

FILE NOTATIONS

Entered in N I D File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy N I D to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 1935

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA

State of Fee Land

LOGS FILED

Drill Log.....

Electric Logs (No.)

E..... I..... EI..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....

41 S 11 W 6

43053-10325

Boston

Form 9-331a
(Feb., 1926)

*Dick Englund
Boston*

U. S. Land Office S. L. O.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 12 1929
GEOLOGICAL SURVEY
ASPEREN

Permit Number 032067
Permit Permit

W. L. S.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT RECORD OF SHOOTING.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		RECORD OF PERFORATING CASING.....	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF.....		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING.....	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF.....		NOTICE OF INTENTION TO ABANDON WELL.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO SHOOT.....		SUPPLEMENTARY WELL HISTORY.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Virgin, Utah, August 1st, 1929

Following is a {notice of intention to do work / report of work done} on land under {permit / lease} described as follows:

Utah Washington Virgin
 (State or Territory) (County or Subdivision) (Field)
 Well No. # 2 6 418 117 S. L.
 (Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 2117 ft. N of S line and 2225 ft. E of W line of sec. 6

The elevation of the derrick floor above sea level is 4000 ft. approx.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands, show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

GEOLOGICAL SURVEY
RECEIVED
AUG 17 1929
SALT LAKE CITY, UTAH
MINERAL LEASING DIV.

Estimated depth 900 ft.
No water expected
8" casing will be used.

J. S. ...

Operator
Virgin City, Utah

Approved August 16, 1929
(Date)

Title WM. H. STRANG
Deputy Supervisor.
GEOLOGICAL SURVEY

Address

Company Diamond Oil Co.

By J. M. Musser
Title Gen. Mgr.

Address Salt Lake City.

NOTE: Reports on this form to be submitted in triplicate to the Supervisor for approval.

Utah

WASHINGTON
Virgin

J. H. Simms, Well #2.
SESENW Sec.6-41S-11W

(S.L. 032067)

AUG 1929 J. H. Simms Well #2
SESENW Sec.6-41S-11W. (SL 032067)

(2117 S / N, 2225 E / W. Sec. 6, Elev. 4000' approx)
Commenced drilling Aug. 16 in Moenkopi. The Virgin field is about two miles south-west from this well, but there may be possibility of production here between 800' and 900'. An old well 100' south of this well drilled by Dave Marten in 1907 is said to have furnished considerable oil for fuel. The new operator on this permit expects to clean out and deepen one or both of the old wells on the permit, as well as sink this new test. (Mr. Huskirk 8-19-29-lessee's reports)

SEP 1929 J. H. Simms, Well #2,
SESENW Sec.6-41S-11W (S. L. 032067)

Commenced drilling Aug. 16. No information received since last month's report.

J. H. Simms, Well #2,
SESENW Sec.6-41S-11W (S. L. 032067)

OCT 1929

Drilled to 438' and temporarily shut down Sept. 15 waiting for a drilling line. 8" casing cemented at 106' with 6 sacks, W.S.C. 6" hole to bottom. Cold fresh water found at 60'-70'. Elev. 3825'. Work should be resumed soon. The "oil sand" should be below 800' at this location. (Visited 10-2-29)

J. H. Simms, Well #2,
SESENW Sec.6-41S-11W (S. L. 032067) NOV 1929

Shut down at 438' waiting for drilling line since Sept. 15. (L. M. R. 10-29)
11-1-29

J. H. Simms, Well #2,
SESENW Sec.6-41S-11W (S. L. 032067)

Suspended at 438' since September 15. The operator has not been heard from recently. Apparently operations may be suspended indefinitely, so no more reports will be made at present. The well should be in good condition, as no water was reported below the conductor cemented at 106', and the "oil sand" would be below 800' at this location. (Local Information 11-9-29)

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE
Serial Number SL032067
LEASOR OR PERMITTEE White

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1929

Agent's address Virgin Company Simms Oil Company

Signed [Signature]

Phone _____ Agent's title [Signature]

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NB of NW of Sec. 6		41S.11W.	2B #2							Drilled from 172' to 438' Shut down on account of drilling line Sept. 15, 1929
In east part of 41S.12W.#1 Sec. 1 1860 feet N. of S. line and 14 feet W. of East line										Shut down at 830 since Sept. 1925
NE of NW of Sec. 6 41S.11W.#0										Shut down at about 900 feet. Some oil. Drilled in 1907

RECEIVED
OCT 10 1929
SALT LAKE CITY, UTAH
MINERAL LEASING DIV.

NOTE.—There were no runs or sales of oil; no runs or sales of gas;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in triplicate with the supervisor by the 6th of the succeeding month unless otherwise directed by the supervisor.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE *S. D.*
SERIAL NUMBER *032067*
LEASE OR PERMIT

LESSEE'S MONTHLY REPORT OF OPERATIONS
GEOLOGICAL SURVEY RECEIVED

State Utah County Washington Field Virgin 17 1 10

The following is a correct report of operations and production (including drilling and producing wells) for the month of OCTOBER 1934 SALT LAKE CITY, UTAH

Agent's address Virgin, Utah Company DIAMOND OIL COMPANY
304 Vermont Bldg. SIGNED *[Signature]* MINERAL LEASING DIV.

Phone _____ Agent's title Geo.-Eng.

SEC AND 1/4 OF 1/4	TWP	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 SW 1/4 Sec. 6	41S	11W	0	-	-	-	-	-	-	Shut down at about 1000 ft., some oil at time of drilling in 1907. Has not been worked on since that time.
NE 1/4 SE 1/4 Sec. 1	41S	12W	1	-	-	-	-	-	-	Shut down at about 830 ft., since 1925. No oil, no water.
SE 1/4 NW 1/4 Sec. 6	41S	11W	2	-	-	-	-	-	-	Began drilling at 435 ft. Oct. 14th depth Oct. 31st about 635 ft. in top member of the Virgin Lime. Ob- jective - Rock Con at about 1055 ft.
Virgin Placer #3 NW 1/4 SW 1/4 Sec. 13	41S	12W	3	28	191 1/2	26	none	none	5000	#1 plugged #2 shut down.

Name _____ There were _____ Wagon sales _____
no _____ runs or sales of oil; _____
_____ runs or sales of gas;

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in triplicate with the supervisor by the 6th of the succeeding month unless otherwise directed by the supervisor.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. Land Office Salt Lake City
 Serial Number 032067
 Name of Permit Permit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	
Notice of Intention to Resume Operations			X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 9, 1924, 192

Following is a notice of intention to do work ~~report of work done~~ on land under permit ~~lease~~ described as follows:

Utah Washington Virgin
 (State or Territory) (County or Subdivision) (Field)
 Well No. 2 Sh. NW. Sec. 6 41 S 11 W S.L.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 2117 ft. S of N line and 2225 ft. E of W line of sec. 6

The elevation of the derrick floor above sea level is 5000 ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

This well was drilled to a total depth of 478' prior to September, 1929, and was remained in a shut down status subsequent to that date. The 3" conductor string is cemented at 106' and no water was encountered below that depth.

Drilling operations will be resumed immediately upon approval of this notice and will be continued to approximately 950' where an oil sand is expected. The oil sand if present will be cored to determine saturation and characteristics. If water is encountered above oil sand a string of casing will be run and cemented to obtain well shut off before drilling into the sand.

Approved October 10, 1924
 (Date)

(Sgd) E. W. HENNINGSON

Title District Engineer

706 Federal Building

Address Salt Lake City, Utah

Company Diamond Oil Company

By (Sgd) C. W. BUSKIRK

Title Engineer of Diamond Oil Co.

704 Vermont Building

Address Salt Lake City, Utah

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

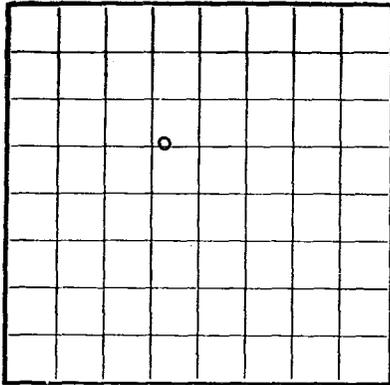
original copy in Charge office files.

STATE OF UTAH

tw

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Diamond Oil Company Address 304 Vermont Blvd., Salt Lake City, Ut.

Lease or Tract _____ Field Virgin State Utah

Well No. 2 Sec. 6 T. 41S. R. 11 W Meridian Salt Lake County Washington

Location 2117 ft. ^{N.} of N. Line and 2225 ft. ^{E.} of E. Line of Sec. 6 Elevation 3897
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original signed by CW Buskirk
Title Engr. & Field Manager

Date _____

The summary on this page is for the condition of the well at above date.

Commenced drilling October 14, _____, 1934 Finished drilling January 26, _____, 1935
at 435

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

74 gallons per hour

No. 1, from about 60 to 70 ft. No. 3, from _____ to _____

No. 2, from 1100 to 1102 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>8 1/4</u>	<u>32 lb.</u>	<u>10</u>					<u>left</u>	<u>in</u>	<u>hole</u>
			<u>Was cemented in.</u>						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
			<u>Properly abandoned and marked</u>		

PLUGS AND ADAPTERS

Heaving plug—Material Cement and Cottonwood Length _____ Depth set above and below 1102

Adapters—Material Rocks tramped down Size _____ Mud. (Cement at top)
Cement 25 ft.

SHOOTING RECORD

FOLD MARK

FOLD MARK

Properly abandoned and marked

PLUGS AND ADAPTERS

Heaving plug—Material Cement and Cottonwood Length _____ Depth set above and below 1102
 Adapters—Material Rocks tramped down Size Mud. (Cement at tope)
Cement 25 ft.

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from top feet to bottom feet, and from _____ feet to 1225 feet

DATES

Date P & A _____, 19____ Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. M. Flickinger, Contractor & Driller Preston Bradshaw, Driller
Onille Folamigan, Driller Delmar Cornelius, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	170	170	At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
170	435	265	
435	572	137	Red shale
572	575	3	Red shale streaked with lime
575	580	5	light reddish shale
580	606	26	Hard gray liney shale
611	615	4	Light gray shale
615	619	4	Light Blue shale
619	641	22	Light blue shale
641	650	9	gray limey shale
650	680	30	Full gray shale
680	699	19	Lower member Virgin, lime hard gray.
699	887	188	Red shale
887	892	3	Sandy and limey red shale
892	925	33	Dark red shale
925	939	14	Red shale
939	993	54	Darker red shale
993	1014	21	Red shale hard, Light oil show 1000/5
1014	1031	17	Bluish gray shale
1031	1037	6	Bluish lavender shale, harder
1037	1054½	27½	Blue gray shale 1/3 lime
1054½	1059	4½	Bluish limey shale
1059	1063	4	Gray lime show fyrets of iron and oil
1063	1065	2	Blue gray show limey shale softer
1065	1069	4	Limey shale, gray, Faint show of oil

[OVER]

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Old Well No. #0 drilled in 1907, 1908, 117 ft. South of this test is said by several residents to have had oil. Pat Holahan, told the writer the same thing. This is the Holahan who drilled the first well.

Simm made location and drilled this test to 435 in 1929 putting in 106 ft. of 8" casing, cementing same.

The well was drilled on down by Jerome L. Andrus, Burchaser under contract in 1934 and 1935.

Three oil showings, but dry.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
1069	1076	7	Gray lime hard and fine
1076	1080	4	Hard gray lime some fyrets of iron
1080	1094	14	Gray lime hard and fine
1094	1098	4	Hard gray shaley lime
1098	1099	1	Gray shale
1099	1102	3	Gray limey shale flakey at top
1102	1131	29	Limey yellow shale Water 4 gallons per hour at the top
1131	1134	3	Cong. yellow to hard gray lime, white lime hd.
1134	1136	2	White lime hard
1136	1140	4	White lime hard, fyrets of iron
1140	1145	5	Light gray lime
1145	1147	2	Crystallized lime, pinkish
1147	1150	3	Yellow fine lime streaks of blue
1150	1156	6	White lime streaks of blue
1156	1163	7	White lime fine
1163	1168	5	Bluish shale show little oil
1168	1169	1	Gray lime & brown lime forms still show oil
1169	1171	2	Brownish gray lime
1171	1175	4	White limestone best oil showing yet
1175	1181	6	Brownish lime hard
1181	1182	1	Crystallized lime, buff & green shale
1182	1185	3	Blue and white lime crystallized
1185	1187	2	Gray lime small amt. black shale
1187	1194	7	Buff & greenish lime
1194	1195	1	White lime with helper of vivid green shale
1195	1196	1	White flinty lime
1196	1197½	1½	Same as above with hard green pebbles and dark shale specks
1197½	1198	½	Hard gray lime with green pebbles and peach and black porphysy Oil show
1198	1201	3	White and green lime
1201	1225	24	Kaibab lime hard impervious.

Files
 Form 100-1
 Revised March 10, 1926
 RECEIVED
 APR 29 1935
 SALT LAKE CITY, UTAH
 OIL & GAS LEASES DIVISION

PROPERTY RETAINED SALT LAKE CITY
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

U. S. LAND OFFICE
 SERIAL NUMBER 85807
 LEASE OR PERMIT Permit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of Feb and March, 1935

Agent's address Virgin Utah Company Diamond Oil Co

Phone Camp Mohawk, No 2 Virgin Signed A. Buskirk
 Agent's title Engineer

SEC. AND 1/4 OF 1/4	TWP. RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>S6 1/4 NW 4 b</u>	<u>45 11N E</u>	<u>2</u>							<u>Abandoned and properly plugged.</u>

NOTE.— There were no runs or sales of oil; no runs or sales of gas;

NOTE.— Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in triplicate with the supervisor by the 6th of the succeeding month unless otherwise directed by the supervisor.



CONTAINED SALT LAKE CITY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Well No. _____
Date _____
Location _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 11, 1935

Following is a ~~notice of intention to shoot~~ report of work done on land under ~~lease~~ described as follows:

Utah Washington Virginia
(State or Territory) (County or Subdivision) (State)
Well No. 2 SE 1/4 NW 1/4 Sec. 6 41 South, 11 West N. L. N.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Section)

The well is located 2117 ft. ^{NX} S of N line and 222 ft. ^E W of W line of sec. 6

The elevation of the derrick floor above sea level is 3897 ft. to agree with A.S.S. Bull. 726 about 50 ft. high.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Will fill hole from water shut-off at 1,077 feet to four feet with heavy mud fluid (sump mud). Will cement hole four feet to the surface. Will place regulation pipe marker in the cement.

(Five sacks cement for water shut-off, made 25 feet cemented hole. Found bottom at 1077 feet and heavy mud fluid to surface.)

Approved February 11, 1935
(Date)

E. W. Henderson
E. W. Henderson

Title District Engineer
GEOLOGICAL SURVEY

Address 306 Federal Bldg., Salt Lake City, Utah.

Company Diamond Oil Company

By *C. W. Buskirk*
C. W. Buskirk

Title Engineer of Diamond Oil Co.

Address 304 Vermont Building Salt Lake City, Utah

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

File 6
 Form 9-231a
 (Feb., 1926)
 JUL 6 1935

RETAINED SALT LAKE CITY
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

U.S. Land Office
 Salt Lake City
 Serial Number 032067
 Lease or Permit Permit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA.)

July 5, 1935

Following is a notice of intention to do work on land under permit described as follows:
report of work done lease

O. & G. P. P. 032067 7

(State or Territory) Utah Washington Virgin
 (County or Subdivision) (Field)
 Well No. 2
6 1/4 4 66 42 1 S 11 04 Salt Lake
 (Twp.) (Range) (Meridian)

The well is located 2117 ft. 1/4 of 1/4 N. line and 2225 ft. E of W line of sec. 6 - 41 - 11 W
 The elevation of the derrick floor above sea level is 3877 ft. Possibly 50' high to agree with contours on sand in
as Bull. 726

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Well cemented, and plugged
as outlined in former report
marker of 5" or 6" casing
properly placed.

Filled, cemented, and plugged as outlined in former report and marker of 5" or 6" casing properly placed.

Approved July 10, 1935
E. W. Henderson
 Title District Engineer
306 Federal Bldg.,
 Address Salt Lake City, Utah.

Company Diamond Oil Co.
 By C. M. Waship
 Title Engineer
 Address Virgin, Utah
3413 W. 1st St.
Salt Lake City, Utah

NOTE: Reports on this form are to be returned to the Supervisor for approval.

6-418-11W. Ref. No. 7, Diamond Oil Co., Well #2 (S. L. 032067) E SE NW

STATUS: E.R.

Jan. 1935

REMARKS: No report. Last reported as suspended at 1185' to adjust matters pertaining to lease ownership.

6-418-11W. Ref. No. 7, Diamond Oil Co., Well #2 (S. L. 032067) E SE NW

STATUS: DRG. 1225' Kiabab lime (J. L. Andrus 2-11-35) *Feb. 1935*

REMARKS: Hole was drilled to 1225' where operator decided that the possibility of finding production in the Kiabab limestone did not warrant the expense of continuing the test. Hole will be plugged and abandoned at present depth. Plugging and abandonment work has been delayed due to dissension among the stockholders.

6-418-11W. Ref. No. 7, Diamond Oil Co., Well #2 (S. L. 032067) E SE NW

STATUS: DRG. 1225' Kaibab limestone.

March 1935

REMARKS: No report received whether plugging and abandonment has been completed. Will give details in next months report.

6-418-11W. Ref. No. 7, Diamond Oil Co., Well #2 (S.L.032067) E SE NW

STATUS: P&A. 1225', Kaibab limestone (Visited 4-26-35) *April 1935*

REMARKS: This well did not find oil in commercial quantities and was abandoned by ~~circulating~~ ^{cementing} bottom with 5 sacks and filling remaining open hole with mud fluid to the surface. Regulation marker was erected and location cleaned up. Subsequent report of abandonment has not been submitted for approval.

6-418-11W. Ref. No. 7, Diamond Oil Co. Well #2 (S. L. 032067)

E SE NW.

Aug. 1935

STATUS: P&A. 1225', Kaibab limestone.

REMARKS: Plugging and abandonment completed in accordance with approved notice of intention. Subsequent report of abandonment approved. July 10, 1935.