

FILE NOTES

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-1-29OW WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

DEC 1928

Burnham Oil Co., Well #3,
N W S E N W Sec. 13-415-12W (Pat.)

1570' S/W, 1700' E/W, Sec. 15.

Commenced drilling Dec. 14, 1928 in Meekopi formation. This well is about 300' east of #2.

(G. E. Gline - Letter 12-15-28)

JAN 1929

Burnham Oil Co., Well #3,
N W S E N W Sec. 13-415-12W (Pat.)

Completed as an oil well 1-1-29. (Spudded in Dec. 14, 1928). T. D. 603'. Oil sand 200'-2'. Initial production 12 bbls. Pump about 7 bbl. a day, but not producing steadily. Shot with 200# 40% dynamite. No casing record. Probably surface string only. A log will be sent in for the Casper files.

(A. G. Burnham 1-21-29)

Burnham

3 360' E + 30' S

0-40	oulders
40-195	Red sh.
195-225	Bl. sh.
225-252	Virgin lime
252-285	slt. sh.
285-293	Hd. li.
293-295	Bl. sh.
295-511	Red sh.
511-514	Hd. li.
514-582	Crs. ch. sh.
582-590	Cl. sh.
590-594	sd. slt. sh. - 0 1/2' bed
594-598	gy. sh.
598-603	gy. sh.

Log sent 1-1-29
 slt. sh. 12-14-28

Shot 150' 40% dynamite
 60'-62' no water.

3 360' E + 30' S

ORIGINAL COPY

C O N F I D E N T I A L

BURNHAM OIL CO. WELL #3
NW1/4 Sec. 13-41S-12W (Pat.)

1370' S/W, 1700' E/W, Sec. 13

Exp. 3655

Spudded in Dec. 14, 1928.
Completed Jan. 1, 1929.

LOG

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
0	40	40	Boulders
40	195	155	Red shale 60' of 6 1/4"
195	235	30	Blue shale
235	252	27	Virgin lime ?
252	285	33	Slate shale
285	293	8	Hard lime - <i>Virgin</i>
293	295	2	Blue shale
295	511	216	Red shale
511	514	3	Very hard gray lime
514	582	68	Coarse chocolate shale
582	590	8	Blue flaky shale
590	594	4	Sandy blue shale "oil and gas" - <i>Halilak</i>
594	598	4	Gray shale
598	608	10	Gray lime

Initial production - 12 bbls.

Shot with 200 lbs. 40% dynamite.

Oil sand 590-594'.

No water.

(CONT) Durham Oil Co., Well No. 3, Virgin Field, Washington County, Utah
 1370' from N. Line and 1700' from W. Line of sec. 13, (NW 22 1/4) T. 41 S.,
 R. 22 W., S.L.M. Elevation 3655'

Drilling commenced December 14, 1928 - Drilling ceased January 1, 1929
 Surface Moonkopi - Total Depth 608'

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
0	40	40	Boulders
40	195	155	Red shale 60' of 6 1/2"
195	225	30	Blue shale
225	252	27	Virgin lime?
252	285	33	Slate shale
285	293	8	Hard lime-VIRGIN
293	295	2	Blue shale
295	511	216	Red shale
511	514	3	Very hard gray lime
514	582	68	Coarse chocolate shale
582	590	8	Blue flaky shale
590	594	4	Sandy blue shale "oil and gas"-KAIBAB
594	598	4	Gray shale
598	608	10	Gray lime



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792

GRAND CONT.

P0794/D & D Oil Co.

43-019-15001/Sec. 24, T. 21S, R. 23E - Fuller #1 - SOW
Prop. TD 600'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

P0411/Vanco Oil Co.

43-019-16261/Sec. 24, T. 21S, R. 23E - Kenmore #3 - SOW
TD 563'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-10384/Sec. 24, T. 21S, R. 23E - Kenmore #2 - SOW
TD 573'/Last Insp. 6-4-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-16262/Sec. 24, T. 21S, R. 23E - Murray Fee #2 - SOW
TD 573'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

SUMMIT

P0795/Tomlinson, Sid

43-043-30049/Sec. 30, T. 1S, R. 6E - Gerald Young Ranch & Livestock
#1 - TA - TD 1956'/Last Insp. 8-13-91
(8-1-89 Voluntary Bond Forfeiture/Combined Oil & Gas - Savings
Certificate #27016/\$5,000 Deposited in DOGM Account #5816)

UINTAH

P0215/H. M. Byllesby & Co.

43-047-15102/Sec. 5, T. 13S, R. 20E - #2 Byllesby - SGW
TD 8514'/Last Insp. 8-2-90
(Surety #8882365/\$5,000 Issued by The Aetna Casualty & Surety Co.)

WASHINGTON

P0531/Burnham Oil Co.

43-053-15099/Sec. 13, T. 41S, R. 12W - Fee #3 - SOW
TD 608'/Last Insp. 4-25-89
(No Bond)

P0793/Midway Oil & Refining Co.

43-053-15575/Sec. 13, T. 41S, R. 12W - Fee #3-A - SOW
TD 558'/Last Insp. 3-18-87
(Surety #S215471/\$5,000 Issued by Northwestern National Ins. Co.)

P0561/Taylor & Taylor

43-053-16007/Sec. 14, T. 41S, R. 12W - Fee #4 - SOW
TD 545'/Last Insp. 4-25-89
(No Bond)

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792

MEMORANDUM

TO: FILE
 THRU: DON STALEY
 FROM: MIKE HEBERTSON
 DATE: 25-FEB-1997
 RE: WELL STATUS VIRGIN FIELD UTAH *ok. PSTP*

In order to close the books on the Virgin Field project the following information needs to be noted in the database.

The wells listed below are either all plugged or should be considered as plugged, as they can no longer be located using any known method. The date of plugging for these wells is considered to be April 9, 1996.

<u>Operator</u>	<u>Well Name</u>	<u>API Number</u>
1. International	Scaritt #1	43-053-30037
2. Utah Parks	State #5	43-053-20402
3. Utah Parks	State #10	43-053-20392
4. Utah Parks	Fee #9	43-053-11395
5. Utah Parks	State #8	43-053-20394
6. Burnham Oil	Fee #0	43-053-20338
7. * Burnham Oil	Fee #3	43-053-15099
8. Burnham Oil	Fee #6	43-053-20348
9. Utacal Oil	Fee #4	43-053-20424
10. Utacal Oil	McMullin #1	43-053-20412
11. Burnham Oil	Fee #4	43-053-20344
12. Utacal Oil	Miller #0	43-053-20488
13. Utah Parks	#11	43-053-11393
14. Utah Parks	#2	43-053-30011
15. Burnham Oil	#7	43-053-20346
16. Utacal Oil	#9	43-053-20408
17. Utah Parks	#6	43-053-20398

In addition to the above list of wells plugged by the State of Utah, the Federal Government has plugged the Following wells:

1. Taylor & Taylor	Fee #1	43-053-16007
2. Utah Parks	#1	43-053-30010
3. Virgin Oil	Virgin Fed #9	43-053-16535
4. Midway Oil	Fee #3A	43-053-15575
5. Diamond Oil	Fee #1	43-053-20546
6. Diamond Oil	Fee #B-2	43-053-20544
7. Taylor Oil	Fee #2	43-053-11213
8. Stubbs & Glade	Virgin #1	43-053-11468

The purpose of this memo is to indicate that there are no known wells in Virgin Oil Field that are not plugged or cannot be found. The Scarritt #1 was ~~not plugged and should be sent to Water Rights to be converted to a water well assumed by~~

landowner for use as a water well. O&G records should reflect as a PA status.