

Checked by Chief
 Approval Letter
 Disapproval Letter

LOCATION DATA DATA:

Completed
 WW.. WW.. TA.. TA.....
 OS.. OS.. PA.. PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Miller's Log. I.....
 Logs (No.)
 I..... Dual I Lat..... GR-N..... Micro.....
 GR..... Lat..... MI-L..... Sonic.....
 Others.....

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 W. L. Pulsipher - TITAN OIL INC.

3. ADDRESS OF OPERATOR
 55 South 300 West, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1260 feet from west line
 30 feet from south line
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 2½ miles from Virgin Post Office

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 30 feet

16. NO. OF ACRES IN LEASE 160

17. NO. OF ACRES ASSIGNED TO THIS WELL 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 800 feet

19. PROPOSED DEPTH 800 feet

20. ROTARY OR CABLE TOOLS Cable Tool

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,668' ground

22. APPROX. DATE WORK WILL START* 12-15-75

5. LEASE DESIGNATION AND SERIAL NO.
 SL Q33712-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 No

7. UNIT AGREEMENT NAME
 None

8. FARM OR LEASE NAME
 W. L. Pulsipher

9. WELL NO.
 Titan #3

10. FIELD AND POOL, OR WILDCAT
 Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 12 T41S R12W

12. COUNTY OR PARISH **13. STATE**
 Washington Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	8"	21 lbs.	50 feet	cement to top
8"	5"	12 lbs.	800 feet	hanging

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
 SIGNED W. L. Pulsipher TITLE President DATE 11-24-75
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

November 24, 1975

Mr. Edgar Guynn
U. S. Department of Interior
Geological Survey
125 South State
Salt Lake City, Utah

Dear Mr. Guynn:

We submitted this location to you some time ago as a cleanout of an old hole. The application was returned, not acted upon.

You stated there was no record of a hole being there and advised us to apply again as a new applicant along with a new survey. R. A. Gillis certified the survey as just 30 feet from the south line and 1,260 feet from the west line. This puts us just 80 feet from the east $\frac{1}{4}$ acre line. We do not know how deep this hole is, but it is open, with 5" pipe extending through the surface casing.

We are asking for leeway on the survey on this hole so we can move a cable tool rig on and produce it. If it is dry, we will pull the 5" casing and plug and abandon to your specifications.

Thanks for your consideration.

Very truly yours,

TITAN OIL INC.



W. L. Pulsipher, President
55 South 300 West
Salt Lake City, Utah
84101

WLP/mf

November 24, 1975

Mr. Edgar Guynn
U. S. Department of Interior
Geological Survey
125 South State
Salt Lake City, Utah

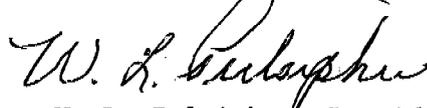
Dear Mr. Guynn:

We hereby submit the following pressure monitoring and control data.

- 1 - Surface casing: new 8" cemented to 50 feet.
Weight - 20 pounds to foot. .250 wall welded.
- 2 - None - low pressure field
- 3 - Intermediate casing - new 5" to bottom hole.
.250 wall welded.
- 4 - Blow out preventers - none needed. Low pressure field
- 5 - Drilling with cable tool
- 6 - Bottom hole pressure - none
- 7 - Cable tool rig

Very truly yours,

TITAN OIL INC



W. L. Pulsipher, President
55 South 300 West
Salt Lake City, Utah
84101

WLP/mf

November 24, 1975

Mr. Edgar Guynn
U. S. Department of Interior
Geological Survey
125 South State
Salt Lake City, Utah

Dear Mr. Guynn:

We submitted this location to you some time ago as a cleanout of an old hole. The application was returned, not acted upon.

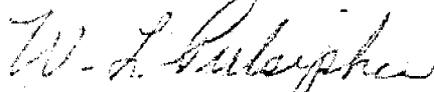
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We are asking for leeway on the survey on this hole so we can move a cable tool rig on and produce it. If it is dry, we will pull the 5" casing and plug and abandon to your specifications.

Thanks for your consideration.

Very truly yours,

TITAN OIL INC.



W. L. Pulsipher, President
55 South 300 West
Salt Lake City, Utah
84101

WLP/mf

Lease:

SL - 033712 - A

Well No. & Location

SESE Sec 12 - 41s - 12 W

Washington Co. Utah.

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

- (1) W.L. Pulsipher proposes to drill an oil & gas test well ~~to~~ w/ cable tools to the depth of about 800 feet. This is a re-entry of an existing hole.
- (2) proposes to ~~upgrade~~ upgrade existing pad approx 75' x 150'.
- (3) Upgrade approx 400 feet of existing road from main County road.

2. Location and Natural Setting (existing environmental situation)

The location falls on a relatively flat area on the steep canyon sides.

The vegetation is sparse sage brush and few native grasses.

The wildlife is the usual deer, assorted small game and predators, with no known endangered species.

The land is used primarily for cattle grazing and is considered good grazing land.

There are no known historical sites that would be affected and no evidence of archaeological sites was noted.

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole or failure would have very little long term effect on the environment. Discovery of an oil or gas deposit would also have moderate effect in that the area is ~~an~~ already a producing oil field.

The improvement of the roads would benefit the grazing and recreation use of the land in that it would be more accessible.

There would be moderate scarring of the area which would require 2-5 years to rehab completely.

The drilling and associated traffic would add a minor amount of pollution to the air as well as temporarily disturbing livestock and wildlife.

4. Alternatives to the Proposed Action

Not approving the proposed permit.

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock & wildlife

Temporary mess due to drilling activity and requiring about 2-5 years to clean up.

Detraction from the aesthetics.

Minor air pollution due to exhaust emissions from rig engines & support traffic.

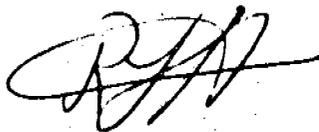
Minor induced and accelerated erosion due to surface disturbance for access road & drill site & support traffic use.

6. Determination

(This requested action (~~is~~) (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected

12-12-75



Geological Survey
Casper District
Casper, Wyoming

Salt Lake City

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Dec. 17-
 Operator: WR Submitter / aka Titan Oil
 Well No: Titan #3
 Location: Sec. 12 T. 41S R. 12W County: Washington

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]
 Remarks: Re-Entry of Old Sale -
 Petroleum Engineer/Mined Land Coordinator: [Signature]
 Remarks:
 Director: [Signature]
 Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:

Letter Written

December 17, 1975

W.L. Pulsipher
dba Titan Oil Company
55 South 300 West
Salt Lake City, Utah

Re: Well No's:
Titan #3 and Titan #5
Sec. 12, T. 41 S, R. 12 W,
Washington County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are:

#3 - 43-053-30009

#5 - 43-053-30008

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Reverse Side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL *re-entry* DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 W. L. Pulsipher - ~~TITAN OIL INC.~~

3. ADDRESS OF OPERATOR
 55 South 300 West, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1260 feet from west line
 30 feet from south line
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 2½ miles from Virgin Post Office

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 30 feet

16. NO. OF ACRES IN LEASE 160

17. NO. OF ACRES ASSIGNED TO THIS WELL 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 800 feet

20. ROTARY OR CABLE TOOLS Cable Tool

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,668' ground

22. APPROX. DATE WORK WILL START* 12-15-75

5. LEASE DESIGNATION AND SERIAL NO.
 SL 033712-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 No

7. UNIT AGREEMENT NAME
 None

8. FARM OR LEASE NAME
 W. L. Pulsipher

9. WELL NO.
 Titan #3

10. FIELD AND POOL, OR WILDCAT
 Field

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
 Sec. 12 T41S R12W

12. COUNTY OR PARISH
 Washington

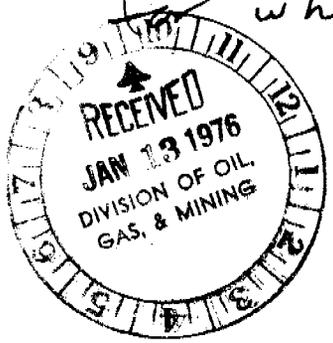
13. STATE
 Utah

13

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF ROLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	8" 8 5/8	21 lbs.	20 50 feet	cement to top?
8"	5" 5 1/2	12 lbs.	800 feet?	hanging?

This is re-entry of an existing well for which there is no record.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. L. Pulsipher TITLE President DATE 11-24-75

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY E. W. [Signature] TITLE DISTRICT ENGINEER DATE JAN 13 1976

CONDITIONS OF APPROVAL, IF ANY:
Approval notice - Utah State Oil And Gas

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL 033712-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Titan Oil

7. UNIT AGREEMENT NAME

William Pulsipher

8. FARM OR LEASE NAME

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Virgin Fiedl

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12 T41S R12W

14. PERMIT NO.

43-053-30009

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,668' Ground

12. COUNTY OR PARISH

Washington

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status of this well is as per application. No work has been done. While we are doing work, this month - March, 1976 - we wish to add acidizing to the list. 2,000 gallons of hydrochloric first 100 feet at bottom hole. Run tubing and swab well. Contain acid in tank for disposal. If warranted, place well on production with down hole rod pump unit. If no production, will make application to abandon.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: March 1, 1976
BY: R. W. Russell



18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Pulsipher

TITLE

President

DATE

3-1-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SL 033712-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Titan Lease

7. UNIT AGREEMENT NAME

William Pulsipher

8. FARM OR LEASE NAME

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Virgin Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T41S R12W

12. COUNTY OR PARISH 13. STATE

Washington

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Titan Oil Inc. - William Pulsipher

3. ADDRESS OF OPERATOR
55 South 300 West, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 12 T41S R12W

14. PERMIT NO.
43-053-30009

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE
Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February operation

March 1, 1976 report

No work was done at this location in February. We will move on it this month.

18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Pulsipher

TITLE President

DATE 3-1-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
July 1, 1976

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

Titan Oil Inc.
55 South 300 West
Salt Lake City, Utah 84101

Re: Well No. Titan #3
Sec. 12, T. 41S, R. 12W
Washington County, Utah
Well No. Titan Fed. #4
Sec. 12, T. 41S, R. 12W
Washington County, Utah
April, 1976 & May, 1976

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SL 033712-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

No

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Titan Oil Inc.

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Virgin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T41S, R-12W

12. COUNTY OR PARISH 13. STATE

Washington

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TITAN OIL INC. - William Pulsipher

3. ADDRESS OF OPERATOR
55 South 300 West, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SE½, NW¼ Section 12 T41S R-12W

14. PERMIT NO.
AP# 43-053 30009

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No change in status of this well. See 3-1-76 report. Logged June 30, 1976.
Copy of log to you.



18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Pulsipher

TITLE President

DATE July 9, 1976

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL 033712-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Titan Lease

7. UNIT AGREEMENT NAME

William Pulsipher

8. FARM OR LEASE NAME

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Virgin Field

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Section 12, T41S, R-12W

12. COUNTY OR PARISH 13. STATE

Washington

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Titan Oil Inc.

3. ADDRESS OF OPERATOR

55 South 300 West, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW $\frac{1}{4}$, SW $\frac{1}{4}$ Section 12, T41S R-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No change in status of this well. See 3-1-76. Logged June 30, 1976. Copy of log to you.



18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Pulsipher

TITLE President

DATE July 9, 1976

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

SL-033 712A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Titan Oil Inc. William Pulsipher

3. ADDRESS OF OPERATOR
55 South 300 West, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
SW $\frac{1}{4}$, SW $\frac{1}{4}$ Section 12, T-41S, R-12W

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____

7. UNIT AGREEMENT NAME
William Pulsipher

8. FARM OR LEASE NAME
Titan Oil Inc.

9. WELL NO.
#5

10. FIELD AND POOL, OR WILDCAT
Virgin Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH _____ 13. STATE _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL, MAY AND JUNE REPORT

Drilled cement out to 723 Feet
Logged June 30, 1976. Copy of log to you.



18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Pulsipher TITLE President DATE July 9, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

P

Well	Location	Lease No.
W. L. Pulsipher Titan #3	1260' FWL, 30' FSL, sec. 12, T.41S, R.12W, SLM, Washington Co, Utah, Gr. El. 3668'.	SL-033712-A
<p>1. Stratigraphy and Potential Oil and Gas Horizons. The surface rocks are Moenkopi (Triassic). The Kaibab was encountered at 695' in E. R. Bardwell #1 (elev. 3602'), same section. The structure is a north dipping monocline with porosity pinchout.</p> <p>2. Fresh Water Sands. In a report from sec. 14, T. 41 S., R. 12 W., WRD reported: "Moenkopi Fm.-surface to greater than 600 ft. The Moenkopi Formation produced briny water from a depth of 632 to 636 feet in a nearby oil test. The upper 100 feet of the formation may produce fresh or slightly saline water and should be protected by casing." (See page 2 for WRD report on E. G. Stubbs-Virgin #1.)</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) This well is located 6 miles east of a K.G.R.A. and 12 miles southeast of lands valuable prospectively for coal.</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. None</p> <p>9. References and Remarks Within KGS.</p>		
Date: JUL 26 1976		Signed: <i>State Oil & Gas</i> <i>Edwin Marie Reed</i>

Depths of fresh-water zones:

E. G. Stubbs, Virgin No. 1

620' fsl, 578' fwl, lot 7, T. 41 S., R. 11 W., SLBM, Washington Co. Utah

Elev. 3,800 ft GL, test to 2,500 ft

<u>Stratigraphic unit</u>	<u>Tops, approx.</u>	<u>Quality of water</u>
Moenkopi Fm	surface	useable/saline
Kaibab Ls	1,160 ft	useable (?)
Toroweap Fm	1,500	useable (?)
Coconino Ss	1,900	useable (?) / saline
Pennsylvanian	2,000	saline/brine

Water wells in the vicinity of the proposed test do not exceed 400 ft in depth. The chemical quality of water from the Kaibab Ls and Toroweap Fm is not known, but may be useable. Aquifers of Pennsylvanian age probably contain saline water or brine.

USGS - WRD
2-17-71

RECEIVED
AUG 10 1976

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2056.5.

LAND OFFICE SLE
LEASE NUMBER SL 033712-A
UNIT Virgin #3
Y. Han

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1976

Agent's address 55 South 300 West Salt Lake City Utah Company Titan Oil Co

Phone 363-8863 Signed W. J. Pugh Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Date Production	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW 1/4</u>	<u>X</u>	<u>R 12 W</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>Waiting for acid.</u>
<u>SW 1/4</u>	<u>X</u>	<u>R 12 W</u>								
<u>Sec 12</u>	<u>51 N</u>	<u>R 12 W</u>								

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form Approved.
Budget Bureau No. 42-R0356

LAND OFFICE Salt Lake
LEASE NUMBER 5100-111-1
UNIT Virgin Field
Tract #3

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Virgin Tract # 3

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977

Agent's address 55 South 300 West Company Toten & Co
Salt Lake City Utah Signed W. L. Pillemer
Phone 303 8863 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Sec. 12 SW 1/4 SW 1/4</u>	<u>T 41 S</u>	<u>R 12 W</u>	<u>Tract # 3</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>no oil flow date Jan 31 1977 this well shut in awaiting completion weather today</u>



NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-RO356

LAND OFFICE *Salt Lake*
LEASE NUMBER *SLC 2114-10*
UNIT *Virgin*
Tract # 3

LESSEE'S MONTHLY REPORT OF OPERATIONS

State *Utah* County *Washington* Field *Virgin* *ref. UIC*

The following is a correct report of operations and production (including drilling and producing wells) for the month of *Aug 1 to Dec 31, 1976*.

Agent's address *55 South 300 West Salt Lake City Utah* Company *Titan Oil Co*

Phone *363-8863* Signed *W. S. Puley, Jr.* Agent's title *president*

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<i>12 12</i>	<i>T 41</i>	<i>R 12</i>	<i>Virgin #3</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>This well shut down well (Aug 1976) weather EE 90 days.</i>



NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 17, 1978

William L. Pulsipher
55 South 300 West
Salt Lake City, Utah 84101

Re: Well locations attached

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

X Well No. Titan #3
Sec. 12, T. 41S, R. 12W
Washington County, Utah
April 1976-July 1978

Well No. Titan #5
Sec. 12, T. 41S, R. 12W
Washington County, Utah
April 1976-July 1978

Well No. Federal #23-12A
Sec. 12, T. 41S, R. 12W
Washington County, Utah
July 1976-July 1978



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
April 21, 1980

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

William L. Pulsipher
2230 So. 2200 East.
Salt Lake City, Utah 84109

Re: Well No. on attached sheet

Dear Mr. Pulsipher:

This letter is concerning the above mentioned wells and the status of these wells.

We have not had any correspondence on these wells for about three years. This office is not sure of the operator or the status. If you have any information on these wells, please forward it to this office, or call us and let us know. We need to know who the operator is, and whether the wells are abandoned or what the status is.

Your prompt attention to the above would be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH
CLERK

- (1) Well No. Federal # 23-12-A
Sec. 12, T. 41S, R. 12W.
Washington County, Utah
- (2) Well No. Titan Fed. #4
Sec. 12, T. 41S, R. 12W.
Washington County, Utah
- (3) Well No. Titan Well #5
Sec. 12, T. 41S, R. 12W.
Washington County, Utah
- (4) Well No. Titan #3
Sec. 12, T. 41S, R. 12W.
Washington County, Utah

GPS FIELD INSPECTION DATA SHEET

*-DATA THAT HAS BEEN DIFFERENTIALLY CORRECTED

GPE NO.	STATE	SITE WELL NAME	LOC. SEC.	TWS.	RNG.	STATE	BULLETIN #	LIST #	COMPLETE	OPERATOR	LEASE	NO.	X	Y	LOC. TYPE	WELL STATUS
82	NONE	COR. 11, 12, 13, 14	12	41S	12W	NONE	NONE			BLM	FED		4122278	4122278	COR	SECTION CORNER
100	NONE	SEC. COR 1, 12	12	41S	12W	NONE	NONE			BLM	FED		*309751.24	*4123854.68	COR	SECTION CORNER
77	10070	FEDERAL #9	12	41S	12W	50	24	1931		BARDWELL	FED	54	308470	4122363	WELL	PLUGGED
72	10071	FEDERAL #11	12	41S	12W	50	25	1931		BARDWELL	FED	50	308512	4122651	WELL	PLUGGED
75	10072	FEDERAL #12	12	41S	12W	50	26	1931		BARDWELL	FED	51	308562	4122487	WELL	PLUGGED
96	10381	FEDERAL #1	12	41S	12W	50	33	1929		S. FOX	FED		309143	4122558	WELL	PLUGGED
98	10382	FEDERAL #2	12	41S	12W	50	35	1929		S. FOX	FED		309251	4122276	WELL	PLUGGED
NF	10470	VIRGIN FED. #1	12	41S	12W	50	34	1931		HOBSON & LOWE	UNDET				NF	NOT FOUND, UNDER ROAD
126	10609	VIRGIN FED. #50	12	41S	12W	50	16	1940		BURLEY M. JONES	FEE		*308619.75	*4122860.29	WELL	PLUGGED
79	10626	JONES #17	12	41S	12W	50	31	1932		BARDWELL	FED	31	308638	4122372	WELL	PLUGGED
87	10897	JONES #18	12	41S	12W	50	32	1932		BARDWELL	FED	32	*308981.03	*4122298.18	WELL	PLUGGED
80	10628	JONES #19	12	41S	12W	50	27	1929		BARDWELL	FED	30	308816	4122322	WELL	PLUGGED
90	11377	VIRGIN FED. #0	12	41S	12W	50	17	1937		UTACAL	FED		*308994.85	*4123333.13	WELL	PLUGGED
94	11378	VIRGIN FED. #1	12	41S	12W	50	21	1931		UTACAL	FED		*308508.34	*4122784.35	WELL	PLUGGED
89	11379	VIRGIN FED. #2	12	41S	12W	50	18	1927		UTACAL	FED	34	*308854.44	*4123101.87	WELL	OPEN
91	11380	VIRGIN FED. #3	12	41S	12W	50	12	1928		UTACAL	FED	35	*308855.49	*4123200.26	WELL	PLUGGED
87	11381	VIRGIN FED. #4	12	41S	12W	50	15	1928		UTACAL	FED		*308800.16	*4122404.06	SITE	WELL NOT FOUND
93	11382	VIRGIN FED. #5	12	41S	12W	50	19	1928		UTACAL	FED		*308687.54	*4122956.59	WELL	PLUGGED
84	11383	VIRGIN FED. #6	12	41S	12W	50	14	1929		UTACAL	FED	30	*308767.04	*4122803.02	WELL	PLUGGED
NF	11384	VIRGIN FED. #7	12	41S	12W	50	30	1930		UTACAL	FED				NF	NOT FOUND, UNDER ROAD
81	11385	VIRGIN FED. #8	12	41S	12W	50	28	1930		UTACAL	FED	42	308553	4122539	WELL	PLUGGED
78	11386	VIRGIN FED. #10	12	41S	12W	50	29	1931		UTACAL	FED	53	308506	4122222	WELL	PLUGGED
86	11387	JONES #14	12	41S	12W	50	15	1931		UTACAL	FED	57	*309781.12	*4122397.04	WELL	PLUGGED
74	11388	VIRGIN FED. #15	12	41S	12W	50	23	1932		UTACAL	FED	49	308478	4122355	WELL	PLUGGED
75	11389	VIRGIN FED. #16	12	41S	12W	50	22	1932		UTACAL	FED	48	308605	4122347	WELL	PLUGGED
99	11394	VIRGIN FED. #1	12	41S	12W	50	11	1931		UTAH PARKS	FED		309361	4123422	SITE	NOT FOUND, UNDER ROAD
85	11478	FEDERAL #1	13	41S	12W	50	20	1928		UTACAL	FED	83	*308782.84	*4122673.01	WELL	PLUGGED
88	15612	FEDERAL 23-12	12	41S	12W	74	176	1959		PULSIPHER	FED		*308830.36	*4122953.89	WELL	PLUGGED
88	18618	23-12A	12	41S	12W	74	177	1959		PULSIPHER	FED	93	308766	4122785	WELL	PLUGGED
71	30021	FEDERAL #4	12	41S	12W	NONE	NONE	1976?		TITAN OIL	FED		308145	4122323	WELL	PLUGGED
75	30022	TITAN #5	12	41S	12W	NONE	NONE	1975?		TITAN OIL	FED		308474	4122669	WELL	PLUGGED
92	30023	TITAN #5	12	41S	12W	NONE	NONE	1976?		PULSIPHER	FED		*308611.51	*4123153.54	WELL	PLUGGED
131	30037	SCARRITT #1	12	41S	12W	NONE	NONE	1980		CURTIS SCARRITT	UNDET		*309282.16	*4123199.54	WELL	OPEN
86	NONE		13	41S	12W	NONE	NONE	1977		DIAMOND OIL	FED		308098	4121803	WELL	OPEN
102	NONE	DIAMOND #1	13	41S	12W	50	75	1918?		DIAMOND OIL	FED		*308163.28	*4121251.89	SITE	WELL NOT FOUND
101	NONE	ROBNETTE #2	13	41S	12W	50	77	1925		DIAMOND OIL	FED		*308255.27	*4121274.48	WELL	OPEN
46	NONE	TANK POSTS	13	41S	12W					FOUR TANK POSTS	STATE		*308617.55	*4121905.74	FAC	OIL & TRASH
132	NONE	UNKNOWN #4	13	41S	12W	NONE	NONE	NONE		UNKNOWN	FED	75	*308488.12	*4121943.81	WELL	PLUGGED
98	NONE	UTAH PARKS #8	13	41S	12W	50	37	1930		UTAH PARKS	STATE		*308639.52	*4121972.05	WELL	OPEN
58 C	NONE		13	41S	12W	NONE	NONE	1918?		DIAMOND OIL	FED		308204.14	4121224.62	SITE	WELL NOT FOUND
56	10068	VINTON FEE #1	13	41S	12W	74	178	1958		E.R. BARDWELL	FED		*308249.82	*4121257.25	WELL	PLUGGED
57	10143	VIRGIN FED. #3	13	41S	12W	50	56	1956		BURNHAM OIL	FEE		*308847.77	*4121876.48	WELL	PLUGGED
21D	10326	FEE 3	13	41S	12W	50	78	1924		MIDWAY OIL	FED	78	*308152.38	*4121169.53	WELL	OPEN
82	10066	FRONTIER #1	13	41S	12W	74	179	1982		FRONTIER DRILLING	FED		*308483.89	*4122218.90	WELL	OPEN
34	10594	FEDERAL 13-13	13	41S	12W	NONE	NONE	1959		HURRICANE PROD.	FED		308068	4121234	SITE	WELL NOT FOUND
48	11399	UTAH PARKS #11	13	41S	12W	50	44	1936		UTAH PARKS PET.	STATE	48	308538	4122940	WELL	OPEN
50	11395	UTAH PARKS #9	13	41S	12W	50	39	1932		UTAH PARKS PET.	STATE		*308775.06	*4122071.80	WELL	OPEN
45	15606	FEE #5	13	41S	12W	50	66	1928		BURNHAM OIL	FEE	70	*308548.88	*4121794.97	WELL	OPEN

75
 288
 9511012

COUNTY: Washington SEC: 12 T-415 12W

WELL NAME Titan #3

Titan oil

	COORDINATION OF RECORDS		
	CARDEX FILES	PI	PRODUCTIO.
OPERATOR NAME	✓	✓	✓
WELL NAME	✓	✓	✓
LOCATION	✓	✓	
WELL STATUS	✓	✓	✓
TYPE OF WELL	✓	✓	
LEASE STATUS	Fed	Fed	
PRODUCTION DATES	NONE	NONE	
FILE DOCUMENTATION			
APD	✓	✓	
PLAT MAP		✓	
SPUD REPORT OR DATE	No	No	
SUNDRY OR DRILLING REPORTS	✓	✓	
COMPLETION REPORT	No	No	
FORMATION TOPS	No	No	
LOGS	YES	YES	
FIELD	✓	✓	✓
API NO	✓	✓	✓
BOND STATUS		Fed	

NOTES: Cannot find any electric logs. Cardex says there should be some.

CARI → There is a Gamma Ray Neutron log on Microfash. Got from Archives for PI to film.

Got Logs