

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief ✓
 Copy N I D to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-1-59
 OW ✓ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 8-5-59
 Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

9-24-68

Wells shut-down - exploring conditions
of well-rig and tools July, 1968 P.

8-22-75 Operation assumed by William
L. Pulsipher.

	3216	
1906		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. 033712A

Unit Lease

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/> SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... June 4,, 19 59

Well No. 23-12A is located 1906 ft. from S line and 3216 ft. from W line of sec. 12

NE 1/4 SW 1/4 Sec 12 41 S 12 W Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Virginia Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3660 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We will drill to 700 feet to Moenkopi formation.

Will set 80 ft. of 6 5/8 surface casing cemented to surface.

*Approved by D Russell
U.S.G.S.*

6/18/59 H

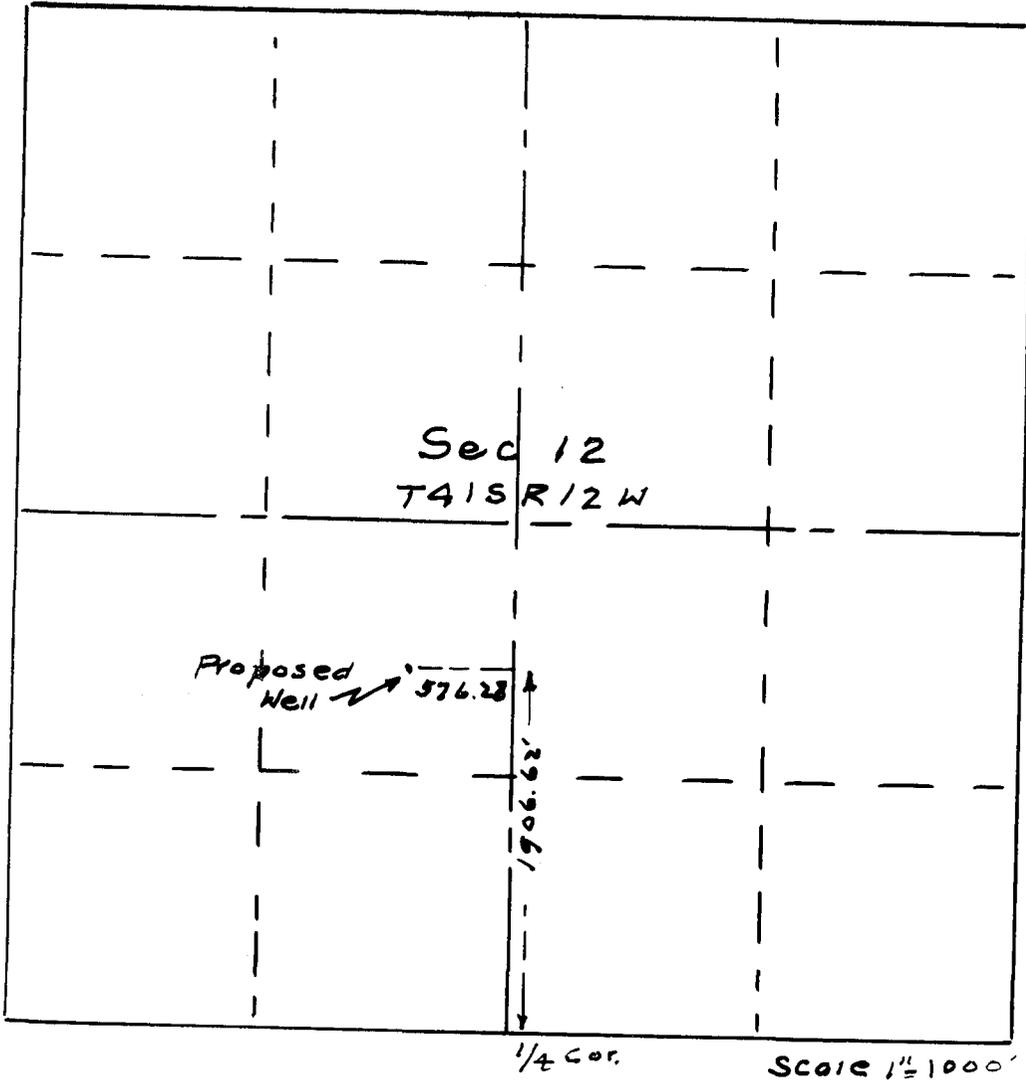
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Hurricane Producing & Refining Corporation

Address P.O. Box 900

Hurricane, Utah.

By Robert A Oles
Title Secy.



MAP OF THE PROPOSED LOCATION OF
 A WELL TO BE DRILLED IN SECTION
 12 in Township 41 South, Range 12 West

I Leo A. Snow a duly registered engineer in the state of Utah hereby certify that this map was drawn from field notes of a survey made by me on February 22nd, 1959.

Leo A. Snow
 Engineer, License No. 170

13

6-23

June 19, 1959

Hurricane Producing & Refining
Corporation
P. O. Box 900
Hurricane, Utah

Attention: Robert A. Oles, Secretary

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal 23-12A, which is to be located 1906 feet from the south line and 3216 feet from the west line of Section 12, Township 41 South, Range 12 West, S1E1M, Washington County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

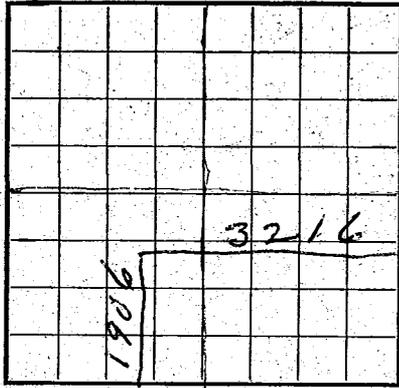
CMF:co

cc: D. F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

//

Form 9-330

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER SL033712A
LEASE OR PERMIT TO PROSPECT lease



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

with 8-11

LOG OF OIL OR GAS WELL

Company Hurricane Producing & Refining Address P.O. Box 900 Hurricane, Utah
Lessor or Tract _____ Field Virgin State Utah
Well No 23-12A Sec. 12 T. 41S R. 12W Meridian Salt Lake County Washington
Location 1906 ft. ^{N.}/_{S.} of S. Line and 3216 ^{E.}/_{W.} of E. Line of Sec 12 Elevation 3660
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert A. Oles

Date August 3, 1959 Title Secy.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 1st, 1959 Finished drilling June 30th, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 669' to 676' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
6 5/8	12.89								
HEROBA OF OIL OIL ONE YEAR									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
6 5/8	80 ft.	20			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		gelatin	100lb	6/30	679	679

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from cable _____ feet to 679! feet, and from _____ feet to _____ feet

DATES

_____ 8/3/59 _____, 19_____ Put to producing _____ 7/1/59 _____, 19_____

The production for the first 24 hours was _____ 5 _____ barrels of fluid of which 100% was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 30 _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

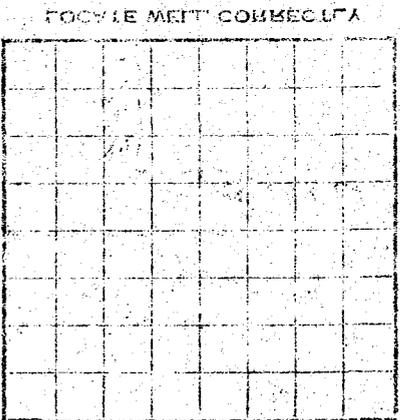
EMPLOYEES

_____ Tim Ballard _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	5	5	top soil
5	273	273	red shale
273	325	325	gray shale
325	332	332	blue shale
332	360	360	gray shale
360	375	375	gray lime
375	660	660	red shale
660	669	669	gray shale
669	676	676	oil sand.

This report was prepared from the available records and information furnished by the operator. It is not intended to be a final report and is subject to change as more information becomes available.



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
 DEPARTMENT OF THE INTERIOR
 UNITED STATES

PREPARED BY _____
 CHECKED BY _____
 APPROVED BY _____
 DATE _____

August 3, 1959

Hurricane Producing & Refining Corporation
P. O. Box 900
Hurricane, Utah

Attention: Robert A. Oles, Secretary

Gentlemen:

Re: Well No. Federal 23-12A, NE SW,
Sec. 12, T. 41 S, R. 12 W, SLBM,
Washington County, Utah

According to our information the above mentioned well was spudded in June 23, 1959.

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

10
CBF/cp

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Aug. 25
Operator: Wm. L. Palsipher
Well No: Federal 23-12
Location: Sec. 12 T. 41S R. 12W County: Washington

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: AS
Remarks: Re-Entry of existing well
Petroleum Engineer/Mined Land Coordinator: PS / letter noted
Remarks:
Director: F
Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. _____ Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Letter Written



COMMISSIONERS

C. R. HENDERSON
CHAIRMAN

M. V. HATCH
C. S. THOMSON
E. W. CLYDE
W. G. MANN

EXECUTIVE SECRETARY
C. B. FEIGHT

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

PETROLEUM ENGINEERS

H. G. HENDERSON
CHIEF ENGINEER
SALT LAKE CITY

H. L. COONTS
BOX 266
MOAB, UTAH

April 12, 1960

Hurricane Producing & Refining
Box 900
Hurricane, Utah

Re: Well No. Federal 23-12A, lo-
cated 1906' FSL & 3216' FWL
of Sec. 12, T. 41 S., R. 12 W.,
Washington County, Utah.

Gentlemen:

In checking our files we have found that we have never re-
ceived any electric logs for the above mentioned well.

We would appreciate receiving copies of all logs run as
soon as possible in order that we may complete our file for
said log.

If electric logs were not run on this well we would like
to know this also.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg

There was no electric log run on this well.

R. A. Oles

4/23/60

7

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake
LEASE NUMBER 033712A
UNIT Lease

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1963.

Agent's address 914 Kearns Building Company HUROCO INC.
Salt Lake City, Utah 84101

Phone _____ Signed By [Signature] Agent's title Operator Attorney

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW										
Sec. 12	41S	12W	23-12	0						Shut in.
			23-12A							Shut in.

Note: There were no runs or sales of oil; no M cu. ft. of gas sold;
runs or sales of gasoline during the month. (Write "no" where applicable.)
Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy 2-11-63

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R356.5.

LAND OFFICE **Salt Lake**
LEASE NUMBER **033712A**
UNIT **Lease**

2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Washington** Field **Virgin**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **September**, 19 **63**.

Agent's address **914 Kearns Building
Salt Lake City, Utah 84101**

Company **HUROCO, INC**

Phone **DA 8-0501**

Signed By *[Signature]*
Agent's title **Operator** **Attorney**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	(GRAVITY)	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW										
Sec. 12	41S	12W	23-12	0						Shut in
			23-12A							Shut in

NOTE.—There were **No** runs or sales of oil; **No** M cu. ft. of gas sold.

NOTE.— Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy 3 of 4

Form approved.
Budget Bureau No. 42-2356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 033712A
UNIT Lease

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 63

Agent's address 914 Kearns Building Company HUBCO, INC.
Salt Lake City, Utah 84101 Signed By [Signature]

Phone DA 8-0501 Agent's title Operator Attorney

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW										
Sec. 12	41S	12W	23-12	0						Shut in
			23-12A							Shut in

WIA 2 1523

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE **Salt Lake**
LEASE NUMBER **033712A**
UNIT **Lease**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Washington** Field **Virgin**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **January**, 19**64**,

Agent's address **914 Kearns Building** Company **MUROGO, INC.**
Salt Lake City, Utah

Phone **DA 8-0501** Signed **[Signature]** Agent's title **Operator** **Attorney**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW										
Sec. 12	41S	12W	23-12	0						Shut in
			23-12A							Shut in

Note.—There were **no** runs or sales of oil; **no** runs or sales of gasoline during the month. **no** M cu. ft. of gas sold; (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

S.A.
M.A. A. ...

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake
LEASE NUMBER 033712A
UNIT Lease

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964.

Agent's address 914 Kearns Building
Salt Lake City, Utah

Company Huroco, Inc.

Signed By [Signature]
Attorney

Phone 328-0501

Agent's title Operator

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec. 12	41S	12W	23-							Shut in.
			12	0						
			23- 12A	✓ 0						Shut in.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

1099 J. W. White
RECEIVED
 BR. OF OIL & GAS
FEB 8 1966
 U. S. GEOLOGICAL SURVEY
 SALT LAKE CITY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.4
 Approval expires 12-31-66.

LAND OFFICE **Salt Lake**
 LEASE NUMBER **033712-A**
 UNIT **Lease**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **UTAH** County **WASHINGTON** Field **VIRGIN**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **January**, 19**66**,

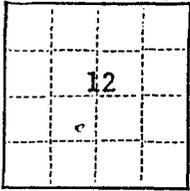
Agent's address **9465 Wilshire Boulevard** Company **MIDWAY OIL & REFINING CO.**
Beverly Hills, California Signed **Ronald T. Golian**

Phone _____ Agent's title **Operator**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 10 NE SW <i>10</i>	41S	12W	23-	-0-						Shut in
			12							
			23-	-0-						Shut in
			12A							

NOTE.—There were **No** runs or sales of oil; **No** M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 12
T. 41 S.
R. 12 W.
S. L. Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND: Date August 27, 1968 Ref. No. 82

Land office Salt Lake State Utah
Serial No. 033712(a) County Washington
Lessee Burley M. Jones Field Virgin
Operator ^{W L POLSIPHER} *Midway Oil & Refining Co. District Salt Lake City
Well No. 23-12A Subdivision SE 1/4 NE 1/4 SW 1/4
Location 1906' from S. line and 3216' from E. line of sec. 12

Drilling approved June 18, 1959 Well elevation 3660 feet
Drilling commenced June 22, 1959 Total depth 679 feet
Drilling ceased June 30, 1959 Initial production 5 BOPD
Completed for production July 1, 1959 Gravity A. P. I. 30°
Abandonment approved _____, 19____ Initial R. P. _____

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Moenkopi</u>	<u>Moenkopi</u>	<u>Moenkopi</u>	<u>669-676'</u>	<u>Oil</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1959						Dr1g	POW		OSI			
1974		T.A.										

REMARKS * Drilled and formerly operated by Hurricane Producing & Refining Co.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION
INDIVIDUAL WELL RECORD

Sec. 12
T. 41 S.
R. 12 W.
S. L. Mer.



PUBLIC LAND:

Date August 27, 1968

Ref. No. 82

Land office Salt Lake State Utah
Serial No. 033712(a) County Washington
Lessee Burley M. Jones Field Virgin
Operator ^{W.L. PULSIPHER}
~~Midway Oil & Refining Co.~~ District Salt Lake City
Well No. 23-12A Subdivision SE 1/4 NE 1/4 SW 1/4
Location 1906' from S. line and 3216' from E. line of sec. 12
Drilling approved June 18, 1959 Well elevation 3660 feet
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Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Moenkopi</u>	<u>Moenkopi</u>	<u>Moenkopi</u>	<u>669-676'</u>	<u>Oil</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1959						Drlg	POW		OSI			
1974		T.A.										

REMARKS *Drilled and formerly operated by Hurricane Producing & Refining Co.

(REPLACEMENT)

(OVER)

Well No

23-12A

Sec 12

Elev 3660

oil zone 669-676 T.D. 679

shot with 10016 gelatin 56bl int

0-5	5	Top soil
5-273		red shale
273-325		gray shale
325-332		blue shale
332-360		gray shale
360-375		gray lime
375-660		red shale
660-669		gray shale
669-676		oil sand



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 17, 1978

William L. Pulsipher
~~55 South 800 West~~
Salt Lake City, Utah 84101

Re: Well locations attached

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

Well No. Titan #3
Sec. 12, T. 41S, R. 12W
Washington County, Utah
April 1976-July 1978

Well No. Titan #5
Sec. 12, T. 41S, R. 12W
Washington County, Utah
April 1976-July 1978

X Well No. Federal #23-12A
Sec. 12, T. 41S, R. 12W
Washington County, Utah
July 1976-July 1978

April 21, 1980

William L. Pulsipher
2230 So. 2200 East.
Salt Lake City, Utah 84109

Re: Well No. on attached sheet

Dear Mr. Pulsipher:

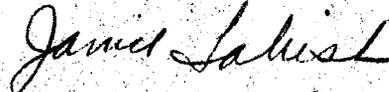
This letter is concerning the above mentioned wells and the status of these wells.

We have not had any correspondence on these wells for about three years. This office is not sure of the operator or the status. If you have any information on these wells, please forward it to this office, or call us and let us know. We need to know who the operator is, and whether the wells are abandoned or what the status is.

Your prompt attention to the above would be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK

- (1) Well No. Federal # 23-12-A
Sec. 12, T. 41S, R. 12W.
Washington County, Utah
- (2) Well No. Titan Fed. #4
Sec. 12, T. 41S, R. 12W.
Washington County, Utah
- (3) Well No. Titan Well #5
Sec. 12, T. 41S, R. 12W.
Washington County, Utah
- (4) Well No. Titan #5
Sec. 12, T. 41S, R. 12W.
Washington County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY.
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 22, 1982

Mr. William L. Pulsipher
68 South Main Street, Suite #200
Salt Lake City, Utah 84101

Dear Mr. Pulsipher:

We need the following information on the wells listed below. Each well is in Washington County. On each well we need you to file a Change of Operator, we have never received this form on any of the following wells. Please send in Sundry Notices explaining in detail what has been done to each well and its current status. Only one well per Sundry Notice. We also need completion reports with formation tops and any logs that have been run. All in all, we need any and everything you can give us on these wells.

41S 12W Sec. 12 - Federal #23-12

The last thing we received on this well was a Sundry Notice in January 1977. It stated on the Notice that it would be going on production within 10 days. Since that time we have received neither production reports nor Sundry Notices. Our current status on this well is shut-in. We need a completion report with formation tops and any logs that were run.

40S 13W Sec. 36 - Titan State #1

The original footage was 1980 FEL. On the last Sundry Notice we received, June 10, 1980, the footage was 1890 FEL. Which is the correct footage? The name of the well is either Titan State #1 or Anderson Junction 36-C-1. If the name of the well changed, please send in a Sundry Notice making this change.

41S 12W Sec. 12 - Titan #5

We need the correct footage. There are two in our files--2368 FNL 1872 FWL and 2912 FSL 1872 FWL. If there was a change in the location, please send in a Sundry Notice stating this change. Please send in any electric logs, completion report with formation tops, and a Sundry Notice stating when the well was spudded.

Mr. William L. Pulsipher
October 22, 1982
Page Two

41S 12W Sec. 12 - Titan Fed. #4

Current status in our files is shut-in and from what I can tell it has been producing. We have received no production reports and the last Sundry Notice we received was 09-27-82 reporting "no pumping in August."

41S 12W Sec. 14 - Fee #4

Any information will be helpful.

41S 12W Sec. 13 - Wilkin Federal #10

Please send any information you have. The last Sundry Notice we received was 08-18-82. It reported "No Pumping During July." We also need a completion report with formation tops. If this well produced, please send in production reports. If you have a plat map, could you also send us a copy of such.

~~41S 12W Sec. 12 - Federal 23-12A~~

~~This well has been shut-in since 1959. We have no completion report or Sundry Notices. Any information would be helpful.~~

41S 12W Sec. 13 - KGS 10a

This well has been shut-in since 1975. We have no spud date and no completion report. Please send us any information you have.

41S 12W Sec. 13 - KGS (#3c)

Our production records show this well as shut-in and our cards show it as producing. We have no logs and no completion report. I also found three different locations--1760 FSL 230 FWL, 880 FNL 230 FWL, and 955 FNL 230 FWL. If the well was moved, we need a Sundry Notice stating this move.

Mr. William L. Pulsipher
October 22, 1982
Page Two

41S 12W Sec. 13 - Walkin #4 (KGS)

The last Sundry Notice we received was February 18, 1982. It stated that on January 25, 1982 "Pumping was resumed." We have received no production reports, no completion reports, and no logs. Please let us know the right footage location. If there was a change in location please send in a Sundry Notice stating this move. We have 1095 FNL 1119 FWL and 659 FNL 940 FWL.

Any help you can give us would be greatly appreciated. If you have any questions, please feel free to write or call me.

Sincerely,

SANDRA CURTIS

SLC



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 27, 1984

Mr. William L. Pulsipher
2121 South 11th East, Suite K
Mc Intyre Center
Salt Lake City, Utah 84106

Dear Mr. Pulsipher:

Re: Well No. 23-12A, Sec. 12, T. 41S., R. 12W.,
Washington County, Utah - API #43-053-15612

Gentlemen:

While preparing the individual well files on the referred to well it has been noted that there is confusion as to the actual status of this well. The last sundry we have received was dated August 27, 1968 stating this well was shut in. It was sent in response to a letter from this agency sent October 22, 1982 and had been updated to indicate that this well had been temporarily abandoned in 1974, however, it did not indicate the steps taken to temporarily plug the well.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

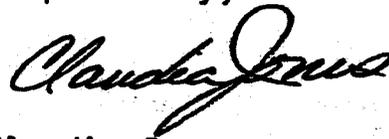
Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Page 2
Mr. Wm. L. Pulsipher
Well No. 23-12A
August 27, 1984

Enclosed is the necessary Sundry Notice form for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

Thank you for your prompt attention to this matter.

Respectfully,



Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: D. R. Nielson
R. J. Firth
J. R. Baza

68730/3

03/27/92 15613 D E T A I L W E L L D A T A MENU: OPT 00
 API NUM: 4305315613 PRD ZONE: NNKP SEC 12 41.0 S 12.0 W NESW
 ENTITY: 11301 : FEDERAL 23-12A
 WELL NAME: FEDERAL 23-12A
 OPERATOR: N0000 : UNKNOWN OPERATOR MERIDIAN: S
 FIELD: 720 : VIRGIN
 CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: ALT ADDR FLAG:
 * * * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * *
 LEASE NUMBER: U-033712-A LEASE TYPE: 1 WELL TYPE: OW
 SURFACE LOC: 1906 FSL 3216 FAL UNIT NAME:
 PRD ZONE LOC: 1906 FSL 3216 FAL DEPTH: PROPOSED ZONE:
 ELEVATION: 3660' DF APD DATE: AUTH CODE:
 * * * COMPLETION REPORT INFORMATION * * *
 SPUD DATE: 590601 COMPL DATE: 590701 DATE RECD:
 PRODUCING INTERVALS: 669-79' e TOTAL DEPTH: 679'
 BOTTOM HOLE: 1906 FSL 3216 FAL FIRST PROD: 590901 WELL STATUS: SOW
 24HR OIL: 24HR GAS: 24HR WATER: GAS/OIL RATIO:
 * * WELL COMMENTS: API GRAVITY:
 HURACO INC TO MIDWAY OIL EFF 1/66:911107 ENTITY ADDED:

OPT: 21 API: 4305315613 ZONE: DATE(YMM): ENTY ACCT:
 3278-2 STATUS: AVAILABLE A02COMP KBD: READY R23 C07 NUMERIC

Jim

The I.W.R. for this well indicates that the call is from the east line not the west line.

Changed 6/30/92

This is corroborated by the well file and 3274 data remarks for the 23-12 (43-053-15612), also.

OK 4-8-92

OK [Signature]

TO WHOM IT MAY CONCERN

July 27, 1994

Please find enclosed the monthly oil and gas production report for the State of Utah division of Oil, Gas and Mining for the month of June 1994.

This is to notify you that all leases ever owned by me have been canceled many years ago and taken back by the Department of Interior, Bureau of Land Management. The holes haven't ever produced anything and have long ago been plugged and abandoned.

Please remove any leases in my name from your books.

Thank you very much,


William Pulsipher

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 8-4-94 Time: 10:00

2. DOGM Employee (name) J. Cordova (Initiated Call
Talked to:

Name Teresa Thompson (Initiated Call - Phone No. (801) 539-4647
of (Company/Organization) Btm/SY

3. Topic of Conversation: William Pulsipher (N9700)

4. Highlights of Conversation: _____

Approx. 22 wells paid by Btm "Virgin Field" list of wells to follow.

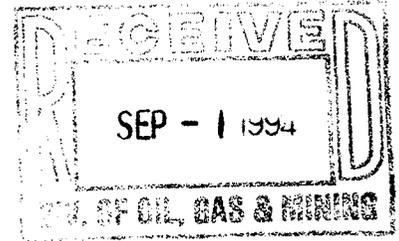
* 940902 Btm/TC No list as of yet. Will follow-up.

* 940916 Mr. Pulsipher "Informed of the above". Call him when list is received. (10 yrs. ago wells sold to Jerry Glazier / 5m Company) 466-7942

* 941014 Jimmy Roffeal / Btm 539-4046 msg.

* 941017 " Confirmed that the Fed. 23-12, 23-12A & Titen 5 were PA'd wells. (see "Virgin Field" plugging project MH/DOGM & Btm)

* 941118 Btm/SY Sent written confirmation (see attached) that the 23-12A 43-053-15613 was plugged prior to the "Virgin Field PA Project".
Btm unable to provide any other info. such as exact PA date, logs, etc.



August 29, 1994

Please find enclosed a letter written to you and sent July 27, 1994. We would ask you to read and follow our request removing any leases you have in my name on your books.

Thank you very much,

William Pulsipher
William Pulsipher

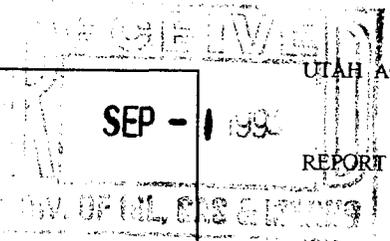
LISA A
9-2-94
2

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N9700

PULSIPHER, WILLIAM
2230 S 2200 E
SALT LAKE CITY UT 84109



REPORT PERIOD (MONTH/YEAR): 7 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 23-12								
4305315612	08133	41S 12W 12	MNKP					
TITAN 5								
4305330023	11295	41S 12W 12	MNKP					
FEDERAL 23-12A								
4305315613	11301	41S 12W 12	MNKP					
TOTALS								

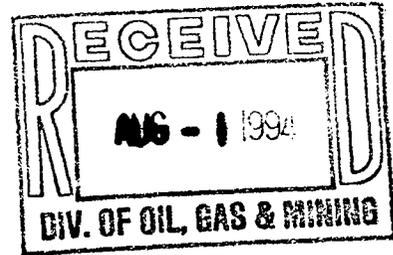
COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



TO WHOM IT MAY CONCERN

Please find enclosed the monthly oil and gas production report for the State of Utah division of Oil, Gas and Mining for the month of June 1994.

This is to notify you that all leases ever owned by me have been canceled many years ago and taken back by the Department of Interior, Bureau of Land Management. The holes havenever produced anything and have long ago been plugged and abandoned.

Please remove any leases in my name from your books.

Thank you very much,


William Pulsipher

LISA A

8-3-94

2

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 9, 1994

Memorandum

To: File

From: Petroleum Engineer

Subject: ³⁰⁰²² Well No. 3 (Titan), 1,250 Ft. FWL, 30 Ft. FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
³⁰⁰²¹ Well No. 4 (Titan), 106 Ft. FWL, 237 Ft. FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
³⁰⁰²³ Well No. 5 (Titan), 1,872 Ft. FWL, 2,912 Ft. FNL (SE $\frac{1}{4}$ SW $\frac{1}{4}$)
¹⁵⁶¹² Well No. 23-12, 2,214 Ft. FWL, 2,164 Ft. FSL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)
¹⁵⁶¹³ Well No. 23-12A, 1,906 Ft. FWL, 3,216 Ft. FEL
All in Section 12, T. 41 S., R. 12 W.
Washington County, Utah
Terminated Lease SL-033712-A

The subject wells in the Virgin Oil Field were inspected by the BLM and the State of Utah in 1993. The wells were located and GPS readings were taken of each well. These wells were found plugged and abandoned. No further actions need to be taken about these wells.

David L. [Signature]

GPS FIELD INSPECTION DATA SHEET

* = DATA THAT HAS BEEN DIFFERENTIALLY CORRECTED

GPS NO.	STATE	SITE WELL	LOCATION	SEC.	TWS.	RNG.	BUL. #	LIST #	DATE	COMPLETE	LAST KNOWN OPERATOR	MINERAL	LEASE NO.	GPS COORDINATE X	GPS COORDINATE Y	LOC TYPE	WELL STATUS
42	NONE	COR. #1	12 41S 12W	12	41S	12W	NONE	NONE			BLM	FED					SECTION CORNER
100	NONE	SEC. COR 1, 12	12 41S 12W	12	41S	12W	NONE	NONE			BLM	FED					SECTION CORNER
77	10070	FEDERAL #9	12 41S 12W	12	41S	12W	55	24	1931		BARDWELL	FED	54	*308470	*4122363	WELL	PLUGGED
72	10071	FEDERAL #11	12 41S 12W	12	41S	12W	50	25	1931		BARDWELL	FED	50	308512	4122651	WELL	PLUGGED
75	10072	FEDERAL #12	12 41S 12W	12	41S	12W	50	26	1931		BARDWELL	FED	51	308502	*4122487	WELL	PLUGGED
96	10381	FEDERAL #1	12 41S 12W	12	41S	12W	50	33	1929		S. FOX	FED		309143	4122558	WELL	PLUGGED
88	10382	FEDERAL #2	12 41S 12W	12	41S	12W	50	35	1907		S. FOX	FED		304081	*4122278	WELL	PLUGGED
NF	10470	VIRGIN FED. #1	12 41S 12W	12	41S	12W	50	34	1931		HOBSON & LOWE	UNDET				NF	NOT FOUND, UNDER ROAD
129	10639	VIRGIN FED. #20	12 41S 12W	12	41S	12W	50	16	1940		BOHLEY M. JONES	FEE		*308619.75	*4122856.23	WELL	PLUGGED
79	10626	JONES #17	12 41S 12W	12	41S	12W	50	31	1932		BARDWELL	FED	31	308638	4122372	WELL	PLUGGED
87	10627	JONES #18	12 41S 12W	12	41S	12W	50	32	1932		BARDWELL	FED	31	*308981.83	*4122298.18	WELL	PLUGGED
80	10628	JONES #19	12 41S 12W	12	41S	12W	50	27	1929		BARDWELL	FED	30	308816	4122322	WELL	PLUGGED
90	11377	VIRGIN FED. #6	12 41S 12W	12	41S	12W	50	17	1907		UTACAL	FED		*308464.85	*4122311.13	WELL	PLUGGED
94	11378	VIRGIN FED. #1	12 41S 12W	12	41S	12W	50	21	1931		UTACAL	FED		*308508.34	*4122784.35	WELL	PLUGGED
89	11379	VIRGIN FED. #2	12 41S 12W	12	41S	12W	50	19	1927		UTACAL	FED	34	*308654.45	*4123101.87	WELL	OPEN
91	11380	VIRGIN FED. #3	12 41S 12W	12	41S	12W	50	12	1928		UTACAL	FED	35	*308855.49	*4123200.26	WELL	PLUGGED
87	11381	VIRGIN FED. #4	12 41S 12W	12	41S	12W	50	13	1928		UTACAL	FED		*308870.10	*4122904.70	SITE	WELL NOT FOUND
93	11382	VIRGIN FED. #5	12 41S 12W	12	41S	12W	50	19	1928		UTACAL	FED		*308687.54	*4122958.59	WELL	PLUGGED
84	11383	VIRGIN FED. #6	12 41S 12W	12	41S	12W	50	14	1929		UTACAL	FED	50	*308787.04	*4122863.06	WELL	PLUGGED
NF	11384	VIRGIN FED. #7	12 41S 12W	12	41S	12W	50	30	1930		UTACAL	FED				NF	NOT FOUND, UNDER ROAD
81	11385	VIRGIN FED. #8	12 41S 12W	12	41S	12W	50	28	1950		UTACAL	FED	42	308533	*4122533	WELL	PLUGGED
78	11386	VIRGIN FED. #10	12 41S 12W	12	41S	12W	50	29	1931		UTACAL	FED	53	308506	4122222	WELL	PLUGGED
96	11387	VIRGIN FED. #11	12 41S 12W	12	41S	12W	50	15	1931		UTACAL	FED	57	*308741.12	*4122997.04	WELL	PLUGGED
74	11388	VIRGIN FED. #15	12 41S 12W	12	41S	12W	50	23	1932		UTACAL	FED	49	308478	4122355	WELL	PLUGGED
76	11389	VIRGIN FED. #16	12 41S 12W	12	41S	12W	50	22	1932		UTACAL	FED	46	308695	*4122637	WELL	PLUGGED
99	11394	VIRGIN FED. #1	12 41S 12W	12	41S	12W	50	11	1931		UTAH PARKS	FED		309361	4123422	SITE	NOT FOUND, UNDER ROAD
85	11472	FEDERAL #1	12 41S 12W	12	41S	12W	50	20	1928		UTACAL	FED	83	*308752.84	*4122679.01	WELL	PLUGGED
88	15612	FEDERAL 23-12	12 41S 12W	12	41S	12W	74	176	1959		PULSIPHER	FED		*308630.96	*4122953.89	WELL	PLUGGED
98	18615	23-12A	12 41S 12W	12	41S	12W	74	177	1959		PULSIPHER	FED	55	308799	4122788	WELL	PLUGGED
71	30021	FEDERAL #4	12 41S 12W	12	41S	12W	NONE	NONE	1976?		TITAN OIL	FED		308145	4122323	WELL	PLUGGED
76	30022	TITAN #3	12 41S 12W	12	41S	12W	NONE	NONE	1975?		TITAN OIL	FED		308478	*4122263	WELL	PLUGGED
92	30023	TITAN #5	12 41S 12W	12	41S	12W	NONE	NONE	1976?		PULSIPHER	FED		*308611.51	*4123153.54	WELL	PLUGGED
131	30637	SCARRITT #1	12 41S 12W	12	41S	12W	NONE	NONE	1980		CURTISS SCARRITT	UNDET		*309292.18	*4123199.54	WELL	OPEN
26	NONE	*X	13 41S 12W	13	41S	12W	NONE	NONE	1907?		DIAMOND OIL	FED		308098	4121209	WELL	OPEN
102	NONE	DIAMOND #1	13 41S 12W	13	41S	12W	50	75	1918?		DIAMOND OIL	FED		*308163.28	*4121251.89	SITE	WELL NOT FOUND
101	NONE	ROBINETTE #2	13 41S 12W	13	41S	12W	50	77	1929		DIAMOND OIL	FED		*308205.37	*4121274.48	WELL	OPEN
46	NONE	TANK POSTS	13 41S 12W	13	41S	12W					FOUR TANK POSTS	STATE		*308617.55	*4121905.74	FAC	OIL & TRASH
132	NONE	UNKNOWN #4	13 41S 12W	13	41S	12W	NONE	NONE	NONE		UNKNOWN	FED	75	*309388.12	*4121953.81	WELL	PLUGGED
98	NONE	UTAH PARKS #8	13 41S 12W	13	41S	12W	50	37	1930		UTAH PARKS	STATE		*308639.52	*4121972.05	WELL	OPEN
58 C	NONE	*Y	13 41S 12W	13	41S	12W	NONE	NONE	1918?		DIAMOND OIL	FED		*308504.14	*4121284.83	SITE	WELL NOT FOUND
56	10068	VINTON FEE #1	13 41S 12W	13	41S	12W	74	178	1958		E.R. BARDWELL	FED		*308249.82	*4121257.25	WELL	PLUGGED
57	10133	VIRGIN FEE #3	13 41S 12W	13	41S	12W	50	39	1956		BURNHAM OIL	FEE		*308584.77	*4121876.48	WELL	PLUGGED
21 D	10326	FEE 3	13 41S 12W	13	41S	12W	50	78	1924		MIDWAY OIL	FED	78	*308152.38	*4121169.53	WELL	OPEN
42	10366	THUNDERBIRD #1	13 41S 12W	13	41S	12W	74	179	1962		FRONTIER DRILLING	FED		*309400.89	*4122218.90	WELL	OPEN
34	10594	FEDERAL 13-13	13 41S 12W	13	41S	12W	NONE	NONE	1959		HURRICANE PROD.	FED		308068	4121234	SITE	WELL NOT FOUND
48	11395	UTAH PARKS #11	13 41S 12W	13	41S	12W	50	44	1932		UTAH PARKS PET.	STATE	48	308598	4122040	WELL	OPEN
50	11395	UTAH PARKS #9	13 41S 12W	13	41S	12W	50	39	1932		UTAH PARKS PET.	STATE		*308775.06	*4122071.80	WELL	OPEN
45	15060	FEE #5	13 41S 12W	13	41S	12W	50	85	1920		BURNHAM OIL	FEE	70	*308548.88	*4121794.37	WELL	OPEN