

File

FILE NOTATIONS

Entered in NID File _____

Entered On S-R Sheet _____

Location Map Pinned _____

Card Indexed _____

IWR for State or Fee Land _____

Checked By Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ FA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bad released _____
State of Fee Land _____

LOGS FILED

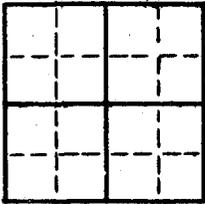
Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ ~~EL~~ _____ ER _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

12-13-61 We have been unable to obtain reports on this well, see the correspondence in Well no. Taylor Fee #1 file. (avg)



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	X	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

✓ Black 7-22, 1959
 Well No. #1 is located 415 ft. from {N} line and 12W ft. from {E} line of Sec. 54-SW-SW.
Virgin (Field) Washington (Twp.) UTAH (Range) SL (Meridian)
 (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3675 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

530-70536-80' 8'

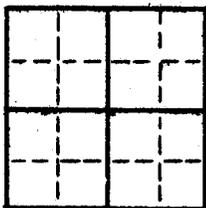
Clean out and check pump -
will be in new 51 of D to Russell
Old out to 637'

TD 712'?

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Supreme Oil & Gas Co.
 Address Hurricane Utah By Wally W. Taylor
Utah United Bldg. Title Gen. & Sup. Mgr.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

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SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	X	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 7-22, 1959

Well No. Blackie #1 is located ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec.

14 - SWSW 41S 12W SL

($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Washington Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3,675 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

(Rework old well 530' to 536')

Clean out, treat, and place pump

Survey on this well will be made by Mr. Snow next week and exact location will be on next report.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SupremeX Oil Co.

Address P. O. Box 366 By Wally W Taylor

Hurricane, Utah Title General Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

~~AUG 12~~ AUG 12 1959

Supreme Oil and Gas Company
Hurricane,
Utah

Attention: Wally W. Taylor,
President & General Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to Redrill or repair Well No. Blackie-Fee 1, which is located in the SW SW of Section 14, Township 41 South, Range 12 West, SLM, Washington County, Utah.

Please be advised that approval to clean out said well and place it on pump is hereby granted as per your notice.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

*Wm E. Mooney acctd
Hurricane* *Sherrill*

July 30, 1959

Mr. W. W. Taylor, General Manager
Supremax Oil Company
Box 366
Hurricane, Utah

Re: Drilling and Plugging Bond

Dear Mr. Taylor:

Returned herewith is one copy of your notice of intention to rework Well No. Blackie 1, and your bond.

This office cannot accept a bond for \$5,000 covering all wells that are to be reworked or drilled in the Virgin Oil Field. Said bond should be changed to read the number of the lease or leases or the lease description.

Also, if you desire to file this bond under the name of Supremax Oil Company, it will be necessary for you to file your notice of intention to rework your Blackie No. 1 well under the Supremax Oil Company and not the Supreme Oil and Gas Company.

Additional forms are enclosed herewith.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT
EXECUTIVE SECRETARY

CBF:ee

Encls.

6 1/4"
62' w/ 10' ex
2nd 140'

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

[Handwritten signature]

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin 2/4
11/9

The following is a correct report of operations and production (including drilling and producing wells) for September 11, 1959.

Agent's address P. O. Box 366 Company The SupremeX Oil Company
Hurricane, Utah Signed W. W. Taylor
 Phone MEford 5-4431 Agent's title General Manager

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

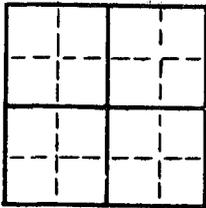
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SWSW 14	41S	12W	Blackie #1	SI	3	None	1 Llb.	Drilled to 637 feet. Cleaned out with 40 Bbls. Hot Diesel and mixed 20 gallons of Tretolite, WS 265. Bailed and placed pump. Pumping about 1 Bbl. a day. Temporarily Shut-in.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

- Fee and Patented.....
- State.....
- Lease No.
- Public Domain.....
- Lease No.
- Indian.....
- Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 11, 19 59

Well No. Blackie #1 is located ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec.

SWSW 14 41 S 12 W SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3,765 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Request permission to place vacuum on pump for trial.

Reworking old hole.

No objection
W. W. Taylor

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The SupremeX Oil Company

Address P. O. Box 366
Hurricane, Utah

By W. W. Taylor
Title General Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

September 16, 1959

The Supremex Oil Company
P. O. Box 366
Hurricane, Utah

Attention: W. W. Taylor, General Manager

Re: Well No. Blackie 1, SW SW
14-41S-12W, SLBM, Washington County

Gentlemen:

With reference to your notice of intention to place a vacuum pump Well No. Blackie 1, your attention is directed to Rule C-13, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, which reads as follows:

**"Rule C-13. VACUUM NOT TO BE USED EXCEPT ON APPLICATION TO
THE COMMISSION**

The installation of vacuum pumps or other devices for the purpose of imposing a vacuum at the well head on any well is permitted upon approval by the Commission after a notice to adjacent lease owners and hearing. An accurate record of vacuum, in the manner prescribed by the Commission, shall be kept by the owner, and such information shall be available to the Commission. Continued use of vacuum theretofore authorized is permitted, unless ordered discontinued by the Commission after hearing."

We regret that this Commission cannot approve the installation of a vacuum pump without notice and hearing, as provided for in said rule.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng.
U.S.G.S. Salt Lake City

December 1, 1959

The SupremeX Oil Company
P. O. Box 366
Hurricane, Utah

Attention: W. W. Taylor, General Manager

Gentlemen:

Re: Well No. Blackie 1, SW SW,
Sec. 14, T. 41 S, R. 12 W, SLBM,
Washington County, Utah.

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cp

MEMO FOR THE FILE

December 21, 1959

Re: Supremex Oil Company -
Taylor Fee 1, 23-41S-12W
Blackie Fee 1, 14-41S-12W

Reference is made to Mr. Feight's letter of October 21, 1959, to the Supremex Oil Company, Hurricane, Utah.

On Friday, December 18, 1959, after leaving the Ferron Field, I drove down to the Virgin Field and visited Well No. Taylor Fee 1, and the Blackie 1 well. The two wells were drilled by W. W. Taylor, General Manager, Supremex Oil Company, whose address is Box 366, Hurricane, Utah.

The Taylor Fee No. 1, which is on the south end, remains open. Six-inch casing has been run, but either water or oil, probably water, stands at about thirty feet from the surface. A wooden plug sits on the top of the casing. In time, this well probably should be plugged and abandoned.

The other well drilled by Mr. Taylor, on a location one-quarter of a mile away from Taylor Fee 1, the Blackie 1, has a very complete pumping unit--gas driven--propane and natural gas hooked up to the casinghead, but there is no indication of production in the stock tank yet. At the well site, shows of crude oil is in evidence around the tubing head.

By inquiring of operators, Mr. Gles, operator in the Virgin Field, and others, I was informed that Mr. Taylor had left for California, his permanent home, about two weeks ago. I did not attempt to reach Mr. Taylor by telephone in regard to the delinquency of reports, referred to in Mr. Feight's letter of October 21, 1959 and his previous letter of September 14, 1959. However, Mr. Taylor can be reached by letter and probably by phone at his California address: 326 North La Brea Avenue, Los Angeles 36, California. I feel that if he is again contacted and if "mild" pressure is placed on him for reports that he will respond. If not, more drastic action should be taken.

Also, I am of the opinion, from those contacted, that Mr. Taylor will be back in the field at Virgin after the holidays.

By C. A. Hauptman
C. A. HAUPTMAN, PETROLEUM ENGINEER

GAH: by co

MEMORANDUM FOR THE FILE

RE: W. W. TAYLOR OPERATIONS (Supremex)
on Sec. 14 and Sec. 23, Twp. 41 South,
R. 12 West, SLBM, Virgin Field,
Washington County

BLACKIE NO. 1

In as much as the notice of intention to drill was prepared on behalf of Supreme Oil and Gas Company, a letter was sent to Mr. Taylor by Jack requesting that the name of the company on the notice of intention to drill be made "SupremeX Oil Company" in agreement with the name on the bond which was filed to cover the drilling and plugging of the well. The bond is being resubmitted as corrected in accordance with Jack's letter of July 30th.

We contacted Mr. Taylor at Hurricane and he informed me that a bond had been prepared by Mr. Pickett, the attorney at St. George, and the bond was in error in that it covered the entire Virgin Field. A new bond, perhaps by the time this memorandum will have been written, will be forthcoming to cover just the two sections on which the two wells here discussed are located.

The Blackie No. 1 well on Section 14 was cleaned out to 637 feet. It is not known but it is believed that the total depth of the well was 712 feet. Thus far, no production has resulted from this clean out job.

Well No. Taylor 1, located NW NW Sec. 23, T. 41 S, R. 12 W, SLBM, in the Virgin Field, Washington County has been drilled and is now drilling at a depth of 140 feet. 62 feet of 6-3/4" casing has been cemented with 10 sax. Mr. Taylor appeared to be very cooperative and very willing and ready to make any correction in the mistakes on the bond which apparently were made inadvertently by Mr. Ellis Pickett, Attorney in St. George. The new notices will correct any error in the name of the operator as stated on the notice of intention to drill.


CHAS. A. HAUPTMAN
PETROLEUM ENGINEER

Rec: co