

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed _____

JWR for State or Fee Land _____

COMPLETION DATA: *1957*

Date Well Completed _____

OW _____ WW _____ TA _____

CS _____ PA _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No. 1) *No logs run*

E _____ S1 _____ S2 _____ S3M _____ Micro _____

Lat. _____ Mid. _____ Sonic _____ Other _____

Remark

Effective 6/17/77 - GLADE STUBBS NEW operator of #4 KGS

WALKER CRUDE OIL COMPANY - WELL NO. WALKER #4
Glade Stubbs API NO. 43-053-30020
 Sec. 13, T. 4 S, R. 12 W, Washington County
Glade Stubbs K M Tr

- Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

11-12-57
Send for report of operations & well status reports - find

Well produced 17 Bbls. Oil in Feb, 1967
Shut - in 9-24-68 S.C.

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED _____ SUB. REPORT/abd. 275742

Geological Formations: Surface - Moenkopi Bottom - Moenkopi

Oil Moenkopi 563-576' 35Bbls. The well was originally drilled by Walklin Pet. Corp.

*Reworked in 1957 by E. R. Dardwell.

Taken over by Midway Oil Company in 1966. (?) * (E. R. Dardwell, 1957-1958)

* Re-Open 5-12-75 By Zion Crude Oil Co. (1975)

DATE FILED Prior OGCC * 5-9-75

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. 033686 * 027359

REGISTRATION APPROVED: Prior OGCC * 5-12-75

COMPLETED IN: 2-12-32 *6/6/57

COMPLETED: 3-19-32 PUT TO PRODUCING: 2-20-35 *8/15/57

INITIAL PRODUCTION: 35 BOPD *6 BOPD

PRODUCTIVITY A.P.I. 32

PRODUCING ZONES: 563'-576'

TOTAL DEPTH: 576' * 608'

WELL ELEVATION: 3627' DF

DATE ABANDONED: 2-17-42 PA'D WELL PER INSPECTION REPORT DATED 7-15-91

WELL NAME: Virgin

LOCALITY: _____

COUNTY: Washington

WELL NO. WALKLIN #4 (K-3)

SECTION LOCATION 659' FT. FROM (N) LINE, 940' FT. FROM (W) LINE. NE 1/4 - 1/4 SEC. 13

1095 5 mil 119 5 mil

WP. RGE. SEC. OPERATOR S.M., INC. TWP. RGE. SEC. OPERATOR

41 S 12 W 13 ZION CRUDE OIL COMPANY

43-053-16536 combined with this well - see well file.

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: 5-9-75
Operator: Zion Crude Oil Co-
Well No: Walkin #4
Location: Sec. 13 T.41S R.12W County: Washington

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: aw

Remarks:

Petroleum Engineer/Mined Land Coordinator: Z

Remarks:

Director: Z

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site
O.K. Rule C-3 O.K. In Unit
Other:

Letter Written

#43-053-30020 ^{probably} W 1a
redwell of #43-053-16536

D.S.

the original per master certification:
John McKinley 12/04/85
Date

2.5
2.2
2.0
1.8
1.6

GEOLOGICAL SURVEY
RECEIVED

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Permit No. **2594**
State of Permit **Utah**

SALT LAKE COUNTY
MINERAL LEASING

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT RECORD OF SHOOTING.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		RECORD OF PERFORATING CASING.....	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF.....		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING.....	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF.....		NOTICE OF INTENTION TO ABANDON WELL.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO SHOOT.....		SUPPLEMENTARY WELL HISTORY.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Virgin, Utah, January 26, 1932, 192

Following is a notice of intention to do work report of work done on land under permit lease described as follows:

Well No. 4 41 12 5.1
(City or Territory) Washington Virgin (Field)
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 1095 ft. S of 13 line and 1119 ft. E of 13 line of sec. 13

The elevation of the derrick floor above sea level is 3500 ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Estimated depth 575 feet

No water expected.

5" casing will be used.

Approved Feb. 1, 1932 (See note attached) (Date)

E. W. Henderson

Title District Engineer,
GEOLOGICAL SURVEY

Address 516 Federal Building
Salt Lake City, Utah

Company Wainlin Petroleum Corp'n

By Utah Parks Petroleum Co.,
Title Agents
By E. E. Lewis, mgr

Address Virgin, Utah.

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

APPROVAL TO DRILL AS FOLLOWS:

1. Permittee shall permanently mark all rigs or wells in a conspicuous place with his name or the name of the actual operator, and the number or designation of the well, and shall take all necessary means and precautions to preserve these markings.
2. The lessee shall not begin to drill, redrill, make water shut off or formation test, deepen, shoot, plug or abandon any well, or alter the casing in it without first notifying the Supervisor or his representative of his plan or intention and receiving approval prior to commencing the contemplated work.
3. A conductor string of not less than 4 joints to be cemented with not less than 4 sacks of cement to act as a tie in case an unexpected flow of oil, gas or water should be encountered and to shut off surface water. A complete report in triplicate on form 9-531a to be submitted as soon as the conductor is in place and cemented.
4. All water to be confined to its original stratum and test for water shut-off made before drilling ahead.
5. To prevent the waste of, or damage to, and to provide the U. S. Geo. Survey with carefully taken samples of other minerals drilled through, i.e., coal, salt, potash beds, etc.
6. All showings of oil or gas to be tested for their commercial possibilities in a dry hole before drilling ahead. Each showing to be properly cased to prevent migration.
7. Kindly notify E. W. HENDERSON, stationed at 516 Federal Bldg., Salt Lake City, Utah, on form 9-531a, that a representative of the Survey may be present, at time of each mudding, cementing and water shut off test. (Form to be submitted in triplicate.)
8. Lessee's Monthly Report of Wells (form 9-329) must be filled out each calendar month and forwarded in duplicate to the Casper, Wyoming, office not later than the 6th day of the following month.
9. At least one properly prepared slush pit shall be provided into which must be deposited mud and cuttings free from sand and lime that will be suitable for mudding the well, except when drilling in a proved area where it is known such precautions are unnecessary. Such slush pits to be close enough to the well to be easily accessible in case it is desired to pump mud into the well.

NO.	DATE	DEPTH	AMOUNT OF MUD USED
35	80	3	Dump

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapter—Material _____ Size _____

SHOOTING RECORD

No.	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
No shooting						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 576 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing March 20, 1932
 The production for the first 24 hours was 35 barrels of fluid of which 98 % was oil; 2 % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 32
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. E. Ritchey, Driller _____, Driller
E. A. Ritchey, Driller _____, Driller

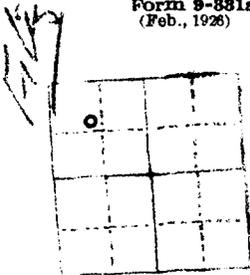
FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	17	17	Creek bed - sand and boulders
17	25	8	Red shale
25	30	5	Sandy shale - water
30	100	70	Red shale
100	140	40	Blue shale and lime shells
140	145	5	Limestone
145	160	15	Red shale
160	166	6	Limestone
166	200	34	Gray shale
200	206	6	Blue shale
206	220	12	Red shale
220	235	15	Blue shale
235	238	3	Limestone
238	244	6	Blue shale
244	256	12	Virgin Limestone
256	398	142	Red shale and Lime shells
398	435	37	Red shale
435	475	10	Limestone (oil showing)
475	480	5	Red shale
480	490	10	Limestone
490	510	20	Brown shale
510	518	8	Limestone
518	560	42	Red shale
560	583	8	Blue shale
583	576	13	Oil sand (Oil)

15

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.
Circular Form No. 100



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT RECORD OF SHOOTING.....
NOTICE OF INTENTION TO CHANGE PLANS.....	RECORD OF PERFORATING CASING.....
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF.....	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING.....
REPORT ON RESULT OF TEST OF WATER SHUT-OFF.....	NOTICE OF INTENTION TO ABANDON WELL.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO SHOOT.....	SUPPLEMENTARY WELL HISTORY.....
<u>Notice of Acidizing well</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT AND BY OTHER DATA)

July 22, 1938

Following is a ~~report of work done~~ ^{notice of intention to do work} on land under ~~ownership~~ ^{lease} described as follows:

Utah Washington Virgin
(State or Territory) (County or Subdivision) (Field)

Well No. 4 13 415 144 S L M
(H. Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 1115 ft. ^{1095'} ~~N~~ ^S of N line and 1095 ft. ^{1119'} ~~E~~ ^E line of sec. 13

The elevation of the derrick floor above sea level is ~~3850~~ ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate casing jobs, cementing points, and all other important proposed work.)

Propose to Acidize well #4 - using approximately 200 gals. of Hydrochloric or Muratic acid. Also a chemical process known as Jones Formula.

NOTE: Approved with understanding that report in triplicate on Form 9-331a will be submitted within thirty (30) days after completion. The report should show exact depth where acid was used, amount of acid, and production in barrels oil and percentages of water, before and after acidization.

Approved (SEE PAGE ABOVE) July 22, 1938

Company WALKLIN PETROLEUM CORPORATION

E. W. Henderson
E. W. Henderson
Title District Engineer
GEOLOGICAL SURVEY

By *B. M. Jones*
Title Operator

Address 306 Federal Building
Salt Lake City, Utah

Address *Virgin, Utah*

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

COPIED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY

Notice of Intention to Treat with Acid

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 28th, 1934

Following is a ~~report of work done~~ notice of intention to do work on land under ~~permit~~ lease described as follows:

Utah (State or Territory) Washington (County or Subdivision) Virgin (Field)
Well No. 4 Twp. 4 S. Range 12 W. Meridian S. 1, 8

The well is located 1095 ft. S of N line and 1110 ft. E of W line of sec. 15

The elevation of the derrick floor above sea level is 3627 ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Propose to clean this well out to 576 ft., total depth drilled, and treat oil bearing limestone at 563 to 576 ft. with 100 to 300 gallons of hydrochloric acid. A complete report giving details of exact amount of acid used, time allowed for reaction of acid with oil bearing formation, method used to place acid in hole, results obtained from treatment, etc., will be submitted upon completion of the work.

Approved August 3, 1934 (Date)

E. W. Henderson
District Engineer

306 Federal Building
Salt Lake City, Utah

Company WALKER PETROLEUM CORPORATION

By W. S. Noblett

Title Office Manager-Accountant
580 Roosevelt Bldg.,
Los Angeles, Calif.

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

(SUBMIT IN TRIPLICATE)

U. S. Land Office Salt Lake City
Lease or permit No. 033686

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 15, 1941

Well No. 4 is located 1095 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 1119 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 13

NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 13 T. 41 S., R. 12 W. S. L. M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3627 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The well ceased producing in 1938, at which time it made $\frac{1}{2}$ bbl. daily. An attempt was made to bring the well back on production by cleaning out, but without results. During the life of the well more or less water was encountered with the small production. It is proposed to abandon and plug the well according to Department requirements, and to set regulation marker after cleaning up the location.

Approved
C. Hauptman
District Engineer

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Walklin Petroleum Corp.

Address 5400 Santa Fe Avenue

Los Angeles, California

By *Burley M. Jones*
B. M. Jones
Title Field Superintendent

Indian Agency

(SUBMIT IN TRIPLICATE)

U. S. Land Office, Los Angeles, Cal.

Allottee

Lease or permit No. 034096

Lease No.

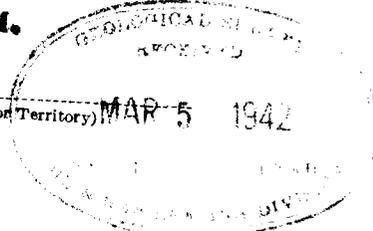
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 4 is located 1115 ft. from S line and 1095 ft. from E line of sec. 13
(1/4 Sec. and Sec. No.) (Twp.) 41S (Range) 12W S.B.M. (Meridian)
Virgin (Field) Washington (County or Subdivision) Utah (State or Territory)



The elevation of the derrick floor above sea level is 5650 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well No 4 was cleaned out to bottom and cemented over the face of the oil sand. Let well stand for water test. Tested for water and found well dry. Filled back and set ten ft. of four inch pipe for marker. Set pipe six ft. in ground and left pipe four ft. out of ground and cemented marker and cleaned up location. Well to be used according to government specifications.

Work completed on February 17, 1942.

Well site inspected on February 24, 1942 by District Engineer and found to be in a satisfactory condition.

Approved MAR 5 1942
Castaufman
District Engineer

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company WALLEN PETROLEUM CORPORATION
Address 55400 Santa Fe Avenue
Los Angeles, Calif

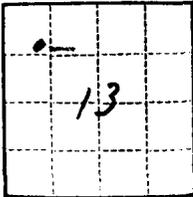
By Burley M Jones
Title Field Superintendent

ORIGINAL FORWARDED TO CASPER

Land Office **Salt Lake City**

Lease No. **053666 X**

Unit _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Reopen and clean out to 576 X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 25, 1953, 19

Well No. **4** is located **1095** ft. from **N** line and **1119** ft. from **W** line of sec. **13**

SE NW NW Sec. 13 **41 S.** **12 W.** **S. L.**
(1/4 Sec. and 364 No.) (Twp.) (Range) (Meridian)
Virgin **Washington** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3627** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Reopen well and clean out to bottom, estimated at 576 feet.
Acidise and test for production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Donald R. Thompson**

Address **533 Prospect Avenue**
So. Pasadena, Calif.

By **E. R. Bardwell**

Approved **6-1-53**
H. C. Seville
District Engineer

Title **Agent**

U. S. GOVERNMENT PRINTING OFFICE 16-8437-4
ORIGINAL FORWARDED TO CASE **P. O. Box 749**
St. George, Utah

12-41S-12W Ref. No. 49 Walklin Pet. Co., Well #4 (S.L. 033686) ~~STATUS: POW, 576 feet, oil sand (Visited 4-10-32)~~
REMARKS: Commercial drilling February 12, 1932 and completed March 19, 1932. An oil sand at 563-576 produced 35 barrels on a production test. This well had the largest initial production of any well completed in the Virgin field. (Virgin - Washington County)

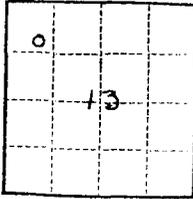
13-41S-12W Ref. No. 49, Walklin Pet. Co., Well #4 (Salt Lake 033686) ✓
SE NW NW
STATUS: POW, 576 feet, oil sand (Visited 5-15-32)
REMARKS: This well was completed a 35 barrel well, the largest completed in the Virgin Field but the operators have had considerable difficulty in keeping the well in the pump due to the accumulation of paraffin. The well is now being bailed and makes about 12 barrels a day (H. E. Ritchey) VIRGIN - Washington County

13-41S-12W Ref. No. 49 Walklin Pet. Co., Well #4 (Salt Lake 033686-A)
JUN 1932 SE NW NW
STATUS: POW, 576 feet, oil sand (Visited 6-27-32)
REMARKS: A vacuum pumping system has been installed and the well now produces 18 barrels a day (H. E. Ritchey) (VIRGIN - Washington County)
VIRGIN - Washington County

13-41S-12W SE NW NW, Walklin Petroleum Corporation, Well No. 4,
(S.L. 033686); Ref. No. 49 (JUNE, 1941)
STATUS: OSI - T.D. 576'
REMARKS: Change in status; well has been incapable of profitable commercial production since July 31, 1938.

Well will probably be plugged and abandoned.
VIRGIN - Washington County MAR 1942

MAR 1942
13-41S-12W SE NW NW, Walklin Petroleum Corp., Well No. 4
(S.L. 033686);
Ref. No. 49
STATUS: P&A - T.D. 576' (Visited 2-24-42)
REMARKS: This well ceased producing in 1938, at which time it made 1/2 bbl. daily. Attempts to bring well back on production by cleaning out were without results. More or less water was accompanied the oil. Notice of Intention to P. & A. was approved 12-23-41. The work of plugging and abandonment was completed on February 17, 1942. Well site inspected, and found to be in a satisfactory condition, on February 24, 1942 by the district engineer. Subsequent report of P. & A. approved by the district engineer on March 5, 1942.



(SUBMIT IN TRIPLICATE)

Land Office S.L.C.

Lease No. 033686

Unit Lease

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL SUBMITTED TO DISTRICT

CC - Bardwell, Box 37, Hurricane

SEPT 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 3, 1954, 19

Well No. 4 is located 1095 ft. from N line and 1119 ft. from EX line of sec. 13

SEWNW 13 41S 12W S. L.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Virgin Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3627 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Have abandoned plans to reopen well as I am informed that the tubing was dropped in the well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Walklin Petroleum Corp.

Address 11905 Regentview Ave.

Downey, California

Approved *9-8-54*
H. J. Swindle
DISTRICT SUPERVISOR

By E. P. Bardwell

Title Agent

Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

September 3, 1957

Subject: Lease Salt Lake 033686

Virgin Refining Corporation
P. O. Box 27
Hurricane, Utah

Attention: Mr. R. R. Nelson

Gentlemen:

Upon receipt of your notices to repair several wells in the Virgin Field, Washington County, Utah, on the subject lease we checked Land Office records and found there has been a misunderstanding or confusion since 1952. During that year an Operating Agreement between Walkin Petroleum Corporation and Donald R. Thompson was approved. Mr. Thompson should have been required to file an operator's bond before undertaking operations but this matter was overlooked. In September 1954, an assignment of operating agreement was made from Thompson to Elmer R. Bardwell and again the requirement of an operator's bond being posted was overlooked. In June 1956, the Land Office accepted a Treasury Bond from the lessee, Walkin Petroleum Corporation.

In order for you to properly conduct operations on this lease Mr. Bardwell will have to execute an assignment of operating agreement (not a Designation of Operator) to Virgin Refining Corporation and the Virgin Refining Corporation will be required by the Land Office to submit a \$5,000 operator's bond for this lease. The form of Operating Agreement is not a standard government form but may be obtained from commercial printing offices.

Your notices to repair wells 8, 9, 10 and Crystal 2 are all returned for correction as to well sites. You have given the footage location of each well as 660 ft. from N/E and 660 ft. from N/W line of sec. 13, T. 41 S., R. 12 W., That would make four wells on exactly the same spot. Please state the footage from the North or South line and from the East or West line of the section, not from a $\frac{1}{4}$ corner.

Very truly yours,

Enclosures

cc: Elmer R. Bardwell

D. F. Russell
District Engineer

Rev Don Russell
to CAH 7-6-57

Jack,

As per regulations (C-4, I believe) if a well is drilled deeper the operator is required to submit not only a supplementary log, but a log of the well.

Since this is a gov lease and Bardwell probably does not have an early log (drilled by Burley Jones) his log will be only the D.D. info.

I shall get a copy of U.S.G.S. log from Don huh?

Chas.

(SUBMIT IN TRIPLICATE)

Land Office S.L.C.
Lease No. 033686
Unit Lease

X		
	13	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Notes
11-6

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Walker _____, October 30, 1957

Well No. 4 is located _____ ft. from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and _____ ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of sec. _____

NW NW Sec. 13 41 S 12 W S. L.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Oil Field Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3627 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Redrilled to depth of 608 feet, sidetracking tubing left in hole by previous operator.

Surface casing was not altered.

Now ready to run tubing and rods to make production test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. R. Bardwell

Address P. O. Box 37

Hurricane, Utah

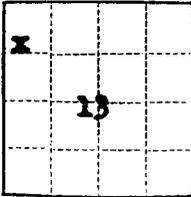
By E. R. Bardwell

Title Operator

ER

**SUPPLEMENTAL REPORT
(SUBMIT IN TRIPLICATE)**

Land Office S. L.
Lease No. 033686
Unit Lease



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 2, 1957

Well No. 4 is located _____ ft. from $\begin{matrix} N \\ S \end{matrix}$ line and _____ ft. from $\begin{matrix} E \\ W \end{matrix}$ line of sec. _____

NW NW Sec. 13 T1 S. 12 W. S. L.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Virgin Oil Field Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3627 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Following work done by Novak oil Co. and/or Virgin Refining Corporation, Robert H. Long, President and information furnished to E. R. Bardwell by Mr. Harry Lee, superintendent of Virgin Refining Corporation.

Work commenced on or about June 6, 1957 and completed about August 15, 1957.

Redrilled to depth of 608 feet, sidetracking tubing left in hole by previous operator.

Surface casing was not altered.

Now ready to run tubing and rods to make production test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. R. Bardwell

Address P. O. Box 37

Hurricane, Utah

By _____

Approved DEC 8 - 1957

District Engineer

Title Operator

502 4 7 9

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356-5.
Salt Lake
LAND OFFICE **033686**
LEASE NUMBER **Lease**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1963.

Agent's address 914 Kearns Building Company Walkin Petroleum Co.
Salt Lake City, Utah 84101 Signed E. R. Bardwell
Phone DA 8-0501 Agent's title By ~~Operator~~ Attorney

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW										
Sec. 13	41S	12W	4	0	0					Shut in
			9	0	0					Shut in
			10	0	0					Shut in

Note.—There were No runs or sales of oil; No M cu. ft. of gas sold.

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

James D. W.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
 Budget Bureau No. 42-R356.5.
 LAND OFFICE **Salt Lake**
 LEASE NUMBER **033686**
 UNIT **Lease**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1963,

Agent's address 914 Kearns Building Company Walklin Petroleum Co.

Salt Lake City, Utah 84101 Signed E. R. Bardwell

Phone DA 8-0501 Agent's title By *E. R. Bardwell* **Operator** **Attorney**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW										
Sec. 13	41S	12W	4	0						Shut in
			9	0						Shut in
			10	0						Shut in

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

L. A. H. S.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
 Budget Bureau No. 42-20044.
 LAND OFFICE Salt Lake
 LEASE NUMBER 033666
 UNIT Lease

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field B Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1953

Agent's address 914 Kearns Building Company Wakelin Petroleum Co.

Salt Lake City, Utah Signed E. R. Burdwell

Phone DA 8-0501 Agent's title Operator

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW										
Sec. 13	1S	12W	4	0						Shut in
			9	0						Shut in
			10	0						Shut in

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE **Salt Lake**
LEASE NUMBER **033686**
UNIT **Lease**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Washington** Field **Virgin**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **January**, 19**64**,

Agent's address **914 Kearns Building** Company **Walklin Petroleum Co.**
Salt Lake City, Utah Signed **E. R. Barnwell**

Phone **DA 8-0581** Agent's title **Operator**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW										
Sec. 13	41S	12W	4	0						Shut in
			9	0						Shut in
			10	0						Shut in

NOTE.—There were **no** runs or sales of oil; **no** M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SH.
by A. J. ...
2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake
LEASE NUMBER 033686
UNIT Lease

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964, None

Agent's address 914 Kearns Building Company Walklin Petroleum Co.
Salt Lake City, Utah Signed E. R. Bardwell

Phone 328-0501 Agent's title By [Signature]
Operator Attorney

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW										
Sec. 13	41S	12W	4	0						Shut in. Shut in. Shut in.
			9	0						
			10	0						

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UTAH GEOLOGICAL AND MINERALOGICAL SURVEY

AFFILIATED WITH

THE COLLEGE OF MINES AND MINERAL INDUSTRIES

UNIVERSITY OF UTAH,
SALT LAKE CITY UTAH

DRILLING RECORDS

FOR OIL AND GAS IN UTAH

COMPILED UNDER THE DIRECTION OF

GEORGE H. HANSEN, H. C. SCOVILLE

AND THE

UTAH GEOLOGICAL AND MINERALOGICAL SURVEY



*From the Records of the Oil and Gas Leasing Branch of the
Conservation Division of the U.S. Geological Survey*

Bulletin 50

February 1955

Price \$5.00

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS	
							SURFACE	BOTTOM
27-19	NWNESW 12-41S12W	Pu	Utacal Oil Co. (Miller, Hickey & Lambert) #5	Virgin	12-12-28	3788	Moenkopi	Moenkopi
27-20	S NESW 12-41S12W	Pu	Utacal Oil Co. #1	Virgin	12-15-26	3700	Moenkopi	Moenkopi
27-21	SENWSW 12-41S12W	Pu	Utacal Oil Co. #1	Virgin	3-30-31	3842	Moenkopi	Moenkopi
27-22	C SWSW 12-41S12W	Pu	Utacal Oil Co. #16	Virgin	5-9-32	3712	Moenkopi	Moenkopi
27-23	E SWSW 12-41S12W	Pu	Utacal Oil Co. #15	Virgin	3-11-32	3670	Moenkopi	Moenkopi
27-24	SESWSW 12-41S12W	Pu	Utacal Oil Co. #9	Virgin	2-21-31	3708	Moenkopi	Moenkopi
27-25	SESWSW 12-41S12W	Pu	Utacal Oil Co. #11	Virgin	7-8-31	3752	Moenkopi	Moenkopi
27-26	SESWSW 12-41S12W	Pu	Escalante Explorations Inc. #12	Virgin	8-4-31	3746	Moenkopi	Moenkopi
27-27	C SESW 12-41S12W	Pu	Utacal Oil Co. (Burley M. Jones) #19	Virgin	4-18-35	3675	Moenkopi	Moenkopi
27-28	W SESW 12-41S12W	Pu	Utacal Oil Co. #8	Virgin	9-15-30	3658	Moenkopi	Moenkopi
27-29	SWSESW 12-41S12W	Pu	Utacal Oil Co. #10	Virgin	4-13-31	3705	Moenkopi	Moenkopi
27-30	S SESW 12-41S12W	Pu	Utacal Oil Co. #7	Virgin	7-12-30	3647	Moenkopi	Moenkopi
27-31	S SESW 12-41S12W	Pu	Utacal Oil Co. #17	Virgin	7-27-32	3648	Moenkopi	Moenkopi
27-32	SESESW 12-41S12W	Pu	Utacal Oil Co. (Burley M. Jones) #18	Virgin	12-15-32?	3652	Moenkopi	Moenkopi
27-33	NWSWE 12-41S12W	Pu	S. Fox Co. #1	Virgin	5-5-29	3757	Moenkopi	Moenkopi
27-34	NWNWE 12-41S12W	P	Hobson & Lowe #1	Virgin	1-?-31	3696	Moenkopi	?
27-35	SWSWE 12-41S12W	Pu	S. Fox Co. #2	Virgin	1907	3784	Moenkopi	Kaibab
27-36	C NENW 13-41S12W	S	Utah Parks Petroleum Co. #1	Virgin	11-28-28	3644	Moenkopi	Moenkopi
27-37	C NENW 13-41S12W	S	Utah Parks Petroleum Co. #8	Virgin	8-5-30	3676	Moenkopi	Moenkopi
27-38	C NENW 13-41S12W	S	Utah Parks Petroleum Co. #10	Virgin	12-?-35	3681	Moenkopi	Moenkopi
27-39	N NENW 13-41S12W	S	Utah Parks Petroleum Co. #9	Virgin	7-26-32	3652	Moenkopi	Moenkopi
27-40	NWNENW 13-41S12W	S	Utah Parks Petroleum Co. #6	Virgin	3-14-30	3636	Moenkopi	Moenkopi
27-41	NWNENW 13-41S12W	S	Utah Parks Petroleum Co. #7	Virgin	7-11-30	3640	Moenkopi	Moenkopi
27-42	W NENW 13-41S12W	S	Utah Parks Petroleum Co. #4	Virgin	2-?-30	3638	Moenkopi	Moenkopi
27-43	W NENW 13-41S12W	S	Utah Parks Petroleum Co. #5	Virgin	3-15-30	3635	Moenkopi	Moenkopi
27-44	W NENW 13-41S12W	S	Utah Parks Petroleum Co. #11	Virgin	11-25-36	3632	Moenkopi	Moenkopi
27-45	SWNENW 13-41S12W	S	Utah Parks Petroleum Co. #2	Virgin	12-22-29	3628	Moenkopi	Moenkopi
27-46	S NENW 13-41S12W	S	Utah Parks Petroleum Co. #3	Virgin	2-14-30	3640	Moenkopi	Moenkopi
27-47	E NWNW 13-41S12W	Pu	Walklin Petroleum Co. #2	Virgin	8-28-30	3653	Moenkopi	Moenkopi
27-48	E NWNW 13-41S12W	Pu	Walklin Petroleum Co. #3	Virgin	9-23-30	3661	Moenkopi	Moenkopi
27-49	E NWNW 13-41S12W	Pu	Walklin Petroleum Co. #8	Virgin	8-17-37	3627?	Moenkopi	Moenkopi
27-50	NENWNW 13-41S12W	Pu	Walklin Petroleum Co. #1	Virgin	4-27-29	3652	Moenkopi	Moenkopi
27-51	NENWNW 13-41S12W	Pu	Walklin Petroleum Co. #5	Virgin	10-25-32	3664	Moenkopi	Moenkopi
27-52	S NWNW 13-41S12W	Pu	Walklin Petroleum Co. #6	Virgin	12-1-32	3678	Moenkopi	Moenkopi
27-53	SENWNW 13-41S12W	Pu	Walklin Petroleum Co. #4	Virgin	3-19-32	3627	Moenkopi	Moenkopi

Note: Wells for each county are "spotted" on the accompanying map.

COMPLETED	ELEVATION	GEOLOGIC FORMATIONS		TOPS: DEPTH IN FEET FROM SURFACE	REMARKS CONCERNING PRODUCING HORIZONS OR SHOWS	TOTAL DEPTH	WELL STATUS
		SURFACE	BOTTOM				
12-12-28	3788	Moenkopi	Moenkopi			815	Abd
12-15-26	3700	Moenkopi	Moenkopi		Oil Rm 636-649', 2 bbls.	675	Abd
3-30-31	3842	Moenkopi	Moenkopi			827	Abc
5-9-32	3712	Moenkopi	Moenkopi			666	Abd
3-11-32	3670	Moenkopi	Moenkopi			710	Abd
2-21-31	3708	Moenkopi	Moenkopi		Oil Rm 648-651', 30 bbls.	651	OSI
7-8-31	3752	Moenkopi	Moenkopi		Oil Rm 690-694', 1-1/2 bbls.	708	OSI
8-4-31	3746	Moenkopi	Moenkopi		Oil Rm 688-704', 5 bbls.	704	OSI
4-18-35	3675	Moenkopi	Moenkopi		Oil Rm 588-598', 1/2 bbl.	613	OSI
9-15-30	3658	Moenkopi	Moenkopi		Show oil Rm 601-616'.	641	Abd
4-13-31	3705	Moenkopi	Moenkopi			675	Abd
7-12-30	3647	Moenkopi	Moenkopi		Oil Rm 587-592', 2 bbls.	600	Abd
7-27-32	3648	Moenkopi	Moenkopi		Oil Rm 599-604', 3 bbls.	615	OSD
12-15-32?	3652	Moenkopi	Moenkopi		Oil Rm 628-630', 1-1/2 bbls.	636	OSI
5-5-29	3757	Moenkopi	Moenkopi		Show oil Rm 728-764'.	765	Abd
1-7-31	3696	Moenkopi	?			704	Abd
1907	3784	Moenkopi	Kaibab			1,298	Abd
11-28-28	3644	Moenkopi	Moenkopi		Oil Rm 566-570'.	580	OSI
8-5-30	3676	Moenkopi	Moenkopi		Oil Rm 615-624'.	642	OSD
12-7-35	3681	Moenkopi	Moenkopi			620	Abd
7-26-32	3652	Moenkopi	Moenkopi		Oil Rm 603-612', 1 bbl.	624	OSD
3-14-30	3636	Moenkopi	Moenkopi		Oil Rm 571-577'.	587	Abd
7-11-30	3640	Moenkopi	Moenkopi		Oil Rm 570-580'.	600	Abd
2-7-30	3638	Moenkopi	Moenkopi		Oil Rm 579-589'.	591	Abd
3-15-30	3635	Moenkopi	Moenkopi		Oil Rm 570-578'.	589	Abd
11-25-36	3632	Moenkopi	Moenkopi		Oil Rm 600-608', 15 bbls.	608	OSI
12-22-29	3628	Moenkopi	Moenkopi		Oil Rm 566-574'.	574	Abd
2-14-30	3640	Moenkopi	Moenkopi		Oil Rm 581-585'.	656	Abd
8-28-30	3653	Moenkopi	Moenkopi		Oil Rm 590-600', 14 bbls.	608	Abd
9-23-30	3661	Moenkopi	Moenkopi		Oil Rm 600-606', 4 bbls.	617	Abd
8-17-37	3627?	Moenkopi	Moenkopi		Show oil, Rm 601-605', 617-30'.	630	Abd
4-27-29	3652	Moenkopi	Moenkopi		Oil Rm 585-589', 12 bbls.	640	Abd
10-25-32	3664	Moenkopi	Moenkopi		Show oil Rm 540'.	638	Abd
12-1-32	3678	Moenkopi	Moenkopi		Show oil Rm 604-607', 620'.	620	Abd
3-19-32	3627	Moenkopi	Moenkopi		Oil Rm 563-576', 35 bbls.	576	Abd

Note: For abbreviated legend data see explanation before tables.

Other Method of Shutting off Water.....

Pump..... Tubing.....

Sucker Rods..... Feet of Anchor.....

Gas: I. P. per 24 hrs..... cu. ft. Rock Pressure..... lbs. sq. in.

Date Connected to Line..... Line Pressure at Well..... lbs.

REMARKS

(Give additional details of drilling, and, if hole is dry or abandoned final condition of hole.)

4-15-16 - Ken Johnson says well 1st produced in March 1916 produced 6000 in ten days -

ORIGINAL COPR. 1916 BY J. C. PARKER

OIL WELL LOG

LEFAX, PHILADELPHIA, PA. MADE IN U.S.A.

Log. of VIRGIN Well SL 033686
Depth WO feet
State Utah County Washington Ref. 49
TR. MK. REG. U.S. PAT. O.

Grid for well location details

Section 13 T41S R 12W
Operator E.R. Bardwell Well No. 4
Lessor..... Acres.....
Location 1095' FNL & 1119' FWL
Elevation 3627 Total Depth.....
(relative to sea level)

Type of Rig.....
Method of Drilling.....
Drilling Commenced..... Completed.....
Drilling Contractor..... Deepened.....
Kind of Fuel Used..... No. Days..... Amount.....
No. Days Water Used..... Furnished By.....

CASING RECORD table with columns: Length, Size, Wt per Foot, Landed at, Make, Pulled, SHOE Length, SHOE Make

PACKERS table with columns: Date, Size, Set at, Make, How Tested, Result

TORPEDO RECORD table with columns: Date, Put in By, Quarts, Ft. of Shell, Size, Shot Between ft., ft.

Commenced Producing..... I. P. per 24 hrs..... bbls.
Average daily production after..... days..... bbls. After shot..... bbls
(Pumped or flowed)
After 3 mos..... bbls; 6 mos..... bbls; 1 year..... bbls
Gravity..... °Bé. Color..... Water cut..... % water
△ Producer ○ Drilling * Gasser ☒ Dry ⊕ Abandoned

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL REOPEN X DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Zion CRUDE OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 370 Hurricane, UTAH 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
At proposed prod. zone 659 FNR & 940 FWR NE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 666' SNL 1035' EWL

16. NO. OF ACRES IN LEASE
440

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
± 900'

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3634' GR Molukopi

22. APPROX. DATE WORK WILL START*
4/30/75

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Present well plugged. in area of minimum suspected water zone. Probably has 40' 8" casing open hole. Propose opening - logging - test production - perforate possible - Set production goods - when roadwork completed - Survey plat will be forwarded you by 4-30-75. S. Plat

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. C. DODD TITLE President DATE 4-15-75

(This space for Federal or State office use)
PERMIT NO. 43-053-30020 APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
U 27359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
WALKIN #4

10. FIELD AND POOL, OR WILDCAT
VIRGIN SW

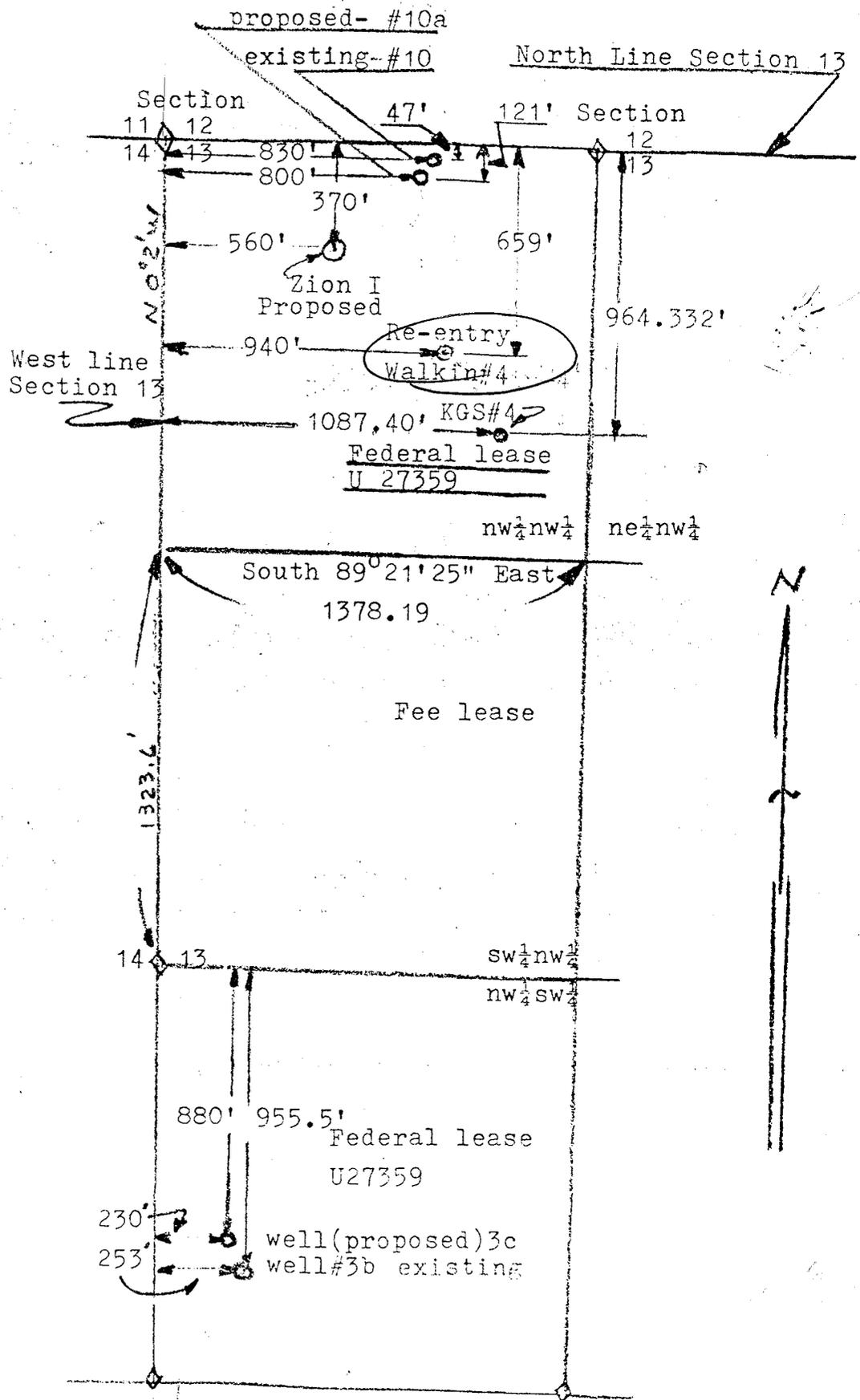
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13 T41S R12W NW/4 NW/4

12. COUNTY OR PARISH
WASHINGTON

13. STATE
UTAH

- 1) Open hole type drilling. Use minimum 8 1/2" casing, 2 1/2" wall 40' surface casing.
- 2) This is a no energy field requiring no blow out preventers etc.
- 3) Drilling will be with a mud system + 40 viscosity, 7.85 mud wt. Ingersal Rand is planning an experimental high speed percussion hammer drilling using 900 cfm 250 psi for cleaning hole. Proper hood baffle for chip control inc

Proposed Technical Datum



Township 41 South Range 12 West SLB&M

Note: All corners 1/2" iron staked.

New Drill Locations Wells #10a, Zion I, #3c. New Re entry well # Walkin #4	
SCALE: 1" = 50'	APPROVED BY: <i>[Signature]</i>
DATE: 5/3/75	M. Goodell
Zion Crude Oil Company P.O. Box 370, Hurricane, Ut	REVISED BY: <i>[Signature]</i>
801-635-4872	DRAWN BY: MK
Federal O/G Lease U 27359	REVISED: MG
	DRAWING NUMBER: 84737

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: 5-9-75
Operator: Zion Crude Oil Co-
Well No: Walkin #4
Location: Sec. 13 T.41S R.12W County: Washington

File Prepared

Entered on N.I.D.

Card Indexed

Completion Sheet

Checked By:

Administrative Assistant:

[Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator:

[Signature]

Remarks:

Director:

[Signature]

Remarks:

Include Within Approval Letter:

Bond Required

Survey Plat Required

Order No.

Blowout Prevention Equipment

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written

May 9, 1975

Zion Crude Oil Company
P.O. Box 370
Hurricane, Utah 84737

Re: Well No's:
Zion #1, KGS #3c, KGS #10a,
Walkin #4 (re-entry)
Sec. 13, T. 41 S, R. 12 W,
Washington County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the General Rules and Regulations (Rule C-3(c)).

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to these wells are:

Zion #1 - 43-053-30017	KGS #3c - 43-053-30018
KGS #10a - 43-053-30019	Walkin #4 - 43-053-30020

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

Zion Oil Co.
 Well # 1 - U57359
 NW/4 Sec B T419
 R212W Washington
 Co. UTAH
 Zion - M. Goodall
 BLM - L. Ream
 S. Coakley
 USGS - B. Faust

- NO EFFECT
- ENHANCE
- MINOR IMPACT
- MAJOR IMPACT

Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Roads, bridges, airports	Burning, noise, junk disposal	Well drilling	Trucks	Spills and leaks	Operational failure
Transmission lines, pipelines	Liquid effluent discharge	Fluid removal (Prod. wells, facilities)	Pipelines		
Dams & impoundments	Subsurface disposal	Secondary Recovery	Others		
Others (pump stations, compressor stations, etc.)	Others (toxic gases, noxious gas, etc.)	Noise or obstruction of scenic views			
		Mineral processing (ext. facilities)			
		Others			

Forestry	NA								
Grazing	/	/	/	/					
Wilderness	NA								
Agriculture									
Residential-Commercial									
Mineral Extraction?									
Creation	/	/	/	/					
Scenic Views	/	/	/	/					
Parks, Reserves, Monuments	NA								
Historical Sites	NO ED. DANCE								
Unique Physical Features									
Birds	/	/	/	/					
Land Animals	/	/	/	/					
Fish	NA								
Endangered Species	NO KNOWN								
Trees, Grass, Etc.	/			/					
Surface Water									
Underground Water									
Air Quality			/						
Erosion	/								
Other									
Effect On Local Economy			0						
Safety & Health			/						

Others
 CC: CASPER
 STATE OF CO
 DENVER

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form—see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local, State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces of this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion) also state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stag cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, EQUIPMENT USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND REMARKS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	TOP	BOTTOM	
	MEAS. DEPTH	TRUE VERT. DEPTH	
	TOP	MEAS. DEPTH	
	TOP	MEAS. DEPTH	

38.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	TOP	BOTTOM	
	MEAS. DEPTH	TRUE VERT. DEPTH	
	TOP	MEAS. DEPTH	
	TOP	MEAS. DEPTH	

CORRECTED REPORT
filed Dec 1976

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Utah
LAND OFFICE
LEASE NUMBER U-27359
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

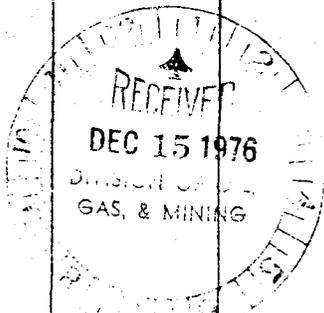
State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1976,

Agent's address A-303 Kearns Building Company ZION CRUDE OIL CO.
Salt Lake City, Utah 84101 Signed _____

Phone 801-322-4266 Agent's title Scija U. McCormick Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline contact of gas)
										Notes: 1) all references made (to this date) to well number 1 + 1A are in error; (a) well # 1 was drilled by another company prior to ZCO Co. location unknown (b) well # 1A is on State Property - Burnham lease; hence forth it will not be included on these reports. 2) all references made to well # 3A are in error; this well was drilled by another company before ZCO, Co.; location + additional information unknown. 3) well # 4, 4KSS, #4 Virgin + Virgin #4 are all the same well. This well will be referred to from now on as well # 4 4) well # 18 is shut-in - observation purposes only
13 NW/4 SW/4	41S	12W	3C	22	189.30		-0-	-0-	320	
			3B	-0-			-0-			-shut in: observation only
			4	-0-						"
			10	-0-						"
			9/17	-0-						"
			18	-0-						"
23 N/2 NW/4	41S	12W	6							reentered 6-16-76 6-28-76 TD@ 796' see sundry report 7-9
					Barrels oil sold	189.30		Barrels water pit disposal	320	



NOTE.—There were 1 runs or sales of oil; -0- M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Corrected Report
filed Dec 76

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Utah
LEASE NUMBER U-27359
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1976,

Agent's address A-303 Kearns Bldg. Company Zion Crude Oil Co.
SLC, Utah 84101

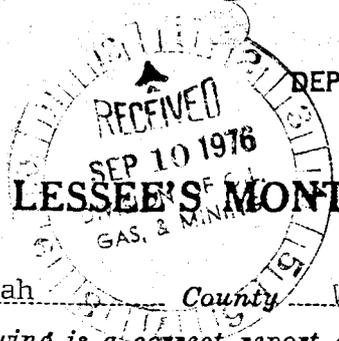
Phone 801-322-4266 Signed _____
Agent's title Senja U. McCormick, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of sand)
13 NW/4 SW/4	41S	*12W	3c	0	-0-		-0-	-0-	-0-	*did not produce oil during July due to lack of time; will produce in August
			3B	-0-						shut-in: observation only
			4	-0-						"
			10	-0-						"
			9/17	-0-						"
			18	-0-						"
23 N/2 NW/4			6	-0-						"
			6A							spudded in 7-13-76 details Sunday report 9-27-76

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;

-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R334.5.
LAND OFFICE Utah
LEASE NUMBER U-27359
UNIT _____

LESSEES' MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of AUGUST, 1976,

Agent's address A-303 Kearns Building Company Zion Crude Oil Company
Salt Lake City, Utah 84101 Signed [Signature]

Phone (801) 322-4266 Agent's title Sonja V. McCormick, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline contact of gas)	
			1	0						Shut In - no production - retained as observation well.	
			3a	0							
13 NW 1/4 SW 1/4	41	12	3c	22	310.49		-0-	-0-	590		
			3b	0							
			4	0							
			10	0							
			9/17	0							
			18	0							
TOTALS					310.49				590		
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.):			
Sold _____					Sold 310.49			Pit 590			
Vented/Flared _____					Used _____			Injected _____			
Used On Lease _____					Unavoidably Lost _____			Unavoidably Lost _____			
Lost _____					Reason _____			Reason _____			
Reason _____								Other _____			

NOTE.—There were 1 runs or sales of oil; - 0 - M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Corrected Report
filed Dec 76

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Utah
LEASE NUMBER U-27359
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1976,

Agent's address A-303 Kearns Bldg. Company Zion Crude Oil Co.
SLC, Utah 84101

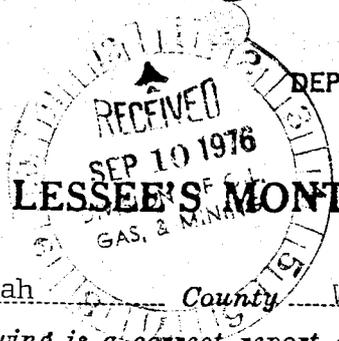
Phone 801-322-4266 Signed _____
Agent's title Senja U. McCormick, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NW/4 SW/4	41S	*12W	3c	0	-0-		-0-	-0-	-0-	*did not produce oil during July due to lack of time; will produce in August
			3B	-0-						shut-in: observation only
			4	-0-						"
			10	-0-						"
			9/17	-0-						"
			18	-0-						"
23 N/2 NW/4			6	-0-						"
			6A							spudded in 7-13-76 details Sandry report 9-27-76

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;

-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R334.5.
LAND OFFICE Utah
LEASE NUMBER U-27359
UNIT _____

LESSEES MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin
 The following is a correct report of operations and production (including drilling and producing wells) for the month of AUGUST, 1976,
 Agent's address A-303 Kearns Building Company Zion Crude Oil Company
Salt Lake City, Utah 84101 Signed [Signature]
 Phone (801) 322-4266 Agent's title Sonja V. McCormick, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline contact of gas)	
			1	0						Shut In - no production - retained as observation well.	
			3a	0							
13 NW 1/4 SW 1/4	41	12	3c	22	310.49		-0-	-0-	590	"	
			3b	0						"	
			4	0							"
			10	0							"
			9/17	0							"
			18	0							"
TOTALS					310.49				590		
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.):			
Sold _____					Sold 310.49			Pit 590			
Vented/Flared _____					Used _____			Injected _____			
Used On Lease _____					Unavoidably Lost _____			Unavoidably Lost _____			
Lost _____					Reason _____			Reason _____			
Reason _____								Other _____			

NOTE.—There were 1 runs or sales of oil; 0 M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116

CLEON B. FEIGHT
Director

September 20, 1976

Zion Crude Oil Co.
A-303 Kearns Bldg.
Salt Lake City, Utah 84101

Re: Well No's Walkin #4 & kgs 10a
Sec. 13, T. 41S, R. 12W
Washington County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK

SonJa V. 
McCormick

Oil, Gas and Minerals

A-303 KEARNS BUILDING SALT LAKE CITY, UTAH 84101 (801) 322-4266

RECEIVED
SEP 27 1976

September 21, 1976

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Kathy Ostler
Records Clerk

Re: Well No's Walkin #4 & kgs 10a
Sec. 13, T. 41 S., R. 12 W.
Washington County, Utah
Zion Crude Oil Company
(caliper & gamma neutron)

Dear Kathy:

Pursuant to your letter addressed to Zion Crude Oil Company dated September 20, 1976, regarding the filing of electric and/or radio-activity logs, please be advised that said letter has been forwarded to Mr. Murel Goodell. Please be advised also that said logs will be forwarded to your office in the near future.

Best regards,



SonJa V. McCormick
Agent for Zion Crude Oil Company

SonJa V. 
McCormick

A-303 KEARNS BUILDING □ SALT LAKE CITY, UTAH 84101 □ (801) 322-4266

Oil, Gas and Minerals

October 4, 1976

Ms. Kathy Ostler, Records Clerk
State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Zion Crude Oil Company
~~Well No's Walkin #4 & kgs 10A~~
~~Sec. 13, T. 41 S., R. 12 W.~~
Washington County, Utah
(caliper & gamma neutron)

Dear Kathy:

Pursuant to your letter dated September 20th regarding the above wells, I have been advised by Mr. Murel Goodell, President of Zion Crude Oil Company, that wells were never drilled on the above applications. The only well that has been drilled on State land is the Burnham 2b.

Please advise if additional instruments are required on the above.

Best regards,



SonJa V. McCormick
Agent for Zion Crude Oil Company

cc: Mr. Murel Goodell



Corrected Copy
Filed Dec 76

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Utah
LEASE NUMBER U 27359
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1976,

Agent's address A-303 Kearns Bldg. Company Zion Crude Oil Co.
SLC, Utah 84101 Signed _____

Phone 801-322-4266 Agent's title Sanja U. McCormick, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NW/4 SW/4	41S	12W	3C	22	160.25		-0-	-0-	300	
			3B	-0-						shut-in: observation only
			7	-0-						"
			10	-0-						"
			9/17	-0-						"
23 N/2 NW/4	41S	12W	6	-0-						"
			6A	-0-						"
			6B	-0-						
Barrels oil sold					160.25		Barrels water pit disposal	300		



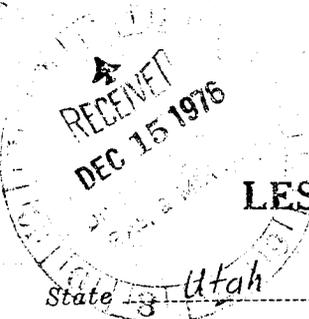
NOTE.—There were 1 runs or sales of oil; -0- M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-27359
UNIT _____



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976,

Agent's address A-303 Kearns Bldg. Company Zion Crude Oil Company
SLC, Utah 84101 Signed _____

Phone 801-322-4266 Agent's title Senja V. McCormick, Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NW/4 SW/4	41S	12W	3C	-0-	168.79		-0-	-0-	-0-	shipped remaining oil in tanks; well shut off.
			3B	-0-	6CS					shut-in: observation only
			4	-0-					"	
			10	-0-					"	
			9/17	-0-					"	
			18	-0-					"	
23 N/2 NW/4	41S	12W	6	-0-						"
			6A	-0-						"
			6B	-0-						"
Barrels oil sold					168.79					

NOTE.—There were 1 runs or sales of oil; -0- M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CORRECTED COPY
Filed Dec. 1976

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Utah
LEASE NUMBER U-27359
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

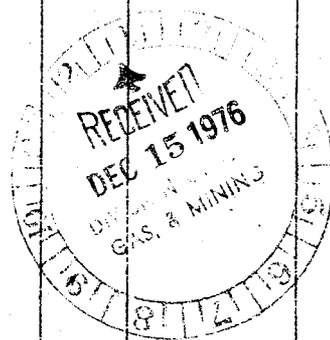
State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1976,

Agent's address A-303 Kearns Bldg. Company Zion Crude Oil Co.
SIC, Utah 84101 Signed _____

Phone 801-322-4266 Agent's title Sen. V. McCormick, Agent.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
13 NW 1/4 SW 1/4	41S	12W	3C	22	310.49		-0-	-0-	590	<p>⌒</p> <p>Shut in: observation only</p> <p>"</p> <p>"</p> <p>"</p> <p>"</p> <p>"</p> <p>"</p> <p>spud in: 8-20-76 see Sundry report 9-27-76</p>
			3B	-0-						
			4	-0-						
			10	-0-						
			9/17	-0-						
23 N 1/2 NW 1/4	41S	12W	6	-0-						"
			6A	-0-						"
			6B							
Barrels oil sold				310.49	Barrels water pit disposal			590		



NOTE.—There were 1 runs or sales of oil; -0- M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-27359
UNIT _____

CORRECTED REPORT
filed Dec 1976

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1976,

Agent's address A-303 Kearns Building, Salt Lake City, Utah 84101 Company ZION CRUDE OIL CO.

Phone 801-322-4266 Signed _____ Agent's title Sanja U. McCormick Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If zone, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										Notes: 1) all references made (to this date) to well number 1 + 1A are in error; (a) well # 1 was drilled by another company prior to ZCO Co. location unknown (b) well # 1A is on State Property - Burnham lease; hence forth it will not be included on these reports. 2) all references made to well # 3A are in error; this well was drilled by another company before ZCO, Co.; location + additional information unknown. 3) well # 4, 4KSS, #4 Virgin + Virgin #4 are all the same well. This well will be referred to from now on as well # 4 4) well # 18 is shut-in - observation purposes only
13 NW/4 SW/4	41S	12W	30	22	189.30		-0-	-0-	320	
			3B	-0-			-0-			-shut in: observation only
			4	-0-						"
			10	-0-						"
			9/17	-0-						"
			18	-0-						"
23 N/2 NW/4	41S	12W	6							reentered 6-16-76 6-28-76 TD@ 796' see sundry report 7-9
			Barrels oil sold		189.30		Barrels water pit disposal		320	



NOTE.—There were 1 runs or sales of oil; -0- M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

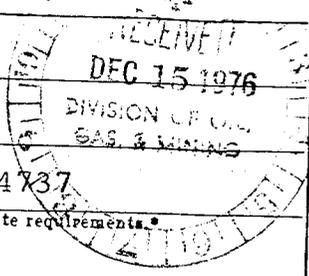
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
~~XXXX~~ Zion Crude Oil Company

3. ADDRESS OF OPERATOR
POB 370, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
all wells

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3600' to 3688'

5. LEASE DESIGNATION AND SERIAL NO.
U-27359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
all wells

10. FIELD AND POOL, OR WILDCAT
Virgin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Washington

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) well markers

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We request permission to be able to ~~mark~~ ^{mark} the well sites with 3" drill pipe, rather than 4" pipe. We had some old drill pipe on hand; we welded on Company name, well number and location, painted the markers silver, and located them several feet from the appropriate wells. The markers as stated above are in place at this time.

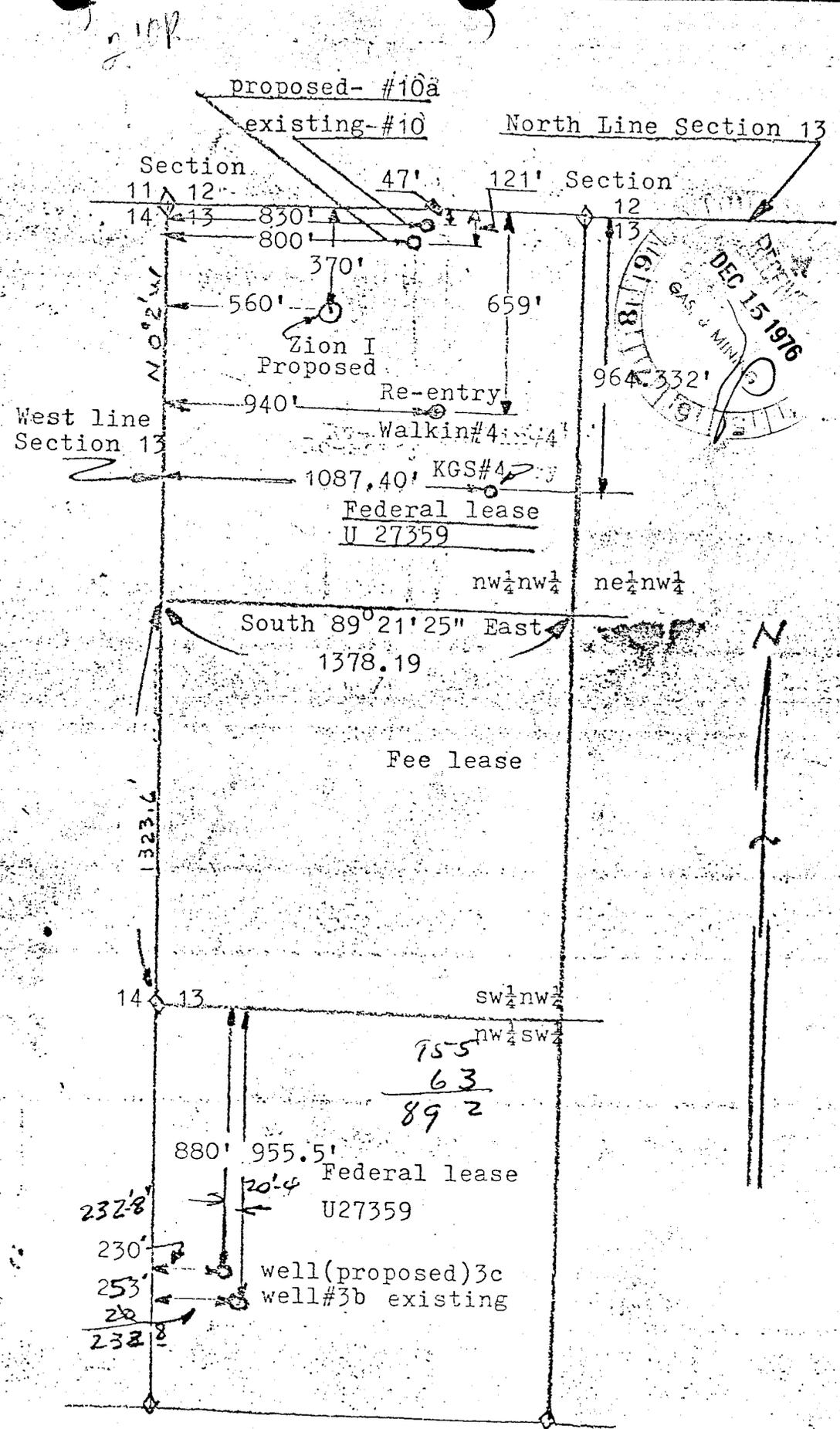
APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: Dec. 17, 1976
BY: Ph Bristol

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE President DATE 12-13-76
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- 1) Open hole type drilling. Use minimum 8 1/2" casing. 2 1/2" wall 40' surface casing.
- 2) This is a no energy field requiring no blow out preventers etc.
- 3) Drilling will be with a mud system + 40 viscosity, 7.85 mud wt. Ingersal Rand is planning an experimental high speed percussion hammer drilling using 900 cfm 250 psi for cleaning hole. Proper hood baffle for chip control inc

Proposed Technical Datum



New Drill Locations Wells #10a, Zion I, #3c.	
New Re entry well # Walkin #4	
SCALE: 1" = 50'	APPROVED BY: M. Goodell
DATE: 5/3/75	DATE: 5/3/75
Zion Crude Oil Company P.O. Box 370, Hurricane, UT	801-635-4872
Federal O/G Lease U 27359	DRAWN BY MK
	REVISED MG
	84737
	DRAWING NUMBER

Township 41 South Range 12 West SLB&M

Note: All corners 1/2" iron staked.

CHECKED + CORRECT

12-12-76

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U 27359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
KGS #4

9. WELL NO.
ZION CRUDE OIL

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 13-T41S-R12W

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

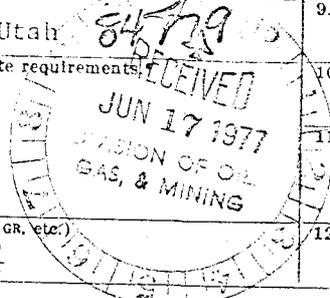
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ZION CRUDE OIL (new operator) Glade Stubbs Operator

3. ADDRESS OF OPERATOR
P.O. Box 33 Virgin Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Sec 13-T41S-R12W



14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3605 Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Re-enter and Re-work well
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Present condition: Shut in. Pump jack and all equipment moved.
6" casing showing at top. Open Hole. Hole according to records 590'.
Water was never a problem at this location.

Propose to re-enter KGS #4, clean out and drill to 630'. Set new pump and 2-7/8 tubing to 625' and produce.

NO ADDITIONAL SURFACE DISTURBANCE FOR THIS ACTIVITY

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: June 20, 1977
BY: Ph Small

18. I hereby certify that the foregoing is true and correct

SIGNED Glade Stubbs TITLE Operator DATE 6-16-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

POOR COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-27359-A
2. NAME OF OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R. 12W., SLB&M, Section 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 3C, 3D, 4 & 10
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S., R.12W., SLB&M
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 11, 1982, We pulled the sucker rods and pumps on Well #'s 3C, 3D, & 10 for cleaning and repairs.
January 25, 1982, Pumping was resumed on #'s 3C, 3D, 4 & 10.

RECEIVED
FEB 28 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Kelly TITLE X President DATE Feb. 18, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
71-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
3C & 4

10. FIELD AND POOL, OR WILDCAT
Virgin Oil Field

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
T.41S., R.12W., SLB&M

12. COUNTY OR PARISH 13. STATE
Washington Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TITAN OIL CO.

3. ADDRESS OF OPERATOR
68 South Main St., Suite 800, SLC, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Virgin Oil Field, Washington County, Utah
T.41 S., R.12W., SLB&M; Sec 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$,
NW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report on multiple completion on Well (completion of separate Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3C & 4 pumps are down for pump repairs.

APR 23 1982
DIVISION OF OIL, GAS & MINING
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED W. D. Kralovich TITLE President DATE 4-19-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Titan Oil Co.

3. ADDRESS OF OPERATOR
68 S. Main St., Suite 800, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Virgin Oil Field, Washington County, Utah
T, 41S., R. 12W., SLB&M. Sec 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether dr., rt., gr., etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
71-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
3C & 4

10. FIELD AND POOL, OR WILDCAT
Virgin Oil Field

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Section 13
T, 41S., R. 12W., SLB&M

12. COUNTY OR PARISH
Washington

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repairing pumps

RECEIVED

JUN 25 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *W. L. [Signature]* TITLE X President DATE X 6-22-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR X Titan Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR X 68 South Main-Suite 200, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Section 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 3C & 4
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13 T.41S., R.12W., SLB&M
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in August.

18. I hereby certify that the foregoing is true and correct
SIGNED X W. L. Pulgarin TITLE X President DATE X 9-27-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 22, 1982

Mr. William L. Pulsipher
68 South Main Street, Suite #200
Salt Lake City, Utah 84101

Dear Mr. Pulsipher:

We need the following information on the wells listed below. Each well is in Washington County. On each well we need you to file a Change of Operator, we have never received this form on any of the following wells. Please send in Sundry Notices explaining in detail what has been done to each well and its current status. Only one well per Sundry Notice. We also need completion reports with formation tops and any logs that have been run. All in all, we need any and everything you can give us on these wells.

41S 12W Sec. 12 - Federal #23-12

The last thing we received on this well was a Sundry Notice in January 1977. It stated on the Notice that it would be going on production within 10 days. Since that time we have received neither production reports nor Sundry Notices. Our current status on this well is shut-in. We need a completion report with formation tops and any logs that were run.

40S 13W Sec. 36 - Titan State #1

The original footage was 1980 FEL. On the last Sundry Notice we received, June 10, 1980, the footage was 1890 FEL. Which is the correct footage? The name of the well is either Titan State #1 or Anderson Junction 36-C-1. If the name of the well changed, please send in a Sundry Notice making this change.

41S 12W Sec. 12 - Titan #5

We need the correct footage. There are two in our files--2368 FNL 1872 FWL and 2912 FSL 1872 FWL. If there was a change in the location, please send in a Sundry Notice stating this change. Please send in any electric logs, completion report with formation tops, and a Sundry Notice stating when the well was spudded.

Mr. William L. Pulsipher
October 22, 1982
Page Two

41S 12W Sec. 12 - Titan Fed. #4

Current status in our files is shut-in and from what I can tell it has been producing. We have received no production reports and the last Sundry Notice we received was 09-27-82 reporting "no pumping in August."

41S 12W Sec. 14 - Fee #4

Any information will be helpful.

41S 12W Sec. 13 - Wilkin Federal #10

Please send any information you have. The last Sundry Notice we received was 08-18-82. It reported "No Pumping During July." We also need a completion report with formation tops. If this well produced, please send in production reports. If you have a plat map, could you also send us a copy of such.

41S 12W Sec. 12 - Federal 23-12A

This well has been shut-in since 1959. We have no completion report or Sundry Notices. Any information would be helpful.

41S 12W Sec. 13 - KGS 10a

This well has been shut-in since 1975. We have no spud date and no completion report. Please send us any information you have.

41S 12W Sec. 13 - KGS (#3c)

Our production records show this well as shut-in and our cards show it as producing. We have no logs and no completion report. I also found three different locations--1760 FSL 230 FWL, 880 FNL 230 FWL, and 955 FNL 230 FWL. If the well was moved, we need a Sundry Notice stating this move.

Mr. William L. Pulsipher
October 22, 1982
Page Two

41S 12W Sec. 13 - Walkin #4 (KGS)

The last Sundry Notice we received was February 18, 1982. It stated that on January 25, 1982 "Pumping was resumed." We have received no production reports, no completion reports, and no logs. Please let us know the right footage location. If there was a change in location please send in a Sundry Notice stating this move. We have 1095 FNL 1119 FWL and 659 FNL 940 FWL.

Any help you can give us would be greatly appreciated. If you have any questions, please feel free to write or call me.

Sincerely,

SANDRA CURTIS

SLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. 3C, 3D, 4 & 10
10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 13, NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ T. 41S. R. 12W. SLB&M.
12. COUNTY OR PARISH Washington
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
X

3. ADDRESS OF OPERATOR
X
Titan Oil, Inc.
62 So. Main, Suite 200, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Virgin Oil Field, Washington County, Utah
T. 41S, R. 12W. SLB&M. Section 13, NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in October. Down for pump and well cleaning and repair.

18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Helgeson TITLE President DATE 12-10-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPlicate
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR X Titan Oil Inc.</p> <p>3. ADDRESS OF OPERATOR X 68 South Main-#200, Salt Lake City, Utah 84101</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S. R.12W. SLB&M. Sec. 13, NW$\frac{1}{4}$NW$\frac{1}{4}$, NW$\frac{1}{4}$SW$\frac{1}{4}$</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 71-227359-A</p> <p>6. IF KNOWN, SELECTED OR OTHER NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 3C, 3D, 4 & 10</p> <p>10. FIELD AND POOL, OR WILDCAT Virgin Oil Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, NW$\frac{1}{4}$NW$\frac{1}{4}$, NW$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p> <p>12. COUNTY OR PARISH 13. STATE Washington Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in November. Down for pump and well cleaning and repair.

18. I hereby certify that the foregoing is true and correct

SIGNED X W. L. Peterson TITLE President DATE X 1-13-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR Titan Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 68 So. Main-#200, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 3C, 3D, 4 & 10
		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13 T.41S., R.12W., SLB&M
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in the Month of March 1983. Down for pump and well repair and cleaning.

Handwritten signature and date stamp: MAY 18 1983, DIVISION OF OIL & GAS

18. I hereby certify that the foregoing is true and correct
SIGNED BY R. L. Holtsinger TITLE X President DATE X 5-11-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
71-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
3C, 3D, 4 & 10

10. FIELD AND POOL, OR WILDCAT
Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13
T.41S., R.12W., SLB&M

12. COUNTY OR PARISH
Washington

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TITAN OIL INC.

3. ADDRESS OF OPERATOR
68 So. Main - #200, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Virgin Oil Field, Washington County, Utah
T.41S., R.12W., SLB&M Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in the month of April 198e. Down for pump and well repair and cleaning

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

JUN 10 1983
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED X W. L. Paulsen TITLE President DATE 6-7-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER SPECIFIED
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

71-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Titan Oil Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 68 South Main-#200, Salt Lake City, Utah 84101		9. WELL NO. 3C, 3D, 4 & 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLB&M, Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$		10. FIELD AND POOL, OR WILDCAT Virgin Oil Field	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13 T.41S., R.12W., SLB&M	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Washington	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in the month of May 1983. Down for pump and well repair and cleaning.
Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
JUL 17 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED X *W. Z. Pugh* TITLE X President DATE X 7-13-83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Titan Oil Inc.</u></p> <p>3. ADDRESS OF OPERATOR <u>68 So. Main-200, Salt Lake City, Utah 84101</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Virgin Oil Field, Washington County, Utah</u> <u>T.41S., R.12W., SLB&M, Sec. 13: NW$\frac{1}{4}$NW$\frac{1}{4}$, NW$\frac{1}{4}$SW$\frac{1}{4}$</u></p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>71-027359-A</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME _____</p> <p>9. WELL NO. <u>3C 3D 4 10</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Virgin Oil Field</u></p> <p>11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA <u>Sec. 13</u> <u>T.41S., R.12W., SLB&M</u></p> <p>12. COUNTY OR PARISH <u>Washington</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <table border="0"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input checked="" type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p>SUBSEQUENT REPORT OF:</p> <table border="0"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>																		
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																		
(Other) <input type="checkbox"/>																			
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																		
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																		
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) <input type="checkbox"/>																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping in the month of June 1983. Down for pump and well repair and cleaning.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

RECEIVED
 DIVISION OF OIL AND GAS
 AUG 11 1983

18. I hereby certify that the foregoing is true and correct

SIGNED W L Pugh TITLE President DATE 8-1-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

71-27359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

3C, 3D, 4, 10

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$
T. 41S., R. 12W., SLB&M

12. COUNTY OR PARISH 13. STATE

WASHINGTON UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

X Titan Oil Inc.

3. ADDRESS OF OPERATOR

X 68 So Main-#200, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Virgin Oil Field, Washington County, Utah
T. 41S., R. 12W., SLB&M, Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity during the month of July 1983. Down for pump and well cleaning.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED X W. L. Putsyphus TITLE X President

DATE X 9-6-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE 71-027359-A

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
3C, 3D, 4, 10

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S., R.12W., SLB&M

12. COUNTY OR PARISH WASHINGTON 13. STATE UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
X Titan Oil Inc.

3. ADDRESS OF OPERATOR
X 68 So Main-#200, Salt Lake City, UT 84111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

DIVISION OF OIL, GAS & MINING

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

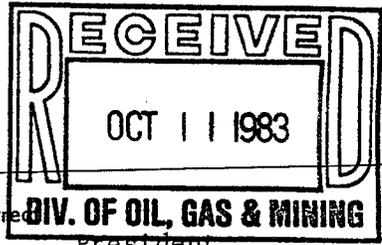
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of August 1983. Down for pump repair and well cleaning.

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED X [Signature] TITLE X President DATE X 10-7-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
x Titan Oil Inc.

3. ADDRESS OF OPERATOR
x 68 So. Main, Salt Lake City, Utah

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* (other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE NO. 71-027359-A

6. IF LANDMAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. 3C, 3D 4, 10

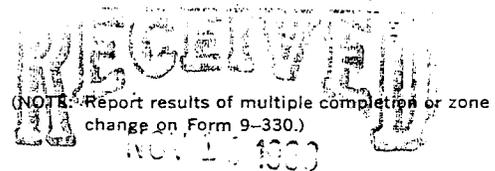
10. FIELD OR WILDCAT NAME
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ T. 41S. R. 12W. SLB&M

12. COUNTY OR PARISH WASHINGTON 13. STATE UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)



DIVISION OF
OIL GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the Month of September 1983. Down for pump repair and well cleaning.

Pumping has been temporarily halted due to lack of market and low prices, which makes long distance shipping infeasible.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED x W. J. Rubenstein TITLE Pres. DATE 11-11-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
X Titan Oil Inc.

3. ADDRESS OF OPERATOR
X 68 So. Main-Salt Lake City, Utah 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. 71-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
3C, 3D, 4, 10

10. FIELD OR WILDCAT NAME
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S., R.12W., SLB&M

12. COUNTY OR PARISH | 13. STATE
Washington | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of October 1983. Down for pump repair and well cleaning.

Pumping has been temporarily halted due to lack of market and low prices, which makes long distance shipping infeasible.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED X W. L. Paulsen TITLE X President DATE X 11-30-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEC 5 1983

DIVISION OF
OIL, GAS & MINERAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

71-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

3C, 3D, 4 and 10

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH 13. STATE

Washington Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
X Titan Oil Inc.

3. ADDRESS OF OPERATOR
X 68 So. Main - #200, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Section 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M. Washington County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

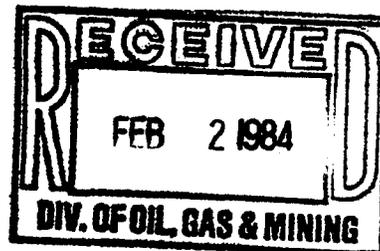
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of December 1983. Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to lack of market and low prices, which makes long distance shipping infeasible.



18. I hereby certify that the foregoing is true and correct.

SIGNED W. J. [Signature] TITLE X President DATE Jan 16, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
71-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
3C, 3D, Federal 4 & 10

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH
Washington

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TITAN OIL COMPANY

3. ADDRESS OF OPERATOR
2121 South 1100 East Suite K
Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface Section 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$
T.41S. R.12W. SLB&M.
Washington County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether pf, xt, gr, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

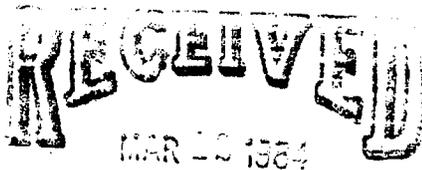
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activities in the month of January 1984. Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President DATE Feb. 24, 1984
WILLIAM PULSIPHER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

April 2, 1984

Ms. Claudia Jones
State of Utah
Department of Natural Resources
Division of Oil Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Claudia:

I am enclosing a list of our wells and the information you requested - well number, API number, location and lease number.

If I can help you further, please feel free to contact me. Thanks for your patience.

Sincerely,

TITAN OIL INC.

Maxine

Maxine O. Freeman
2121 South 1100 East - Suite K
Salt Lake City, Utah 84106

MOF/a

Encl.

RECEIVED

APR 3 1984

DIVISION OF
OIL, GAS & MINING

<u>Well No.</u>	<u>A.P.I. No.</u>	<u>Location</u>	<u>Lease No.</u>
3 C	43-053-30018	Sec. 13 T41S R12W 1,750 ft FSL 230 ft FWL	U-27359-A
3 D	43-053-30032	Sec. 13 T41S R12W 1,675 ft NSL 220 ft EWL	U-27359-A
Fed. #4 (Walkin)	43-053-30021 0	Sec. 13 T41S R12W 1,095 ft FNL 1,119 ft FWL ?	U-27359-A
10	43-053-16537	Sec. 13 T41S R12W 200 ft SNL 1,120 ft EWL	U-27359-A
Titan State #1	43-053-30003	Sec. 36 T40S R13W 1,930 ft FEL 660 ft FNL	17253
5M-7-11 (Wildcat)	43-053-30045	Sec. 16 T42S R11W 1,632.72 ft FWL 1,457.07 ft FSL	ML 29784

RECEIVED

APR 3 1934

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
2. NAME OF OPERATOR TITAN OIL COMPANY INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, XT, OR, etc.)	9. WELL NO. <input checked="" type="checkbox"/> 3C, 3D, Federal #4, 10
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activities in the month of February 1984. Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

RECEIVED
 APR 20 1984
 DIVISION OF OIL
 GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President DATE March 28, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 71-27359-A
2. NAME OF OPERATOR TITAN OIL COMPANY INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, OR, etc.)	9. WELL NO. 3C, 3D, Federal #4 & 10
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activity in the month of March 1984.
Pumps are down for cleaning and repair.
Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

RECEIVED
MAY 10 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President DATE 4-25-84
William Pulsipher

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-27359-A
2. NAME OF OPERATOR TITAN OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 3C, 3D, Federal #4 & 10
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activity in the month of April 1984.
Pumps are down for cleaning and repair.
Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

RECEIVED
JUN 7 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President DATE May 22, 1984
William Pulsipher

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	71-27359-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	3C, 3D, Federal #4 & 10
10. FIELD AND POOL, OR WILDCAT	VIRGIN OIL FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR APPA	Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
12. COUNTY OR PARISH	Washington
13. STATE	Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TITAN OIL COMPANY

3. ADDRESS OF OPERATOR
2121 South 1100 East Suite K
Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.
Washington County, Utah

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of May 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

RECEIVED
JUL 3 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President DATE 6-20-84
William Pulsipher

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(One instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TITAN OIL COMPANY

3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K
Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.
Washington County, Utah

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
71-27359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
3C, 3D, Federal #4 & 10

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH Washington 13. STATE Utah

RECEIVED
AUG 1 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activity in the month of June 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct
SIGNED William Pulsipher TITLE President DATE July 16, 1984
William Pulsipher
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COORDINATORS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
 71-27359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. 10
 3C, 3D, Federal #4 & 1

10. FIELD AND POOL, OR WILDCAT
 VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
 T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH 13. STATE
 Washington Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 TITAN OIL COMPANY

3. ADDRESS OF OPERATOR
 2121 South 1100 East Suite K
 Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
 At surface Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
 T.41S. R.12W. SLB&M.
 Washington County, Utah

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, AT, OR, etc.)

RECEIVED

AUG 31 1984

DIVISION OF OIL
 GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of July 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President DATE 8-24-1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Instructions on reverse side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 01 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

71-27359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

3C, 3D, Federal #4 & 10

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND

Sec. 13; NW 1/4 NW 1/4 NW 1/4 SW 1/4

T. 41S. R. 12W. SLB&M.

12. COUNTY OR PARISH

Washington

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TITAN OIL COMPANY

3. ADDRESS OF OPERATOR
2121 South 1100 East Suite K
Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Sec. 13: NW 1/4 NW 1/4 NW 1/4 SW 1/4
T. 41S. R. 12W. SLB&M.
Washington County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activity in the month of August 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct.

SIGNED William Pulsipher TITLE President

DATE 9-10-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TITAN OIL COMPANY

3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K
Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.
Washington County, Utah

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
71-27359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
3C, 3D, Federal #4 &

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR SLE, AND SURVEY OR AREA
Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH Washington 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of September 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct.

SIGNED William Pulsipher TITLE President DATE 10-10-1984
William Pulsipher

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
71-27359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
3C, 3D, Federal #4 & 1

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH | 13. STATE
Washington | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TITAN OIL COMPANY

3. ADDRESS OF OPERATOR
2121 South 1100 East Suite K
Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec. 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
T.41S. R.12W. SLB&M.
Washington County, Utah

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, WT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of November 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct.

SIGNED William Pulsipher TITLE President DATE Dec. 20, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR TITAN OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 13: NW$\frac{1}{4}$NW$\frac{1}{4}$ NW$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M. Washington County, Utah</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 71-27359-A</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 3C, 3D, Federal (#4) & 10</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW$\frac{1}{4}$NW$\frac{1}{4}$ NW$\frac{1}{4}$SW$\frac{1}{4}$ T.41S. R.12W. SLB&M.</p> <p>12. COUNTY OR PARISH Washington</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activity in the month of December 1984.

Pumps are down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

18. I hereby certify that the foregoing is true and correct.

SIGNED William Pulsipher TITLE President DATE 1-21-1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Empire Capital, Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 747, St. George, Utah 84770

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1095' from N. Line, 1119' from
AT TOP PROD. INTERVAL: W. Line of Sec. 13
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	Plastic liner and pump installation	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 8, 1985-Pulled pump, rods and tubing.
Bailed hole to 630'-found 30' of fluid (oil).
Will run 4" plastic liner to 630' with bottom 60' perforated, and cement top 40' prior to installing Orresco Ribbon Pump.

Subsurface Safety Valve: Manu. and Type N/A Set @ FL

18. I hereby certify that the foregoing is true and correct

SIGNED *James M. Lane* TITLE President DATE February 12, 1985

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL DESIGNATION AND SERIAL NO.

171-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
TITAN OIL COMPANY

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K
Salt Lake City, Utah 84106

9. WELL NO.

3C, 3D, Federal #4 & 10

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH

18. STATE

Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The tubing, pumps and rods were pulled on wells 3C, 3D and 10 to prepare wells for cleaning and new equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher
WILLIAM PULSIPHER

TITLE President

DATE Feb. 20, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

171-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TITAN OIL COMPANY		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		9. WELL NO. 3C, 3D, Federal #4 & 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The tubing, pump and rods were pulled in well Federal #4 to repair the well. PVC surface casing was set in the wells to help accommodate the new pumps and pumping was started.

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President

DATE Mar. 19, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 30, 1985

Titan Oil Company
2121 South 1100 East, Suite K
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No.: Federal #4 - Sec. 13, T. 41S., R. 12W.,
Washington County, Utah - API #43-053-30020

According to information received by this office, the above referenced well is no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STANDARD TRIPlicate Form
(Other instructions on
reverse side)

171-027359-A
IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

MAY 02 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TITAN OIL COMPANY		8. FARM OR LEASE NAME DIVISION OF OIL GAS & MINING
3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106		9. WELL NO. 3C, 3D, Federal #4 & 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
14. PERMIT NO.		11. SEC., T., R., M., OR BLK AND SURVEY OR AREA Sec. 13; NW 1/4 SW 1/4, NW 1/4 NE 1/4 T. 41S. R. 12W. SLB&M.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		12. COUNTY OR PARISH Washington
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumping of wells.

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President DATE April 18, 1985
WILLIAM PULSIPHER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR TITAN OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K Salt Lake City, Utah 84106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND AERIAL NO. 171-027359-A</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 3C, 3D, Federal #4 & 10</p> <p>10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW$\frac{1}{4}$SW$\frac{1}{4}$, NW$\frac{1}{4}$NW T.41S. R.12W. SLB&M.</p> <p>12. COUNTY OR PARISH Washington</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Test pumping of wells.

18. I hereby certify that the foregoing is true and correct

SIGNED William Pulsipher TITLE President DATE May 22, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

171-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

3C, 3D, Federal #4 & 10

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ N

T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH 13. STATE

Washington Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TITAN OIL COMPANY

3. ADDRESS OF OPERATOR 2121 South 1100 East Suite K
Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumping of wells.

18. I hereby certify that the foregoing is true and correct

SIGNED

William Pulsipher
WILLIAM PULSIPHER

TITLE President

DATE June 21, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
5M, INCORPORATED

3. ADDRESS OF OPERATOR
P.O. Box 752
Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
171-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Federal #4

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NW $\frac{1}{4}$ NW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH 18. STATE
Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Owner</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Ownership
 From: TITAN OIL COMPANY
 2121 South 1100 East Suite K
 Salt Lake City, Utah 84106
 To: 5M, INCORPORATED
 P.O. Box 752
 Hurricane, Utah 84737

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE July 30, 1985
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

171-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
5M, INCORPORATED

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

9. WELL NO.
3C; 3D, Federal #4 & 10

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

12. COUNTY OF PARISH 18. STATE
Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Preparations to reopen field with pumping and well repair.

18. I hereby certify that the foregoing is true and correct

SIGNED JERRY GLAZIER

TITLE President

DATE Sept. 3, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 3C, 3D, Federal #4 & 10
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.

18. I hereby certify that the foregoing is true and correct
SIGNED Jerry Glazier TITLE President DATE Oct. 23, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

171-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

5M, INCORPORATED

3. ADDRESS OF OPERATOR

P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

9. WELL NO.

3C, 3D, Federal #4 & 10

10. FIELD AND POOL, OR WILDCAT

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$

T.41S. R.12W. SLB&M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

12. COUNTY OR PARISH

13. STATE

Washington

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier JERRY GLAZIER

TITLE President

DATE Nov. 25, 1985

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 26, 1985

Ms. Maxine O. Freeman
Titan Oil Company
2121 S 1100 E. Suite K
Salt Lake City, Utah 84106

Dear Ms. Freeman::

You have stated several times on your Monthly Oil & Gas Production Reports that the Walkin Fed #4, API 43-053-30020 and the Fed #4, API #43-053-30021 are the same well. Since our files did not agree with this information, we requested a field inspection. This inspection determined that these are indeed two different wells.

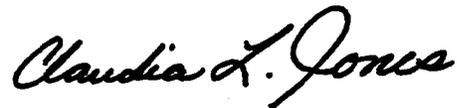
Enclosed is a copy of the Approval to Drill, Letter of Approval, a pertinent sundry and the operator change on the Walkin Fed #4. This the well which was sold to 5M Incorporated. 5M Incorporated has verified this sale. Since there has been total confusion on this well, please submit amended production and disposition reports from April 1984 to the time of the sale on this well with the correct API number and location.

We have also enclosed copies of all information received by this office on the Fed #4 well which is sketchy at best. Please submit a Well Completion Record and all pertinent sundries to bring this well file up-to-date including re-entries, re-works, plugging or change of operator. Please also submit amended production and disposition reports from April 1984 to the present on this well with the correct API number and location.

Page 2
Maxine Freeman/Titan Oil
November 26, 1985

Your prompt attention to this matter will be greatly appreciated so we can bring this to a swift conclusion.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones". The signature is written in dark ink and is positioned above the typed name.

Claudia L. Jones
Production Specialist

Enclosures
cc: Dianne R. Nielson
Ronald J. Firth
Norman C. Stout
Suspense File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
5M, INCORPORATED

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
171-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
3C, 3D, Federal #4 & 10

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH
Washington

13. STATE
Utah

RECEIVED
DEC 23 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well cleaning and repair temporarily halted on this lease.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Dec. 18, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 30 1985

DIVISION OF OIL
GAS & MINING

December 27, 1985

Ms. Claudia L. Jones
State of Utah - Natural Resources
Oil, Gas and Mining
355 West North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180

Dear Claudia:

In accordance with our recent conversation, we are submitting the following regarding the wells referred to in your letter of November 22, 1985.

Walkin Fed #4, API 43-053-30020

This is the well covered on the monthly reports we have been submitting to you, as #4. You mentioned you could transfer that information over to this well.

Fed ~~#4~~¹⁷, API #43-053-3002~~1~~

We checked back in our files and found an application to cleanout an old hole, but it was returned not acted upon. We are enclosing copies of this.

We hope this information will help you close this matter.

Sincerely,

TITAN OIL INC.

Maxine O. Freeman

Maxine O. Freeman
2121 South 1100 East
Suite K
Salt Lake City, Utah 84106

Encls.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
171-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
3C, 3D, Federal #4 & 10

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

12. COUNTY OR PARISH
Washington

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
5M, INCORPORATED

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.

RECEIVED
MAR 03 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED JERRY GLAZIER

TITLE President

DATE February 26, 1986

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

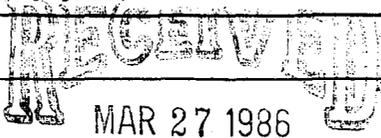
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	171-027359-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	3C, 3D, Federal #4 & 10
10. FIELD AND POOL, OR WILDCAT	VIRGIN OIL FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
12. COUNTY OR PARISH	Washington
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER



NAME OF OPERATOR

JERRY GLAZIER, INCORPORATED

ADDRESS OF OPERATOR

O. Box 752 Hurricane, Utah 84737

DIVISION OF OIL, GAS & MINING

LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations. See also space 17 below.)
surface

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.

I hereby certify that the foregoing is true and correct

SIGNED JERRY GLAZIER TITLE President DATE March 24, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

171-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
5M, INCORPORATED

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

9. WELL NO.
3C, 3D, Federal #4 & 10

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH
Washington

18. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.
We are cleaning well sites and lease area.

18. I hereby certify that the foregoing is true and correct

SIGNED JERRY GLAZIER

TITLE President

DATE April 21, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 3C, 3D, Federal #4 & 10
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well cleaning and repair temporarily halted on this lease.

We are cleaning well sites and lease area.

MAY 30 1986
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Jerry Glazier TITLE President DATE May 27, 1986
JERRY GLAZIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING **070309**

5. LEASE DESIGNATION AND SERIAL NO.
171-027359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
5M, INCORPORATED

9. WELL NO.
3C, 3D **Federal #4** & 10

3. ADDRESS OF OPERATOR
P.O. Box 752 Hurricane, Utah 84737

10. FIELD AND POOL, OR WILDCAT
VIRGIN OIL FIELD

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$
T.41S. R.12W. SLB&M.

14. PERMIT NO.
43.053.30020

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH | 13. STATE
Washington | Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well cleaning and repair temporarily halted on this lease.

We are cleaning well sites and lease area.

RECEIVED
JUN 20 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier
JERRY GLAZIER

TITLE President

DATE June 24, 1986

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

081119

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO. 43-052-30020		9. WELL NO. 3C, 3D, Federal #4 & 10
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)***

Well cleaning and repair temporarily halted on this lease.
We are cleaning well sites and lease area.

RECEIVED

JUL 30 1986

**DIVISION OF OIL
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED JERRY GLAZIER TITLE President DATE July 28, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

090425

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 3C, 3D, Federal #4 & 10
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH 13. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We set up on wells #3D and 10 to try to clean them but we had the wrong equipment to complete what we wanted. We will bring in other equipment.

RECEIVED
SEP 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE August 25, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

100112

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 752 Hurricane, Utah 84737		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO. 43-053-30020	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 3C, 3D, Federal #4 & 10
		10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13; NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ T.41S. R.12W. SLB&M.
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Shut in.

RECEIVED
SEP 29 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Glazier TITLE President DATE Sept. 24, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
5M, INCORPORATED

3. ADDRESS OF OPERATOR
P.O. Box 752, Hurricane, Utah 84737

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$,
Section 13, T. 41 S., R. 12 W.,
Washington County, Utah

14. PERMIT NO.
430533002C

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-27359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Walkins (4) & 10,
3B, 3C, 3D.

10. FIELD AND POOL, OR WILDCAT
Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Washington

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ref: BLM letter 3160 (U-922) dated May 23, 1989 Attn: Robert A. Henricks
Notice of Intent: Proposal to plug and abandon open well.

Method of plugging. ~~delete well~~

- (1) Fill the open hole with Bentonite Clay to be obtained from Bentonite Quarry owned by 5M, Inc.
- (2) Surface 5-10 feet of hole to be cemented solid, with the appropriate 4 inch steel pipe extending 4 feet above the surface with well number and location marked thereon.

See Attached Stipulations.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE June 21, 1989

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 7/14/89

CONDITIONS OF APPROVAL, IF ANY:

4-0643

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:
 Well File As shown on
attached Prod. Report.
(Location) Sec Twp Rng
(API No.)

Suspense
(Return Date)
(To - Initials)

Other
- VLC (FYI)
- Prod. File (5m)
- orig: compliance file

1. Date of Phone Call: 3-30-90 Time: 9:00 Am

2. DOGM Employee (name) Don Staley (Initiated Call
Talked to:

Name Teresa Thompson (Initiated Call - Phone No. () 539-4047

of (Company/Organization) BLM - SLC

3. Topic of Conversation: 5m wells (Washington County)

4. Highlights of Conversation: Per Teresa, ~~learned~~^{have} been
terminated because the BLM requested that 5m
perform wells tests to prove that wells
were non-productive, and 5m did not
respond. ~~5m~~ 5m did submit plugging
proposals for the wells but the BLM said
they were inadequate and sent them back
unapproved. Teresa said 5m is still the bonded
operator of the wells and ~~she~~ is responsible
for all work and paper work on the wells
until they are properly plugged.

MINERAL RESOURCE
Oil & Mining
Example, 3 Triad Center, Suite 350, Salt Lake City, Ut
(801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• 5M, INCORPORATED
 P O BOX 752
 HURRICANE UT 84737
 ATTN: JERRY GLAZIER

/ 89

LEASE # TYPE

Well Name	Producing Zone	LEASE #	TYPE
API Number	Entity	Location	
5M #1			
✓ 4305330034	02565 41S 12W 14	MNKP	U-10843 FED
5M #2			
✓ 4305330035	02565 41S 12W 13	MNKP	U-10844 3 FED
5M #3			
✓ 4305330036	02565 41S 12W 13	MNKP	U-10844-B FED
5M #4			
✓ 4305330038	02565 41S 11W 7	MNKP	U-12310 FED
FEDERAL #10			
✓ 4305316537	08131 41S 12W 13	MNKP	U-27359A FED
FEDERAL #3B			
✓ 4305320547	08131 41S 12W 13		U-27359A FED
S #3C			
✓ 4305330018	08131 41S 12W 13	MNKP	U-27359 FED
WALKIN #4			
✓ 4305330020	08131 41S 12W 13	MNKP	U-27359 FED
3D			
✓ 4305330032	08131 41S 12W 13	MNKP	U-27359 FED

Total

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

orig - compliance file

Route original/copy to:

Well File As Listed
 (Location) Sec Twp Rng
 (API No.)

Suspense
 (Return Date)
 (To - Initials)

Other
SLC
Prod. File

1. Date of Phone Call: 4-4-90 Time: 8:40AM

2. DOGM Employee (name) Steve Schneider (Initiated Call
 Talked to:
 Name Feresa Thompson (Initiated Call - Phone No. () 539-4047
 of (Company/Organization) BLM - SLC Office

3. Topic of Conversation: ^{Fed.} Prodtn Reports received on 5M since 4/89.

4. Highlights of Conversation: The BLM-SLC office no longer receives the actual prodtn report from the operator → NMS now does. Their office can check the data reflected in the federal computer:

<u>Well</u>	<u>Lease</u>	<u>Last Report</u>	<u>Prodtn Reported</u>
5M #1	U-10843	5/89	0
5M #2	U-10844	5/89	0
5M #3	U-10844B	5/89	0
5M #4	U-12310	5/89	0
Fed #10, Fed 3B	U-27359A	5/89-11/89	0's
3D, #3C, Walkin K#4	U-27359	5/89-11/89	0's

Per Teresa, the federal reg's require prodtn to be reported until 3 months after plugging; thus, they haven't met the fed rule. As previously discussed with our division, termination of leases has occurred due to lack of production by operator.

SL5



RECEIVED
APR 16 1990

DIVISION OF
OIL, GAS & MINING

5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

April 11, 1990

STATE OF UTAH
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Attn: Ron Firth

✓ RE: Lease Terminations.

Dear Ron:

Enclosed are the Decisions terminating several leases which were held by 5M, Incorporated which I said that I would get to you.

Should you need additional information, or have further questions, please contact this office.

Very Sincerely,

JOSEPH N. IPSON, Engineering

Enclosures:

→ Oil & Gas Staff:

OIL AND GAS	
DRN	✓ VJF
JRB	GLH
DTS	SLS
	RSP
MICROFILM	
FILE	

*I'm not aware of this:
Did anyone speak with
Mr. Ipson; Re: lease terminations?*

RECEIVED JUN 12 1989

Bureau of Land Management
Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

3100
U-27359-A
(U-942)

5M

JUN 7 1989

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

William L. Pulsipher
2230 South 22nd East
Salt Lake City, Utah 84109

DECISION

Federal 10 (43-053-16537) DTS
Fed 3B (43-053-26547)
K&S JC (43-053-30018)
WALKIN K#4 (43-053-30020)
Oil and Gas Lease 3D (43-053-30022)
U-27359-A

Lease Terminated

Oil and gas lease U-27359-A was issued effective August 1, 1974 for a five-year term ending July 31, 1979 and for so long thereafter as oil or gas is produced in paying quantities.

The Chief, Branch of Fluid Minerals, advised by letter on or about February 15, 1989, that the operator of the lease was required to initiate bona fide efforts to reestablish production in paying quantities. Sixty days from the receipt of that letter was required to initiate efforts.

This office has been advised that to date no action has been taken to meet the above requirements as allowed under 43 CFR 3107.2-2.

Accordingly, the lease term is exhausted and declared terminated effective April 22, 1989.

Settlement of royalties or rentals due or payable must be made to Minerals Management Service, if not previously done. Bonds must remain in full force and effect until final abandonment of all wells on the lease has been approved, and the account is settled.

The following lands were embraced in this lease:

T. 41 S., R. 12 W., SLM, Utah
Sec. 13, NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$.

Containing 80.00 acres
Washington County

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File (S) SEE ATTACHMENTS

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 6-27-91 Time: 1:06

2. DOGM Employee (name) LISHA ROMERO (Initiated Call
Talked to:

Name THERESA THOMPSON (Initiated Call - Phone No. (801) 539-4047

of (Company/Organization) BLM/S.L. OFFICE

3. Topic of Conversation: ATTACHED NOTICES OF INTENT TO PA WELLS APPROVED BY THE
BLM EFFECTIVE 9-14-89. (REQUESTED SUBSEQUENT APPROVED NOTICES ON 6-24-91)

4. Highlights of Conversation: THERESA CONFIRMED THAT THE WELLS HAVE ALL BEEN
PLUGGED, HOWEVER THE BLM DOES NOT HAVE SUBSEQUENT PA NOTICES, THEIR INSPECTOR
VERIFIED THE WELLS PLUGGED AND THE BLM IS USING 9-14-89 AS THE PA DATE.
THEIR INSPECTORS DO NOT FILE INSPECTION REPORTS SIMILAR TO DOGM'S INSPECTION
REPORTS. THERESA MENTIONED THAT THERE WERE A COUPLE OF WELLS THAT WERE NOT
COMPLETED (PLUGGED) SATISFACTORILY AND THE BLM WAS NEGOTIATING WITH 5M TO PROPERLY
PLUG THE WELLS, HOWEVER THE BLM'S RECORDS ARE LISTING THE WELLS AS PA'D EFF
9-14-89. (THEY DO NOT HAVE AN EXACT DATE OF PLUGGING)

CC: DON STALEY

JIM THOMPSON

VICKI CARNEY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. UTU27359A
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR 5M, INCORPORATED		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <small>At surface</small> NW$\frac{1}{4}$NW$\frac{1}{4}$ & NW$\frac{1}{4}$SW$\frac{1}{4}$ Section 13, T.41S. R.12W. SLB&M.		9. WELL NO.
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT VIRGIN
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		11. SEC., T., R., M., OR BLK. AND QUARTY OR AREA NW$\frac{1}{4}$NW$\frac{1}{4}$ & NW$\frac{1}{4}$SW$\frac{1}{4}$ Sec. 13, T41S R12W
		12. COUNTY OR PARISH 18. STATE Washington Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

API No.	Entity	Location	Status
Federal #10 4305316537	08131	41S 12W 13	Plugged & Abandon
Federal 3B 4305320547	08131	41S 12W 13	Plugged & Abandon
KGS #3C 4305330018	08131	41S 12W 13	Plugged & Abandon
Walkin #4 4305330020	08131	41S 12W 13	Plugged & Abandon
3D 4305330032	08131	41S 12W 13	Plugged & Abandon

RECEIVED

FEB 19 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE President

DATE Feb. 14, 1992

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 4, 1993

TO: File

FROM: F. R. Matthews *FRM*

RE: Files on API #43-053-30020 and #43-053-16536

After considerable research of files and inspection of the well site, it was determined that the referenced files are the same well and should be combined into API # 43-053-16536 file. The location of the well is the NWNW Section 13, Township 41 South, Range 12 West. The footage location of the well is 1095 FNL and 1119 FWL. The computer should be checked for proper footages for 16536.

ldc
WOI25