

# Subsequent Report of Abandonment

## FILE NOTATIONS

Entered for NID File	_____	Checked by Chief	_____
Entered On S R Sheet	_____	Copy NID to Field Office	_____
Location Map Fitted	_____	Approval Letter	_____
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	_____
IN R for State or Fee Land	_____		

## COMPLETION DATA:

Date Well Completed	<u>7-1-32</u>	Location Inspected	_____
OW <input checked="" type="checkbox"/> WW _____ TA _____		Bond released	_____
OW _____ OS _____ PA _____		State of Fee Land	_____

## LOGS FILED

Driller's Log  \_\_\_\_\_

Electric Logs (No. ) NONE

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Misc \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A. or operations suspended \_\_\_\_\_
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

T. B. BROWN - NID NO. 10000-1  
 (Utah Oil Co.)  
 Sec. 12, T. 41 S., R. 12 W. Washington County

<b>FILE NOTATIONS</b>			
<i>Utah Oil Co.</i>			
Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	_____
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	_____
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	_____
IWR for State or Fee Land	_____		
<b>COMPLETION DATA:</b>			
Date Well Completed	<i>4-29-58</i>	Location Inspected	_____
OW _____	WW _____	TA _____	Bond released _____
GW _____	OS _____	PA <input checked="" type="checkbox"/>	State of Fee Land _____
<b>LOGS FILED</b>			
Driller's Log: <i>Original utacal log 1932 &amp; supplementary report on Kawork 1958</i>			
Electric Logs (No. 1) <i>none</i>			
E _____	I _____	E-I _____	GR _____
GR-N _____	Micro _____	Lat. _____	Mi-L _____
Sonic _____	Others _____		

*\* POW 1932 - utacal*

E. R. BARDWELL - WELL NO. FEDERAL 17 *12-153-1003*  
*(Itaca)* Sec. 12, T. 41 S, R. 12 W, Washington County

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG  ELECTRIC LOGS  FILE  WATER SANDS  LOCATION INSPECTED  SUB. REPORT/abd. 2-18-58

This well was Originally drilled by Utacal Oil Company in June 1932.  
 It was then taken over by B. M. Jones in 1957.  
 In 1958 E. R. Bardwell took over operations.

DATE FILED Prior OGCC

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. 033712-A INDIAN

DRILLING APPROVED: Prior OGCC

SPUDDED IN: 6-8-32

COMPLETED: 7-1-32 PUT TO PRODUCING: 7-2-32

INITIAL PRODUCTION: 3 BOPD

GRAVITY A.P.I.

GOR:

PRODUCING ZONES: 591'-599' Moenkopi

*was also issued  
 API No. 43-053-10073*

TOTAL DEPTH: 615'

WELL ELEVATION: 3648' DF

DATE ABANDONED: 2- -58

FIELD: Virgin 3/86

UNIT:

COUNTY: Washington

WELL NO. BURLEY M. JONES #17

*API 43-053-10626*

LOCATION 200' FT. FROM (S) (S) LINE, 3712' FT. FROM (E) (E) LINE. SW SE SW 1/4-1/4 SEC. 12

*14*

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				41 S	12 W	12	E. R. BARDWELL

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: Geological Formations: Surface - Moenkopi Bottom - Moenkopi  
 599-604' 3bbls. Moenkopi

(No file) Bul. 50

DATE FILED Prior OGCC

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. X INDIAN

DRILLING APPROVED: -----

SPUDDED IN:

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 615'

WELL ELEVATION: 3648'

DATE ABANDONED:

FIELD OR DISTRICT: Virgin 3/86

COUNTY: Washington

WELL NO. # 17

LOCATION: FT. FROM (N) (S) LINE, FT. FROM (E) (W) LINE S SE SW QUARTER - QUARTER SEC. 12

API # 43-053-20336

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
41S	12W	12	Utacal Oil Co.				

UTAH GEOLOGICAL AND MINERALOGICAL SURVEY

AFFILIATED WITH

THE COLLEGE OF MINES AND MINERAL INDUSTRIES

UNIVERSITY OF UTAH

SALT LAKE CITY, UTAH

# DRILLING RECORDS

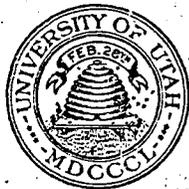
## FOR OIL AND GAS IN UTAH

COMPILED UNDER THE DIRECTION OF

GEORGE H. HANSEN, H. C. SCOVILLE,

AND THE

UTAH GEOLOGICAL AND MINERALOGICAL SURVEY



*From the Records of the Oil and Gas Leasing Branch of the  
Conservation Division of the U.S. Geological Survey*

Bulletin 50

February 1955

Price \$5.00

NUMBER	LOCATION	LAWD STATUS	OPERATOR AND WELL NUMBER	FIELD OF AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS		TOPS: DEPTH IN FEET FROM SURFACE	REMARKS CONCERNING PRODUCING HORIZONS OR SHOWS	TOTAL DEPTH	WELL STATUS
							SURFACE	BOTTOM				
27-19	NWNESEW 12-41S12W	Pu	Utacal Oil Co. (Miller, Hickey & Lambert) #5	Virgin	12-12-28	3788	Moenkopi	Moenkopi			815	Abd
27-20	S NESW 12-41S12W	Pu	Utacal Oil Co. #1	Virgin	12-15-26	3700	Moenkopi	Moenkopi		Oil Rm 636-649', 2 bbls.	675	Abd
27-21	SENWSW 12-41S12W	Pu	Utacal Oil Co. #1	Virgin	3-30-31	3842	Moenkopi	Moenkopi			827	Abc
27-22	C SWSW 12-41S12W	Pu	Utacal Oil Co. #16	Virgin	5-9-32	3712	Moenkopi	Moenkopi			666	Abd
27-23	E SWSW 12-41S12W	Pu	Utacal Oil Co. #15	Virgin	3-11-32	3670	Moenkopi	Moenkopi			710	Abd
27-24	SESWSW 12-41S12W	Pu	Utacal Oil Co. #9	Virgin	2-21-31	3708	Moenkopi	Moenkopi		Oil Rm 648-651', 30 bbls.	651	OSI
27-25	SESWSW 12-41S12W	Pu	Utacal Oil Co. #11	Virgin	7-8-31	3752	Moenkopi	Moenkopi		Oil Rm 690-694', 1-1/2 bbls.	708	OSI
27-26	SESWSW 12-41S12W	Pu	Escalante Explorations Inc. #12	Virgin	8-4-31	3746	Moenkopi	Moenkopi		Oil Rm 688-704', 5 bbls.	704	OSI
27-27	C SESW 12-41S12W	Pu	Utacal Oil Co. (Burley M. Jones) #19	Virgin	4-18-35	3675	Moenkopi	Moenkopi		Oil Rm 588-598', 1/2 bbl.	613	OSI
27-28	SESESW 12-41S12W	Pu	Utacal Oil Co. #8	Virgin	9-15-30	3658	Moenkopi	Moenkopi		Show oil Rm 601-616'.	641	Abd
27-29	SWSESW 12-41S12W	Pu	Utacal Oil Co. #10	Virgin	4-13-31	3705	Moenkopi	Moenkopi			675	Abd
27-30	S SESW 12-41S12W	Pu	Utacal Oil Co. #7	Virgin	7-12-30	3647	Moenkopi	Moenkopi		Oil Rm 587-592', 2 bbls.	600	Abd
27-31	S SESW 12-41S12W	Pu	Utacal Oil Co. #17	Virgin	7-27-32	3648	Moenkopi	Moenkopi		Oil Rm 599-604', 3 bbls.	615	OSD
27-32	SESESW 12-41S12W	Pu	Utacal Oil Co. (Burley M. Jones) #18	Virgin	12-15-32?	3652	Moenkopi	Moenkopi		Oil Rm 628-630', 1-1/2 bbls.	636	OSI
27-33	NWSWSE 12-41S12W	Pu	S. Fox Co. #1	Virgin	5-5-29	3757	Moenkopi	Moenkopi		Show oil Rm 728-764'.	765	Abd
27-34	NWNWSE 12-41S12W	P	Hobson & Lowe #1	Virgin	1-7-31	3696	Moenkopi	?			704	Abd
27-35	SWSWSE 12-41S12W	Pu	S. Fox Co. #2	Virgin	1907	3784	Moenkopi	Kaibab			1,298	Abd
27-36	C NENW 13-41S12W	S	Utah Parks Petroleum Co. #1	Virgin	11-28-28	3644	Moenkopi	Moenkopi		Oil Rm 566-570'.	580	OSI
27-37	C NENW 13-41S12W	S	Utah Parks Petroleum Co. #8	Virgin	8-5-30	3676	Moenkopi	Moenkopi		Oil Rm 615-624'.	642	OSD
27-38	C NENW 13-41S12W	S	Utah Parks Petroleum Co. #10	Virgin	12-7-35	3681	Moenkopi	Moenkopi			620	Abd
27-39	N NENW 13-41S12W	S	Utah Parks Petroleum Co. #9	Virgin	7-26-32	3652	Moenkopi	Moenkopi		Oil Rm 603-612', 1 bbl.	624	OSD
27-40	NWNEW 13-41S12W	S	Utah Parks Petroleum Co. #6	Virgin	3-14-30	3636	Moenkopi	Moenkopi		Oil Rm 571-577'.	587	Abd
27-41	NWNEW 13-41S12W	S	Utah Parks Petroleum Co. #7	Virgin	7-11-30	3640	Moenkopi	Moenkopi		Oil Rm 570-580'.	600	Abd
27-42	ENW 13-41S12W	S	Utah Parks Petroleum Co. #4	Virgin	2-7-30	3638	Moenkopi	Moenkopi		Oil Rm 579-589'.	591	Abd
27-43	W NENW 13-41S12W	S	Utah Parks Petroleum Co. #5	Virgin	3-15-30	3635	Moenkopi	Moenkopi		Oil Rm 570-578'.	589	Abd
27-44	W NENW 13-41S12W	S	Utah Parks Petroleum Co. #11	Virgin	11-25-36	3632	Moenkopi	Moenkopi		Oil Rm 600-608', 15 bbls.	608	OSI
27-45	SWNEW 13-41S12W	S	Utah Parks Petroleum Co. #2	Virgin	12-22-29	3628	Moenkopi	Moenkopi		Oil Rm 566-574'.	574	Abd
27-46	S NENW 13-41S12W	S	Utah Parks Petroleum Co. #3	Virgin	2-14-30	3640	Moenkopi	Moenkopi		Oil Rm 581-585'.	656	Abd
27-47	E NWNW 13-41S12W	Pu	Walklin Petroleum Co. #2	Virgin	8-28-30	3653	Moenkopi	Moenkopi		Oil Rm 590-600', 14 bbls.	608	Abd
27-48	E NWNW 13-41S12W	Pu	Walklin Petroleum Co. #3	Virgin	9-23-30	3661	Moenkopi	Moenkopi		Oil Rm 600-606', 4 bbls.	617	Abd
27-49	E NWNW 13-41S12W	Pu	Walklin Petroleum Co. #8	Virgin	8-17-37	3627?	Moenkopi	Moenkopi		Show oil, Rm 601-605', 617-30'.	630	Abd
27-50	NENWNW 13-41S12W	Pu	Walklin Petroleum Co. #1	Virgin	4-27-29	3652	Moenkopi	Moenkopi		Oil Rm 585-589', 12 bbls.	640	Abd
27-51	NENWNW 13-41S12W	Pu	Walklin Petroleum Co. #5	Virgin	10-25-32	3664	Moenkopi	Moenkopi		Show oil Rm 540'.	638	Abd
27-52	S NWNW 13-41S12W	Pu	Walklin Petroleum Co. #6	Virgin	12-1-32	3678	Moenkopi	Moenkopi		Show oil Rm 604-607', 620'.	620	Abd
27-53	SENWNW 13-41S12W	Pu	Walklin Petroleum Co. #4	Virgin	3-19-32	3627	Moenkopi	Moenkopi		Oil Rm 563-576', 35 bbls.	576	Abd

Note: Wells for each county are "spotted" on the accompanying map.

Note: For abbreviated legend data see explanation before tables.

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Serial Number \_\_\_\_\_  
Date \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 1st, 1922

Following is a ~~notice of intention to do work~~ notice of intention to do work on land under ~~lease~~ lease described as follows:

Utah  
(State or Territory)

Washington  
(County or Subdivision)

Virgin  
(Field)

Well No. 17 S.E. 1/4 of S.W. 1/4 41 S. 12 W. Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 200 ft. N of S line and 3712 ft. W of E. line of sec. 12

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

With the Department's permission, this company proposes to drill a well at the location above described. Four lengths of 6 1/2" casing will be set from the surface to approximately 80 foot and same will be cemented with not less than 4 sax of cement and in event that water is encountered between the bottom of this casing and the top of a possible production then a string of four inch casing will be run and cemented.

Approved (See Attached) June 5, 1922.  
(Date)

*[Signature]*

Company Utacal Oil Company

By *[Signature]*

Title District Engineer  
GEOLOGICAL SURVEY

Title Mgr.

Address 315 Federal Bldg.  
Salt Lake City, Utah

Address \_\_\_\_\_

NOTE: Reports on this form to be submitted in triplicate to the Supervisor for approval.

Following is a notice of intention to do work on land under lease described as follows:

June 1st 1922

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

NOTICE OF INTENTION TO PULL ON OTHER WELLS ALREADY EXISTING	NOTICE OF DATE FOR TEST OF WATER SHUT-OFF
NOTICE OF INTENTION TO ABANDON WELL	REPORT ON RESULT OF TEST OF WATER SHUT-OFF
SUBSEQUENT REPORT OF ABANDONMENT	NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL
SUPPLEMENTARY WELL HISTORY	NOTICE OF INTENTION TO SHOOT

**REQUIREMENTS TO BE OBSERVED:**

1. Permittee shall permanently mark all rigs or wells in a conspicuous place with his name or the name of the actual operator, and the number or designation of the well, and shall take all necessary means and precautions to preserve these markings.
2. The lessee shall not begin to drill, re-drill, make water shut off or formation test, deepen, shoot, plug or abandon any well, or alter the casing in it without first notifying the Supervisor or his representative of his plan or intention and receiving approval prior to commencing the contemplated work.
3. A conductor string of not less than 4 joints to be cemented with not less than 4 sacks of cement to act as a tie in case an unexpected flow of oil, gas or water should be encountered and to shut off surface water. A complete report in triplicate on Form 9-321a to be submitted as soon as the conductor is in place and cemented.
4. All water to be confined to its original stratum and test for water shut-off made before drilling ahead.
5. To prevent the waste of, or damage to, and to provide the U. S. Geol. Survey with carefully taken samples of other minerals drilled through, i. e., coal, salt, potash beds, etc.
6. All showings of oil or gas to be tested for their commercial possibilities in a dry hole before drilling ahead. Each showing to be properly cased to prevent migration.
7. Kindly notify E. W. HENDERSON, stationed at 518 Federal Building, Salt Lake City, Utah, on Form 9-321a, that a representative of the Survey may be present, at time of each mudding, cementing and water shut off test. (Form to be submitted in triplicate.)
8. Lessee's monthly report of wells (Form 9-322) must be filled out each calendar month and forwarded in duplicate to the Casper, Wyoming office not later than the 6th day of the following month.
9. At least one properly prepared slush pit shall be provided into which must be deposited mud and cuttings free from sand and lime that will be suitable for mudding the well, except when drilling in a proved area where it is known such precautions are unnecessary. Such slush pits to be close enough to the well to be easily accessible in case it is desired to pump mud into the well.



**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		60% Powder	100 Lbs.		601	

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from Surface feet to 601 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing July 2nd, 1932

The production for the first 24 hours was 5 barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

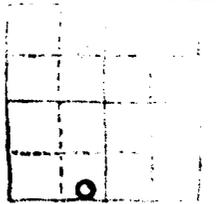
**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
F. H. Bethea, Driller J. B. Williams, Driller

**FORMATION RECORD**

FROM	TO	TOTAL FEET	FORMATION
Surface	80	80	Clay
80	100	20	Red Shale
100	194	94	Brown Shale
194	290	96	Blue Slate and Lime
290	588	298	Brown Shale
588	591	3	Blue Slate
591	599	8	Lime showing oil
599	601	2	Blue Slate

DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY  
 CONSERVATION BRANCH  
 INDIVIDUAL WELL RECORD



Sec. 12  
 T. 4 S.  
 R. 12 W.  
 Mer. S. 1/4  
 Ref. No. 534

PUBLIC LAND

Land office Salt Lake State Utah  
 Serial number 053728-4 County Washington  
~~Owner or Lessee~~ Utah Oil Co. Field Virgin  
 (B. M. Jones - Assignee)  
 Operator Utah Oil Co. District Utah

Well number 17 Subdivision S Cor. SE 1/4 SW 1/4 Sec. 12

Location 200 feet from N 1 S line and 3212 feet from E 12 line of 4 4 Sec.

Drilling approved June 6, 1932 Well elevation 3648 feet

Drilling commenced June 8, 1932 Total depth 615 feet

Drilling ceased July 1, 1932 Initial prod. 3 bbls.

Completed for prod. July 27, 1932 Gravity A.P.I. \_\_\_\_\_

Abandonment approved April 29, 1958 Initial R.P. \_\_\_\_\_

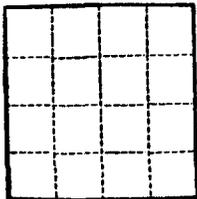
Geologic formations		Productive horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Moenkopi</u>	<u>Moenkopi</u>	<u>Moenkopi</u>	<u>599-604</u>	<u>Oil</u>

Well Status

Year	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
<del>1932</del>						<u>Drg.</u>	<u>Pcw</u>					
1935					<u>POW</u>							
1938						<u>OSD</u>						
1939						<u>POW</u>						
1943												<u>OSD</u>
1947											<u>POW</u>	
1948			<u>OSD</u>									
1958		<u>OWNP</u> <u>411</u> <u>615</u>		<u>78A</u> <u>615</u>								

Remarks 6 1/4" CG 82' W / 45'  
\* U12 cal Oil to former operator

(Copy fr. 41562 records)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **033712 (A)**

Date \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 21, 1957

Well No. 17, is located 200 ft. from  S line and 3212 ft. from  E line of sec. 12

SW 1/4 Sec. 12  
(1/4 Sec. and Sec. No.)

41 S. 12 W.  
(Twp.) (Range)

S.L.M.  
(Meridian)

Virgin  
(Field)

Washington  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

*ID 6151*

My plan is as follows,  
To clean out the well to bottom, make a test for production. If oil is not found in paying quantity, would like to plug the well and abandon the well, conforming to the government regulation.  
Would like to try acidizing before abandon.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Burley M. Jones

Address P.O. Box 1735

Las Vegas, Nevada

DEC 1 - 1957

Approved

By

Title

Owner and Operator

WASHINGTON COUNTY  
Virgin, Utah

12-41S-12W Ref. No. 53, Utacal Oil Co., Well #17 (Salt Lake 033712-A)  
SW SE SW

STATUS: New Drg. Well, 604 feet, sand (Visited 6-27-32)  
REMARKS: Location - 200 feet N/S line and 3712 feet W/E line  
Sec. 12. Commenced drilling May 28, 1932. Oil bearing  
line found at 591 to 599 feet shot with 50 lb. 40%  
gelatin produced about one-half barrel of oil. To let  
well stand and shoot again with a 100 pound shot.  
(J. B. Williams) (VIRGIN - Washington County)

JUN

1932

12-41S-12W Ref. No. 54, Utacal Oil Co., Well #17 (Salt Lake 033712-A)  
SW SE SW

STATUS: DRG to POW. Total depth 615 feet. Sand. (Visited 7-27-32)  
REMARKS: Oil sand at 599 to 604, shot with 250 lbs. 40% dynamite.  
Bailing test indicates well will make 2½ to 3 barrels per  
day. Well completed July 27, 1932. Producing formation  
Moenkopi. (VIRGIN - Washington County)

1932

JUN

12-41S-12W B. M. Jones\*, Well Nos. 11, 17, 18, 19 (S.L. 033712-A)

Ref. Nos. 43, 54, 58, 60. JUNE, 1938

STATUS: Change from POW to OSD.

REMARKS: \*Formerly reported as Utacal Oil Company. Lease  
assignment from Utacal Oil Company to B. M. Jones approved  
January 28, 1938. Production from these wells has declined  
so that their operation is no longer profitable and all will  
probably be abandoned this summer.

VIRGIN - Washington County

12-41S-12W S SE 1/4, B. M. Jones, Well #17, (S.L. 033712-A) Ref. No. 54.

STATUS: Change to POW. T.D. 615'. (JUNE, 1939)

REMARKS: This well, previously reported as OSD is now  
producing.

VIRGIN - Washington County

12-41S-12W S SE 1/4, B. M. Jones, Well No. 17 (Salt Lake 033712-A),  
Ref. No. 54

STATUS: Change from POW to OSD - T.D. 615'

REMARKS: Shut down for duration due to labor shortage.

Well has not been operated since July 1942.

DEC

1943

DEC

1943

12-41S-12W

VIRGIN - Washington County  
S SE $\frac{1}{4}$ SW $\frac{1}{4}$ , B. M. Jones Well No. 17, (Salt Lake 033712a)  
Ref. No. 54.

STATUS: PCW - T.D. 615' NOV 1947

REMARKS: CHANGE IN STATUS. Well cleaned out and placed on production.

12-41S-12W

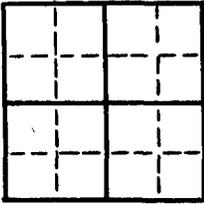
VIRGIN - Washington County  
S SE $\frac{1}{4}$ SW $\frac{1}{4}$ , B. M. Jones Well No. 17, (Salt Lake 033712a)  
Ref. No. 54.

STATUS: OSD - T.D. 615' MAR 1948

REMARKS: CHANGE IN STATUS. Well shut down on orders pending status of lease liability.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State Salt Lake City  
Lease No. 033712 (A)  
Public Domain .....  
Lease No. ....  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input checked="" type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 30, 19 57

Well No. 17 is located 200 ft. from {N} line and 3212 ft. from {E} line of Sec. 12

SE 1/4, SW 1/4 12 41 S. 12 W. S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Washington Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ..... feet.

A drilling and plugging bond has been filed with .....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

TD 615'

My plan is as follows:

To clean out the well to bottom, make a test for production. If oil is not found in paying quantity, would like to plug the well and abandon the well, conforming tot the government regulation. Would like to try acidizing before abandon.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Burley M. Jones  
Address P.O. Box 1735  
Las Vegas, Nevada  
By Burley M Jones  
Title Owner and Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

W

OIL & GAS CONSERVATION COMMISSION  
STATE CAPITOL BUILDING  
SALT LAKE CITY, UTAH

January 9, 1958

Mr Burley M. Jones  
P O Box 1735  
Las Vegas, Nevada

Dear Sir:

This is to acknowledge receipt of your notices of intention to re-work Wells No. Federal 9, 11, 12, 17, 18, 19, which are located in Section 12, Township 41 South, Range 12 West, Washington County, Utah.

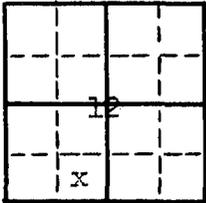
Please be advised that insofar as this office is concerned approval to re-work said wells is hereby granted.

OIL & GAS CONSERVATION COMMISSION

CLEON B FEIGHT  
SECRETARY

CBF:cn

C  
O  
P  
Y



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State .....  
Lease No. ....  
Public Domain .....  
Lease No. 033712 A  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	X	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 25, 1958

Well No. 17 is located 200 ft. from ~~XXXX~~ {S} line and 3212 ft. from {E} ~~XXX~~ line of Sec. 12

SE 1/4 SW 1/4 Sec. 12      41 S.      12 W.      S. L. B. & M.

Virgin Oil Field      Washington      State of Utah

The elevation of the derrick floor above sea level is 3648 feet.

A drilling and plugging bond has been filed with U. S. Government

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Propose to clean out well to bottom, Total Depth 619', test for production. If well fails to produce, acidize with approximately 500 gallons Hydrochloric acid under pressure, then test for production. If well does not produce, subject well to vacuum and test for production. If well fails to produce, propose to abandon same, conforming to Government regulations, as follows;

Fill hole with cement from bottom to formation above the Virgin Lime to protect oil zone, then fill hole with mud to within 20' of surface, then fill with cement to surface and set in place the required marker.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company E. R. Bardwell

Address P. O. Box 37 By E. R. Bardwell

Hurricane, Utah Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

January 27, 1958

E. R. Bardwell  
P. O. Box 37  
Hurricane, Utah

Dear Sir:

This is to acknowledge receipt of your notice of intention to redrill Well No. 17, located 200 feet from the south line and 3212 feet from the east line of Section 12, Township 41 South, Range 12 West, SEEM, Washington County, Utah.

Please be advised that insofar as this office is concerned, approval to rework the above mentioned well is hereby granted.

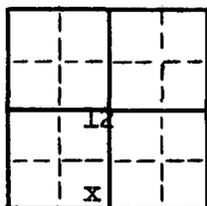
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
SECRETARY

CBF:cn

cc: Don Russell  
USGS, Federal Bldg.  
Salt Lake City, Utah



STATE OF UTAH  
**OIL & GAS CONSERVATION COMMISSION**

STATE CAPITOL BUILDING  
 SALT LAKE CITY 14, UTAH

Fee and Patented.....  
 State .....  
 Lease No. ....  
 Public Domain .....  
 Lease No. ...033712A.....  
 Indian .....  
 Lease No. ....

**SUNDRY NOTICES AND REPORTS ON WELLS**

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	X	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 10, 1958

Well No. 17 is located 200 ft. from ~~XXXX~~ {S} line and 3212 ft. from {E} ~~XXX~~ line of Sec. 12

SE SW Sec. 12                      41 S.                      12 W                      S. L. B & M.  
(1/4 Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)  
 Virgin Oil Field                      Washington                      Utah  
(Field)                      (County or Subdivision)                      (State or Territory)

The elevation of the derrick floor above sea level is 3648 feet.

A drilling and plugging bond has been filed with U. S. Government

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Present condition of well. Total depth 615'.

Pulled rods and tubing. Pump barrel eroded off below top collar, leaving about 5' of the pump barrel in well.

Propose to shoot bottom of well with 100 pounds of 40% gelatin. Clean out to bottom and test for production. If oil is not found in paying quantities, propose to plug and abandon well, conforming to Government regulations.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company E. R. Bardwell  
 Address P. O. Box 37  
 Hurricane, Utah  
 By E. R. Bardwell  
 Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

	12	
X		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office S. L. C.  
Lease No. 033712  
Unit Lease- B. M. Jones

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 12, 1958

Well No. 17 is located 200 ft. from ~~X~~S line and 3212 ft. from ~~X~~E line of sec. 12

SE SW Sec. 12 41 S 12 W S. L. B & M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Virgin Oil Field Washington Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3648 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Present condition of well; Total depth 615'; Shot well with 100# 40% gelatin, cleaned out to bottom. Well set over night and no fluid entered well. Checked surface casing, found same from surface to 80'.

Propose to abandon well. Fill well from bottom (615') to 570' with cement by dump bailer method; fill with mud to 95'. Place cement plug from 95' to 70', fill with dirt to within 10' of surface, then fill to surface with cement and set in place the required marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. R. Bardwell

Address P. O. Box 37

Hurricane, Utah

By E. R. Bardwell

Title Operator

(SUBMIT IN DUPLICATE)

LAND:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State .....  
Lease No. ....  
Public Domain .....  
Lease No. 033712 A  
Indian .....  
Lease No. ....

	12		
X			

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Subsequent report of abandonment.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 17, 1958

Well No. 17 is located 200 ft. from ~~NY~~ {S} line and 3212 ft. from ~~W~~ {E} line of Sec. 12

SE SW Sec. 12      41 S.      12 W.      S. L. B & M.  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Virgin Oil Field      Washington      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 3648 feet.

A drilling and plugging bond has been filed with U. S. Government.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Filled well from bottom (615') to 570 with cement, using dump bailer method, filled with clay to 95'. Placed cement plug from 95' to 70', filled with clay to 10' of surface, Filled to surface with cement and set marker consistion of 4 1/2" casing protruding 4' above surface, marked with arc welder with number of well, location, operator and date.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company E. R. Bardwell  
Address P. O. Box 37  
Hurricane, Utah  
By E. R. Bardwell  
Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

1







# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

March 30, 1992

MEMO TO FILE:

FROM: Vicky Carney

RE: Burley M. Jones #17, API # 43-053-10626  
Sec 12 T41S R12W Washington County, Utah  
Three API #'s, One Well

After a review of files and a detailed discussion with division inspectors, it was determined that API #'s 43-053-10626, 43-053-10073 and 43-053-20336 all belong to Burley M. Jones #17 well.

Therefore, API #'s 43-53-10073 and 43-053-20336 have been deleted and all information has been combined into one file as Burley M. Jones #17, API # 43-053-10626.

cc: CJK

415 12W 12

43-053-10626