

*Plugged & Abandoned*

FILE NOTATIONS

Entered in NID File \_\_\_\_\_  
Entered On S R Sheet \_\_\_\_\_  
Location Map Pinned \_\_\_\_\_  
Card Indexed \_\_\_\_\_  
I W R for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
Copy NID to Field Office \_\_\_\_\_  
Approval Letter \_\_\_\_\_  
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 2- - 58  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log \_\_\_\_\_  
Electric Logs (No. ) \_\_\_\_\_  
E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

FILE NOTATIONS

Entered in NID File \_\_\_\_\_  
Entered On S R Sheet \_\_\_\_\_  
Location Map Pinned \_\_\_\_\_  
Card Indexed \_\_\_\_\_  
I W R for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
Copy NID to Field Office \_\_\_\_\_  
Approval Letter \_\_\_\_\_  
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 7-9-31  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log \_\_\_\_\_  
Electric Logs (No. ) \_\_\_\_\_  
E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

41 S 12W 12

42-053-10071

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

U.S. Land Office  
Salt Lake City  
Serial Number  
License or Permit  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	COURSE AND RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF REPAIRING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT OFF		NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK THE KIND OF REPORT, KIND OF OTHER DATA)

June 15th 1931, 192

Following is a notice of intention to do work on land under permit described as follows:  
~~report of work done~~  
~~lease~~

Utah (State of Territory) Washington (County, Subdivision) Virginia (Field)  
Well No. 11 SW 1/4 SW 3rd Sec. 12 41 South 12 West Salt Lake (Meridian)

The well is located 400 ft. N of S line and 4100 ft. E of W line of sec. 12

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

With the Department's permission, this company will drill a well at the location designated above upon the Rogers A Lease. Four lengths of 6 inch casing will be set from the surface to approximately 80 feet and same will be cemented with not less than 4 sax of cement and in event that water is encountered between the bottom of this casing and a possible producing formation then a string of 4 inch casing will be run and cemented to protect said producing area from water.

Approved (See Attached) June 25, 1931

*E. W. Henderson*

E. W. Henderson  
District Engineer  
316 Federal Bldg.

Address Salt Lake City, Utah

Company Utah Oil Company

By *K. M. Goody*

Title Mgr.

Address Cedar City, Utah.

Copy - USGS Records

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION BRANCH

INDIVIDUAL WELL RECORD

Sec. 22  
T. 41 N.  
R. 12 E.  
S. 12 Mer.  
Ref. No. 48

PUBLIC LAND

Land office Salt Lake State Utah  
Serial number 053725-A County Washington  
Permittee (B. M. Jones -  
or Lessee Utah Oil Co. Assignee) Field Utah  
Operator Utah Oil Co. District Utah  
Well number 11 Subdivision SE Cor. SW  $\frac{1}{4}$  SE  $\frac{1}{4}$  Sec. 12  
Location 100 feet from N S line and 4100 feet from E N line of X X Sec.  
Drilling approved June 26, 19 31 Well elevation 3752 feet  
Drilling commenced June 26, 19 31 Total depth 708' feet  
Drilling ceased July 8, 19 31 Initial prod. 1 1/2 bbls.  
Completed for prod. July 8, 19 31 Gravity A.P.I. 32  
Abandonment approved April 27, 19 58 Initial R.P.

<u>Geologic formations</u>		<u>Productive horizons</u>	
Surface	Lowest tested	Name	Depths
<u>Moenkopi</u>	<u>Moenkopi</u>		<u>690-694</u>
			<u>011</u>

Well Status

Year	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
1931												
1932	POW	POW	POW	POW	POW	POW	Deg.	POW	OSD	POW	POW	POW
1935					POW							
1938						OSD						
	<u>1750</u>	<u>0208 708</u>		<u>708</u>								

Remarks 6 1/4" cc 80' w/ 45x  
\* Utah oil to form separator

WASHINGTON  
Virginia

Utacal Oil Co.-Well No. 11, SEWSW  
Sec.12-41S-12W (S. L. 033712-A)

JUN 1931

Location: 400' N. of S. L. ; 4100' W. of E. L. of Sec. 12.

Commenced drilling June 25, 1931, now drilling at 200'. 20' of  
6" casing was cemented with 4 sacks of cement. (Operator's Report)

STATUS: Now Drilling Well.

Utacal Oil Company, Well No. 11  
SEWSW Sec.12-41S-12 W (S.L.033712-A) AUG 1931

Completed as a producing oil well at a total depth 708'. Completed  
July 8, 1931. I. P.  $1\frac{1}{2}$  barrels per day. Oil sand was encountered 690-694'.  
A 50 pound shot of 40% gelatin failed to increase the production. (Visited  
8-4-31)

STATUS: Changed from Drilling to POW

Utacal Oil Co., Well #11,  
SEWSW Sec.12-41S-12W (S.L.033712-A) SEP 1931

The production in this well has failed to increase and the well is now  
standing shut in.

STATUS: Changed from POW to OSD.

12-41S-12W B. M. Jones\*, Well Nos. 11, 17, 18, 19 (S.L. 033712-A)

Ref. Nos. 43, 54, 58, 60. JUNE, 1938

STATUS: Change from POW TO OSD.

REMARKS: \*Formerly reported as Utacal Oil Company. Lease  
assignment from Utacal Oil Company to B. M. Jones approved  
January 28, 1938. Production from these wells has declined  
so that their operation is no longer profitable and all will  
probably be abandoned this summer.

(COPY)

Utacal Oil Co., Well No. 11, Virgin Field, Washington County, Utah  
400' from S. line and 4160' from E line of sec. 12, (SE SW $\frac{1}{4}$ SW $\frac{1}{4}$ ), T. 41 S.,  
R. 12 W., S.L.M. Elevation 3752'

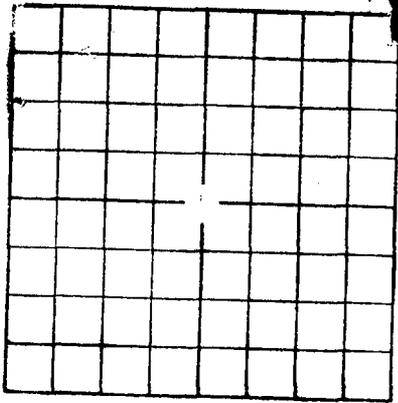
Drilling commenced June 15, 1931 - Drilling ceased July 8, 1931  
Surface Moenkopi - Lowest tested Moenkopi - Total Depth 710'

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
0	80	80	Surface
80	255	175	Brown shale
255	260	5	Blue shale
260	280	20	Chocolate shale
280	320	40	Blue shale
320	327	7	Brown shale
327	338	11	Lime shale
338	350	12	Blue shale
350	360	10	Red shale
360	378	18	Gray shale
378	384	6	Virgin lime
384	393	9	Red shale
393	396	3	Gray lime
396	530	134	Red shale
530	535	5	Gray lime
535	547	12	Brown shale
547	550	3	Lime
550	582	32	Brown shale
582	585	3	Lime
585	612	27	Brown shale
612	618	6	Lime
618	624	6	Brown shale
624	627	3	Lime
627	643	16	Brown shale
643	687	44	Streaks of lime and shale
687	690	3	Brown lime
690	694	4	Lime with oil and gas showing
694	703	9	Fine sand no oil showing
703	705	2	Brown shale
705	708	3	Lime
708	710	2	Blue shale

Copy USGS  
Records

### APPROVAL TO DRILL AS FOLLOWS:

1. Permittee shall permanently mark all signs or wells in a conspicuous place with his name or the name of the actual operator, and the number or designation of the well, and shall take all necessary means and precautions to preserve these markings.
2. The lessee shall not begin to drill, redrill, make water shut off or formation test, deepen, shoot, plug or abandon any well, or alter the casing in it without first notifying the Supervisor or his representative of his plan or intention and receiving approval prior to commencing the contemplated work.
3. A conductor string of not less than 4 joints to be cemented with not less than 4 sacks of cement to act as a tie in case an unexpected flow of oil, gas or water should be encountered and to shut off surface water. A complete report in triplicate on Form 9-331a to be submitted as soon as the conductor is in place and cemented.
4. All water to be confined to its original stratum and test for water shutoff made before drilling ahead.
5. To prevent the waste of, or damage to, and to provide the U. S. Geol. Survey with carefully taken samples of other minerals drilled through, i. e., coal, salt, potash beds, etc.
6. All showings of oil or gas to be tested for their commercial possibilities in a dry hole before drilling ahead. Each showing to be properly cased to prevent migration.
7. Kindly notify W. W. HENDERSON, stationed at 316 Federal Bldg., Salt Lake City, Utah, on Form 9-331a, that a representative of the Survey may be present, at the time of each sideling, cementing and water shut off test. (Form to be submitted in triplicate.)
8. Lessee's Monthly Report of Wells (form 9-329) must be filled out each calendar month and forwarded in duplicate to the Casper, Wyoming, office not later than the 6th day of the following month.
9. At least one properly prepared slush pit shall be provided into which must be deposited mud and cuttings free from sand and lime that will be suitable for mudding the well, except when drilling in a proved area where it is known such precautions are unnecessary. Such slush pits to be close enough to the well to be easily accessible in case it is desired to pump mud into the well.



RECEIVED  
JUL 17 1931  
SALT LAKE COUNTY, UTAH  
MINERAL DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

U.S. LAND OFFICE  
SALT LAKE  
SERIAL NUMBER 685 722 A  
LEASE

3

### LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Utah Oil Company Address Cedar City, Utah  
Lessor or Tract Rogers Lease Field Virginia State Utah  
Well No. 11 Sec. 12 T. 41 R. 12 Meridian Salt Lake County Washington  
Location 400 ft. <sup>N.</sup> of 1 Line and 4160 ft. <sup>E.</sup> of 1 Line of Sec. 12 Elevation 3752  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 16th 1931 Signed K. M. [Signature] Title Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling June 15th, 1931 Finished drilling July 8th, 1931

#### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from Oil 690 to 694 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

#### IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to None No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

#### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>6 1/2</u>	<u>46</u>								

#### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>6 1/2</u>	<u>80'</u>	<u>4 Sacs</u>	<u>Dump Bailer</u>		

#### PLUGS AND ADAPTERS

Heaving plug - Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters - Material \_\_\_\_\_ Size \_\_\_\_\_

#### SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>40% Gelatin</u>	<u>50 Pound</u>	<u>8th</u>	<u>490 - 694</u>	<u>Bottom</u>

#### TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from Surface feet to 708 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

#### DATES

Put to producing July 9th, 1931  
The production for the first 24 hours was 1 1/2 barrels of fluid of which 98 % was oil; 2 % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment.  
Gravity, °Bé. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

FOLD MARK

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

**EMPLOYEES**

Hulsey, Driller

Driller

Driller

Driller

**FORMATION RECORD**

FROM	TO	TOTAL FEET	FORMATION
Surface	80	80	Surface
80	<del>255</del>	<del>175</del>	Brown Shale
<del>255</del>	260	5	Blue Shale
260	280	20	Chocolate Shale
280	320	40	Blue Shale
320	327	7	Brown Shale
327	333	11	Lime Shale
338	350	12	Blue Shale
350	360	10	Red Shale
360	378	18	Gray Shale
378	384	6	Virgin Lime
384	393	9	Red Shale
393	396	3	Gray Lime
396	530	134	Red Shale
530	535	5	Gray Lime
<del>535</del>	547	12	Brown Shale
547	550	3	Lime
550	582	32	Brown Shale
582	585	3	Lime
585	612	27	Brown Shale
612	618	6	Lime
618	624	6	Brown Shale
624	627	3	Lime
<del>627</del>	643	16	Brown Shale
643	<del>679</del>	<del>36</del>	Streaks of Lime and Shale

**FORMATION RECORD Continued**

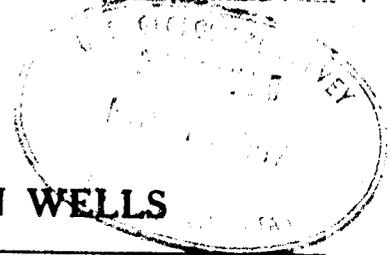
FROM	TO	TOTAL FEET	FORMATION
687	690	3	Brown Lime
690	694	4	Lime with Oil and Gas Showing
694	703	9	Fine sand no oil showing
703	705	2	Brown Shale
705	709	4	Lime
709	710	1	Blue Shale.

(SUBMIT IN TRIPLICATE)

U. S. Land Office Salt Lake City

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Lease or permit No. 033712 (A)



Allottee  
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 15, 1957

Well No. 11 is located 400 ft. from <sup>N</sup>/<sub>S</sub> line and 440 ft. from <sup>E</sup>/<sub>W</sub> line of sec. 12

SE SW 12

(1/4 Sec. and Sec. No.)

41

(Twp.)

12

(Range)

S. L. M.

(Meridian)

Virgin  
(Field)

Washington  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 708' Pay 290-694 Mola Kopl.

My plan is as follows, To clean out the well to bottom, make a test for production, if oil is not found in paying quantity would like to plug and abandon the well conforming to the government regulation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Burley M. Jones

Address P.O. Box 1735

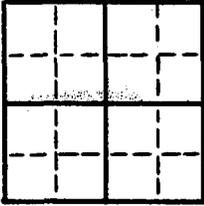
Las Vegas, Nevada

By Burley M. Jones

Title Owner & Operator

ORIGINAL FORWARDED TO CASPER

District Engineer



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State Salt Lake City  
Lease No. 033712 (A)  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input checked="" type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 30, 19 57

Well No. 11 is located 400 ft. from N<sup>+</sup> line and 4160 ft. from E line of Sec. 12

SESW 12 41 12 S.L.M.  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Washington Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ..... feet.

A drilling and plugging bond has been filed with .....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

My plan is as follows, to clean out the well to bottom, make a test for production, if oil is not found in paying quantity would like to plug and abandon the well conforming to the government regulation.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Burley M. Jones  
Address P.O. Box 1735  
Las Vegas, Nevada  
By Burley M. Jones  
Title Owner & Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

OIL & GAS CONSERVATION COMMISSION  
STATE CAPITOL BUILDING  
SALT LAKE CITY, UTAH

January 9, 1958

Mr Burley M. Jones  
P O Box 1736  
Las Vegas, Nevada

Dear Sir:

This is to acknowledge receipt of your notices of intention to re-work Wells No. Federal 9, 11, 12, 17, 18, 19, which are located in Section 12, Township 41 South, Range 12 West, Washington County, Utah.

Please be advised that insofar as this office is concerned approval to re-work said wells is hereby granted.

OIL & GAS CONSERVATION COMMISSION

CLEON B FEIGHT  
SECRETARY

CBF:cn

C  
O  
P  
Y

Form 9-331a  
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office S. L. C.  
Lease No. 033712 A  
Unit Lease

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 17, 1958, 19

Well No. 11 is located 400 ft. from ~~XXX~~ S line and 4160 ft. from E line of sec. 12  
SW SW Sec. 12 41 S. 12 W. S. L. B & M.  
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Virgin Oil Field Washington Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3752 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

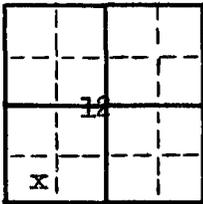
Present condition of well. Total depth 708'. 2" inch pipe protruding about 3 feet above ground. Oil zone 690' to 694'. Road completed to well site.

Propose to clean out well to bottom, make production test. If oil is not found in paying quantities to plug and abandon well in accordance with Government regulations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. R. Bardwell  
 Address Barre, Utah  
 By E. R. Bardwell

Title Operator  
 FEB 18 1958  
 ORIGINAL FORWARDED TO CASPEH



STATE OF UTAH  
**OIL & GAS CONSERVATION COMMISSION**

STATE CAPITOL BUILDING  
 SALT LAKE CITY 14, UTAH

Fee and Patented.....  
 State .....  
 Lease No. ....  
 Public Domain .....  
 Lease No. 033712 A  
 Indian .....  
 Lease No. ....

**SUNDRY NOTICES AND REPORTS ON WELLS**

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 18, 1958

Well No. 11 is located 200 ft. from W line and 4160 ft. from E line of Sec. 12

SW SW Sec 12 41 S. 12 W. S. L. B & M.  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Oil Field Washington Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3752 feet.

A drilling and plugging bond has been filed with U. S. Government

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Present condition of well; Total depth 708'. Cleaned out to bottom. Stood for 16 hours, no fluid entering well. Oil zone 690' to 694'.

Propose to abandon well. Fill hole from bottom (708') to 670 with cement, fill with mud to 95' of surface. Place cement plug from 95' to 70'. Fill to within 10' of surface with clay, then fill to surface with cement and set in place the required marker.

*Approved  
 W. Hauptman  
 Mar 10, 1958*

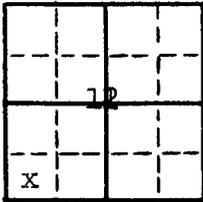
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company E. R. Bardwell

Address P. O. Box 37 By E. R. Bardwell

Hurricane, Utah Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
 State .....  
 Lease No. ....  
 Public Domain .....  
 Lease No. ..033712.A...  
 Indian .....  
 Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>	Subsequent Report of Abandonment.....	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 24, 1958

Well No. 11 is located 400 ft. from ~~XXX~~ {S} line and 1160 ft. from {E} line of Sec. 12

SW SW Sec. 12                      11 S.                      12 W.                      S. I. B. & M.  
(¼ Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)  
 Virgin Oil Field                      Washington                      Utah  
(Field)                      (County or Subdivision)                      (State or Territory)

The elevation of the derrick floor above sea level is 3752 feet.

A drilling and plugging bond has been filed with U. S. Government.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Total depth 708' - Oil zone 690' to 694'.

Filled well ~~with~~ from bottom to 668' with 6 sacks cement, dumped in well with bailer. Filled hole with mud to 125'. Plugged with sacks and wet clay to 120'. Filled with cement to 80'. Filled to within 10' of surface with clay. Filled to surface with cement and set marker, consisting of 4 1/4" casing protruding 4' above surface, marked with arc welder with number of well, location, operator and date.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company E. R. Bardwell  
 Address P. O. Box 37                      By E. R. Bardwell  
                     Hurricane, Utah                      Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.