

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 11-25-36
OW _____ WW _____ TA _____
GW _____ OS ✓ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat. _____ Mi-L _____ Sonic _____ Others _____

13-41S-12W. W NE NW, Utah Parks Pet. Co., Well No. 11 (State)

Ref. No. 58. *July 1936*

STATUS: DRG. 10', Alluvium (Visited 7-28-36) ✓

REMARKS: This well is being drilled to test sands reported in same company's well No. 4. The former is reported to have had a good show oil but the well was lost due to faulty shooting of the sand.

13-41S-12W W NE NW, Utah Parks Pet. Co., Well #11 (State), Ref. No. 58

STATUS: DRG. Depth unknown *July 1936*

REMARKS: This well was probably completed during the month. Details will be given in a subsequent report.

13-41S-12W W NE NW, Utah Parks Pet. Co., Well #11 (State) Ref. No. 58.

STATUS: DRG. 595', shale (Visited 9-19-1936)

REMARKS: A water sand at approximately 200' not encountered in wells heretofore drilled in the Virgin field apparently indicates that surface water through improperly abandoned wells has access to the producing formation and overlying sands. A number of such wells are located on this lease and of whose condition other field operators have frequently complained. The Utah Parks Petroleum Company now has a machine cleaning out and properly abandoning these wells.

13-41S-12W W NE NW, Utah Parks Pet. Co., Well #11 (State) Ref. No. 58

STATUS: DRG. 600', limestone (Visited 10-26-1936) *Oct 1936*

REMARKS: Bailing for production test of sand reported 600 to 608 feet. Water troubles mentioned in last report have not been overcome.

13-41S-12W W NE NW, Utah Parks Pet. Co., Well #11 (State) Ref. No.

58.

STATUS: POW. T. D. 608', limestone (Cline 11-30-1936)

REMARKS: New Oil Well. Completed 11-25-1936. ^{I.P.} 15 66/
Productive horizon: Moenkopi,
~~barrel well from sand at 600 to 608', and~~ put to produc-

ing same day. This well as reported is the best comple-
tion in the Virgin field within ~~the~~ past three years.

13-41S-12W VIRGIN - Washington County FEBRUARY 1945
W NE ~~NW~~ ^{1/4}, Utah Parks Pet. Co., Well No. 11 (State),
Ref. No. 58

STATUS: OSB - T.D. 608'

REMARKS: CHANGE IN STATUS. Operations shut down for
an indefinite period.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) *Well Stat/TA - No Monthly Report
Energy Resources Inc./P0799 (ML-26503 & *ML-35599/Lear Petroleum)
Grindstaff, E.C./P0384 (ML-27749)
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)
Losey, Carl/P0390 (ML-39374 & *ML-3684/JCT, Inc.)
Main, W.S.L./P0800 (ML-41907)
Pixley, Kenneth/N7570 (ML-3162 & *ML-22574 or ML-22574A/Pixley ?)
Silengo, Charles L./N0900 (ML-27795) *Well Stat/OPS - No Mo. Report
United Technical Industries Inc./P0058 (ML-7567/*ML-39901/F. Adams)
Utah Oil Company/P0801 (ML-25424)
Utah Parks Petroleum Co./P0536 (ML-34169)
Vukasovich Drilling/N1050 (ML-42047)



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

** 9/1/2006 Corrected*

• UTAH PARKS PETROLEUM CO
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXX XX 99999 9999
ATTN: XXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0536

Report Period (Month/Year) 11 / 91

Amended Report

| Well Name | Producing | Days | Production Volume | | |
|------------------------------------|-----------|------|-------------------|------------|-------------|
| API Number Entity Location | Zone | Oper | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| #11 4305311393 11297 41S 12W 13 | MNKP | | | | |
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| TOTAL | | | | | |

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

UTAH

P0801/Utah Oil Company

43-049-30002 - Sec. 2, T. 6S, R. 1W - Lake Hills #1-B - SOW

TD 600'/Last Insp. 7-2-87 (ML-25424)

Lease Cancelled 8-19-70/Operator Deceased

43-049-20059 - Sec. 2, T. 6S, R. 1W - Lake Hills State #1 - PA

Final Insp. 7-2-87/NFIN (ML-23260)

WASHINGTON

P0536/Utah Parks Petroleum Co.

43-053-11393 - Sec. 13, T. 41S, R. 12W - #11 - SOW

TD 608'/Last Insp. 3-17-87 (ML-34169)

MEMORANDUM

TO: FILE
 THRU: DON STALEY
 FROM: MIKE HEBERTSON
 DATE: 25-FEB-1997
 RE: WELL STATUS VIRGIN FIELD UTAH *JK - PSTC*

In order to close the books on the Virgin Field project the following information needs to be noted in the database.

The wells listed below are either all plugged or should be considered as plugged, as they can no longer be located using any known method. The date of plugging for these wells is considered to be April 9, 1996.

| <u>Operator</u> | <u>Well Name</u> | <u>API Number</u> |
|------------------|------------------|-------------------|
| 1. International | Scaritt #1 | 43-053-30037 |
| 2. Utah Parks | State #5 | 43-053-20402 |
| 3. Utah Parks | State #10 | 43-053-20392 |
| 4. Utah Parks | Fee #9 | 43-053-11395 |
| 5. Utah Parks | State #8 | 43-053-20394 |
| 6. Burnham Oil | Fee #0 | 43-053-20338 |
| 7. Burnham Oil | Fee #3 | 43-053-15099 |
| 8. Burnham Oil | Fee #6 | 43-053-20348 |
| 9. Utacal Oil | Fee #4 | 43-053-20424 |
| 10. Utacal Oil | McMullin #1 | 43-053-20412 |
| 11. Burnham Oil | Fee #4 | 43-053-20344 |
| 12. Utacal Oil | Miller #0 | 43-053-20488 |
| 13*Utah Parks | #11 | 43-053-11393 |
| 14. Utah Parks | #2 | 43-053-30011 |
| 15. Burnham Oil | #7 | 43-053-20346 |
| 16. Utacal Oil | #9 | 43-053-20408 |
| 17. Utah Parks | #6 | 43-053-20398 |

In addition to the above list of wells plugged by the State of Utah, the Federal Government has plugged the Following wells:

| | | |
|--------------------|---------------|--------------|
| 1. Taylor & Taylor | Fee #1 | 43-053-16007 |
| 2. Utah Parks | #1 | 43-053-30010 |
| 3. Virgin Oil | Virgin Fed #9 | 43-053-16535 |
| 4. Midway Oil | Fee #3A | 43-053-15575 |
| 5. Diamond Oil | Fee #1 | 43-053-20546 |
| 6. Diamond Oil | Fee #B-2 | 43-053-20544 |
| 7. Taylor Oil | Fee #2 | 43-053-11213 |
| 8. Stubbs & Glade | Virgin #1 | 43-053-11468 |

The purpose of this memo is to indicate that there are no known wells in Virgin Oil Field that are not plugged or cannot be found. The Scarritt #1 was ~~not plugged and should be sent to Water Rights to be converted to a water well~~ *assumed by*

landowner for use as a water well. O&G records should reflect as a PA status.