FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	
Entered On S R Sheet	✓	Copy N I D to Field Office	✓
Location Map Pinned	✓	Approval Letter	✓
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed 3-24-60 Location Inspected

OW WW TA Bond released

GW OS PA X State of Fee Land

LOGS FILED

Driller's Log 10-3-60

Electric Logs (No.) 1

E I E-I GR GR-N ✓ Micro

Lat Mi-L Sonic Others

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

INTEX OIL COMPANY

September 25, 1959

Mr. Donald F. Russell
United States Geological Survey
Washington County
Salt Lake City, Utah

Gentlemen:

Enclosed please find Notice of Intention to Drill covering our Intex-South Penn USL Knowles-Skyline #1 well, Sec. 28, T. 43 S., R. 13 W., Washington County, Utah.

Very truly yours

INTEX OIL COMPANY

H. O. Miller
Petroleum Engineer

HOM:gj

Enclosure

cc: Oil and Gas Conservation Commission
State of Utah
310 Newhouse Building
Salt Lake City, Utah
Attn: Mr. C. D. Feight

Skyline Oil Company
418 Atlas Building
Salt Lake City 1, Utah

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. U&L 017366

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 25, 19 59

INTEX-SOUTH PERN UNL KNOWLES-SKYLINE

Well No. 1 is located 727 ft. from {N} line and 1906 ft. from {E} line of sec. 28

NW/4 of NE/4, Sec. 28 (¼ Sec. and Sec. No.) T. 43 S., R. 13 W. (Twp.) (Range) SLM (Meridian)

Stateline Prospect (Field) Washington County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 3330 ft. Grd.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. 16" conductor pipe ± 20'.
2. 13-3/8" surface casing ± 300' (Cemented).
3. * 10-3/4" casing at 1300' ±.
4. * 8-5/8" casing at 2500' ± (Cemented).

*If required to shut off H_2O or eliminate cave.

7" casing at 3600' ± (Pakoon).

U.S. Bond #18-590-795 Bond of Oil and Gas Lease Operator in the amount of $5,000.00.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company INTEX OIL COMPANY

Address P.O. Box 1411

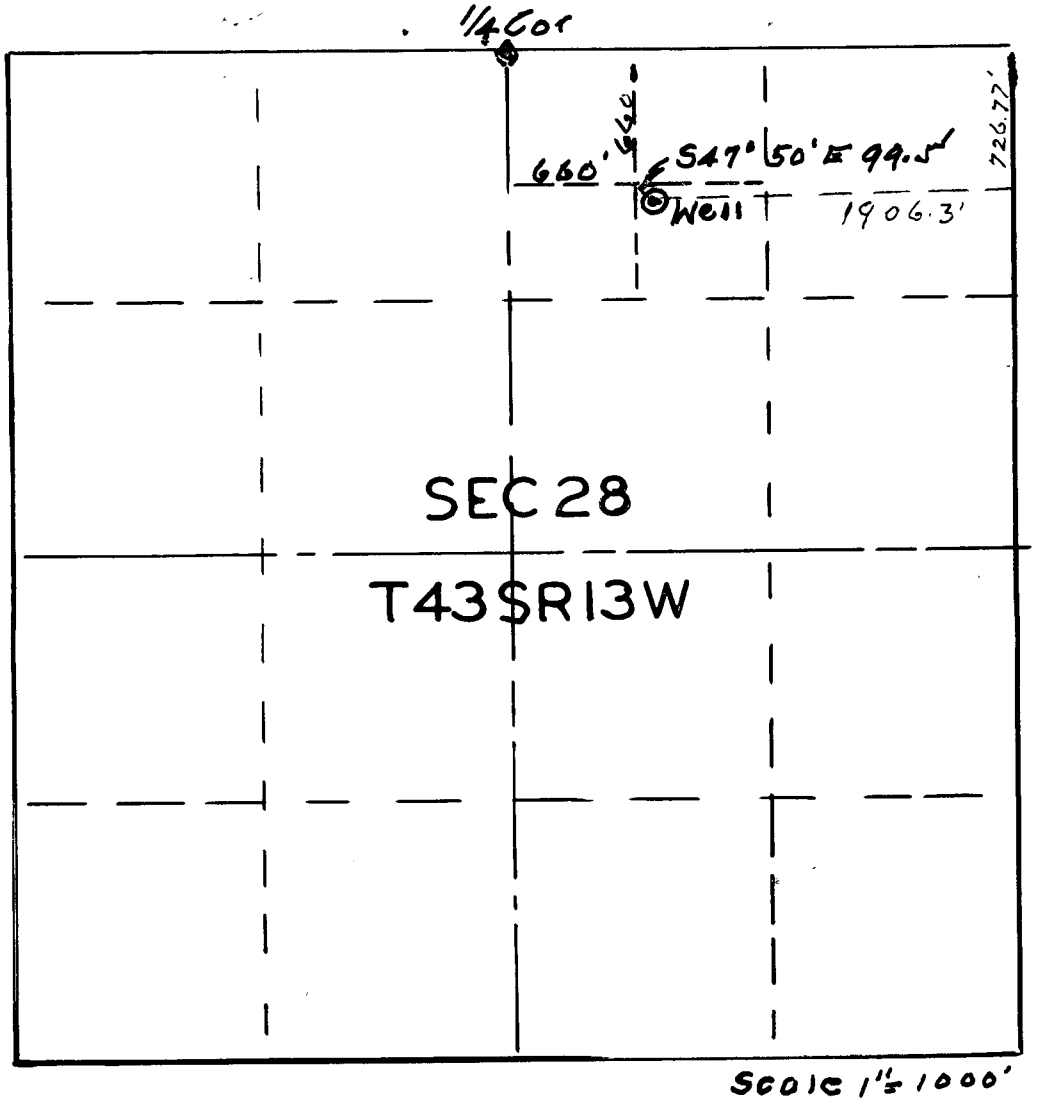
Bakersfield, California

FA 4-4936

By H. O. Miller

Title Petroleum Engineer

GPO 9 18 507



MAP OF WELL LOCATION
IN SEC. 28 T. 43 S. R. 13 W. S.L.M.

I, LEO A. SNOW, A CIVIL ENGINEER HEREBY CERTIFY THAT THIS MAP WAS CORRECTLY DRAWN FROM NOTES OF A SURVEY MADE BY ME SEPTEMBER 15-16 AND 22, 1959.

Leo A. Snow

UTAH LICENSE NO 170

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. USL 017364

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 25, 19 58

INTEX-SOUTH PERRY USL MERRILL-SKYLINE

Well No. 1 is located 727 ft. from {N} line and 1906 ft. from {E} line of sec. 20

NW/4 of NE/4, Sec. 20 (¼ Sec. and Sec. No.) T. 43 S., (Twp.) R. 13 W. (Range) SLM (Meridian)

Stateline Prospect (Field) Washington County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 3330 ft. Grd.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. 16" conductor pipe ± 20'.
2. 13-3/8" surface casing ± 300' (Cemented).
3. * 10-3/4" casing at 1300' ±.
4. * 8-5/8" casing at 2500' ± (Cemented).

*If required to shut off H_2S or eliminate cave.
7" casing at 3600' ± (Paradox).

U.S. Bond #18-390-795 Bond of Oil and Gas Lease Operator in the amount of $5,000.00.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company INTEX OIL COMPANY

Address P.O. Box 1411

Bakersfield, California

FA 4-4936

By H. O. Miller

Title Petroleum Engineer

GPO 9 18 507

September 28, 1959

Intex Oil Company
P. O. Box 1411
Bakersfield, California

Attention: Mr. H. O. Miller,
Petroleum Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. South Penn USL Knowles- Skyline 1, which is to be located 727 feet from the north line and 1906 feet from the east line of Section 28, Township 43 South, Range 13 West, SLBM, Washington County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

Cc: D. F. Russell, Dist. Eng.
U.S.G.S. Salt Lake City

Skyline Oil Company
418 Atlas Building
Salt Lake City, Utah

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USL 017366
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Washington *Field* State Line Prospect

The following is a correct report of operations and production (including drilling and producing wells) for the month of OCTOBER *19*59

Agent's address P.O. Box 1411
Bakersfield, California

Company INTEX OIL COMPANY

Signed

Phone FA 4-4956

Agent's title Petroleum Engineer

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In Thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	Remarks (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 28										
NW NE	43S	13W	1	USL Knowles Skyline						Spudded 10-15-59
					Drilling w/cable tools at 649'					10-31-59

DEC 3 1959

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1960)

16—25700-6 U. S. GOVERNMENT PRINTING OFFICE

POOR COPY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USL 017366
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Washington *Field* State Line Prospect

The following is a correct report of operations and production (including drilling and producing wells) for the month of OCTOBER, *19* 59

Agent's address P.O. Box 1411
Bakersfield, California

Company INTEX OIL COMPANY

Signed

Phone FA 4-4956

Agent's title Petroleum Engineer

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	Remarks (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 28										
NW NE	43S	13W	1	USL Knowles Skyline						Spudded 10-15-59
				Drilling w/cable tools at 649'						10-31-59

DEC 2 1959

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

16—26700-6 U. S. GOVERNMENT PRINTING OFFICE

POOR COPY

[redacted]

USL 017366

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field State Line Prospect

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 19 59 USL Knowles Skyline

Agent's address P.O. Box 1411 INTEX OIL COMPANY
Bakersfield, California

Phone FA 4-4956 Petroleum Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 28 SW NE	43S	13W	1							Drilling at 330'

Note: There were 30 M cu. ft. of gas sold,
No barrels of gasoline manufactured.

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the state land board on or before the 6th of the succeeding month, unless otherwise directed by the state land board.

Form 9-329
(March 1948)

DEC 8 1959

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Salt Lake City
LEASE NUMBER USL 017366
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field State Line Prospect

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 59 USL Knowles Skyline

Agent's address P.O. Box 1411
Bakersfield, California

Company INTEX OIL COMPANY

Signed

Agent's title Petroleum Engineer

Phone FA 4-4956

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and depth of last for gasoline content of gas)
Sec. 28										
NW NE	43S	13W	1		Drilling at 895'					

DEC 9 1959

NOTE.—There were No runs or sales of oil, No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1960)

16—25766-8 U. S. GOVERNMENT PRINTING OFFICE

POOR COPY

December 1, 1959

Intex Oil Company
P. O. Box 1411
Bakersfield, California

Attention: H. O. Miller, Petroleum Engineer

Gentlemen:

Re: Well No. South Penn USL Knowles-Skyline 1, Sec. 28, T. 43 S, R. 13 W, SLBM, Washington County, Utah.

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cp

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USL 017366
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Washington *Field* State Line Prospect

The following is a correct report of operations and production (including drilling and producing wells) for the month of DECEMBER, *19*59, U. S.L. Knowles Skyline

Agent's address P.O. Box 1411 *Company* INTEX OIL COMPANY

Bakersfield, California *Signed*

Phone FA 4-4956 *Agent's title* Asst. Secretary

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 28 NW NE	43S	13W	1		Shut down for Xmas holidays. Resumed drilling 12/29/59. 12/31/59: Drilling at 1130'.					

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

16—25766-8 U. S. GOVERNMENT PRINTING OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

X

January 11 19 60

INTEX-SMITH PEAK OIL KNOWLES SKYLINE

Well No. # 1 is located 727 ft. from [illegible] and 1606 ft. from [illegible] line of sec. 28

SW/4 of NE/4, Sec. 28 43S 13 W SLM

Stockline Prospect Washington Utah

The elevation of the derrick floor above sea level is [illegible] ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 10 3/4" casing on Texas pattern shoe at 1230', cement w/30 sacks.
(Sure Carvernous formation)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company INTEX OIL COMPANY

Address P.O. Box 1411

Bakersfield, California

FA 4-4956

By H. O. Miller

Title Petroleum Engineer

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. UOL 017366

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 11, 19 60

INTEX-SOUTH PENN UOL KNOWLES SKYLINE

Well No. # 1 is located 727 ft. from {N} line and 1906 ft. from {E} line of sec. 28

NW/4 of NE/4, Sec. 28 (¼ Sec. and Sec. No.) 43S (Twp.) 13W (Range) SLM (Meridian)

Stateline Prospect (Field) Washington (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran new 10 3/4" 32.75# H-40 8 rd. thread casing on Texas pattern shoe at 1270', cement w/50 sacks. WOC 24 hrs. Bailed casing dry. Drilled plug no shut off. Recemented w/50 sacks. WOC 24 hrs, no shut off. Squeezed cement w/200 sacks in four stages. Max. pressure 2500#. Unable to obtain shut off in cavernous formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company INTEX OIL COMPANY

Address P.O. Box 1411

Bakersfield, California

FA 4-4956

By H. O. Miller

Title Petroleum Engineer

GPO 9 18 507

FEB 23 1960

Land Office Salt Lake City

Lease No. DEL 22706

Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	X SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 31, 19 60

INTEK-SOUTH PERM DEL KNOWLES SKYLINE

Well No. 4 2 is located 727 ft. from S line and 1906 ft. from E line of sec. 28

NW/4 of NE/4, Sec. 28 (¼ Sec. and Sec. No.) 43 S (Twp.) 13 W (Range) SLM (Meridian)

Stateline Prospect (Field) Washington (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ___ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 8 5/8" at 1484' with Texas pattern shoe to by pass tools lost in hole at 1400'. Pipe followed to 1484' before freezing.

Note: This string not cemented and could possibly be pulled after hole is completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company INTEK OIL COMPANY

Address P.O. Box 1421

Bakersfield, California

By H. O. Miller

Title Petroleum Engineer

FA 4-4056

GPO 918507

POOR COPY

February 24, 1960

Intex Oil Company
P. O. Box 1411
Bakersfield, California

Attention: H. C. Miller, Petroleum Engineer

Gentlemen:

Re: Well No. South Penn USL Knowles-Skyline 1, Sec. 28 T. 43 S, R. 13 W, SLBM, Washington County, Utah.

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cp

Encls: (Forms)

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USL 017366
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field State Line Prospect

The following is a correct report of operations and production (including drilling and producing wells) for the month of FEBRUARY, 19 60, USL Knowles Skyline

Agent's address P.O. Box 1411 Company INTEX OIL COMPANY

Bakersfield, California Signed [signature]

Phone FA 4-4956 Agent's title Petroleum Engineer

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 28 NW NE	43S	13W	1							Depth 2750'. Cemented 7" casing at 2745' with 75 sks. Let cement set for 18 hours. Drilled out hard cement in shoe joint and drilled out 5' to 2750'. Entered new water sand. 700' of water in the hole. Squeezed with 100 sks 1500#. Put 10 sx into formation - Standing cemented at end of month.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

16—25766-8 U. S. GOVERNMENT PRINTING OFFICE

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. USL 017366

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 3, 19 60

INTEX-SOUTH PENN USL KNOWLES SKYLINE

Well No. 1 is located 727 ft. from {N/S} line and 1906 ft. from {E/W} line of sec. 28

NW/4 of NE/4, Sec. 28 (¼ Sec. and Sec. No.) 43S (Twp.) 13 W (Range) SLM (Meridian)

Stateline Prospect (Field) Washington (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 7" OD 23# 8 R Thread 88 J-55 casing to 2745 cemented with 75 sax. Stood cemented 18 hours, bailed hole dry, drilled cement in shoe joint no water entered hole.

Drilled ahead 3' entered water sand hole filled 700' with water. Squeezed with 100 sax of 15000#. Put 10 sax into formation

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company INTEX OIL COMPANY

Address P.O. Box 1411

Bakersfield, California

FA 4-4936

By H. O. Miller
H. O. Miller

Title Petroleum Engineer

U. S. GOVERNMENT PRINTING OFFICE: 1958 O - 463339

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. SBL 017366

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of Intention to Exclude Water	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 15, 1960, 19

INTEX-SOUTH PENN OIL KNOWLES SETLINE

Well No. 1 is located 727 ft. from {N} line and 1906 ft. from {E} line of sec. 28

NW/4 of NE/4, Sec. 28 (¼ Sec. and Sec. No.) 43S (Twp.) 13 W (Range) SLM (Meridian)

Stateline Prospect (Field) Washington (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Attempt to exclude water by squeeze cementing through tubing and squeeze tool set in 7" x 23# casing at 2745'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company INTEX OIL COMPANY

Address P.O. Box 1411
Bakersfield, California
FA 4-4936

By R. D. Miller,
Title Production Manager

GPO 9 18 507

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. USL 017366

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 22, 19 60

INTEX-SOUTH PENN USL KNOWLES SKYLINE

Well No. 1 is located 727 ft. from {N/S} line and 1906 ft. from {E/W} line of sec. 28

NW/4 of NE/4, Sec. 28 — (¼ Sec. and Sec. No.)
43 S — (Twp.)
13 W — (Range)
SLM — (Meridian)
Stateline Prospect — (Field)
Washington — (County or Subdivision)
Utah — (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Placed drillable squeeze packer at 2720 in 7" casing. Squeezed with 200 sax cement in four 50 sax stages. Formation took under vacuum fifth squeeze of 50 sax + 1% cats. Put 12 sax into formation. Pressure built up to 3000#. Drilled out packer with hole bailed dry. Found hard cement from 7" shoe at 2743' to 2940. Hole filled with water to 1350' while drilling cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company INTEX OIL COMPANY

Address P.O. Box 1411
Bakersfield, California
FA 4-4956

By H O Muller

Title Petroleum Engineer

GPO 9 18 507

Form 9-331a
(Feb. 1961)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-017366
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL Notice of intention to suspend operations.	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Intex-South Penn
Knowles-Skyline

March 24, 1960

Well No. 1 is located 710 ft. from N line and 1930 ft. from E line of sec. 28

NW/4 NE/4 (¼ Sec. and Sec. No.) 43S (Twp.) 13W (Range) SLC (Meridian)

Wildcat (Field) Washington (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run Gamma Ray-Neutron log to total depth ±3000'.
Run drillable squeeze tool on 2-7/8" EUE tubing and set @ ±2730'.
Squeeze cement through tubing with 75 sx construction cement.
Mix fresh water aqua jell with mud and fill hole with tubing @±2700'.
Install 7" x 23 #X6' nipple with plate welded on top.
Move out cable tools.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company INTEX OIL COMPANY

Address P. O. Box 1411

Bakersfield, California

By

Title B. B. Miller
Production Manager

U. S. GOVERNMENT PRINTING OFFICE 1956 O - 663134

Form 9-331a
(Feb. 1951)

28

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Utah

Lease No. U - 017366

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ~~ABANDONMENT~~ Suspended Operations	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		~~SUPPLEMENTARY WELL HISTORY~~	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 28, 19 60

INTEX-SOUTH FERN KNOWLES-SKYLINE
Well No. 1 is located 727 ft. from {N/~~S~~} line and 1906 ft. from {E/~~W~~} line of sec. 28

NW/4 NE/4 (¼ Sec. and Sec. No.) 43S (Twp.) 13W (Range) SLC (Meridian)

Wildcat (Field) Washington (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 3333 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Placed drillable squeeze packer at 2718. Squeezed 75 sax cement thru tubing. Displaced to packer. Picked up tubing to above packer. Mix Bentonite mud and filled 7" casing from 2718 to surface. Pulled tubing. Installed 7" x 23# x 6' nipple with plate welded on top. Moved out cable tools.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company INTEX OIL COMPANY

Address P.O. Box 1411

Bakersfield, California

FA 4-4956

By H. O. Miller

Title Petroleum Engineer

GPO 9 18 507

Form 9-331 a
(Feb. 1951)

Budget Bureau No. 42-R358.4
Approval expires 12-31-60

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U - 017356
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ~~ABANDONMENT~~ Suspended Operations X
NOTICE OF INTENTION TO PULL OR ALTER CASING	~~SUPPLEMENTARY WELL HISTORY~~
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 28, 19 60

INTEX-SONYE FROM KNOWLES-SKYLINE

Well No. 1 is located 727 ft. from N line and 1906 ft. from E line of sec. 28

NW/4 NE/4 (¼ Sec. and ¼ Sec. No.) 43S (Twp.) 13W (Range) SLM (Meridian)

Wildcat (Field) Washington (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 3333 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Placed drillable squeeze packer at 2718. Squeezed 75 sax cement thru tubing. Displaced to packer. Picked up tubing to above packer. Mix Bentonite mud and filled 7" casing from 1718 to surface. Pulled tubing. Installed 7" x 13" x 6' nipple with plate welded on top. Moved out cable tools.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company INTEX OIL COMPANY

Address P.O. Box 1411

Bakersfield, California

FA 4-4036

By W. O. Miller

Title Petroleum Engineer

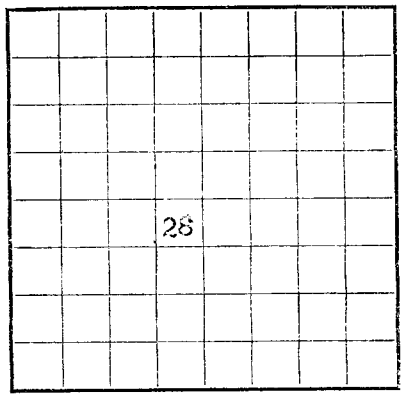
GPO 918507

POOR COPY.

Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER USL 017366
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Intex Oil Company Address P.O. Box 1411, Bakersfield, California
Lessor or Tract South Penn USL Knowles Skyline Field Wildcat State Utah
Well No. 1 Sec. 28 T. 43S R. 13W Meridian SLC County Washington
Location 727 ft. [N.] of N Line and 1906 ft. [W.] of E Line of Sec. 28 Elevation 3333 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. O. MILLER

Date March 28, 1960 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 15, 1959 Finished drilling March 24, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 270 to 295
No. 2, from 975 to 980
No. 3, from 1225 to 1235
No. 4, from 2750 to 2940

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
13 3/8	48	8 R Th.	H-40	613					Shut Off Water
10 3/4	37.75	8 R Th.	H-40	1270					Shut Off Water
8 5/8	32	8 R Th.	H-40	1484					Side track fish
7	23#	8 R Th.	J-55	2745					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	613	100	Halliburton		
10 3/4	1270	300	Squeezed		
7	2745	75 plus 100 plus 250	Squeezed		

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

7	2745	75 plus 100 plus 250 Squeezed	

FOLD | MAR

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		~~Dynamite~~	~~1 Stick~~	~~11/22/59~~	~~855~~	~~To straighten hole.~~
		~~Dynamite~~	~~2 Sticks~~	~~12/6/59~~	~~895~~	~~To straighten hole.~~
		~~Dynamite~~	~~2 Sticks~~	~~12/13/59~~	~~925~~	~~To straighten hole.~~
		Dynamite	1 Stick	12/15/59	935	To straighten hole.

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... 0 ..... feet to ..... 3006 ..... feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

..... Red Hines ....., Driller ....., Driller

..... R. E. Ferris ....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	220	220	Moenkopi Red and gray Shale.
220	252	32	Top Virgin Limestone member Moenkopi Limestone with streaks shale.
252	329	77	Shale with streaks limestone.
329	564	235	Top Lower Red Member Moenkopi. Red Shale with streaks sand.
564	905	341	Top Tempoweap Member Moenkopi Limestone.
905	1425	520	Top Toroweap Formation. Limestone with streaks sandstone and Anhydrite.
1425	2745	1320	Top Coconino Sandstone. Sandstone with streaks siltstone and shale.
2745	3006	261	Top Pakoon Formation. Dolomite & Limestone with streaks Anhydrite and sand.

[OVER]

HISTORY OF OIL OR GAS WELL

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

One stick shot at 953' to straighten hole.

Abd. plug 75 sax cement squeezed below packer at 2718'. Hole filled with Bentonite. Mud 2718 to surface.

INTEX OIL COMPANY

March 30, 1960

Mr. D. F. Russell, District Engineer
Department of the Interior
Geological Survey
Branch of Oil and Gas Operations
457 Federal Building
Salt Lake City 1, Utah

Dear Mr. Russell:

Enclosed please find three copies of our notice of suspended operations covering our Intex-South Penn Knowles-Skyline #1 well, Washington County, Utah.

Also enclosed, as per your request, is a copy of the water analysis for your files.

Very truly yours

INTEX OIL COMPANY

H. O. Miller

H. O. Miller
Petroleum Engineer

HOM:gj

Enclosures

cc: Cleon B. Feight, Executive Secretary
Oil and Gas Conservation Commission
The State of Utah (2 copies of enclosures)

Gw

INTEX OIL COMPANY

April 8, 1960

Mr. Donald F. Russell
United States Geological Survey
457 Federal Building
Salt Lake City 1, Utah

Dear Mr. Russell:

Enclosed please find three copies of final logs as covers our Intex-South Penn Knowles Skyline well in Washington County, Utah.

Also enclosed are three copies of U.S.G.S. form 9-330 covering the above well. These papers should complete your file on the above well.

COPY

Very truly yours

INTEX OIL COMPANY

H. O. Miller

H. O. Miller
Petroleum Engineer

HOM:gj

Enclosures

cc: South Penn
Denver Geological
Bakersfield Geological
State of Utah

September 15, 1960

Intex Oil Company
845 First National Bank Building
Denver, Colorado

Re: Well No. Intex-Skyline-Knowles 1
Sec. 28, T. 43 South, R. 13 West,
SLBM, Washington County, Utah

Gentlemen:

We have not yet received a copy of your "Notice of Abandonment" and/or "Subsequent Report of Abandonment" for the subject well. We understand such notices have been filed with the U. S. Geological Survey in Salt Lake City.

Would you please furnish us copies of such notices, in duplicate, so that we may complete our file on this well.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT
CHIEF ENGINEER

RLS:co

cc: Moab Office - U O&GCC

RWB

INTEX OIL COMPANY
531 CALIFORNIA AVENUE
MAILING ADDRESS P. O. BOX 1411
BAKERSFIELD, CALIFORNIA

September 26, 1960

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Subject: Intex-Skyline Knowles #1 Well.

Gentlemen:

Attached please find copies of the reports requested in your letter of September 16, 1960 concerning Intex Oil Company's Skyline Knowles #1 Well, Section 28, T. 43 South, R. 13 West, SLBM, Washington County, Utah.

Very truly yours

INTEX OIL COMPANY

R. B. Miller
Production Manager

RBM:gj

cc: Denver Office
(Intex)

THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

December 11, 1961

Intex Oil Company
P. O. Box 1411
Bakersfield, California

Attn: H. D. Miller, Petroleum Engineer

Re: Well No. South Penn USL Knowles Skyline 1
Sec. 28, T. 43 S., R. 13 W.,
Washington County, Utah

Gentlemen:

We have not as yet received a Subsequent Report Of Abandonment or the specific date said well was plugged and abandoned. Would you please send us the above report containing the plugging and abandoning date.

We are enclosing copies of our Form OGCC-1 for you to complete in duplicate and return or if you prefer legible copies of the U.S.G.S. Form 9-331a may be used in lieu of our form.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Ann W. Gliness

ANN W. GLINES,
RECORDS CLERK

AWG:kpb
Encl.

December 11, 1961

Intex Oil Company
P. O. Box 1411
Bakersfield, California

Attn: H. D. Miller, Petroleum Engineer

Re: Well No. South Penn USL Knowles Skyline 1
Sec. 28, T. 43 S., R. 13 W.,
Washington County, Utah

Gentlemen:

We have not as yet received a Subsequent Report Of Abandonment or the specific date said well was plugged and abandoned. Would you please send us the above report containing the plugging and abandoning date.

We are enclosing copies of our Form OGCC 1 for you to complete in duplicate and return or if you prefer legible copies of the U.S.G.S. Form 9-331a may be used in lieu of our form.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,
RECORDS CLERK

AWG:kpb
Encl.

INTEX OIL COMPANY
531 CALIFORNIA AVENUE
MAILING ADDRESS P. O. BOX 1411
BAKERSFIELD, CALIFORNIA

December 14, 1961

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines, Records Clerk

Re: Well No. South Penn USL Knowles Skyline 1 - 28-43/13
Washington County, Utah

Gentlemen:

In reply to your letter of December 11, 1961, concerning Subsequent Report of Abandonment of the above well, I am enclosing copies of various reports submitted to the United States Geological Survey, copies of which were also submitted to your office. Also enclosed are copies of your Mr. Schmidt's letter of September 15, 1960, and our reply of September 26, 1960.

I trust that this information will suffice.

Very truly yours,

INTEX OIL COMPANY

H. O. Miller

H. O. Miller,
Petroleum Engineer

HOM:sb
Enclosures

INTEX OIL COMPANY
531 CALIFORNIA AVENUE
MAILING ADDRESS P. O. BOX 1411
BAKERSFIELD, CALIFORNIA

November 11, 1964

Oil & Gas Conservation Commission
Salt Lake City, Utah

Attention: Mr. Smith

Gentlemen:

Enclosed is Notice of Intention to Abandon So.Penn USL Knowles Skyline well No. 1. This is being submitted following your conversation with Mr. R. B. Miller who is presently in Craig, Colorado.

All of the work as indicated in abandonment of this well has been completed with the exception of erecting a marker at the location and filling the cellar, which will be done as soon as you have approved the abandonment.

Very truly yours,

INTEX OIL COMPANY

H. O. Miller
Reservoir Engineer

HOM:veo

Attachments - 2

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. USL 017366
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 11, 1964

So.Penn USL Knowles Skyline
Well No. 1 is located 727 ft. from {N / XXS} line and 1906 ft. from {E / XXW} line of sec. 28

NW/4 NE/4 (¼ Sec. and Sec. No.) 43 S (Twp.) 13 W (Range) SLC (Meridian)

Wildcat (Field) Washington (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 3333 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 3006'
13-3/8 casing @ 613' cemented w/100 sacks
10-3/4 " @ 1270' cemented w/300 sacks
8-5/8 " @ 1484' on Texas pattern shoe
7" " @ 2745' cemented 2/75 sacks + 100 sacks + 250 sacks squeezed
Hole plugged below cement retainer @ 2718 w/75 sacks.
Hole filled w/heavy Bentonite mud 2718' to surface.
7" casing capped and identification sign erected.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company INTEX OIL COMPANY

Address P. O. BOX 1411
BAKERSFIELD, CALIFORNIA

By [signature]

Title Production Manager

GPO 862040

Form OGCC-1

Copy H.L.C.

(SUBMIT IN DUPLICATE)

LAND:

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented ☐
State ☐
Lease No.

Public Domain ☐
Lease No. USL 017366

Indian ☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill		Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Altering Casing	
Notice of Intention to Redrill or Repair		Subsequent Report of Redrilling or Repair	
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well	XXX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

, 19

So.Penn USL Knowles Skyline
Well No. 1 is located 727 ft. from {N} line and 1906 ft. from {E} line of Sec. 28

NW/4 NE/4	43 S	13 W	SLC
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Wild Cat	Washington	Utah	
(Field)	(County or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is 3333 feet.

A drilling and plugging bond has been filed with B.L.M. Salt Lake City - Bond #18-590-795

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

T.D. 3006'
13-3/8 casing @ 613' cemented w/100 sax
10-3/4 casing @ 1270' cemented w/300 sax
7" casing @ 2745' cemented 2/75 sax + 100 sax + 250 sax squeezed.
Hole plugged below cement retainer @ 2718 with 75 sax.
Hole above cement plug filled w/heavy Bentonite mud.
7" capped w/steel plate welded on surface.
Erect identification sign.
Fill cellar w/dirt.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION

DATE: 11-17-64 by
CHIEF PETROLEUM ENG.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company INTEX OIL COMPANY

Address P.O.BOX 1411,
BAKERSFIELD, CALIFORNIA

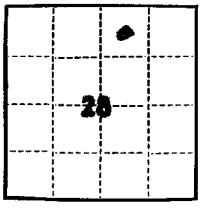
By V. O. Muller

Title Reservoir Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.



(*SUBMIT IN TRIPLICATE*)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. USL 017366
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	XX
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 14, 1964

So.Penn USL Knowles Skyline
Well No. 1 is located 727 ft. from {N / ~~S~~} line and 1906 ft. from {E / ~~W~~} line of sec. 28

NW/4 NE/4 (¼ Sec. and Sec. No.) 43 S (Twp.) 13 W (Range) SLC (Meridian)

Wildcat (Field) Washington (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 3333 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 3006'
13-3/8 casing @ 613' cemented w/100 sacks
10-3/4 " @ 1270' cemented w/300 sacks
8-5/8 " @ 1484' on Texas pattern shoe
7" " @ 2745' cemented 2/75 sacks + 100 sacks + 250 sacks squeezed
Hole plugged below cement retainer @ 2718 w/75 sacks.
Hole filled w/heavy Bentonite mud 2718' to surface.
7" casing capped and identification sign erected.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company INTEX OIL COMPANY

Address P. O. BOX 1411
BAKERSFIELD, CALIFORNIA

By [signature]

Title Production Manager

GPO 862040

INTEX OIL COMPANY

November 18, 1964

U. S. Department of the Interior
Geological Survey
Branch of Oil and Gas Operations
445 Federal Building
Salt Lake City 1, Utah

Attention: Mr. Smith

Gentlemen:

Attached are forms which you suggested we file relative to Intex Oil Company well Knowles Skyline #1, Section 28, T 43 S, R 13 W, SLC, Washington County, Utah.

As reiterated to you by telephone, the well was left in a condition when suspended which would constitute abandonment, i.e. per Mr. Scarborough of U.S.G.S., Casper, Wyoming.

Very truly yours,

INTEX OIL COMPANY

R. B. Miller
Production Manager

RBM:veo

cc: Utah Oil & Gas Cons. Comm.

Attachment

February, 10, 1965

Intex Oil Company
531 California Avenue
P. O. Box 1411
Bakersfield, California

Attention: Mr. H. O. Miller, Reservoir Engineer

Re: Well No. So. Penn USL Knowles - Skyline #1 - Sec. 28, T. 43 S., R. 13 W., Washington, County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosed - Forms

STGEORG.WDM ---------- ----- General Information ----------

Operator Name	: INTEX OIL		
Well Number	: 1		
Lease Name	: INTEX SO PENN		
Field Code	: ØØØØØØ	Permit Number	:
Province Code	: 132	Permit Date	: 1Ø/1959
Initial Class	: 5	API Number	: 43Ø53~~Ø5Ø39~~ØØØØ 10602
Final Status	: D&A	Latitude	: 37.19742
Final Status Code	: Ø	Longitude	: 113.31698
Spud Date	: 1Ø/15/59	Elevation (Ref.)	: ØØ33Ø (GR)
Completion Date	: 12/ØØ/59	Total Depth	: Ø3ØØØ
Producing Fm.	: ØØØ	Formation at TD	: 451PKON
Township	: SØ43	Projection (M/F)	:
Range	: WØ13		
Section	: ØØ28		
Spot	: SE NW NE		
Footage	: ØØ727 FNL ØØ1Ø6 FEL		
Measurement Ref.	: SEC LN		
Meridian Name	: SALT LAKE 1855		
Meridian Code	: 27		

STGEORG.WDM ---- Whipstock and Miscellaneous Information ----

Field Name	Platform Name	Bot. Hole Latitude	Bot. Hole Longitude	Whip-stock	Water Depth	Ref. Datum
WILDCAT		ØØ.ØØØØØ	ØØØ.ØØØØØ	ØØØØØ		( )

STGEORG.WDM ---------- Formation Tops ----------

Fm. Code	Depth	Shr	Sho	Fm. Code	Depth	Shr	Sho	Fm. Code	Depth	Shr	Sho	Fm. Code	Depth	Shr	Sho
5Ø1VRGN	ØØ22Ø	2		452KIBB	ØØ577	2		451TRWP	ØØ9Ø5	2		452CCNN	Ø1425	2	
451PKON	Ø275Ø	2													

STGEORG.WDM ---------- Casing String Data ----------

Seq #	Size	Depth	Cmt	Seq #	Size	Depth	Cmt	Seq #	Size	Depth	Cmt
	13 3/8	ØØ613	ØØØØØ		1Ø 3/4	Ø127Ø	ØØØØØ		8 5/8	Ø1474	ØØØØØ

STGEORG.WDM ---------- ScratchPad ---------- EOW -

--Z1-- --Z2-- --Z3-- --Z4-- --Z5-- --Z6-- --Z7-- --Z8-- --Z9-- --Z1Ø-

---------- Narrative ----------