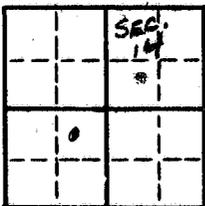


Jerry A. Gourfain
940 1/2 No. Doheny Drive
Los Angeles 46, Calif

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered on S.R. Sheet	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>
	Checked by Chief <input type="checkbox"/>
	Copy NID to Field Office <input type="checkbox"/>
	Approval Letter <input checked="" type="checkbox"/>
	Disapproval Letter <input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed _____	Location Inspected _____
OW _____ WW _____ TA _____	Bond released _____
GW _____ OS _____ PA _____	State of Fee Land _____
LOGS FILED	
Driller's Log _____	
Electric Logs (No.) _____	
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____	
Lat _____ Mi-L _____ Sonic _____ Others _____	

12-13-61 We have been unable to get reports on this well, see the correspondence in Well No. Taylor Fee #1 file. (Cough)



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 11, 1959

Well No. Taylor #2 is located ²⁶⁴⁰ 518 ft. from {N} line and ²⁶⁴⁰ 392 ft. from {E} line of Sec. 14

NE 1/4 SW 1/4 ³¹⁵⁸ 41S ³⁰³² 12W SLM

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Washington Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3,690 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drill to depth of 550 feet. Set 8" casing. Cement top and bottom.

No water expected.

Spudding immediately.

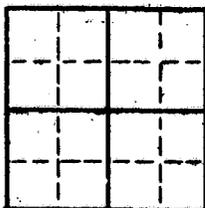
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The SupremeX Oil Company

Address P. O. Box 366 By W W Taylor

Hurricane, Utah Title General Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Taylor #2 is located 3,960 ft. from {N} line and 3,530 ft. from {E} line of Sec. 14
1320 S *175°* Sept. 11, 19 59

SE 1/4 SW 1/4 41S 12W SLM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Washington Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3,690 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drill to depth of 550 feet. Set 8" casing.
Cement top and bottom. No water expected.
Spudding immediately.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The SupremeX Oil Company
Address P. O. Box 366
Hurricane, Utah
By Wally W. Taylor
Title General Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

September 14, 1959

The Supremax Oil Company
P. O. Box 386
Hurricane, Utah

Attention: Mr. W. W. Taylor, Manager

Gentlemen:

This letter is to acknowledge receipt of your notice of intention to drill the Taylor No. 2 well, 518 feet from the north line and 192 feet from the east line of Section 14, Township 41 South, Range 12 West, SLEM, Washington County. Your notice of intention to drill indicates that this well is to be drilled in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of said section.

From a footage standpoint, your notice of intention to drill has the well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$.

In checking your bond, which was submitted with the Taylor No. 1 well, we find that it does not cover wells to be drilled in the NE $\frac{1}{4}$ of Section 14.

We, therefore, presume that you actually intend to drill the Taylor No. 2 well in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ and that the correct location should read 3158 feet from the north line and 3032 feet from the east line of Section 14, Township 41 South, Range 12 West, SLEM.

Approval to drill the Taylor No. 2 well, 3158 feet from the north line and 3032 feet from the east line of Section 14, Township 41 South, Range 12 West, SLEM, is hereby granted provided that a map or plat is submitted as required by Rule C-4(a) of our rules and regulations.

If we are in error, please advise, and please furnish a bond, or have your present bond amended to cover the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14.

September 18, 1959

Supremex Oil Company
P. O. Box 366
Hurricane, Utah

Attention: W. W. Taylor, General Manager

Gentlemen:

This is to acknowledge receipt of your amended notice of intention to drill Well No. Taylor 2, 3960 feet from the north line and 3530 feet from the east line of Section 14, Township 41 South, Range 12 West, S12M, Washington County, Utah.

Please be advised that approval to drill said well at the above mentioned location is hereby granted, provided that a map or plat is submitted as required by Rule C-4(a) of our rules and regulations.

This approval terminates within 90 days if the well is not spudded in within said period.

Approval to drill said well 3188 feet from the north line and 3032 feet from the east line of Section 14, Township 41 South, Range 12 West, S12M, as stated in our letter of September 14, 1959, is hereby cancelled.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

Supremex Oil Company
Attn: W. W. Taylor

Page No. Two
September 14, 1959

Incidentally, prior approval of this Commission is required before any well is spudded in.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

January 26, 1960

SupremeX Oil Company
P. O. Box 366
Hurricane, Utah

Attention: W. W. Taylor, General Manager

Gentlemen:

Re: Well No. Taylor Fee 2,
Sec. 14, T. 41 S, R. 12 W, SLEB,
Washington County, Utah.

According to the Utah Oil Report of January 23, 1960, you have abandoned the location for the above mentioned well.

Would you please advise us if you have any definite plans for this well as of this date.

Thank you for your assistance in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cp

MEMORANDUM

TO: FILE
 THRU: DON STALEY
 FROM: MIKE HEBERTSON
 DATE: 25-FEB-1997
 RE: WELL STATUS VIRGIN FIELD UTAH *JK, PST*

In order to close the books on the Virgin Field project the following information needs to be noted in the database.

The wells listed below are either all plugged or should be considered as plugged, as they can no longer be located using any known method. The date of plugging for these wells is considered to be April 9, 1996.

<u>Operator</u>	<u>Well Name</u>	<u>API Number</u>
1. International	Scaritt #1	43-053-30037
2. Utah Parks	State #5	43-053-20402
3. Utah Parks	State #10	43-053-20392
4. Utah Parks	Fee #9	43-053-11395
5. Utah Parks	State #8	43-053-20394
6. Burnham Oil	Fee #0	43-053-20338
7. Burnham Oil	Fee #3	43-053-15099
8. Burnham Oil	Fee #6	43-053-20348
9. Utacal Oil	Fee #4	43-053-20424
10. Utacal Oil	McMullin #1	43-053-20412
11. Burnham Oil	Fee #4	43-053-20344
12. Utacal Oil	Miller #0	43-053-20488
13. Utah Parks	#11	43-053-11393
14. Utah Parks	#2	43-053-30011
15. Burnham Oil	#7	43-053-20346
16. Utacal Oil	#9	43-053-20408
17. Utah Parks	#6	43-053-20398

In addition to the above list of wells plugged by the State of Utah, the Federal Government has plugged the Following wells:

1. Taylor & Taylor	Fee #1	43-053-16007
2. Utah Parks	#1	43-053-30010
3. Virgin Oil	Virgin Fed #9	43-053-16535
4. Midway Oil	Fee #3A	43-053-15575
5. Diamond Oil	Fee #1	43-053-20546
6. Diamond Oil	Fee #B-2	43-053-20544
7* Taylor Oil	Fee #2	43-053-11213
8. Stubbs & Glade	Virgin #1	43-053-11468

The purpose of this memo is to indicate that there are no known wells in Virgin Oil Field that are not plugged or cannot be found. The Scarritt #1 was ~~not Plugged and should be sent to Water Rights to be converted to a water well assumed by~~

landowner for use as a water well. O&G records should reflect as a PA status.