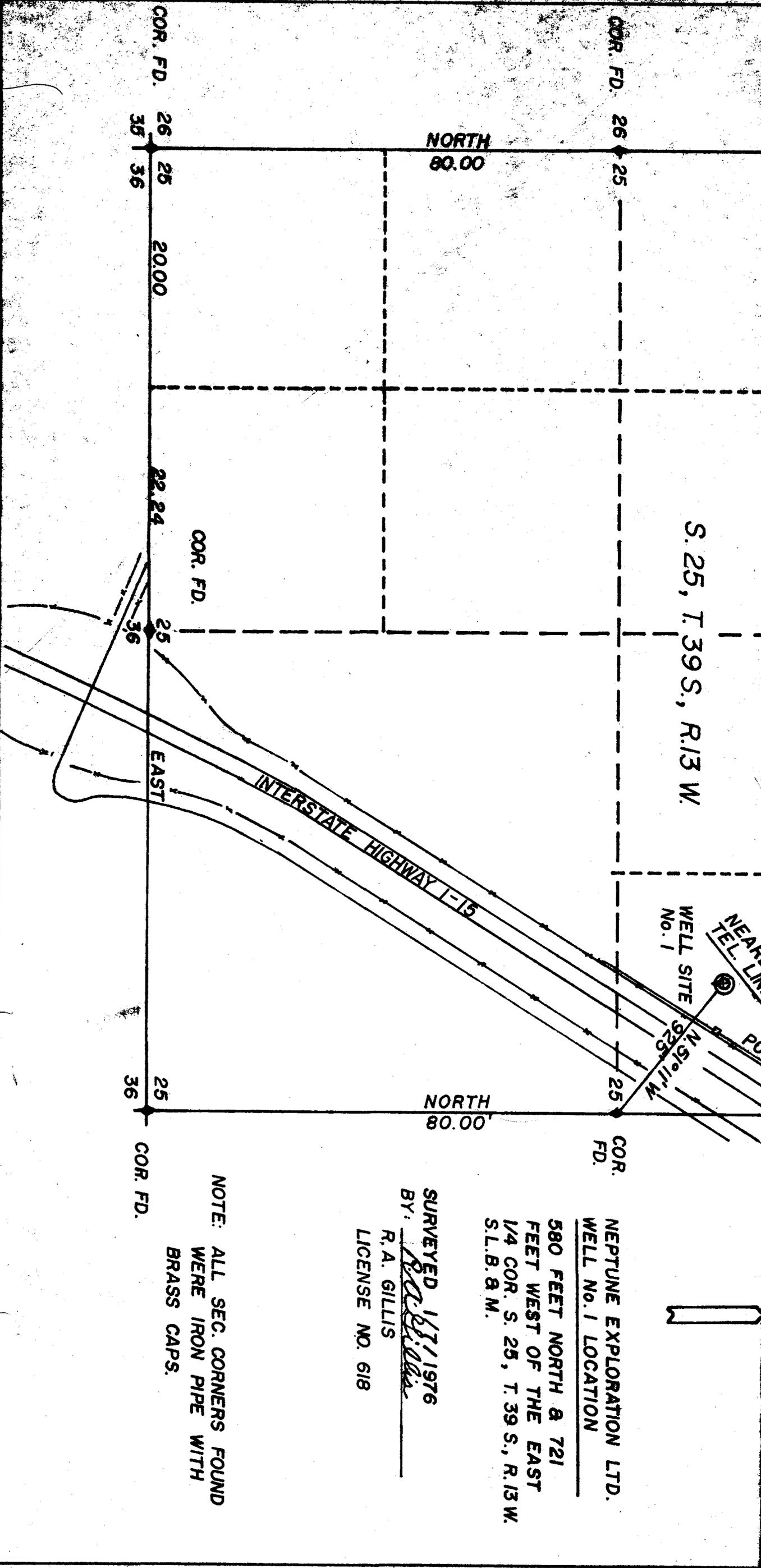
25 36

COR. FD.

NOTE: ALL SEC. CORNERS FOUND
WERE IRON PIPE WITH
BRASS CAPS.

SURVEYED 1/7/1976
BY: *R.A. Gillis*

R. A. GILLIS
LICENSE NO. 618



K Not received by

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 43-R1425

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 NEPTUNE EXPLORATION, LTD

3. ADDRESS OF OPERATOR
 P.O. Box 15148, LAS VEGAS, NEV. 89114

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 925 ft N 51° 11' W to E 1/4 corner Sec 25, T39S, R13W, S1B4m - SE 1/4 NE 1/4 Sec 25
 At proposed prod. zone 580' FN & 721' FW of E 1/4 corner

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 5 mi. North Leeds, Utah - 22 mi N. St George

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 580' N.

16. NO. OF ACRES IN LEASE
 1320 ac

17. NO. OF ACRES ASSIGNED TO THIS WELL
 42

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 over 2 mi

19. PROPOSED DEPTH
 2000'

20. ROTARY OR CABLE TOOLS
 Rotary - Air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Est 4250 FT (G.L.)

22. APPROX. DATE WORK WILL START*
 Apr 2, 1976

5. LEASE DESIGNATION AND SERIAL NO.
 U-31554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 —

7. UNIT AGREEMENT NAME
 —

8. FARM OR LEASE NAME
 Fed.

9. WELL NO.
 1-25

10. FIELD AND POOL, OR WILDCAT
 W/C

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 25-39S-13W

12. COUNTY OR PARISH
 Washington

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7" OD	3/4" wall - 17 1/2 lb	100 ft	Cmt to sur.
7 1/4"	5 1/2"	16.50	T.D.	Cmt'd 150' above hydrocarbon



Propose to drill sur hole to 110' using wtr & native muds & cement to surface min. 100 ft 7" OD csq

1) Casing head - Install BOP - Press Test 1000psi

2) Will out cmt.

3) Drill 7 1/4" hole, using air as drlg media, to 2000 ft to test Coconino Sds.

4) Evaluate zone w/ E Logs - Open hole completion.

5) Run prod. csq if prod & place well on prod. w/ sub surface rod pump & pumping unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE PROJECT MGR. DATE 3/5/76

(This space for Federal or State office use)

PERMIT NO. 43-053-30024 APPROVAL DATE APR 06 1976

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE APR 16 1976

Approval Notice - SLC STATE O & G

7

NEPTUNE EXPLORATION, LTD.

P.O. BOX 15148

LAS VEGAS, NEVADA 89114

April 26, 1976

STATE OF UTAH
Dept. of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah

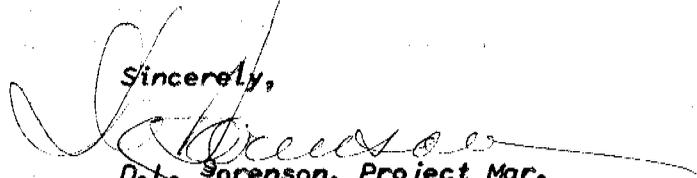
Gentlemen:

Enclosed find our application to drill an oil well in
Sec. 25 - 39S - 13 W, Lease # U-31554.

Please accept our apologies for being late as this is our
first venture in the Oil drilling business. We did not realize we
needed this application in addition to the BLM approval.

However we do wish to comply with all the rules and
regulations and appreciate your bringing it to our attention.

Sincerely,



D.L. Sorenson, Project Mgr.
Neptune Exploration, Ltd.

*Pat - Finance
Storage
Section*



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

U 31554

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Fed

2. Name of Operator

Neptune Exploration LTD

9. Well No.

1-25

3. Address of Operator

PO Box 15148 Las Vegas, Nevada 89114

10. Field and Pool, or Wildcat

w/c

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 925 ft N 51° 11' W from E/4 corner sec 25 T39S

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 25-39S-13W

R13W-34 B1M-SE/4 NE/4 sec 25

At proposed prod. zone

580' FN + 721' FW of E/4 corner

14. Distance in miles and direction from nearest town or post office*

5 mi N of Leeds, Utah - 2.2 mi N of St George

12. County or Parrish

Wash

13. State

Utah

15. Distance from proposed location* to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

580' N

16. No. of acres in lease

1326

17. No. of acres assigned to this well

42

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

Down 2 mi

19. Proposed depth

2,000

20. Rotary or cable tools

Rotary - Air

21. Elevations (Show whether DF, RT, GR, etc.)

Est 4250 ft

22. Approx. date work will start*

April 2, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4	7" OD	3/8" wall 17 lb/ft	100	Cmt to Sur
7 7/8	5 1/2	15.50	T.D.	Cmt'd 150ft above Hydratation

- (1) Propose to drill sur hole to 110' using water + native muds
Run + cement to surface min 100 ft 7" OD casing
- (2) WOC - nu casing head - install BOP - Press test 1000 PSI
- (3) Drill 7 7/8 hole using air as drilling media to 2,000 ft
test Coconino sands
- (4) Evaluate zone w/ logs - open hole completion
- (5) Run production casing, if prod + place well on prod w/sub sur
Rod pump + pumping unit



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. Signed: *[Signature]* Title: Project Mgr Date: 4-16-76

(This space for Federal or State office use)
Permit No. 43-053-3003 Approval Date

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: April 29 -
 Operator: Neptune Exploration Ltd.
 Well No: Federal 1-25
 Location: Sec. 25 T 39S R. 13W County: Washington

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

de po

Checked By: _____
 Administrative Assistant: [Signature]
 Remarks: 1900' FWC & 1721' FWC NWSENE
 Petroleum Engineer/Mined Land Coordinator: P. L. Small
 Remarks: flu -
 Director: [Signature]
 Remarks: _____

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. _____ Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:
 Letter Written

May 4, 1976

Neptune Exploration LTD
P.O. Box 15148
Las Vegas, Nevada 89114

Re: Well No. Federal #1-25
Sec. 25, T. 39 S, R. 13 W,
Washington County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-053-30024.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

From
DEPARTMENT Scheree

DATE: June 1, 1976

To
DEPARTMENT File

RE: Neptune Exploration

ATTENTION:

Well spudded April 9, 1976 (verbal approval - C.B.F.)

Propose to drill to 4,000 feet

As of May 25, 1976, were drilling at 1,515 feet

Contacts:

Dan Sorenson - Las Vegas (702) 384-2780

Floyd Jackson - St. George 673-4811



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116

September 23, 1976

Neptune Exploration, Ltd.
P. O. Box 15148
Las Vegas, Nevada 89114

*Wash
County
Rpt*

*Zona Jackson
287 South 100 East
St George, Utah*

Re: Well No. Federal 1-25
Sec. 25, T. 39S, R. 13W
Washington County, Utah
84770 June, 1976 - August, 1976

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 31554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Fed

8. FARM OR LEASE NAME

9. WELL NO.
1-25

10. FIELD AND POOL, OR WILDCAT

W/C

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 25 - 39 S - 13W

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Neptune Exploration

3. ADDRESS OF OPERATOR
P. O. Box 15148 Las Vegas, Nev. 89111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SE 1/4, NE 1/4 sec 25 39 s, 13 W SL Mer



14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
approx 4250 ft (OL)

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) **REFINANCING**

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

0- 771 ft. Lava & Cinders (Basalt)
771 to 1052 White & yellow sandstone (Shinarump)
(fresh water approx. 200 gal per minute)
1052 to 1114 Red sand & shale (Moenkops)
1114 to 1362 Limestone (Kaibab)
1362 Sandstone (Cutler) (Coconino)

Total depth drilled 2610 ft. Still in Coconino Sandstone.

~~APPROVED BY THE DIVISION OF OIL GAS AND MINING~~
DATE: _____
BY: _____

NOT APPROVED
COPIES SENT
TO ED GLYNN (U.S.G.S)

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE *General Partner*

DATE 11-18-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

If you have any questions, please contact this office.

Sincerely yours,

(ORIG. SGD.) E. W. GUYNN

E. W. Gynn
District Engineer

Attachment

cc: Certified Mail - Return Receipt Requested
Zona Jackson
267 South 100 East
St. George, Utah 84770 w/attachment

Certified Mail - Return Receipt Requested
Safeco Insurance Company of America
12499 W. Colfax
Lakewood, Colorado 80215 w/attachment

BLM, Cedar City, Utah w/attachment

bcc: O&GS, NRMA, Casper w/attachment
USGS, Vernal w/attachment
Well File w/attachment ✓
Tickler File w/attachment

DSD:ch

Neptune

St. George, Utah
March 28, 1978

RECEIVED
STATE OFFICE
SALT LAKE CITY, UTAH

78 APR 10 8 AM

Mr. E. W. Guynn
Bureau of Land Management
University Club Bldg.
136 East South Temple
Salt Lake City, Utah 84111

RE: Well No. 1-25
SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 25, T. 39S. R. 13W
Washington County, Utah
Lease U-31554

Dear Mr. Guynn:

Our plans for rehabilitating the well site are as follows:

1. All surplus soil will be returned to the drill pad and said pad will be seeded with the seed mixture specified by the Cedar City BLM Office.
2. Approach road will be contoured to BLM Specifications.
3. Abandonment marker will be set to meet requirements.

All work will be completed by Sept. 1, 1978.

I will submit a well completion report as soon as I can get the information from Neptune Exploration.

Sincerely,

Zona R Jackson

Zona R. Jackson

*Neptune Exploration
Lease 1-25*



Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

March 1, 1978

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Neptune Exploration, Ltd.
P.O. Box 15148
Las Vegas, Nevada 89114

Re: Well No. Federal 1-25
Sec. 25, T.39S., R.13W.
Washington County, Utah
Lease U-31554

Gentlemen:

It is requested that you submit to this office by April 1, 1978, a schedule and the proposed procedures of what your plans are to rehabilitate this site. It is also requested that the rehabilitation work be completed by September 1, 1978.

For failure to comply with this request, liquidated damages as described in 30 CFR 1975, Sec. 221.54 (A) will be assessed. "For Failure to Perform Any Operation Ordered in Writing by the Supervisor."

Our goal in 1978, is to clean up the back log of over-looked and/or neglected rehabilitation work on well locations in our area and your cooperation is requested. We plan to accomplish this goal by first contacting the operator involved. If we do not get compliance at this level, we will either work through the bonding company to have this work performed or recommend to BLM to cancel the leases involved for failure to comply with the terms of the lease.

You are requested to contact the BLM office in Cedar City, Utah before commencing work for their rehabilitation requirements in restoring this location.

Attached is "Notice of Incidents of Non-Compliance," Form 9-1392. Upon completion of the required work, please have both the Surface Management Agency mentioned above and a company representative enter date corrected and certify by signing this form in the spaces provided. The original (white) copy is to be returned to this office when completed.



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
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THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

(LLOYD)

February 5, 1980

Zona Jackson → 677
287 S. 100 E.
St. George, Utah 84770

628-2606

RE: Well No. Federal #1-25
Sec. 25, T. 39S, R. 13W,
Washington County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well (s) is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST

March 17, 1980

Neptune Exploration -
C/O Zona Jackson
287 S. 100 E.
St. George, Utah 84770

Re: Well No. Fed. #1-25
Sec. 25, T. 39S, R. 13W.
Washington County, Utah

To whom it may concern:

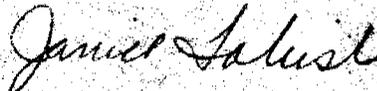
According to a memo dated 3-28-78, Ms. Zona Jackson stated she would submit a well completion report on the above mentioned well. As of today's date this office has not yet received this report.

If you have this information would you please forward it to this Division. If not, would you please give us any information you have on the completion of subject well. We need to complete our files as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST

April 15, 1980

Zona Jackson
287 S. 100 E.
St. George, Utah 84770

Re: Well No. Fed. #1-25
Sec. 25, T. 39S. R. 13W.
Washington County, Utah

Ms. Zona Jackson:

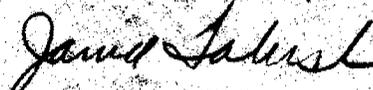
This letter is concerning the telephone conversation on 4-15-80 on the above mentioned well.

Enclosed are the copies of the Well Completion Report Form that is required by this office. Please complete them in duplicate, and forward them to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


JANICE TABISH
CLERK-TYPIST

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-31554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FED.

9. WELL NO.

1-25

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 25 - 395 13W

12. COUNTY OR PARISH

WASH.

13. STATE

UTAH

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

NEPTUNE EXPLORATION LTD.

3. ADDRESS OF OPERATOR

2675. 100E. ST. GEORGE, UTAH 84770

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 925 FT. N. 570-11 FT. W. E/4 CORNER SEC 25, T39S. R13W S4 BL 15E/4, NE 1/4 SEC 25
At top prod. interval reported below

At total depth (581' FNL & 721' FNL) 43-053-30024

14. PERMIT NO. DATE ISSUED
U 31554 4-6-76

15. DATE SPUDDED

4-12-76

16. DATE T.D. REACHED

6-9-76

17. DATE COMPL. (Ready to prod.)

DRY P&A 6-9-76

18. ELEVATIONS (DF, BKB, RT, GR, ETC.)*

EST. 4250 FT.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2610

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NO PRODUCTION

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

UNABLE TO RUN LOG BECAUSE OF WELL CAVE IN

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" CD	3/8" W	100 FT.	8 3/4"	CEMENT TO SURFACE	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE						

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
NONE		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		NONE	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NONE							
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

RECEIVED
MAY 22 1980

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: General Partner DATE: 5-19-80

*(See Instructions and Spaces for Additional Data on Reverse Side)