

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PWB

Copy NID to Field Office 3-3-66

Approval Letter 3-3-66

Disapproval Letter

COMPLETION DATA:

Date Well Completed 6-14-66

Location Inspected 8-16-66

OW..... WW..... TA.....

Bond released

GW..... OS..... PA

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.) 2

E..... I..... E-I GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Other.....

Compensated formation density log

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Federal 0148265	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR THE DEVEREUX CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 5604, Midland, Texas		8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 660' from South & West Line, Section 14, T43S, R13W, Washington County, Utah At proposed prod. zone SAME		9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9 miles South of Hurricane, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) No directional drilling		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 14, T43S, R13W, SLM	
16. NO. OF ACRES IN LEASE 2520		12. COUNTY OR PARISH 13. STATE Washington Utah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres		18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE	
19. PROPOSED DEPTH 6000'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4741.6 Gr.		22. APPROX. DATE WORK WILL START* March 10, 1966	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"		150' - 200'	Approx. 75 sacks ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ross Brunner TITLE VICE PRESIDENT DATE 3/1/66

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



WELL LOCATION \odot El. 4741⁶

ENGINEERS CERTIFICATE

I, James C. Sandberg, P.E. 1626, having been retained by THE DEVEREUX CORPORATION do hereby certify that this plat correctly portrays a survey made by me to locate an oil well to be drilled North 660.0 ft. and East 660.0 ft. from the SW Corner of Section 14, T43S, R13W, SLB & M. This location is in the SW 1/4 SW 1/4 of Section 14.

James C. Sandberg
P.E. No. 1626

I.P. COR. $\begin{matrix} 15 & 14 \\ 22 & 23 \end{matrix}$

REFERENCE TO SE CORNER
OF SECTION 14 \rightarrow

SANDBERG ENGINEERS
CIVIL - SURVEYING - AGRICULTURAL

OIL WELL SURVEY
FOR
THE DEVEREUX CORPORATION
T43S R13W SLB & M
SCALE 1" = 100' SURVEYED BY:
DATE 2-28-66 J.C. Sandberg

March 3, 1966

The Devereux Corporation
P. O. Box 5604
Midland, Texas

Re: Well No. Federal #1,
Sec. 14, T. 43 S., R. 13 W.,
Washington County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

The Devereux Corporation
P. O. Box 5604
Midland, Texas

Page two

Would you please forward to this office at your convenience, the estimated formation top and the objective horizon.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FEIGHT
EXECUTIVE DIRECTOR**

CBF:ah

Enclosures

cc: Rodney Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, C T Corporation System, whose address is 175 S. Main St., Salt Lake City, Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation 3/7/66

Company The Devereux Corporation Address P. O. Box 5604, Midland, Texas

By Ross Brunner Title Vice-President
(Signature)

NOTE: Agent must be a resident of Utah.

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company Devereux Corporation Date March 31, 1966

Name of Drilling Contractor Willard Pense

Well Name and Number Federal #1 Rig No. 5 Field Wildcat

Section 14 Township 43 S. Range 13 E.

County Washington Driller Jerry Evans

Number Present four Toolpusher Chat Baker & Rip Douglas

Date of last lost-time accident one week

Items causing lost-time accidents that have been corrected, or which need to be corrected.

Helper twisted wrist while starting motor.

Accidents or near accidents that have recently occurred on rig. Only above

Any new employees in crew three Have instructions been given the new crew members yes
(had little experience)

	(Good) Yes	(Poor) No
Escape Line and Slide	<input checked="" type="checkbox"/>	
Ladders, Side Rails, Steps		<input checked="" type="checkbox"/> (1)
Walk-Around Floor and Railing	<input checked="" type="checkbox"/>	
Engines Guarded	<input checked="" type="checkbox"/>	
Rotary Drive Guard	<input checked="" type="checkbox"/>	
All High Pressure Fittings in High Pressure Lines	<input checked="" type="checkbox"/>	Tested at 1,000 psi
Fire Hazards Controlled	<input checked="" type="checkbox"/>	
General Housekeeping	<input checked="" type="checkbox"/>	
Hard Hats	<input checked="" type="checkbox"/>	
First Aid Kit	<input checked="" type="checkbox"/>	
Blowout Preventer	<input checked="" type="checkbox"/> (2)	
Cellar Clean, No Debris	<input checked="" type="checkbox"/>	
Cathead	<input checked="" type="checkbox"/>	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job None visible.

Drillers, Toolpushers or Drilling Superintendents reactions Very cooperative

Remarks (1) Ladder needs to be more secured to rig floor.
(2) Manual blowout preventors not tested (drilling with air) but Mr. Douglas stated they do test them and are in good working condition. Note: Overall inspection found O.K. - Driller & Toolpusher both stated they knew of no unsafe hazards they need to be corrected.
* To date, the operator has set 162 HB feet of surface casing (10 3/4) - Cement circulated to surface.

Deputy Inspector PAUL W. BURCHELL - UTAH OIL & GAS CONSERVATION COMMISSION

May 24, 1966

The Devereux Corporation
P. O. Box 5604
Midland, Texas

Re: Well No. Federal #1
Sec. 14, T. 43 S., R. 13 W.,
Washington County, Utah

April, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Federal 0148265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NOT INDIAN

7. UNIT AGREEMENT NAME

NO

8. FARM OR LEASE NAME

NO

9. WELL NO.

Number 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLD. AND SURVEY OR AREA

Sec. 14, T43S, R13W, S1M

12. COUNTY OR PARISH 18. STATE

Washington Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

THE DEVEREUX CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 5604, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
660' from South & West Line, Section 14,
T43S, R13W, Washington County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4741.6 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Continue to drill

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) _____

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded Approximately 3/12/66

Now drilling @ 4680' in lime.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ross Brunner

TITLE

The Devereux Corporation

Vice President

DATE

6/3/66

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> dry hole		5. LEASE DESIGNATION AND SERIAL NO. Federal 0148265	
2. NAME OF OPERATOR The Devereux Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 5604, Midland, Texas		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from South & West lines of Sec. 14, T-43-S, R-13-W, Washington County, Utah SLM		8. FARM OR LEASE NAME Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4740 KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-43-S, R-13-W	
		12. COUNTY OR PARISH Washington	18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well plugged 6/14/66 with 25 sacks from 3592' to 3492', 110 sacks from 1800' to 1600', 55 sacks from 130' to 230' and 10 sacks at top of the surface pipe.

18. I hereby certify that the foregoing is true and correct
SIGNED Ross Sumner TITLE Vice President DATE 6/29/66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Roland Hull is the man who
is cleaning up the well site
Phone - 635-4457 Cedar City

DIVISION

DEPARTMENT
10

DIVISION

DEPARTMENT
FROM

SUBJECT:

PAGE:

DATE:

DEPARTMENTAL MEMORANDUM
STATE OF IOWA



PRECISION EXPLORATION COMPANY

1754 Utica Square, Tulsa 14, Oklahoma • 918 RI 3-2341

September 6, 1966

Utah Oil and Gas Conservation Commission
348 E. South Temple
Salt Lake City, Utah

Attention: Mr. C. B. Feight, Executive Director

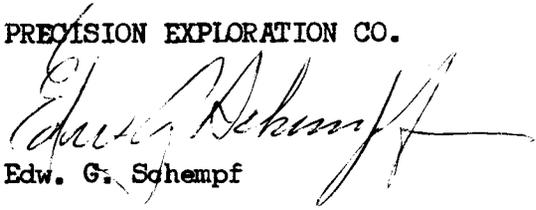
Gentlemen:

Several months ago we learned of a well location in Washington County, T43S, R13W. Since that time there has been no other data published. We would like to know if this well has been drilled and if so, how we can get any geological information concerning it.

We will certainly appreciate any information you may have or if you can direct us to the department that may have the data.

Very truly yours,

PRECISION EXPLORATION CO.


Edw. G. Schempf

EGS:hd

AFFILIATES

ALPINE GEOPHYSICAL ASSOCIATES, INC. • APEX INSTRUMENT AND MACHINE COMPANY • MARINE GEOPHYSICAL INTERNATIONAL, INC. • MARINE GEOPHYSICAL SERVICES CORP

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

TO :

FROM :

SUBJECT :

DATE:

BY:

FOR:

FILE:

September 9, 1966

Precision Exploration Company
1754 Utica Square
Tulsa, Oklahoma

Re: Well No. Federal #1,
Sec. 14, T. 43 S., R. 13 W.,
Washington County, Utah

Gentlemen:

Enclosed please find the latest reports we have on file for the above mentioned well.

The "Well Completion Report and Log" for said well will not be due until the end of next month. If you wish a copy of said report please advise us at that time.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

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Enclosures

DEPARTMENTAL MEMORANDUM

DATE

TO

FROM

RE

DATE

TO

FROM

September 15, 1966

The Devereux Corporation
P. O. Box 5604
Midland, Texas

Re: Well No. Federal #1,
Sec. 14, T. 43 S., R. 13 W.,
Washington County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Re-completion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosure: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
The Devereux Corporation

3. ADDRESS OF OPERATOR
P. O. Box 5604 Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' from South & West lines, Section 14, T-43-S, R-13-W, Washington County, Utah
At top prod. interval reported below
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.
Federal 0148265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 14, T-43-S, R-13-W
SLM

12. COUNTY OR PARISH
Washington

13. STATE
Utah

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 3/12/66 16. DATE T.D. REACHED 6/11/66 17. DATE COMPL. (Ready to prod.) 6/14/66 *D.A.* 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4740' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6000' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6000' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Density & IES 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40	162	13 3/4	100 sacks	None
7 5/8"	24	3542	9 7/8	155 sacks	3400'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE _____

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
						TRON VERT. DEPTH
Permian Limestone	2736'	2754'	Tool open 45 min., shut in 30 min., recovered 62' relatively fresh water, IHP 431#, IFP 14#, FFP 28#, FSIP 259#, FHP 431#, mis-run.	Permian Coconino Pakoon Ls. Mississippian Ls.	996' 2030'	
Mississippian Ls.	3292'	3325'	Tool open 30 min., shut in 30 min., recovered 1645' relatively fresh water, IHP 711#, IFP 711#, FFP 711#, FSIP 711#, FHP 711#, mis-run.		3130'	
<p>No logs run below 3400', from 3400' to total depth of 6000' is tan to gray limestone, unable to pick geologic tops but assume the well bottomed in Cambro-Ordovician.</p>						

SEP 22 1968

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Federal No. 1
Operator The Devereux Corporation Address Midland, Texas P. O. Box 5604 Phone MU 4 7638
Contractor Pease Drilling Co. Address Grand Junction, Colorado
Location SW 1/4 1/4 Sec. 14 T. 43 N R. 13 W Washington County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>1700'</u>	<u>unknown</u>	<u>unknown</u>	<u>relatively fresh</u>
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

<u>Formation Tops:</u>		
Permian Coconino		996' (+3744)
Permian Pakoon Limestone		2030' (+2710)
Mississippian Limestone		3130' (+1610)

Remarks:

Well bottomed in limestone believed to be Carbro-Ordovician in age.

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.