

FILE NOTATIONS

Entered in NID File

Entered on S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COLLECTION DATA:

Date Well Completed 6-11-59

OW  WW \_\_\_\_\_ FA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

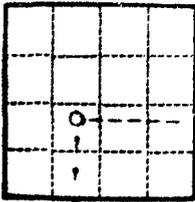
LOGS FILED

Driller's Log 6-18-59

Electric Logs (No. 1) No Electric Logs Run.

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ MI-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



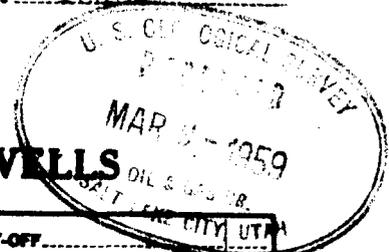
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office S. I. C.

Lease No. SL 033712A

Unit lease



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASINGS
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 6, 1959

Well No. 23212 is located 2224 ft. from S line and 3216 ft. from E line of sec. 12

NE 1/4 SW 1/4 Sec 12 41S 12W S. I.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Virgin Washington Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3710 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show diam., weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We will drill to 700 ft. In Moenkopi.  
 We will set 100 ft. of 6 5/8" surface casing cemented to surface.  
 If commercial production is obtained we will set 5" casing to production zone.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Hurricane Producing & Refining Corporation

Address P.O. Box 900

Hurricane, Utah

By Robert A. Oles

Title Secy & Treasurer

# Hurricane Producing & Refining Corp.

P. O. BOX 900  
HURRICANE, UTAH

March 7, 1959.

U. S. Geological Survey,  
457 Federal Building,  
Salt Lake City, Utah:

Gentlemen:

Enclosed is notice of intention to drill and the engineer's survey of proposed site.

The proposed site is not in the center of the forty acres for the following reasons; first,

The proposed site is in difficult terrain and to build roads to the center of this forty acres would be extremely difficult; Second: a well was drilled about 230 feet westerly and produced nothing while the wells to the north and south on a line with this drill site were producers years ago.

So for these reasons we are asking for an exception to your rule C 3 B.

There is already a bond of record covering the lease on which the proposed drill site is located, however we are enclosing another bond which we wish recorded which covers 160 acres in an adjoining section; the acreage covered is NW $\frac{1}{4}$  of SW $\frac{1}{4}$  of sec. 13 and N $\frac{1}{2}$  of the SE $\frac{1}{4}$  and the SW $\frac{1}{4}$  of sec 14, containing 160 acres more or less. TWP 41S, R12W, Washington County, Utah. There is no activity on this last 160 acres at this time but some is being contemplated later.

Trusting that this puts our papers in order, we remain

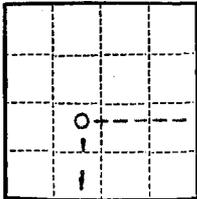
Sincerely

Hurricane Producing & Refining Corp.

By R. A. Oles  
R.A. Oles

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City  
Lease No. SL 033712A  
Unit lease



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 7, 19 59

Well No. 23-12 is located 2224 ft. from S line and 3216 ft. from E line of sec. 12  
NE 1/4 SW 1/4 Sec 12 41S 12W SL  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Virgin Washington Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3710 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We will drill to 700 feet. Will be in Moenkopi.

We will set 100 feet of 6 5/8" surface casing and cement to surface.

If production is obtained we will set 5" casing to production zone.

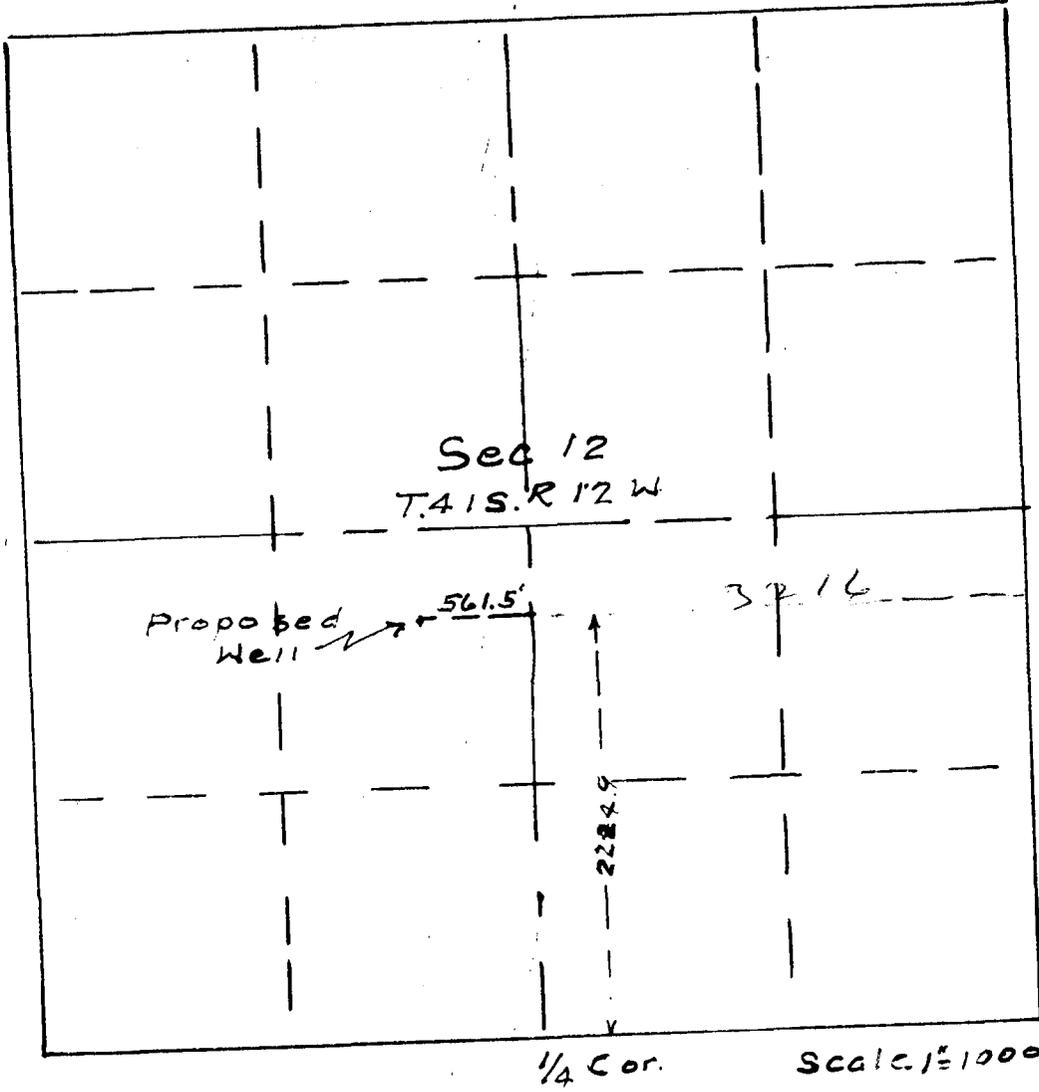
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HURRICANE PRODUCING & REFINING CORPORATION

Address P. O. Box 900  
Hurricane, Utah.

By R. A. Oles

Title Secy & Treasurer.



MAP OF THE PROPOSED LOCATION OF A WELL TO BE DRILLED  
 IN SECTION 12 T. 41 S. R. 12 WEST S. L. B. & M.

I, Leo A. Snow, a duly registered Engineer in the State of Utah  
 do hereby certify that this map was correctly drawn from field notes  
 of a survey made by me on February 22nd, 1959.

Hurricane Producing & Refining Co.

*R. A. Oles*

*Leo A. Snow*  
 Engineer. License No. 170

# Hurricane Producing & Refining Corp.

P. O. BOX 900  
HURRICANE, UTAH

March 9, 1959.

Oil & Gas Conservation Commission,  
State Capitol Bldg.,  
Salt Lake City, 14, Utah.

Gentlemen:

We are enclosing a copy of the survey and a copy of intention to drill as suggested by Mr. Russell.

You will note that the new survey places the proposed drill site a lot nearer the location desired by your C 3B rule. It is as close as this difficult terrain will allow.

With kindest regards and thanks for the fine treatment we received on our last visit to Salt Lake City, we are

Very sincerely yours

HURRICANE PRODUCING & REFINING CORPORATION

By \_\_\_\_\_

*R. A. Oles*

(SUBMIT IN TRIPLICATE)

Land Office S. L. C.

Lease No. 033712 A

Unit Lease

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

	X		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 9, 1959

Well No. 23-12 is located 2224 ft. from SW line and 3216 ft. from E line of sec. 12

NE 1/4 SW 1/4 Sec. 12      41 S      12 W      Salt Lake  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Virgin Oil Field      Washington County      State of Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 3710 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We will drill to 700 feet Moenkopi formation. We will set 100 feet of 6-5/8 surface casing cemented to surface.

If commercial production is obtained, we will set 5 inch casing to production zone.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. R. Bardwell, care of Mr. Robert A. Oles

Address 29 Mount Street

St. George, Utah

By E. R. Bardwell

Title Operator

19

March 9, 1959

Hurricane Producing & Refining  
Corporation  
P. O. Box 900  
Hurricane, Utah

Attention: Robert A. Oles,  
Sec. & Treasurer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 23-12, which is to be located 2224.9 feet from the south line and 3216 feet from the east line of Section 12, Township 41 South, Range 12 West, SLEM, Washington, County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted under Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure, Oil & Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:co

cc: Don Russell, Dist. Eng.  
USGS, Federal Building  
Salt Lake City, Utah

March 25, 1959

Mr. E. R. Bardwell  
P. O. Box 37  
Hurricane, Utah

Dear Mr. Bardwell:

With reference to our conversation of March 20, 1959, I have checked through our files and located Bond No. 3045240, issued by the Hartford Accident & Indemnity Company covering wells drilled on the NW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 13 and the N $\frac{1}{4}$  SE $\frac{1}{4}$  and SW $\frac{1}{4}$  SE $\frac{1}{4}$  of Section 14, Township 41 South, Range 12 West, S18M, Washington County, Utah.

Please be advised that liability under this bond cannot be terminated insofar as your Well No. 3-A which was drilled under the name of Midway Petroleum Company is concerned, until the Fidelity & Casualty Company of New York, which issued Bond No. S1234104 to the Hurricane Producing & Refining covering the same acreage, assumes liability for this well under said bond.

Sorry to cause you so much trouble but our bond form is only applicable to wells that are to be drilled and does not cover wells previously drilled, except where noted thereon.

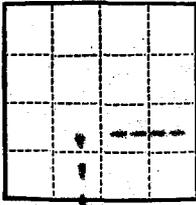
I would suggest that you write to the Fidelity & Casualty Company and have them amend their bond to cover the 3-A well, or have your bond (3045240) transferred over to the Hurricane Producing & Refining Company and cancel Bond No. S1234104.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:co



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office S L C  
Lease No. 093712A  
Unit lease

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... March 25 ....., 19 59

Well No. 23-12 is located 2164 ft. from S line and 3066 ft. from E line of sec. 12

N 1/2 Sec 12 (1/4 Sec. and Sec. No.)      41S (Twp.)      12W (Range)      Salt Lake (Meridian)  
Virgin Oil Field (Field)      Washington (County or Subdivision)      State of Utah (State or Territory)

The elevation of the derrick floor above sea level is 3710 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We will drill to 700 feet. Moenkopi formation.

We will set 80 feet of 6 5/8 surface casing cemented to surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. R. Bardwell Care of Robert A. Oles

Address 29 Mount Street,

St. George, Utah

By E. R. Bardwell

Title Operator

16

E. R. BARDWELL

March 26, 1959

Mr. D. F. Russell  
U. S. Geological Survey  
457 Federal Building  
Salt Lake City, Utah

S.L. 033712-A

Dear Mr. Russell:

Will you please cancel the notice of intention to drill well No. 23-12 filed with your office under date of March 9, 1959, as said well has been relocated and plans changed.

A subsequent notice to drill said well is inclosed herewith giving the new location and change of plans, dated March 25, 1959.

Yours very truly,

*E. R. Bardwell*

E. R. Bardwell

Copy to

State Oil & Gas Conservation Commission

Hurricane Producing & Refining Corporation

March 27, 1959

E. R. Bardwell  
c/o Robert A. Oles  
29 Mount Street  
St. George, Utah

Gentlemen:

This is to acknowledge receipt of your amended notice of intention to drill Well No. 23-12, 2164 feet from the south line and 3066 feet from the east line of Section 12, Township 41 South, Range 12 West, SLEM, Washington County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well at the above mentioned location is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

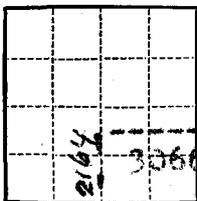
CBF:co

cc: D. F. Russell, Dist. Eng.  
U.S.G.S. Federal Bldg.  
Salt Lake City, Utah

Salt Lake City

(SUBMIT IN TRIPLICATE)

Land Office 033712A  
Lease No. lease  
Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

W/R  
4/3

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 30, 19 59

Well No. 23-12 is located 2164 ft. from {N} line and 3066 ft. from {E} line of sec. 12

NE 1/4 Sec 12 418 12W Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Virgin Oil Field Washington Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3710 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Setting point of surface casing 80 ft. Casing was 8 5/8 in. Weight 17.4 lbs per ft. Was produced from commercial quality steel of 35000 yield strength, 60000 tensile, recommended for casing. Size of hole 10 inch. Took 22 sacks cement to cement to surface. Waiting time on cement 38 hours from sat 6 PM to Monday 8 AM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. R. Bardwell

Address 29 Mount St.

St. George, Utah.

By E. R. Bardwell

Title Operator.

May 29, 1959

E. R. Bardwell  
29 Mount Street  
St. George, Utah

Dear Mr. Bardwell:

Re: Well No. 23-12, NE $\frac{1}{4}$  SW $\frac{1}{4}$ , Section 12,  
Township 41 South, Range 12 West,  
Washington County, Utah (Hurricane  
Producing & Refining Company)

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,  
OIL & GAS CONSERVATION COMMISSION

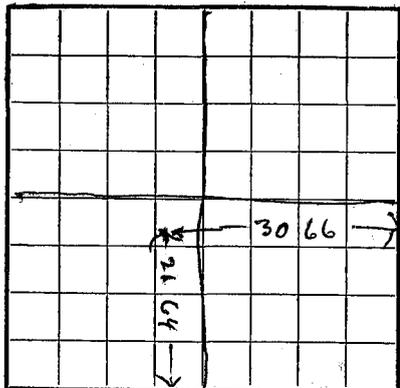
CLEON B. FEIGHT  
Executive Secretary

CBF/clp

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

*Handwritten:* 7/14/1959  
6/18  
6/22



To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company Hurricane Producing & Refining Corp. Address Hurricane, Utah.  
Lease or Tract: SLC 033712A Field Virgin State Utah  
Well No. 23-12 Sec. 12 T. 41S R. 12W Meridian Salt Lake County Washington  
Location 2164 ft. S of S Line and 3066 E of E Line of Sec. 12 Elevation 3710  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert A. Oles

Date June 17, 1959 Title Secy

The summary on this page is for the condition of the well at above date.

Commenced drilling March 17, 1959 Finished drilling June 11, 1959, 19

OIL OR GAS SANDS OR ZONES

*(Denote gas by G)*

No. 1, from 732 to 737 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>17.4</u>								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>80 ft</u>	<u>22</u>			

*Handwritten:* MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....  
 Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		gelatin	100 lb	6/11 1959	740'	755'

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet  
 Cable tools were used from surface feet to 755' feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing ..... , 19.....  
**June 17, 1959** ..... **June 11 P.M., 1959**  
 The production for the first 24 hours was 7½ barrels of fluid of which 66 % was oil; 34 %  
 emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. 30.2  
 If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....  
 Rock pressure, lbs. per sq. in. ....

EMPLOYEES

Tim Balla rd ..... Driller ..... Driller  
Duward Spendlove ..... ~~Driller~~ ..... Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5'	5	top soil
5	20'	15	rock, gravel, boulders
20	420'	400	red shale
420	432'	12	virgin lime
432	447'	15	blue shale
447	572'	125	red shale
572	640'	58	brown shale
640	692'	52	gray shale
692	732'	40	blue shale
732	737'	5	Moencopā oil sand
737	755'	23	blue shale

[OVER]

JUN 11 1959

72



COMMISSIONERS

C. R. HENDERSON  
CHAIRMAN

M. V. HATCH  
C. S. THOMSON  
E. W. GLYDE  
W. G. MANN

EXECUTIVE SECRETARY  
C. B. FEIGHT

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING  
10 EXCHANGE PLACE  
SALT LAKE CITY 11

PETROLEUM ENGINEERS

H. G. HENDERSON  
CHIEF ENGINEER  
SALT LAKE CITY

H. L. COONTS  
BOX 266  
MOAB, UTAH

April 12, 1960

Hurricane Producing & Refining  
Box 900  
Hurricane, Utah

Re: Well No. Federal 23-12, located  
2164' FSL & 3066' FEL of Sec.  
12, T. 41 S., R. 12 W., Washington  
County, Utah

Gentlemen:

In checking our files we have found that we have never received any electric logs for the above mentioned well.

We would appreciate receiving copies of all logs run as soon as possible in order that we may complete our file for said log.

If electric logs were not run on this well we would like to know this also.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

*Cleon B. Feight*  
CLEON B. FEIGHT,  
EXECUTIVE SECRETARY

CBF:awg

This is to advise you that there were no electric logs run on this well.

*R. A. Oles*

4/23/60

9



6/19

Form approved. Budget Bureau No. 42-R356.5. Salt Lake

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake 033712A LEASE NUMBER Lease UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1963

Agent's address 914 Kearns Building Salt Lake City, Utah Company HURCO, INC. Signed By [Signature] Attorney

Phone DA 8-0501 Agent's title Operator

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Includes handwritten entries for Federal wells 23-12 and 23-12.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy E. N. - P. 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 42 R2065  
LAND OFFICE **Salt Lake**  
LEASE NUMBER **033712A**  
UNIT **Lease**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State **Utah** County **Washington** Field **Virgin**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **September**, 19**63**.

Agent's address **914 Kearns Building** Company **HUROCO, INC.**  
**Salt Lake City, Utah 84101** Signed By *[Signature]*  
Phone **DA 8-0501** Agent's title **Operator** **Attorney**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (Drilling, depth; if shut down, cause and result of test for gasoline content of gas)
---------------------	------	-------	----------	---------------	----------------	---------	-------------------------------	-------------------------------	--------------------------------------	---

NE SW

Sec. 12 41S 12W 23-12 0

Shut in

23-12A

Shut in

NOTE.--There were **No** runs or sales of oil during the month of **September**, 19**63**. **No** net ft. of gas sold.

NOTE.--Report on this form is required for each individual monthly regardless of the status of operations, and must be filed in duplicate with the supervisor by the 10th of the month following the month reported on. Discrepancies may be reported.

6

Copy D.W.

Form approved.  
Budget Bureau No. 42-2344.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER 033712A  
UNIT Lease

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 63

Agent's address 914 Kearns Building Company HUROCO, INC.

Salt Lake City, Utah 84101 Signed BY [Signature]

Phone DA 8-0501 Agent's title Operator Attorney

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>NE SW</b>										
<b>Sec. 12</b>	<b>41S</b>	<b>12W</b>	<b>23-</b>							
			<b>12</b>	<b>0</b>						Shut in
			<b>23-</b>							
			<b>12A</b>							Shut in

WUA 2 1963

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R256.5.  
LAND OFFICE **Salt Lake**  
LEASE NUMBER **033712A**  
UNIT **Lease**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1964,

Agent's address 914 Kearns Building Company HURCO, INC.  
Salt Lake City, Utah Signed By [Signature]

Phone DA 8-0501 Agent's title Operator **Attorney**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW										
Sec. 12	41S	12W	23-12	0						Shut in
			23-12A							Shut in

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SA.  
 May 14 1964  
 2 copies SA

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

Form approved.  
 Budget Bureau No. 42-R866.5.  
 LAND OFFICE Salt Lake  
 LEASE NUMBER 033712A  
 UNIT Lease

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964.

Agent's address 914 Kearns Building Company Huroco, Inc.  
Salt Lake City, Utah

Phone 328-0501 Signed By [Signature] Attorney  
 Agent's title Operator

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW										
Sec. 12	41S	12W	23-12	0						Shut in.
			23-12A	0						Shut in.

NOTE.—There were No runs or sales of oil; No runs or sales of gasoline during the month. (Write "no" where applicable.) M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-62  
 January 1962

RECEIVED  
 BR. OF OIL & GAS  
 FEB 8 1966  
 U. S. GEOLOGICAL SURVEY  
 SALT LAKE

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

Budget Bureau No. 42-R359-1  
 Approval expires 12-31-65.

LAND OFFICE Salt Lake  
 LEASE NUMBER 033712-A  
 UNIT Lease

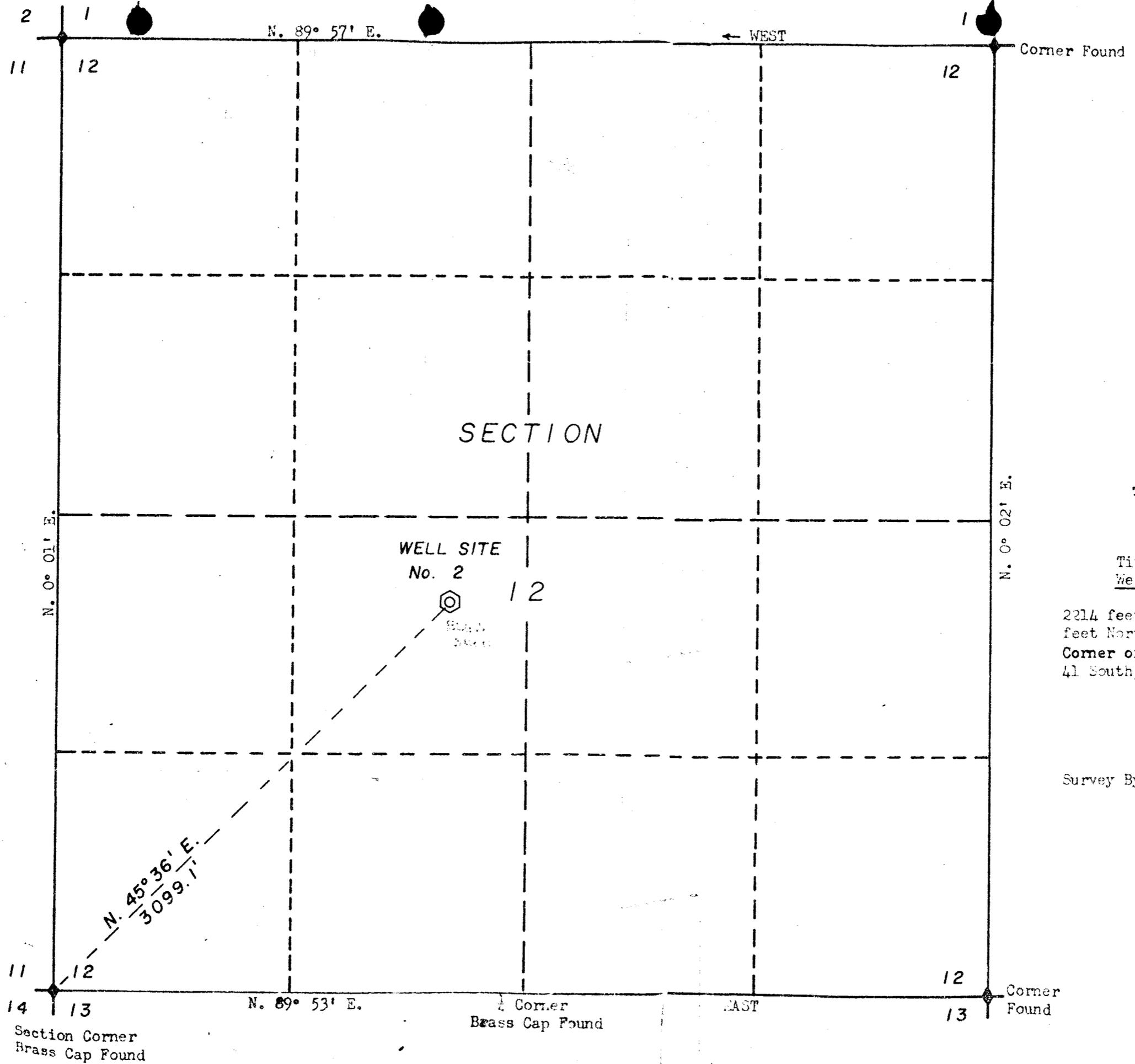
LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County WASHINGTON Field VIRGIN  
 The following is a correct report of operations and production (including drilling and production wells) for the month of January, 1966.  
 Agent's address 9465 Wilshire Boulevard Company MIDWAY OIL & REFINING  
Beverly Hills, California Signed Ronald T. Golan  
 Phone \_\_\_\_\_ Agent's title Operator

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If known, so state)	REMARKS (Drilling, depth, if shut in, date and reason for shut in, etc.)
Sec. <del>20</del> NE SW <i>12</i>	41S	12W	23-	-0-						Shut in
			12							
			23-	-0-						Shut in
			12A							

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.



SECTION

WELL SITE  
No. 2

N. 45° 36' E.  
3099.7'

N. 0° 02' E.

N. 0° 01' E.

N. 89° 57' E.

N. 89° 53' E.

← WEST

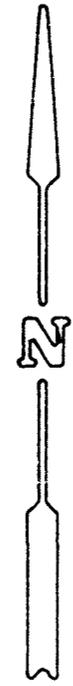
EAST

Corner Found

Corner Found

Section Corner  
Brass Cap Found

1/2 Corner  
Brass Cap Found



Scale: 1" = 200'

Titan Oil Company  
Well # 2 Location

2214 feet N. 89° 53' E. and 2164 feet North from the Southwest Corner of Section 12, Township 41 South, Range 12 West, S.L.B. & M.

Survey By: *R.W. Gillis*  
R.W. Gillis  
Utah Lic. 100019

June 1927

*Barley Jones*  
11 2312

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL# 033712-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

none

8. FARM OR LEASE NAME

Burley Jones

9. WELL NO.

23-12

10. FIELD AND POOL, OR WILDCAT

Virgin Field

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 12 T 41S R 12W

12. COUNTY OR PARISH

Washington

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
William L. Pulsipher

3. ADDRESS OF OPERATOR  
P.O. Box 33, Virgin, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2214' FWL NE 1/4 SW 1/4  
2164' From East line  
20.

14. PERMIT NO.

23-12

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,800

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well now standing open T.A. T.D. 755'  
Records show 8-5/8" casing to 80 feet  
Cemented in with 22 sacks of cement

Propose to enter, clean out and produce. (May run csg)

- a) Run 27/8" tubing to top prod. zone
- b) Install pumping unit, subsurface rod pump, lay flow line and construct tank facilities.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Blade Stovall*

TITLE

Agent

DATE

7/7/75

(This space for Federal or State/office use)

APPROVED BY

*E. L. Snyman*

TITLE

DISTRICT ENGINEER

DATE

JUL 07 1975

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions on Reverse Side

ORIGINAL FORWARDED TO CASPER

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SLC 033712-A
2. NAME OF OPERATOR William L. Pulsipher		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
3. ADDRESS OF OPERATOR P.O. Box 33, Virgin, Utah		7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2214' FWL NE $\frac{1}{4}$ SW $\frac{1}{4}$ 2164' From South Line		8. FARM OR LEASE NAME Burley Jones
14. PERMIT NO. 23-12	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,800	9. WELL NO. 23-12
		10. FIELD AND POOL, OR WILDCAT Virgin Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 T 41 S R 12W
		12. COUNTY OR PARISH Washington
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well now standing open T.A. T.D. 755'  
Records show 8-5/8" casing to 80 feet  
Cemented in with 22 sacks of cement

Propose to enter, clean out and produce. (May run csg)

- a) Run 27/8" tubing to top prod. zone
- b) Install pumping unit, subsurface rod pump, lay flow line and construct tank facilities.

18. I hereby certify that the foregoing is true and correct

SIGNED Madeline M. [Signature] TITLE agent DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

August 22, 1975

Mr. Glade Stubbs, Agent  
William L. Pulsipher  
Box 33  
Virgin, Utah

Re: Midway Oil & Refining Co.  
Federal 23-12  
Sec. 12, T. 41 S, R. 12 W,  
Washington County, Utah

Dear Glade:

We have searched our records and find that we have no "Notice of Intent" to re-enter the above referred to well. In addition, it has been noted that this is the second time within a 12-month period that you have re-entered a hole without the approval of this office.

Therefore, this Division will not approve any future re-entries or drilling operations within the State of Utah until such time as:

1. All data relating to the re-entry of the Virgin Federal #1 has been filed with this office.
2. All data relating to the re-entry and the proper plugging and abandonment of the above well will be filed with this office.

Should we find that you re-enter or drill an additional well without proper notification to this office, we will request that the Attorney General enjoin you from future activity within the State without posting a personal bond.

A copy of this letter is also being sent to the U.S. Geological Survey with the request that they confirm any future "notices" with this office relative to whether or not our approval has been granted for such locations.

Very truly yours,

CLEON B. FEIGHT  
DIRECTOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
Salt Lake City  
LAND OFFICE .....  
LEASE NUMBER SL 033712-A  
UNIT Virgin 23-12

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1975,

Agent's address 55 South 300 West Company TITAN OIL INC.  
Salt Lake City, Utah Signed W. H. Pugh

Phone 363-8863 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										Started August 20 to clean out and produce. Worked to Sept. 1. Cleaned to 718 feet.

NOTE.—There were None runs or sales of oil; None M cu. ft. of gas sold;

None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER SL 033712-A  
UNIT 23-12 Virgin

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975

Agent's address 55 South 300 West Company Titan Oil Inc.  
Salt Lake City, Utah Signed W. L. Putsipher

Phone 363-8863 Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										Waited for new pump to come in from Los Angeles. No other activity.

NOTE.—There were None runs or sales of oil; None M cu. ft. of gas sold;  
None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
SL 033712-A  
LEASE NUMBER  
UNIT Virgin 23-12

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 75,

Agent's address 55 South 300 West Company TITAN OIL INC.  
Salt Lake City, Utah Signed W. R. Pulsipher

Phone 363-8863 Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										Received pump. Oct. 5 - installed 2-7/8 tubing to 718'. Installed pump inside tubing. Received a faulty pump, pulled it and sent the faulty outside tube back.

NOTE.—There were None runs or sales of oil; None M cu. ft. of gas sold;  
None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER SL 033712-A  
UNIT Virgin 23-12

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 75,

Agent's address 55 South 300 West Company TITAN OIL INC.  
Salt Lake City, Utah Signed W. L. Pridemore

Phone 363-8863 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										Received new outside tube. Installed pump again. Nov. 20 - still doesn't work. Pulled pump and tubing.

NOTE.—There were none runs or sales of oil; none M cu. ft. of gas sold;

none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5

LAND OFFICE Salt Lake  
LEASE NUMBER 033712-A  
UNIT Virgin Field 2372

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975

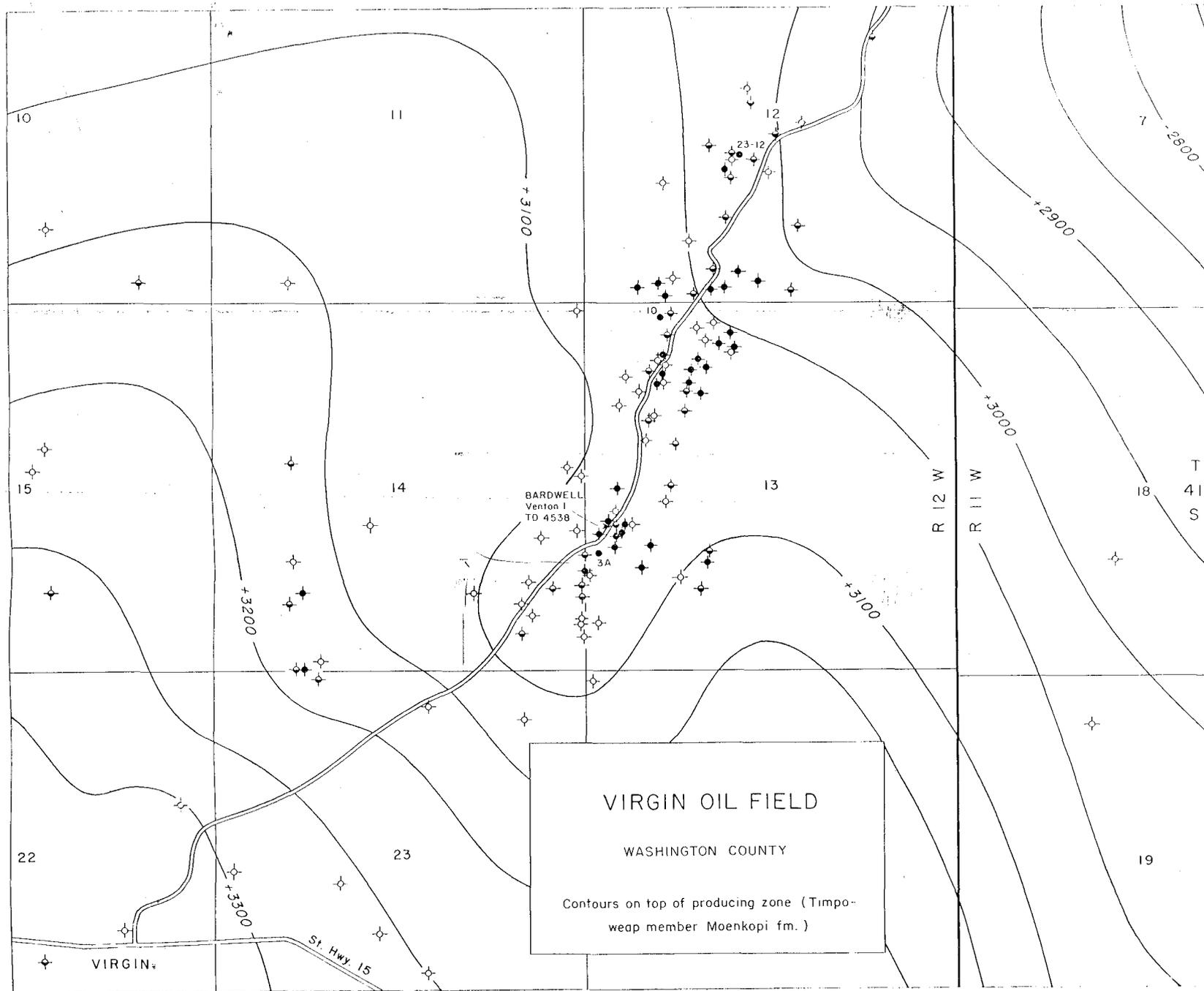
Agent's address 55 SOUTH 300 West Company Titan Oil Inc.  
SALT LAKE CITY, Utah Signed W. J. Pulephar  
Phone 363-8863 SL City Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE¼ SE¼ Section 12	T 41S	R 12W	NONE	NONE	NONE	NONE	NONE	NONE	NONE	No production for December. We have had a very hard time putting this well back on production. We are still working on it. Plan to have it in production soon.

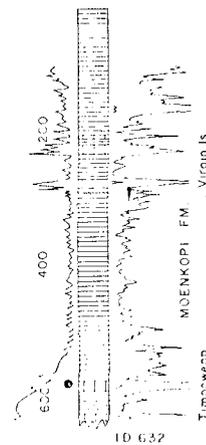
NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



TYPE LOG



UTAH MUTUAL  
Walkin 9  
SE SE NW NW Sec. 13

DEEPEST FM. TESTED:  
MISSISSIPPIAN

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
Salt Lake  
LAND OFFICE  
033712-A  
LEASE NUMBER  
UNIT Virgin Field 23-12

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of January and February, 1976

Agent's address 55 SOUTH 300 WEST Company Titan Oil Inc.  
SALT LAKE CITY, Utah Signed W. L. Pugh  
Phone 363-8863 SL City Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 1/4 SE 1/4 Sec. 12	T41S	R12W	2312	None	None		None	None	None	No production for January and February. We are clearing out the well getting ready to acidize.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

February 17, 1976

William L. Pulsipher  
Titan Oil, Inc.  
55 South 300 West  
Salt Lake City, Utah 84101

Re: Well No. 23-12  
NE/4 SW/4 Sec. 12-41S-12W  
Washington County, Utah  
Oil and Gas Lease SL-033712-A

Dear Mr. Pulsipher:

Attached is a copy of a memorandum from the Division of Oil, Gas and Mining, State of Utah reflecting conditions found at the referenced well operations on August 6, 1975 and January 13, 1976. Your particular attention is directed to allowing produced water to flow into natural drainage channels.

Please advise if these conditions have been corrected. I spoke to Mr. Glade Stubbs by phone to correct these deficiencies on February 6, 1976. The Technicians of this office have standing instruction that if they find situations of this nature, they are to issue a citation of Incident of Non-Compliance, and, if necessary, where public health and personnel safety may be endangered, to issue a shut-in order for the operation. Shut-in orders prevail until the corrections are made.

Your cooperation would be appreciated on all your operations.

Sincerely yours,

  
E. W. Guynn  
District Engineer

cc: Mr. Glade Stubbs, P.O. Box 33, Virgin, Utah 84779  
Ron Alexander, USGS, Vernal w/copy of memo  
Pat Driscoll, Utah OG&M



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
SL 033712-A

6. IF INDIAN ALLOTTEE OR TRIBE NAME  
Titan Oil

7. UNIT AGREEMENT NAME  
William Pulsipher

8. FARM OR LEASE NAME  
TITAN #2

9. WELL NO.

#2312

10. FIELD AND POOL, OR WILDCAT

Virgin Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12 T41S R12W

12. COUNTY OR PARISH 13. STATE  
Washington Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Titan Oil Inc. - William Pulsipher

3. ADDRESS OF OPERATOR  
55 South 300 West, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

Section 12 T41S R12W

14. PERMIT NO.  
2312

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Status of well - Open to 778'; 8" casing to 80 feet. 20 sacks cement.  
Propose during month of March, 1976:

- 1 - To acidize last 75'. 2,000 gallons of hydrochloric acid
- 2 - Run tubing and swab well
- 3 - Contain acid in tank for disposal
- 4 - If warranted, place well on production with down hole rod pump unit
- 5 - If no production, will make application to abandon.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: March 1, 1976

BY: P. L. Inscall



18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Pulsipher TITLE President DATE 3-1-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
APRIL, MAY AND JUNE 1976

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL - 033712-A
2. NAME OF OPERATOR TITAN OIL INC. - William Pulsipher		6. IF INDIAN, ALLOTTEE OR TRIBE NAME No
3. ADDRESS OF OPERATOR 55 South 300 West - Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 12, T41S, R-12W NE 1/4 SW 1/4		8. FARM OR LEASE NAME Titan #2
14. PERMIT NO. Federal #2312		9. WELL NO. US-2312
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Virgin Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 - T41S - R12W
		12. COUNTY OR PARISH Washington
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

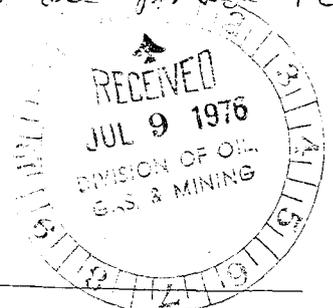
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Same status as last report. Drilled to 803 feet. 808 Feet when acidized and cleaned out. Logged June 30, 1976. Copy to you.

TD 755' OWD to 803' 6 1/2" N & EC to 803'  
well drill to 808' 2 3/8" thg to about 800'  
Acid treat w/1000 gal 15% HCl Swab acid to  
tank. Swab test for prod. Install subsurface  
rod pump w/pumping unit. Place on pump to  
existing storage facilities.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: July 12, 1976  
BY: P. H. Ansell



18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Pulsipher TITLE President DATE July 9, 1976

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE S.L.C.  
LEASE NUMBER SL033712-R  
UNIT Virgin Field  
Plot # 2

LESSEE'S MONTHLY REPORT OF OPERATIONS 2312 P

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of July 1976.

Agent's address 55 South 300 West Company Utah Oil Co  
Salt Lake City Utah Signed W. D. Peterson  
Phone 363-8863 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NE 1/4</u> <u>NE</u> <u>Sec 12</u>	<u>T4N</u>	<u>R12W</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>Waiting for acid Tanker</u>

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE *Salt Lake*  
LEASE NUMBER *2112124*  
UNIT *Virgin Field*

*Titus #2 Well 4 2312*

LESSEE'S MONTHLY REPORT OF OPERATIONS

State *Utah* County *Wasatch* Field *Virgin* *Well #81*

The following is a correct report of operations and production (including drilling and producing wells) for the month of *July 14 to Dec 31, 1974*

Agent's address *55 North 300 West Salt Lake City, Utah* Company *Titus Oil Co.*

Phone *363-8863* Signed *W. S. Pritchett* Agent's title *President*

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<i>Sec 12 NE 1/4 SW 1/4</i>	<i>T. 41 S.</i>	<i>R. 12 W.</i>	<i>Titus #2</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>This well shut in waiting for pig to get fixed.</i>
			<i>U. 191</i>							
			<i>2312</i>							



NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER SL 032116 A  
UNIT Virgin 7 holes

Titan #2 10/95 7312

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Washington Field Virgin Ref # 81

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977

Agent's address 55 South 300 West Company Titan Oil Co  
Salt Lake City Utah

Phone 363-8863 Signed W. J. McLaughlin  
Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Sec 12 NE 1/4 SW 1/4</u>	<u>T</u>	<u>R</u>	<u>Titan #2</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>This month well fractured at 813' and yielded with 500 gallons of sulphur acid oil. Jan 31 we had it cleaned out to 750 ft well have it on production 100 bbls 18 day.</u>



NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 22, 1982

Mr. William L. Pulsipher  
68 South Main Street, Suite #200  
Salt Lake City, Utah 84101

Dear Mr. Pulsipher:

We need the following information on the wells listed below. Each well is in Washington County. On each well we need you to file a Change of Operator, we have never received this form on any of the following wells. Please send in Sundry Notices explaining in detail what has been done to each well and its current status. Only one well per Sundry Notice. We also need completion reports with formation tops and any logs that have been run. All in all, we need any and everything you can give us on these wells.

41S 12W Sec. 12 - Federal #23-12

The last thing we received on this well was a Sundry Notice in January 1977. It stated on the Notice that it would be going on production within 10 days. Since that time we have received neither production reports nor Sundry Notices. Our current status on this well is shut-in. We need a completion report with formation tops and any logs that were run.

40S 13W Sec. 36 - Titan State #1

The original footage was 1980 FEL. On the last Sundry Notice we received, June 10, 1980, the footage was 1890 FEL. Which is the correct footage? The name of the well is either Titan State #1 or Anderson Junction 36-C-1. If the name of the well changed, please send in a Sundry Notice making this change.

41S 12W Sec. 12 - Titan #5

We need the correct footage. There are two in our files--2368 FNL 1872 FWL and 2912 FSL 1872 FWL. If there was a change in the location, please send in a Sundry Notice stating this change. Please send in any electric logs, completion report with formation tops, and a Sundry Notice stating when the well was spudded.

Mr. William L. Pulsipher  
October 22, 1982  
Page Two

41S 12W Sec. 12 - Titan Fed. #4

Current status in our files is shut-in and from what I can tell it has been producing. We have received no production reports and the last Sundry Notice we received was 09-27-82 reporting "no pumping in August."

41S 12W Sec. 14 - Fee #4

Any information will be helpful.

41S 12W Sec. 13 - Wilkin Federal #10

Please send any information you have. The last Sundry Notice we received was 08-18-82. It reported "No Pumping During July." We also need a completion report with formation tops. If this well produced, please send in production reports. If you have a plat map, could you also send us a copy of such.

41S 12W Sec. 12 - Federal 23-12A

This well has been shut-in since 1959. We have no completion report or Sundry Notices. Any information would be helpful.

41S 12W Sec. 13 - KGS 10a

This well has been shut-in since 1975. We have no spud date and no completion report. Please send us any information you have.

41S 12W Sec. 13 - KGS (#3c)

Our production records show this well as shut-in and our cards show it as producing. We have no logs and no completion report. I also found three different locations--1760 FSL 230 FWL, 880 FNL 230 FWL, and 955 FNL 230 FWL. If the well was moved, we need a Sundry Notice stating this move.

Mr. William L. Pulsipher  
October 22, 1982  
Page Two

41S 12W Sec. 13 - Walkin #4 (KGS)

The last Sundry Notice we received was February 18, 1982. It stated that on January 25, 1982 "Pumping was resumed." We have received no production reports, no completion reports, and no logs. Please let us know the right footage location. If there was a change in location please send in a Sundry Notice stating this move. We have 1095 FNL 1119 FWL and 659 FNL 940 FWL.

Any help you can give us would be greatly appreciated. If you have any questions, please feel free to write or call me.

Sincerely,

SANDRA CURTIS

SLC



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801 533-5771

January 15, 1985

Mr. Jerry Glazier  
S M Corporation  
P O Box 752  
Hurricane, Utah 84737

Gentlemen:

Re: Well No. Federal #23-12 - Sec. 12, T. 41S., R. 12W.  
Washington County, Utah - API #43-053-15612

According to information received by this office, the above referred to well is on a lease acquired by you. We have not received the proper notification concerning this change of operator.

If you have assumed operations, please submit a "Sundry Notice", Form OGC-1b, for each well this change affects with the name, address and phone number of the new operator and the date the change became effective. We have enclosed forms for your convenience.

Your prompt attention to the above matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

Enclosures

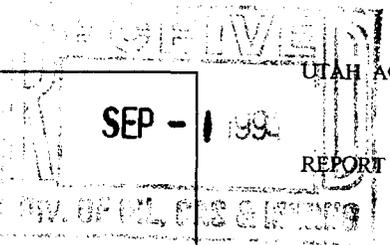
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0009S/25



# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PULSIPHER, WILLIAM  
2230 S 2200 E  
SALT LAKE CITY UT 84109



UTAH ACCOUNT NUMBER: N9700

REPORT PERIOD (MONTH/YEAR): 7 / 94

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 23-12								
4305315612	08133	41S 12W 12	MNKP					
TITAN 5								
4305330023	11295	41S 12W 12	MNKP					
FEDERAL 23-12A								
4305315613	11301	41S 12W 12	MNKP					
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

TO WHOM IT MAY CONCERN

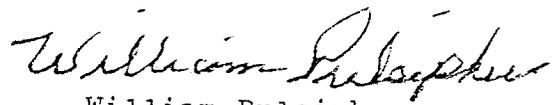
July 27, 1994

Please find enclosed the monthly oil and gas production report for the State of Utah division of Oil, Gas and Mining for the month of June 1994.

This is to notify you that all leases ever owned by me have been canceled many years ago and taken back by the Department of Interior, Bureau of Land Management. The holes have never produced anything and have long ago been plugged and abandoned.

Please remove any leases in my name from your books.

Thank you very much,

  
William Pulsipher

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 8-4-94 Time: 10:00

2. DOGM Employee (name) J. Cordova (Initiated Call   
Talked to:

Name Teresa Thompson (Initiated Call  - Phone No. (801) 539-4647  
of (Company/Organization) Btm/54

3. Topic of Conversation: William Pulsipher (N9700)

4. Highlights of Conversation:

Approx. 22 wells paid by Btm "Virgin Field" list of wells to follow.

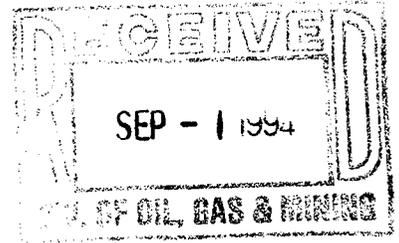
\* 940902 Btm/TC No list as of yet. Will follow-up.

\* 940916 Mr. Pulsipher "Informed of the above". Call him when list is received. (10 yrs. ago wells sold to Jerry Glazier / 5m Company) 466-7942  
\* Opn. notified of status chg. 11/94.

\* 941014 Jimmy Rattoal / Btm 539-4046 msg.

\* 941017 " Confirmed that the Fed. 23-12, 23-12A & Titen 5 were PA'd wells. (see "Virgin Field" plugging project MTH/DOGMI & Btm)

\* 941118 Btm/SL Sent written confirmation (see attached) that the 23-12 / 43-053-15612 was plugged prior to the "Virgin Field PA Project". Btm unable to provide any other info. such as exact PA date, logs, etc.



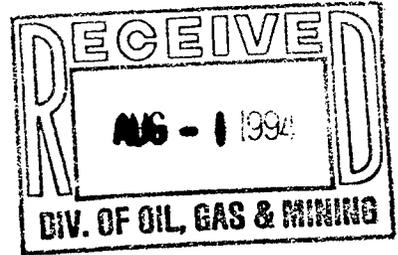
August 29, 1994

Please find enclosed a letter written to you and sent July 27, 1994. We would ask you to read and follow our request removing any leases you have in my name on your books.

Thank you very much,

*William Pulsipher*  
William Pulsipher

LISA A  
9-2-94  
2



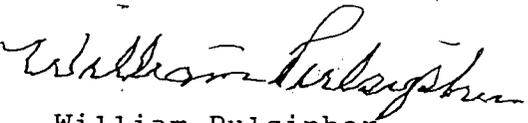
TO WHOM IT MAY CONCERN

Please find enclosed the monthly oil and gas production report for the State of Utah division of Oil, Gas and Mining for the month of June 1994.

This is to notify you that all leases ever owned by me have been canceled many years ago and taken back by the Department of Interior, Bureau of Land Management. The holes haven't ever produced anything and have long ago been plugged and abandoned.

Please remove any leases in my name from your books.

Thank you very much,

  
William Pulsipher

LISA A

8-3-94

2

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

November 9, 1994

Memorandum

To: File

From: Petroleum Engineer

Subject: <sup>30022</sup> Well No. 3 (Titan), 1,250 Ft. FWL, 30 Ft. FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )  
<sup>30021</sup> Well No. 4 (Titan), 106 Ft. FWL, 237 Ft. FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )  
<sup>30023</sup> Well No. 5 (Titan), 1,872 Ft. FWL, 2,912 Ft. FNL (SE $\frac{1}{4}$ SW $\frac{1}{4}$ )  
<sup>15612</sup> Well No. 23-12, 2,214 Ft. FWL, 2,164 Ft. FSL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )  
<sup>15613</sup> Well No. 23-12A, 1,906 Ft. FWL, 3,216 Ft. FEL  
All in Section 12, T. 41 S., R. 12 W.  
Washington County, Utah  
Terminated Lease SL-033712-A

The subject wells in the Virgin Oil Field were inspected by the BLM and the State of Utah in 1993. The wells were located and GPS readings were taken of each well. These wells were found plugged and abandoned. No further actions need to be taken about these wells.



## GPS FIELD INSPECTION DATA SHEET

\* = DATA THAT HAS BEEN DIFFERENTIALLY CORRECTED

GPS NO.	STATE	SITE WELL	LOCATION	STATE	BULLETIN	DATE	LAST KNOWN OPERATOR	MINERAL	LEASE NO.	GPS COORDINATE	LOC	WELL
NO.	API NO.	NAME	SEC. TWS. RNG.	BUL. #	LIST #	COMPLETE				X Y	TYPE	STATUS
100	NONE	COR. 1, 12 13 14	12 41S 12W	NONE	NONE		BLM	FED		308078 4122278	COR	SECTION CORNER
77	10070	FEDERAL #9	12 41S 12W	50	24	1931	BARDWELL	FED	54	308478 4122363	WELL	PLUGGED
72	10071	FEDERAL #11	12 41S 12W	50	25	1931	BARDWELL	FED	50	308512 4122651	WELL	PLUGGED
75	10072	FEDERAL #12	12 41S 12W	50	26	1931	BARDWELL	FED	51	308508 4122487	WELL	PLUGGED
96	10381	FEDERAL #1	12 41S 12W	50	33	1929	S. FOX	FED		309143 4122558	WELL	PLUGGED
85	10382	FEDERAL #2	12 41S 12W	50	35	1907	S. FOX	FED		308081 4122278	WELL	PLUGGED
NF	10470	VIRGIN FED. #1	12 41S 12W	50	34	1931	HOBSON & LOWE	UNDET			NF	NOT FOUND, UNDER ROAD
129	10609	VIRGIN FED. #50	12 41S 12W	50	16	1940	BURLEY M. JONES	FEE		*308019.75 *4122866.23	WELL	PLUGGED
79	10626	JONES #17	12 41S 12W	50	31	1932	BARDWELL	FED	31	308638 4122372	WELL	PLUGGED
97	10627	JONES #18	12 41S 12W	50	32	1932	BARDWELL	FED	32	*308981.08 *4122298.18	WELL	PLUGGED
80	10628	JONES #19	12 41S 12W	50	27	1929	BARDWELL	FED	30	308816 4122322	WELL	PLUGGED
80	11277	VIRGIN FED. #0	12 41S 12W	50	17	1907	UTACAL	FED		*308664.85 *4122333.15	WELL	PLUGGED
94	11378	VIRGIN FED. #1	12 41S 12W	50	21	1931	UTACAL	FED		*308508.34 *4122784.35	WELL	PLUGGED
89	11379	VIRGIN FED. #2	12 41S 12W	50	18	1927	UTACAL	FED	34	*308654.45 *4122101.87	WELL	OPEN
91	11380	VIRGIN FED. #3	12 41S 12W	50	12	1928	UTACAL	FED	35	*308855.49 *4123200.26	WELL	PLUGGED
87	11381	VIRGIN FED. #4	12 41S 12W	50	13	1928	UTACAL	FED		*308800.16 *4122304.86	SITE	WELL NOT FOUND
93	11382	VIRGIN FED. #5	12 41S 12W	50	19	1928	UTACAL	FED		*308687.54 *4122956.59	WELL	PLUGGED
84	11383	VIRGIN FED. #6	12 41S 12W	50	14	1928	UTACAL	FED	30	*308787.04 *4122863.06	WELL	PLUGGED
NF	11384	VIRGIN FED. #7	12 41S 12W	50	30	1930	UTACAL	FED			NF	NOT FOUND, UNDER ROAD
81	11385	VIRGIN FED. #8	12 41S 12W	50	39	1980	UTACAL	FED	42	308533 4122536	WELL	PLUGGED
78	11386	VIRGIN FED. #10	12 41S 12W	50	29	1931	UTACAL	FED	53	308506 4122222	WELL	PLUGGED
86	11387	JONES #14	12 41S 12W	50	15	1931	UTACAL	FED	57	*308781.12 *4122397.04	WELL	PLUGGED
74	11388	VIRGIN FED. #15	12 41S 12W	50	23	1932	UTACAL	FED	49	308478 4122355	WELL	PLUGGED
76	11389	VIRGIN FED. #16	12 41S 12W	50	22	1932	UTACAL	FED	48	308635 4122347	WELL	PLUGGED
99	11394	VIRGIN FED. #1	12 41S 12W	50	11	1931	UTAH PARKS	FED		309361 4123422	SITE	NOT FOUND, UNDER ROAD
85	11472	FEDERAL #1	13 41S 12W	50	20	1928	UTACAL	FED	63	*308782.84 *4122673.01	WELL	PLUGGED
88	15612	FEDERAL 23-12	12 41S 12W	74	176	1959	PULSIPHER	FED		*308830.96 *4122953.89	WELL	PLUGGED
86	15615	23-12A	12 41S 12W	74	177	1960	PULSIPHER	FED	54	308706 4122785	WELL	PLUGGED
71	30021	FEDERAL #4	12 41S 12W	NONE	NONE	19767	TITAN OIL	FED		308145 4122323	WELL	PLUGGED
76	30022	TITAN #3	12 41S 12W	NONE	NONE	19767	TITAN OIL	FED		308474 4122269	WELL	PLUGGED
92	30023	TITAN #5	12 41S 12W	NONE	NONE	19767	PULSIPHER	FED		*308611.51 *4123153.54	WELL	PLUGGED
131	30637	SCARBUTT #1	12 41S 12W	NONE	NONE	1980	SCARBUTT SCARBUTT	UNDET		*309292.18 *4123199.54	WELL	OPEN
26	NONE	*X	13 41S 12W	NONE	NONE	19077	DIAMOND OIL	FED		308098 4121209	WELL	OPEN
102	NONE	DIAMOND #1	13 41S 12W	50	75	19187	DIAMOND OIL	FED		*308163.28 *4121251.89	SITE	WELL NOT FOUND
101	NONE	ROBINETTE #2	13 41S 12W	50	77	1929	DIAMOND OIL	FED		*308205.27 *4121274.39	WELL	OPEN
46	NONE	TANK POSTS	13 41S 12W				FOUR TANK POSTS	STATE		*308617.55 *4121905.74	FAC	OIL & TRASH
132	NONE	UNKNOWN #4	13 41S 12W	NONE	NONE	NONE	UNKNOWN	FED	75	*308398.12 *4121983.81	WELL	PLUGGED
98	NONE	UTAH PARKS #8	13 41S 12W	50	37	1930	UTAH PARKS	STATE		*308639.52 *4121972.05	WELL	OPEN
58 C	NONE	*X	13 41S 12W	NONE	NONE	19187	DIAMOND OIL	FED		308804.14 4121254.63	SITE	WELL NOT FOUND
56	10068	VINTON FEE #1	13 41S 12W	74	178	1958	E.R. BARDWELL	FED		*308249.82 *4121257.25	WELL	PLUGGED
57	10143	VIRGIN FEE #8	13 41S 12W	50	59	1956	BURNHAM OIL	FEE		*308684.77 *4121876.28	WELL	PLUGGED
21 D	10326	FEE 3	13 41S 12W	50	78	1924	MIDWAY OIL	FED	78	*308152.38 *4121169.53	WELL	OPEN
82	10366	THUNDERBIRD #1	13 41S 12W	74	179	1982	HORNBER DRILLING	FED		*309480.89 *4122318.80	WELL	OPEN
34	10594	FEDERAL 13-13	13 41S 12W	NONE	NONE	1959	HURRICANE PROD.	FED		308068 4121234	SITE	WELL NOT FOUND
45	11395	UTAH PARKS #11	13 41S 12W	50	44	1936	UTAH PARKS PET.	STATE	48	985896 4122040	WELL	OPEN
50	11395	UTAH PARKS #9	13 41S 12W	50	39	1932	UTAH PARKS PET.	STATE		*308775.06 *4122071.80	WELL	OPEN
45	15060	FEE #5	13 41S 12W	50	86	1929	BURNHAM OIL	FEE	70	*306548.68 *4121794.37	WELL	OPEN