

2-16-77 - Operations suspended. Unable to find
current operator, or obtain any data

FILE DISPOSITION

✓
✓
✓

Checked by Chief

Letter

Letter

CWB
2-15-77

Estimated Inspected

Not Released

Share of Fee Land

Date Worked

to VW.....

to OS.....

Driller's Log

Electric Log

..... CR-N..... Micro.....

..... MI L.....

CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK
b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Zion Oil Co. of Nevada
3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface *Map enclosed*
At proposed prod. zone *610' 60' FWL 2335' FWL sec 13 NW 1/4*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3 Miles N.E. of Virgin, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
16. NO. OF ACRES IN LEASE
53
17. NO. OF ACRES ASSIGNED TO THIS WELL
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
610'
20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Moenkopi - Formation - Improvement Member
22. APPROX. DATE WORK WILL START*
Feb. 12, 74

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<i>4 3/4</i>				

*Go to surface (and) to 800' approx in accordance with
Dale C. 3' Geology) - Virgin gravity drainage and no gas pressure to energy about.
This is a test well for Geology.
We will use a 10' Core Barrel. All Geology
in information will be forwarded to your office.
Should production be encountered, we will re-drill,
set 5" casing, and finish by oil well standards.*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Hubert Albrucht* TITLE *Driller* DATE *2/8/74*

(This space for Federal or State office use)
PERMIT NO. *B-053-30013* APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Burnham Oil
8. FARM OR LEASE NAME
9. WELL NO.
4 - Offset - B-4x
10. FIELD AND POOL, OR WILDCAT
VIRGIN
11. SEC., T., R.M., OR BLK. AND SURVEY OR AREA
SP. 45 R/2 W Sec 13
12. COUNTY OR PARISH
Washington
13. STATE
Utah

SUBMIT IN TRIPlicate
(Check instructions on reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Burnham Oil

8. FARM OR LEASE NAME

9. WELL NO.

4 - Offset.

10. FIELD AND POOL, OR WILDCAT

Virgin

11. SEC., T., R. & M. OR BLK. AND SURVEY OR AREA

FR 45 R/2 W Sec 13

12. COUNTY OR PARISH

13. STATE

Washington Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Zon Oil Co. of Nevada

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Map enclosed

At proposed prod. zone

610'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 Miles N.E. of Virgin, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

53

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

610'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

Feb. 12, 74

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<i>4 3/4</i>				

This is a test well for Geology. We will use a 10' Core Barrel. All Geology information will be forwarded to your office. Should production be encountered, we will re-drill, set 5" casing, and finish by oil well standards.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Harold Albrecht* TITLE *Driller* DATE *2/8/74*

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Bumham Oil
8. FARM OR LEASE NAME
9. WELL NO.
4 - offset.
10. FIELD AND POOL, OR WILDCAT
VIRGIN
11. SEC., T., R.M., OR BLK. AND SURVEY OR AREA
T44SR12W Sec 13
12. COUNTY OR PARISH
Washington
13. STATE
Utah
22. APPROX. DATE WORK WILL START*
Feb. 12, 74

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK
b. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Zion Oil Co. of Nevada
3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface *map enclosed*
At proposed prod. zone *610'*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3 Miles N.E. of Virgin, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
18. NO. OF ACRES IN LEASE
53
17. NO. OF ACRES ASSIGNED TO THIS WELL
19. PROPOSED DEPTH
610'
20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<i>4 3/4</i>				

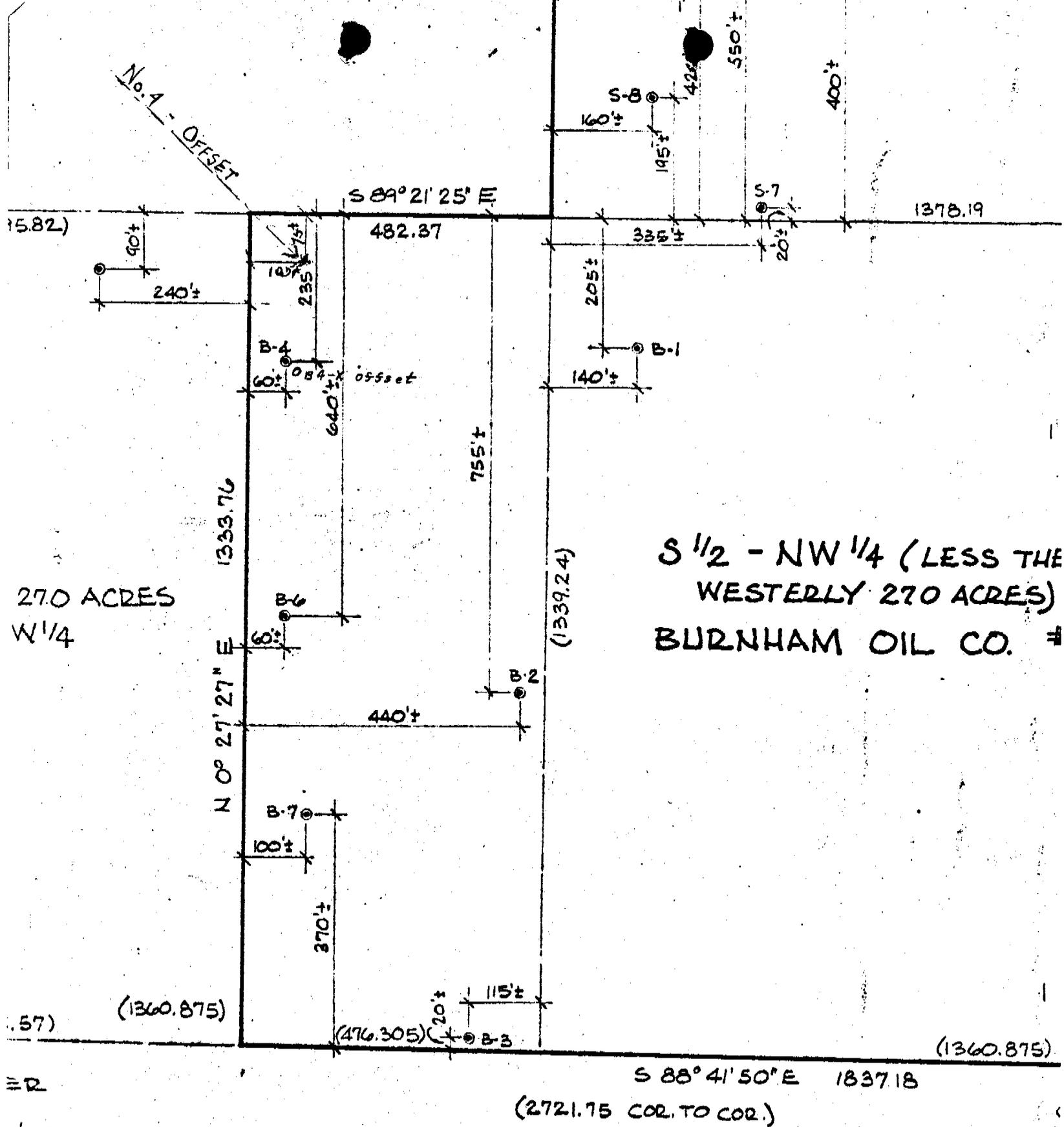
This is a test well for Geology. We will use a 10' Core Barrel. All Geology information will be forwarded to your office. Should production be encountered, we will re-drill, set 5" casing, and finish by oil well standards.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Harold Albrecht* TITLE *Driller* DATE *2/8/74*
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

No. 1 - OFFSET



270 ACRES
W 1/4

S 1/2 - NW 1/4 (LESS THE
WESTERLY 270 ACRES)
BURNHAM OIL CO. #

NORTHWEST 1/4 OF SECTION 13

TOWNSHIP 11 SOUTH RANGE 12 WEST

W

Howard Albrect
Kerger Field
4 3/4" test hole
Core 3 zones

2/14/74

location on 10 acre spacing
and controlled by well
deep - 610'

190-210 - 250-254 - 560-590

surface ↓

(2)

(3)

not casing - Core hole

then ream & run casing

Well spud Monday ↓

True Verbal approval
PMB

February 15, 1974

Zion Oil Company of Nevada
Hurricane, Utah

Re: Well No. Burnham B-4X
Sec. 13, T. 41 S, R. 12 W,
Washington County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the geological exception under Rule C-3(c)- General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API Number assigned to this well is 43-053-30013.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

PH

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>Zion Oil Co. of Nevada</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>Box 871 HURRICANE, UTAH</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <i>TSIP 415. R 12 W Sect 13 S1E</i>		8. FARM OR LEASE NAME <i>Burnham Oil Co.</i>
14. PERMIT NO. <i>43-053-30013</i>		9. WELL NO. <i>Burnham 4-Offset</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <i>VIRGIN</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>TSIP 415 R 12 W S 13 Sh. S.</i>
		12. COUNTY OR PARISH 13. STATE <i>Washington Utah</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We completed drilling this test well to 605' Td. No water was encountered while drilling. We pulled a 1 1/2" I.D. core from 553' to 593'. We forwarded the core to Core Lab Inc. and are waiting for the analysis.

Completed drilling operations March 30, 74 at 4 P.M.

18. I hereby certify that the foregoing is true and correct

SIGNED *Hans Albrecht* TITLE *Driller* DATE *4/1/74*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>Zion Oil Co. of Nevada</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>Box 871 HURRICANE UTAH</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>TSP 41 S. R 12 W S 13 54737 SLE</i>		8. FARM OR LEASE NAME <i>Burnham Oil Co.</i>
14. PERMIT NO. <i>43-053-30013</i>		9. WELL NO. <i>Burnham 4-offset</i>
15. ELEVATIONS (Show whether DP, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT <i>VIRGIN</i>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>TSP 41 S. R. 12 W. S. 13 S. 4 S.</i>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH <i>Washington</i>
		13. STATE <i>Utah</i>

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

We completed drilling this test well to 605' Td. No water was encountered while drilling. We pulled a 1 1/2" l.d. core from 553' to 593'. We forwarded the core to Core Lab I and are waiting for the analysis.

Completed drilling operations - March 30, 74 at 4 P.M.

18. I hereby certify that the foregoing is true and correct

SIGNED *Harold Albrecht* TITLE *Driller* DATE *4/1/74*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

att
 Houston, Texas 77027
 Goodell
 Area 713-621-3508
 P.O. Box 22213
 210N Ol Co.

CORE LABORATORIES, INC.
 Petroleum Reservoir Engineering
 DALLAS, TEXAS

Page No. 1

CORE ANALYSIS RESULTS

PRELIMINARY REPORT

Company DAMSON OIL CORPORATION Formation _____ File 3402-8014
 Well BURNHAM NO. 1-A Core Type _____ Date Report 4-11-74
 Field VIRGIN Drilling Fluid WATER BASE MUD Analysts MAYS
 County WASHINGTON State UTAH Elev. _____ Location SEC. 13-41S-12W

Lithological Abbreviations

SAND-SO SHALE-SH LIME-LM
 DOLOMITE-DOL CHERT-CH GYPSUM-GYP
 ANHYDRITE-ANHY CONGLOMERATE-CONS FOSSILIFEROUS-FOSS
 SANDY-SBY SHALY-SHY LIMY-LMY
 FINE-FN MEDIUM-MED COARSE-CSE
 CRYSTALLINE-XLN GRAIN-GRN GRANULAR-GRNL
 BROWN-BRN GRAY-GY VUGGY-VGY
 FRACTURED-FRAC LAMINATION-LAM STYLOLITIC-STY
 SLIGHTLY-SL/ VERY-V/ WITH-W/

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCS		POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE		GRAIN DENS.	SAMPLE DESCRIPTION AND REMARKS
		PERM. MAX.	PERM. 90°		OIL	TOTAL WATER		

WHOLE-CORE ANALYSIS

	553-58							Dol, slty
	58-65							Sh, dol
1	65-66	0.1	<0.1	8.9	18.4	78.1	2.83	Dol, sl/lmy, sl/shy
2	66-67	0.1	<0.1	10.3	9.8	69.4	2.86	Dol, lmy, sl/shy, sl/vgy
3	67-68	<0.1	<0.1	2.2	47.1	40.0	2.75	Lm, sl/shy, sty, sl/vgy
4	68-69	<0.1	<0.1	2.2	29.4	50.0	2.75	Lm, sl/shy, sl/vgy
5	69-70	0.1	<0.1	11.2	61.4	39.1	2.74	Lm
6	70-71	<0.1	<0.1	13.3	50.9	16.2	2.76	Lm
7	71-72	<0.1	<0.1	9.1	49.0	33.3	2.75	Lm
8	72-73	<0.1	<0.1	8.0	43.3	36.8	2.74	Lm
9	73-74	<0.1	<0.1	6.1	58.8	37.5	2.75	Lm
10	74-75	<0.1	<0.1	3.9	44.1	50.0	2.73	Lm, shy, sty, sl/vgy
11	75-76	<0.1	<0.1	10.8	41.9	42.3	2.75	Lm, shy
12	76-77	<0.1	<0.1	8.3	47.1	55.0	2.72	Lm
13	77-78	<0.1	<0.1	7.0	36.8	50.2	2.70	Lm
14	78-79	<0.1	<0.1	6.0	47.1	40.0	2.71	Lm, sty
15	79-80	<0.1	<0.1	4.4	16.8	42.9	2.71	Lm, shy
	80-90							Sh, lmy
16	90-91	<0.1	<0.1	1.3	39.2	33.3	2.77	Lm, sl/shy, sl/vgy, vert frac
	591-93							Lm, shy

completes
 3444 barrels
 total acre

DRILL CUTTINGS

596	Lm, dol, fn xln, sl/shy, sl/pyr
598	Lm, dol, fn xln, sl/pyr
600	Sh, lmy, slty
602	Lm, dol, fn xln, shy
605	Lm, dol, fn xln, shy, sl/pyr

Att: Mr. Feight -
 Requests of Test well
 Virgin UTAH FIELD
 per your approval
 for 24 effort
 BURNHAM
 LEASE
 Goodell
 we have chip
 samples left to
 605
 want them?

Houston, Texas 7027

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

att

Goodell
Area 713-621-3508
P.O. Box 22213
210N Oil Co.

CORE ANALYSIS RESULTS

PRELIMINARY REPORT

Company DAMSON OIL CORPORATION Formation _____ File 3402-8014
Well BURNHAM NO. 1-A Core Type _____ Date Report 4-11-74
Field VIRGIN Drilling Fluid WATER BASE MUD Analysts MAYS
County WASHINGTON State UTAH Elev. _____ Location SEC. 13-41S-12W

Lithological Abbreviations

SAND-SD SHALE-SH LIME-LM	DOLOMITE-DOL CHERT-CH GYPSUM-GYP	ANHYDRITE-ANHY CONGLOMERATE-CONG FOSSILIFEROUS-FOSS	SANDY-SDY SHALY-SHY LIMY-LMY	FINE-FN MEDIUM-MED COARSE-CSE	CRYSTALLINE-XLN GRAIN-GRN GRANULAR-GRNL	BROWN-BRN GRAY-GY VUGGY-VGY	FRACTURED-FRAC LAMINATION-LAM STYLOLITIC-STY	SLIGHTLY-SL/ VERY-V/ WITH-W/
--------------------------------	--	---	------------------------------------	-------------------------------------	---	-----------------------------------	--	------------------------------------

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCS		POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE		GRAIN DENS.	SAMPLE DESCRIPTION AND REMARKS
		PERM. MAX.	PERM. 90°		OIL	TOTAL WATER		

WHOLE-CORE ANALYSIS

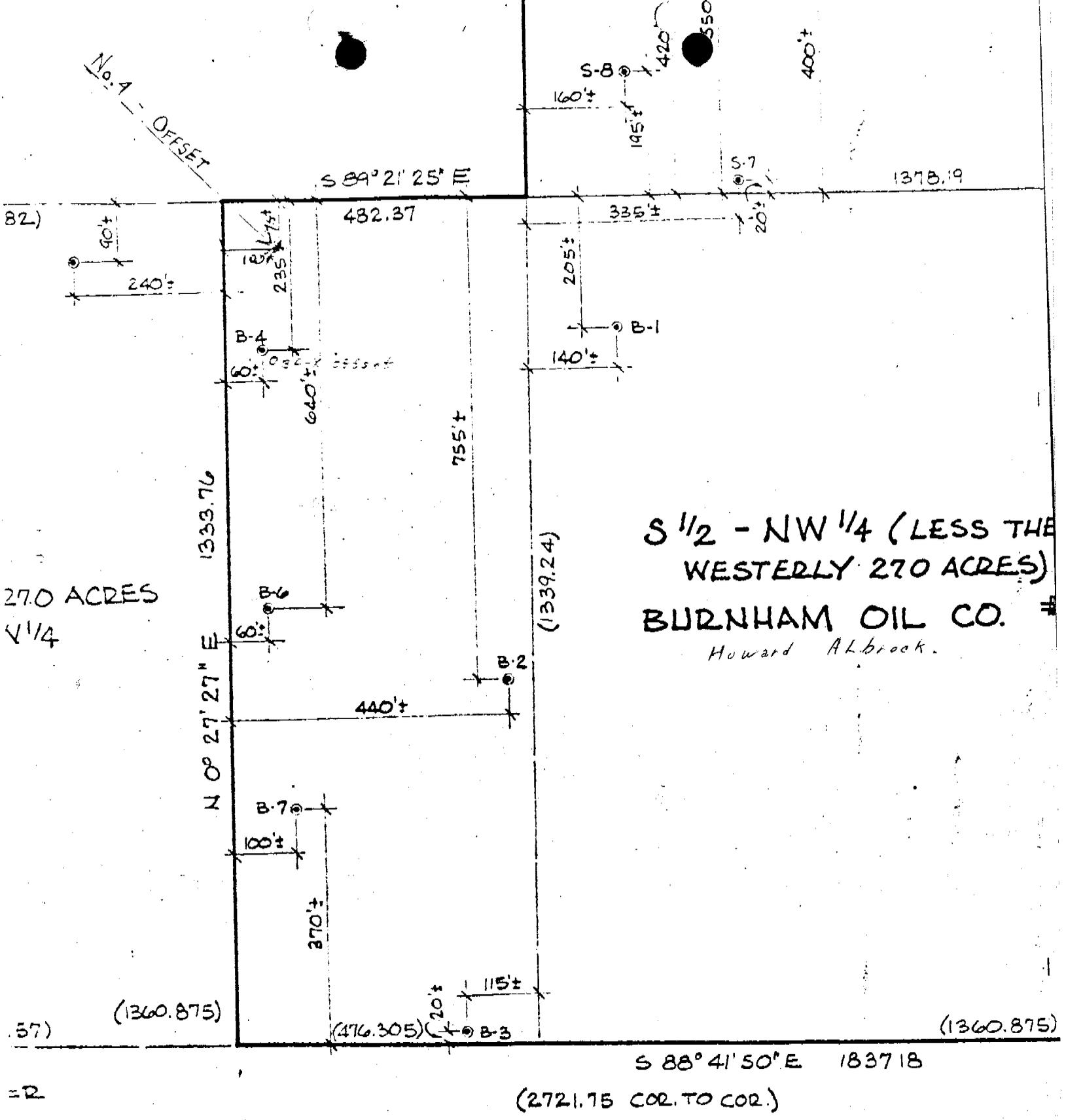
	553-58							Dol, slty
	58-65							Sh, dol
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2	66-67	0.1	<0.1	10.3	9.8	69.4	2.86	Dol, lmy, sl/shy, sl/vgy
3	67-68	<0.1	<0.1	2.2	47.1	40.0	2.75	Lm, sl/shy, sty, sl/vgy
4	68-69	<0.1	<0.1	2.2	29.4	50.0	2.75	Lm, sl/shy, sl/vgy
5	69-70	0.1	<0.1	11.2	61.4	39.1	2.74	Lm
6	70-71	<0.1	<0.1	13.3	50.9	16.2	2.76	Lm
7	71-72	<0.1	<0.1	9.1	49.0	33.3	2.75	Lm
8	72-73	<0.1	<0.1	8.0	43.3	36.8	2.74	Lm
9	73-74	<0.1	<0.1	6.1	58.8	37.5	2.75	Lm
10	74-75	<0.1	<0.1	3.9	44.1	50.0	2.73	Lm, shy, sty, sl/vgy
11	75-76	<0.1	<0.1	10.8	41.9	42.3	2.75	Lm, shy
12	76-77	<0.1	<0.1	8.3	47.1	55.0	2.72	Lm
13	77-78	<0.1	<0.1	7.0	36.8	50.2	2.70	Lm
14	78-79	<0.1	<0.1	6.0	47.1	40.0	2.71	Lm, sty
15	79-80	<0.1	<0.1	4.4	16.8	42.9	2.71	Lm, shy
	80-90							Sh, lmy
16	90-91	<0.1	<0.1	1.3	39.2	33.3	2.77	Lm, sl/shy, sl/vgy, vert frac
	591-93							Lm, shy

composites
3444 samples
total acre

DRILL CUTTINGS

596	Lm, dol, fn xln, sl/shy, sl/pyr
598	Lm, dol, fn xln, sl/pyr
600	Sh, lmy, slty
602	Lm, dol, fn xln, shy
605	Lm, dol, fn xln, shy, sl/pyr

Att: Mr. Feight -
Resents of Test well
Virgin UTAH FIELD
per your approval
for 24 offset
BURNHAM
LEASE
Goodell
we have chip
samples to
605



NORTHWEST 1/4 OF SECTION 13
TOWNSHIP 41 NORTH RANGE 17 WEST

*Please Note:

- ① Mr. Albrecht filed on "No. 4 - Offset" w/ accompanying map exhibit. ("No. 4 - offset" IS on map and is NOT the B-4 location on the map OR the pencil written location beside it which Paul Burchell added to the map and identified as the "B4-X offset".) Mr. Albrecht gave no official location on APD.
 - ② Mr. Burchell approved what he thought Mr. Albrecht wanted (i.e. an offset to the B-4 location) as 43-053-30013.
 - ③ Mr. Albrecht thought he had permit to drill at "No. 4 Offset" location and did by 4/1/74. He was laid off by employer ^(by 4/29/74) not long after.
 - ④ Muel Goodell operated lease
-



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116

CLEON B. FEIGHT
Director

September 22, 1976

Zion Oil Co. of Nevada
P. O. Box 370
Hurricane, Utah 84737

*if no response
assume wells
were
filed
for
arranging*

Re: Well No. Utah Parks Petroleum #1
Sec. 13, T. 41S, R. 12W
Washington County, Utah
January, 1976 - August, 1976
~~* Well No. Burnham B-4X
Sec. 13, T. 41S, R. 12W
Washington County, Utah
January, 1976 - August, 1976~~

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

copy for EPA

File in Duplicate

DIVISION OF OIL AND GAS CONSERVATION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, Murel Goodell, whose address is P. O. Box 871, Hurricane, Utah 84737, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation March 31, 1974

Company Zion Oil Company (of Nevada) Address P. O. Box 871, Hurricane, Utah
84737

By Lillian Joseph Title Vice President
Signature

SonJa V. 
McCormick

A-303 KEARNS BUILDING □ SALT LAKE CITY, UTAH 84101 □ (801) 322-4266

Oil, Gas and Minerals

October 4, 1976

Ms. Kathy Ostler, Records Clerk
State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Zion Crude Oil Company

Well No. Burnham B-4X
Section 13, T. 41 S., R. 12 W.
Washington County, Utah

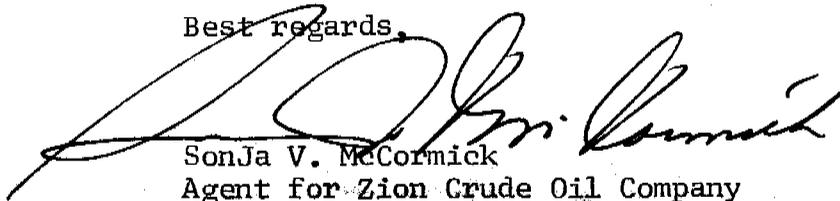
January, 1976 - August, 1976

Dear Kathy:

Pursuan to your letter dated September 22, 1976, directed to Zion Oil Company of Nevada, Hurricane, Utah, I have been advised by Mr. Murel Goodell, President of Zion Crude Oil Company, that he has no records of acquiring the above-captioned well.

Please advise further.

Best regards,



SonJa V. McCormick
Agent for Zion Crude Oil Company

cc: Mr. Murel Goodell





CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

February 1, 1977

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
I. DANIEL STEWART
HYRUM L. LEE

CLEON B. FEIGHT
Director

Howard Albrecht
Box 871
Hurricane, Utah 84737

Letter returned to this office

2-17-77-

Unable to find current operator or obtain any data on well. - Operations suspended

Re:

ZION OIL CO. OF NEVADA
Well No. Burnham B-4X
Sec. 13, T. 41S, R. 12W
Washington County, Utah

Well No. Utah Parks Petroleum 1
Sec. 13, T. 41S, R. 12W
Washington County, Utah
Well No. Burnham Oil Fee #2
Sec. 13, T. 41S, R. 12W
Washington County, Utah

Dear Mr. Albrecht:

According to our records the above mentioned wells (under Zion Oil Co. of Nevada) were dissolved a few years ago.

As your name is listed as the agent for Zion Oil, could you please forward to this office any available reports from these (3) wells. If you dont have any reports, could you please advise us as to where we could find any such records, or where we could obtain any information as to what happened to these wells.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

/ko
Enclosure

... not sure this was
anything but a strat.
test well. Determine
status, and how to
contact whoever is
currently responsible
is there is an on site
problem

Norm
9-18-85

12-13-85

Please suspense back to Norm ~~10-31-85~~

The following well files were given to John Coza in hopes that the inspection staff could determine status and current ownership:

14N, ^{1E} 12W-19	CACHE	SZOT #3	43-005 ?
14N, 1E-19	CACHE	SZOT #2	43-005-30010
14N, 1E-19	CACHE	SZOT #1	43-005-30009
LA 415, 12W-13	WASH	ZIPAN #1	43-053-30077
LA 415, 12W-13	WASH	KCS 10A	43-053-30019
✓ 415, 12W-13	WASH	FEE 3-A	43-053-15575
✓ 415, 12W-13	WASH	UT. PARKS PETR #2	43-053-30011
✓ 415, 12W-13	WASH	UT. PARKS PETR #1	43-053-30010
✓ 415, 12W-13	WASH	BURNHAM 13-4X	43-053-30012
REA 415, 12W-14	WASH	QCS #1	43-053-30028
✓ 415, 12W-14	WASH	FEE #4	43-053-16007
REA 415, 12W-23	WASH	FED 6A	43-053-30075
13N, 2W-15	BOX ELDER	RIGBY #1	43-003-30206
12N, 2W-2	BOX ELDER	BOWEN #1	43-003-30005

These files have been ferried

WES PETTINGILL SAID HE WOULD INVESTIGATE THE POSSIBILITY OF DEL RID NOW OPERATING THE LEASES FOR THE WELLS WITH A "Y"
Norm 9-18-85
TEL 355-8028

Norm
12-5-85



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792

FEE/PLUGGED WELLS BY COUNTY

BOX ELDER

P0791/Zepco Inc.

43-003-30005/Sec. 2, T. 12N, R. 2W - LaMar Bowen #1 - PA
(WSW/Permit #862973 eff. 3-23-90)

GRAND

P0796/Defense Plant Corp.

43-019-20397/Sec. 4, T. 22S, R. 19E - #1 - PA
(Prior OGCC *Hotline Energy Report 1981/PA'd 9-19-49)

SALT LAKE

P0321/Utah Gas & Oil Corp.

43-035-30006/Sec. 16, T. 1N, R. 1W - Lakeview #1 - PA
(PA'd by DOGM/Glenn Goodwin & S.L. International Airport/NFIN)

SAN JUAN

P0802/Boulder Knoll Oil & Gas Co.

43-037-20351/Sec. 17, T. 34S, R. 25E - #1 - PA
(Prior OGCC *PA'd 6-12-30)

UINTAH

P0215/H. M. Byllesby & Co.

43-047-15101/Sec. 26, T. 12S, R. 20E - #1 Byllesby - PA
(Final Insp. 10-24-89/NFIN)

P0634/Utah Oil Refining Co.

43-047-16258/Sec. 23, T. 5S, R. 22E - Fee #1 - PA
(PA'd 7/42 *Administrative Decision/No Bond)

WASHINGTON

P0792/Zion Oil Co. of Nevada

43-053-30013/Sec. 13, T. 41S, R. 12W - Burnham B-4X - PA
(PA'd per 3-17-87 Insp.)

43-053-30011/Sec. 13, T. 41S, R. 12W - Utah Parks Petroleum 2 - PA
(PA'd per 3-17-89 Insp.)

next and named the well the Burnham 1-A (formerly called the "No. 4 Offset" and also the "B4-X offset" and 43-053-30013 by D.O.G.M.)

⑤ The location in the computer at 235 FNL, 60 FWL is wrong for several reasons, not least of which is a clerical/misunderstanding of Mr. Burchell's misunderstood AND misquoted (within the context of his misunderstanding) "B4-X offset" location. The location on the map at 235 FN and 60 FW is NOT from the ^{corner} NW of S. 13, but from a lease corner. Chris Kierst 6/10/03

calculation for ideal location of "No. 4 Offset" well:

$$\begin{array}{r} 895.82 \text{ (from plat)} \\ + 105.00 (\pm) \text{ (from plat)} \\ \hline 1000.82 \text{ FWL of S. 13,} \end{array}$$

$$\begin{array}{r} 1339.24 \text{ (from plat)} \\ + 95.00 (\pm) \text{ ?? (from plat)} \\ \hline 1434.24 \text{ FNL of S. 13} \end{array}$$

∴ the location would be at about 1434' FNL, 1001' FWL of S. 13, T. 41 S, R. 12 W.
C. Kierst 6/10/03

I located a P+A marker in the area but it ~~was~~^{10/10} had no well info on the pipe. The marker could indicate either the Burnham B-4 or the B-4X.

-D.S.