

Effective 6/17/77 - Made stubs new for oper. for #10e11

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

Effective 6-17-77 - Glade Stubbs new operator
 operation abandoned 12-2-85

DATE FILED 5-9-75

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U 27359 _____ INDIAN _____

DRILLING APPROVED: ~~5-12-75~~ 5-9-75

SUDDEN IN: _____

COMPLETED: OIL Shut-In PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: Orphaned Well

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 3682' GR

DATE ABANDONED: LA 12-2-85 (for record purposes only)

FIELD: VIRGIN FIELD 3/86

UNIT: _____

COUNTY: Washington

WELL NO. KGS 10a

API NO: 43-053-30019

LOCATION 121' FT. FROM (N) ~~XX~~ LINE. 800' FWL FT. FROM ~~XX~~ (W) LINE. NE NW NW 1/4 - 1/4 SEC. 13

4



TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				41 S	12 W	13	GLADE STUBBS ZION CRUDE OIL COMPANY

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

4

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE 3?

2. NAME OF OPERATOR
 Zion Crude Oil Company

3. ADDRESS OF OPERATOR
 P.O.Box 370 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 121' SNL 800' FWL See attached survey plat
 At proposed prod. zone w/ technical drilling datum

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE
 440

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 + 900'

20. ROTARY OR CABLE TOOLS
 Rotary w/mud fluid

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3682' GR *Macukopi*

22. APPROX. DATE WORK WILL START*
 upon approval

5. LEASE DESIGNATION AND SERIAL NO.
 U 27359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 kgs 10a

10. FIELD AND POOL, OR WILDCAT
 Virgin *Du*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 T41S R12W Sec 13 nw $\frac{1}{4}$ nw $\frac{1}{4}$ *NE*

12. COUNTY OR PARISH
 Washington

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Note: This well is proposed in as much as the present #10 kgs well is the new owner of a 20' bailer (lost by our crew). attempts to cable tool the bailer down failed by 10'. We are now producing on an intermittent basis at 8 bopd with substantially no water. It is believed that this new well well would produce at 35 bopd w/ no water at this precise location planned. we would set surface casing 8 $\frac{1}{2}$ " .219 wall 40' cemented of course. We would resistivity, gamma neutron and try for a time decay log. Copies would be sent you. Set 2" tubing w/ submergible pump.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *Murel Goodell* _____ Zion Crude Oil Company
 SIGNED Murel Goodell TITLE President DATE 5/6/75

(This space for Federal or State office use)

PERMIT NO. 43-053-30019 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

(Other instructions on reverse side)

5. SIGNATURE AND SERIAL NO.
U 27359

PJ

8

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

OF WORK
 DRILL DEEPEN PLUG BACK

OF WELL
 GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

OF OPERATOR
 Zion Crude Oil Company

IS OF OPERATOR
 P.O.Box 370 Hurricane, Utah 84737

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 face 121'SNL 800'EWL See attached survey plat
 proposed prod. zone w/ technical drilling datum

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
kgs 10a

10. FIELD AND POOL, OR WILDCAT
 Virgin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 T41S R12W Sec 13 nw $\frac{1}{4}$ nw $\frac{1}{4}$

DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. COUNTY OR PARISH 13. STATE
 Washington Utah

DISTANCE FROM PROPOSED LOCATION TO NEAREST TOWN OR LEASE LINE, FT. to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE
 440

17. NO. OF ACRES ASSIGNED TO THIS WELL

DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR PROPOSED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 + 900'

20. ROTARY OR CABLE TOOLS
 Rotary w/mud fluid

PROVISIONS (Show whether DF, RT, GR, etc.)
 3682' GR

22. APPROX. DATE WORK WILL START*
 upon approval

PROPOSED CASING AND CEMENTING PROGRAM

DIAMETER OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

This well is proposed in as much as the present #10 kgs well is the new owner of a 20' bailer (lost by our crew). attempts to cable tool the bailer down failed by 10'. We are now producing on an intermittent basis at 8 bopd with substantially no water. It is believed that this new well well would produce at 35 bopd w/ no water at this precise location planned. we would set surface casing 8 $\frac{1}{2}$ " .219 wall 40' cemented of course. We would resistivity, gamma neutron and try for a time decay log. Copies would be sent you. Set 2" tubing w/ submergible pump.

SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout program, if any.

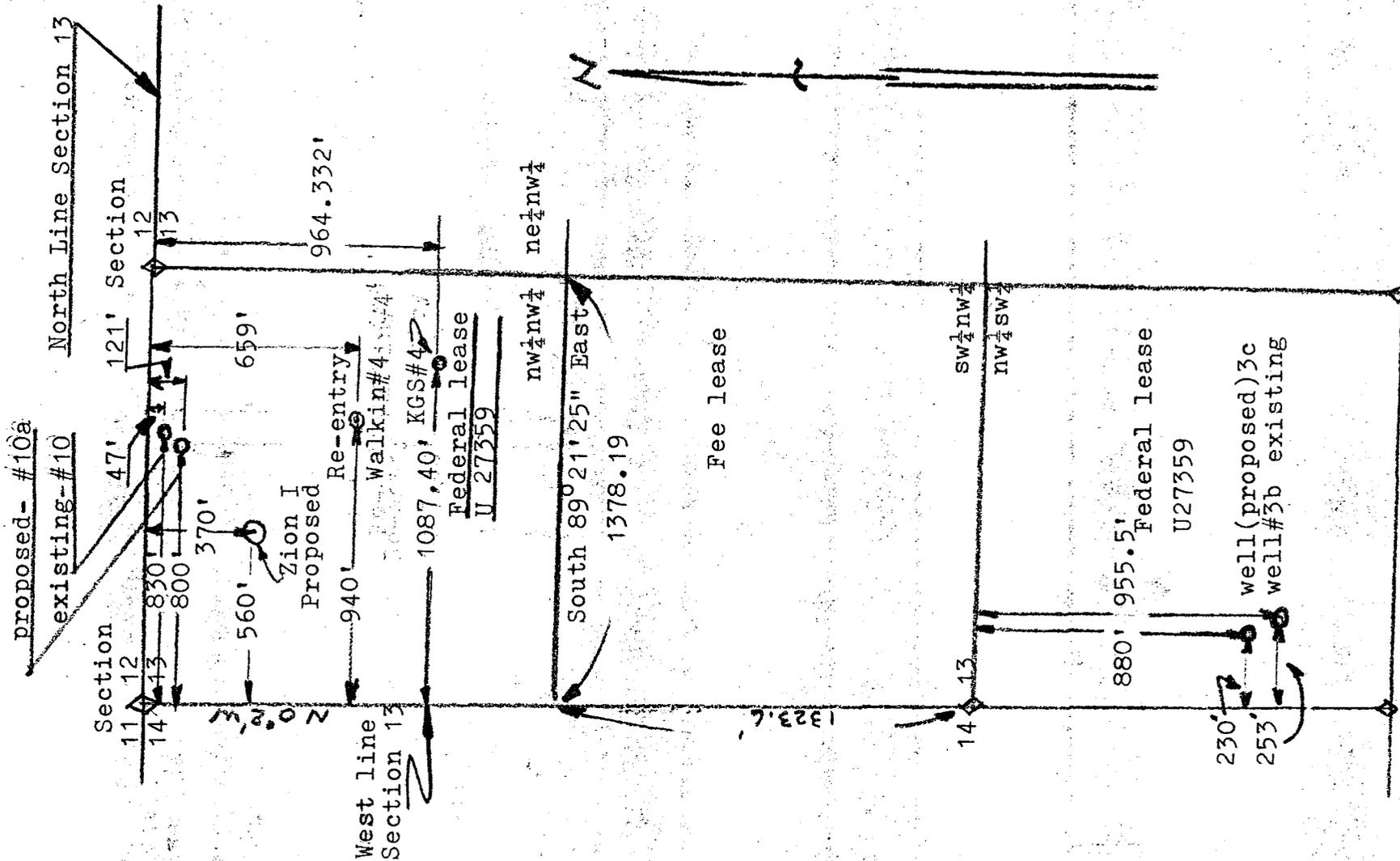
Murel Goodell _____ Zion Crude Oil Company
 Murel Goodell TITLE President DATE 5/6/75

space for Federal or State office use)

APPROVED BY *E. W. Luyman* _____ TITLE _____ DATE AUG 02 1975

REMARKS OF APPROVAL, IF ANY:

State Of G - Approval Notice
 *See Instructions On Reverse Side



Township 41 South Range 12 West S1B&M

Note: All corners 1/2" iron staked.

Proposed Technical Datum

- 1) Open hole type drilling. Use minimum 8 1/2" casing, 2 1/2" wall 40' surface casing.
- 2) This is a no energy field requiring no blow out preventers etc.,
- 3) Drilling will be with a mud system + 40 viscosity, 7.85 mud wt. Ingersal Rand is planning an experimental high speed percussion hammer drilling using 900 cfm 250 psi for cleaning hole. Proper hood baffle for chip control inc.

New Drill Locations Wells #10a, Zion I, #3c.
New Re entry well # Walkin #4

SCALE: 1"=50'

DATE: 5/3/75

APPROVED BY:

M. Goodell Pres

DRAWN BY mk

REVISED mg

Zion Crude Oil Company P.O. Box 370, Hurricane, Ut.
801-635-4872

84737

Federal O/G lease U 27359

DRAWING NUMBER

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: 5-9-75
Operator: Zion Crude Oil Co-
Well No: KG 3 10 a
Location: Sec. 13 T. 41 S R. 12 W County: Washington

File Prepared

Card Indexed

THIS IS PROBABLY
A LA SITE, BUT
SHOULD BE VERIFIED

D.

E

Checked By:

Administrative As

Remarks:

[Signature]
9-18-85

Petroleum Engineer/Mined Land Coordinator:

Remarks:

Director:

I

Remarks:

10/9/85

I could not
find ~~any~~ any
evidence of a
well at this
location.
Probably LA.
- DS.

Include Within Approval Letter:

Bond Required

Order No.

Rule C-3(c) Topographical ex
within a 660' ra

O.K. Rule C-3

Other:

ent

reage

Letter Written

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: 5-9-75
Operator: Zion Crude Oil Co-
Well No: KG 5 10 a
Location: Sec. 13 T. 41 S R. 12 W County: Washington

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:
Administrative Assistant: SW

Remarks:

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. _____ Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Letter Written

May 9, 1975

Zion Crude Oil Company
P.O. Box 370
Hurricane, Utah 84737

Re: Well No's:
Zion #1, KGS #3c, KGS #10a,
Walkin #4 (re-entry)
Sec. 13, T. 41 S, R. 12 W,
Washington County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the General Rules and Regulations (Rule C-3(c)).

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to these wells are:

Zion #1 - 43-053-30017 KGS #3c - 43-053-30018
KGS #10a - 43-053-30019 Walkin #4 - 43-053-30020

Very truly yours,

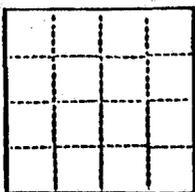
DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 13
T. 418
R. 12W
SLB & Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date June 23, 1975

Ref. No. 87

Land office Utah State Utah

Serial No. U-27359 County Washington

Lessee Zion Crude Oil Co. Field Virgin

Operator Zion Crude Oil Co. District Salt Lake City

Well No. kgs 10a Subdivision NW $\frac{1}{4}$ NW $\frac{1}{4}$

Location 121' SNL 800'EWL

Drilling approved AUG 22 1975, 19 Well elevation 3682'GR feet

Drilling commenced _____, 19 Total depth _____ feet

Drilling ceased _____, 19 Initial production _____

Completed for production _____, 19 Gravity A. P. I. _____

Abandonment approved _____, 19 Initial R. P. _____

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.

REMARKS _____

1WR

K
SonJa V. 
McCormick

A-303 KEARNS BUILDING □ SALT LAKE CITY, UTAH 84101 □ (801) 322-4266

Oil, Gas and Minerals

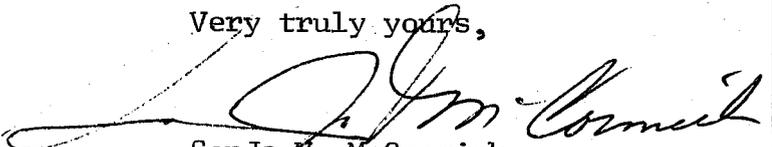
P
September 8, 1976

To: Utah Oil and Gas Commission

Re: **Zion Crude Oil** Company
Utah 27359

Attached herewith is Lessee's Monthly Report of Operations affecting Utah 27359 which has been filed with the GS office for August, 1976.

Very truly yours,



SonJa V. McCormick

Enclosures - duplicate copies





CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116

September 20, 1976

Zion Crude Oil Co.
A-303 Kearns Bldg.
Salt Lake City, Utah 84101

Re: Well No's Walkin #4 & kgs 10a
Sec. 13, T. 41S, R. 12W
Washington County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK

SonJa V. 
McCormick

Oil, Gas and Minerals

A-303 KEARNS BUILDING □ SALT LAKE CITY, UTAH 84101 □ (801) 322-4266



September 21, 1976

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

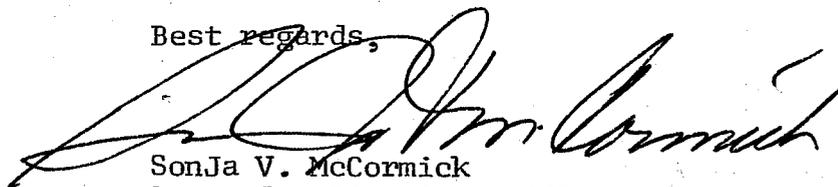
Attention: Kathy Ostler
Records Clerk

Re: Well No's Walkin #4 & kgs 10a
Sec. 13, T. 41 S., R. 12 W.
Washington County, Utah
Zion Crude Oil Company
(caliper & gamma neutron)

Dear Kathy:

Pursuant to your letter addressed to Zion Crude Oil Company dated September 20, 1976, regarding the filing of electric and/or radio-activity logs, please be advised that said letter has been forwarded to Mr. Murel Goodell. Please be advised also that said logs will be forwarded to your office in the near future.

Best regards,



SonJa V. McCormick
Agent for Zion Crude Oil Company

K
SonJa V. 
McCormick

A-303 KEARNS BUILDING □ SALT LAKE CITY, UTAH 84101 □ (801) 322-4266

Oil, Gas and Minerals

October 4, 1976 P

Ms. Kathy Ostler, Records Clerk
State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Zion Crude Oil Company
Well No's Walkin #4 & kgs 10A
Sec. 13, T. 41 S., R. 12 W.
Washington County, Utah
(caliper & gamma neutron)

Dear Kathy:

Pursuant to your letter dated September 20th regarding the above wells, I have been advised by Mr. Murel Goodell, President of Zion Crude Oil Company, that wells were never drilled on the above applications. The only well that has been drilled on State land is the Burnham 2b.

Please advise if additional instruments are required on the above.

Best regards,



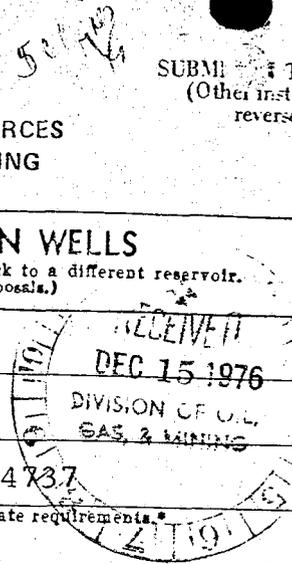
SonJa V. McCormick
Agent for Zion Crude Oil Company

cc: Mr. Murel Goodell



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on reverse side)



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Zion Crude Oil Company

3. ADDRESS OF OPERATOR
POB 370, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
all wells

5. LEASE DESIGNATION AND SERIAL NO.
U-27359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
all wells

10. FIELD AND POOL, OR WILDCAT
Virgin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Washington

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3600' to 3688'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>well markers</u>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We request permission to be able to ~~mark~~ ^{mark} the well sites with 3" drill pipe, rather than 4" pipe. We had some old drill pipe on hand; we welded on Company name, well number and location, painted the markers silver, and located them several feet from the appropriate wells. The markers as stated above are in place at this time.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

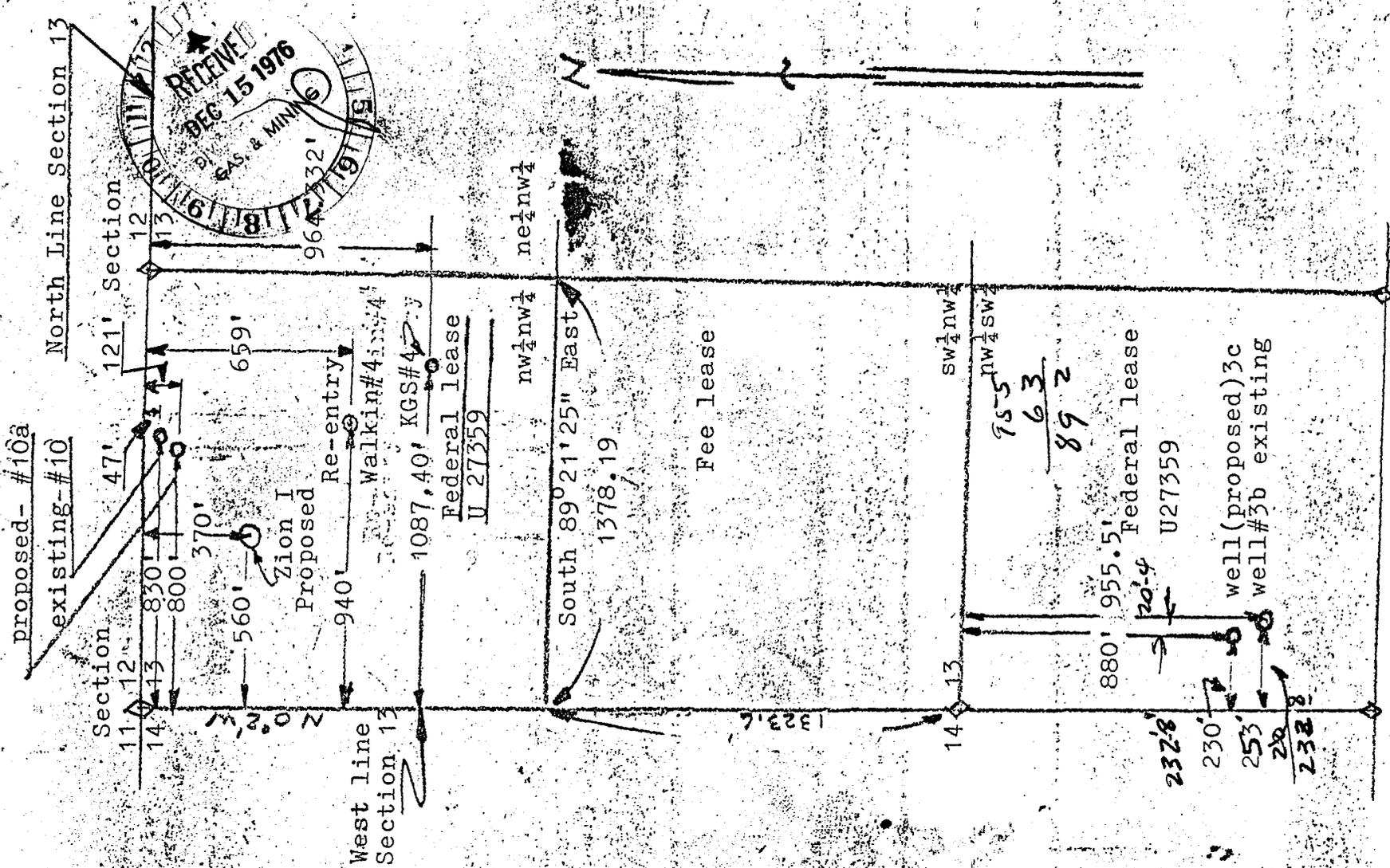
DATE: Dec. 17, 1976
BY: Ph Driscoll

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 12-13-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Proposed Technical Datum

- 1) Open hole type drilling. Use minimum 8 1/2" casing, 2 1/2" wall 40' surface casing.
- 2) This is a no energy field requiring no blow out preventers etc.,
- 3) Drilling will be with a mud system + 40 viscosity, 7.85 mud wt. Ingersal Rand is planning an experimental high speed percussion hammer drilling using 900 cfm 250 psi for cleaning hole. Proper hood baffle for chip control inc.

New Drill Locations <u>Wells #10a</u> , <u>Zion I</u> , <u>#3c</u> . New Re entry well # <u>Walkin #4</u>		
SCALE: 1" = 50'	APPROVED BY: M. Goodell Pres <i>[Signature]</i>	DRAWN BY mk <i>[Signature]</i>
DATE: 5/3/75		REVISED mg
Zion Crude Oil Company P.O. Box 370, Hurricane, UT 801-635-4872 84737		
Federal O/G lease U 27359		DRAWING NUMBER

Township 41 South Range 12 West SLB&M
 Note: All corners 1/2" iron staked.
 CHECKED + CORRECT 12-12-76

CIRCULATE TO:

DIRECTOR _____ *W*
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____
RETURN TO Bobby Wells
FOR FILING

October 4, 1977

Memo To File:

Re: Virgin Field
Hurricane, Utah

On September 29, 1977 an inspection was made of the Virgin Field. During this inspection it was noted that a Glade Stubbs rig was drilling an offset to the old #10 well.

This well site was located approximately 8/10's of a mile north of the old refinery, on the left side of the road heading into the field.

Also observed was a pumping well on the right side of the road, approximately 8/10's of a mile from said refinery.

F
CLEON B. FEIGHT
DIRECTOR

CBF/ko

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____
RETURN TO Kathy Wells
FOR FILING

November 16, 1977

Memo To File:

Re: Glade Stubbs
Virgin Field
Washington County, Utah

On November 3, 1977, a visit was made to this #10a well, which is off-setting the old #10 well. This well was just completed and is allegedly capable of producing about 10 barrels per day. The well was drilled to a depth of 700 feet plus, where salt water was encountered and was plugged off with a cottonwood log; then came back up to 600; acidized and are now producing the above state amount of oil per day.

Incidentally, if 10 barrels per day is produced out of the 10Z well, production in the #4 well drops to 4 BOPD.

CLEON B. FEIGHT
DIRECTOR

CBF/ko



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 22, 1982

Mr. William L. Pulsipher
 68 South Main Street, Suite #200
 Salt Lake City, Utah 84101

Dear Mr. Pulsipher:

We need the following information on the wells listed below. Each well is in Washington County. On each well we need you to file a Change of Operator, we have never received this form on any of the following wells. Please send in Sundry Notices explaining in detail what has been done to each well and its current status. Only one well per Sundry Notice. We also need completion reports with formation tops and any logs that have been run. All in all, we need any and everything you can give us on these wells.

41S 12W Sec. 12 - Federal #23-12

The last thing we received on this well was a Sundry Notice in January 1977. It stated on the Notice that it would be going on production within 10 days. Since that time we have received neither production reports nor Sundry Notices. Our current status on this well is shut-in. We need a completion report with formation tops and any logs that were run.

40S 13W Sec. 36 - Titan State #1

The original footage was 1980 FEL. On the last Sundry Notice we received, June 10, 1980, the footage was 1890 FEL. Which is the correct footage? The name of the well is either Titan State #1 or Anderson Junction 36-C-1. If the name of the well changed, please send in a Sundry Notice making this change.

41S 12W Sec. 12 - Titan #5

We need the correct footage. There are two in our files--2368 FNL 1872 FWL and 2912 FSL 1872 FWL. If there was a change in the location, please send in a Sundry Notice stating this change. Please send in any electric logs, completion report with formation tops, and a Sundry Notice stating when the well was spudded.

2nd NOTICE
Norm
 3-13-82

Mr. William L. Pulsipher
October 22, 1982
Page Two

41S 12W Sec. 12 - Titan Fed. #4

Current status in our files is shut-in and from what I can tell it has been producing. We have received no production reports and the last Sundry Notice we received was 09-27-82 reporting "no pumping in August."

41S 12W Sec. 14 - Fee #4

Any information will be helpful.

41S 12W Sec. 13 - Wilkin Federal #10

Please send any information you have. The last Sundry Notice we received was 08-18-82. It reported "No Pumping During July." We also need a completion report with formation tops. If this well produced, please send in production reports. If you have a plat map, could you also send us a copy of such.

41S 12W Sec. 12 - Federal 23-12A

This well has been shut-in since 1959. We have no completion report or Sundry Notices. Any information would be helpful.

41S 12W Sec. 13 - KGS 10a

This well has been shut-in since 1975. We have no spud date and no completion report. Please send us any information you have.

41S 12W Sec. 13 - KGS (#3c)

Our production records show this well as shut-in and our cards show it as producing. We have no logs and no completion report. I also found three different locations--1760 FSL 230 FWL, 880 FNL 230 FWL, and 955 FNL 230 FWL. If the well was moved, we need a Sundry Notice stating this move.

Mr. William L. Pulsipher
October 22, 1982
Page Two

41S 12W Sec. 13 - Walkin #4 (KGS)

The last Sundry Notice we received was February 18, 1982. It stated that on January 25, 1982 "Pumping was resumed." We have received no production reports, no completion reports, and no logs. Please let us know the right footage location. If there was a change in location please send in a Sundry Notice stating this move. We have 1095 FNL 1119 FWL and 659 FNL 940 FWL.

Any help you can give us would be greatly appreciated. If you have any questions, please feel free to write or call me.

Sincerely,

SANDRA CURTIS

SLC



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 4, 1983

Titan Oil Company
Mr. William Pulsipher
68 South Main Street, Suite #200
Salt Lake City, Utah

2nd NOTICE

*will send give
a few extra
days*

Re: Well No. KGS # 10-A
Sec. 13, T. 41S, R. 12W.
Washington County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

According to production reports received from your company, this well is now operated by you. We have not received the proper information stating that your company is now operator of this well. If you have resumed operations on this well, it is your responsibility as current operator to submit those changes to this office. Please send in those changes stated on a Sundry Notice OGC-1b (enclosed). If your company has not taken over responsibility of this well, please explain why your office is sending in the reports for this well.

****You are in violation with the above rules. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matters may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosure

March 18, 1983

State of Utah
Natural Resources & Energy
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Well No. KGS #10-A
Sec. 13, T. 41S, R. 12W
Washington County, Utah

Gentlemen:

We are enclosing copies of the Individual Well Records for #10 and #KGS 10A. Zion Crude Oil received permission to drill well #KGS 10A, but did not do it. It was to have been approximately 325 feet west of well #10.

The production reports you refer to in your letter of March 4, 1983, paragraph 3, cover well #10, not #KGS 10A. We are wondering if you might be confusing the two wells.

If you need further information, please advise us.

Sincerely,

TITAN OIL INC.

W. L. Pulsipher

W. L. Pulsipher
68 South Main-Suite 200
Salt Lake City, Utah 84101
363-8863

WLP/mf
Encls.

RECEIVED

MAR 21 1983

DIVISION OF
OIL, GAS & MINING

12-2-85

MEMO TO FILE - WELL NO. KGC # 10-A
43-053-30019
415, 12W, SEC 13 WASH

BASED UPON FIELD AND ADMINISTRATIVE
RESEARCH, THIS WELL SITE WAS NEVER USED.

CHANGE ALL RECORDS TO SHOW LOCATION ABANDONED
(LA).

[Handwritten signature]