

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
Utah 15527

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
2 Virginia Federal

10. FIELD AND POOL, OR WILDCAT
Virginia

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T42S-R11W

12. COUNTY OR PARISH
Washington

13. STATE
Utah

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Glade Stubbs

3. ADDRESS OF OPERATOR
P. O. Box 33, Virgin, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
348' FWL & 539' FWL sec. 10
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5 miles east of Hurricane, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
642'

16. NO. OF ACRES IN LEASE
2,226.27

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
Wildcat

19. PROPOSED DEPTH
1,400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Approx. 3797 G.L. (Accurate elevation to follow)

22. APPROX. DATE WORK WILL START*
October 15, 1971

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	8"	30.00 (non std)	140	175 ex.

C-3

Will use Schaffer, double ram, blowout preventer.
Piperams to be closed once each 24 hours, blind rams to be closed each time pipe is out of hole. BOP will be tested to rated pressure before drilling out after setting surface casing.

If commercial production is encountered, will run 5", J-55 11.500 casing with 400 ex. cement.

Objective formation is Moenkopi.

District Manager of BLM at Cedar City has been contacted.

unorthodox location due to topography, owns all acreage within a 660' radius of well site, [redacted]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

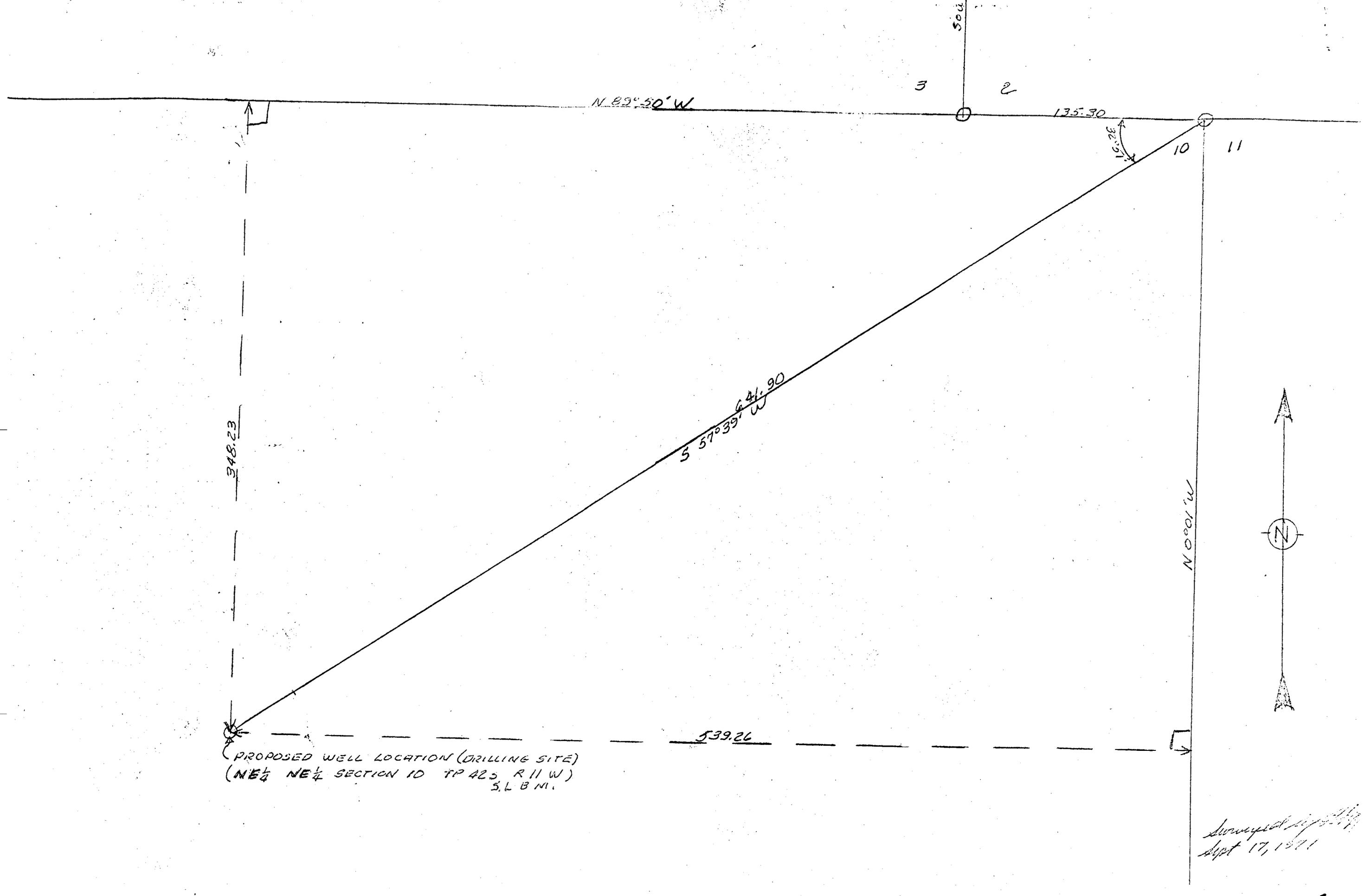
24. SIGNED Glade Stubbs TITLE _____ DATE _____

(This space for Federal or State office use)

PERMIT NO. 430 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



PROPOSED WELL LOCATION (DRILLING SITE)
 (NE 1/4 NE 1/4 SECTION 10 T42S R11W)
 S.L.B.M.

Surveyed by [Signature]
 Sept 17, 1971

October 12, 1971

Glade Stubbs
Box 33
Virgin, Utah

Re: Well No. Virgin Federal #2
Sec. 10, T. 42 S, R. 11 W,
Washington County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary for your company to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-053-30006.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

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FE

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

December 30, 1971

Mr. Glade Stubbs
P. O. Box 33
Virgin, Utah 84779

Re: Well No. 2 Virgin-Federal
NE 1/4 sec. 10, T. 42 S., R. 11 W., S.L.M.
Washington County, Utah
Lease U 15527

Dear Mr. Stubbs:

This office has had no report concerning the referenced well since we returned your approved Application for Permit to Drill on November 15, 1971.

Please advise this office by January 10, 1972, what operations have been conducted on the well and what the current status of the well is.

Sincerely,

STOP
GUAL

Gerald R. Daniels
District Engineer

cc: Mr. Carl S. Ashby
P. O. Box 33
Virgin, Utah 84779

State Div. O&G Cons.