

Scout Report sent out
Noted in the NID File
Location map pinned
Approval or Disapproval Letter
Date Completed, P. & A. or
operations suspended
Pin changed on location map
Affidavit and Record of A & P
Water Shut-Off Test
Gas-Oil Ratio Test
Well Log Filed

✓
✓
✓
✓

□
□
□
□
□

X	13		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. Placer Claim
Unit Venton Lease

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 25, 1958

Well No. 1 is located 500 ft. from N 1/2 line and 462 ft. from W line of sec. 13

NW 1/4 SW 1/4 Sec. 13 11 S 12 W S. L. B & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Virgin Oil Field Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3602 ft. Ground Level

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill 20" hole to 60', Set 60' conductor pipe cemented from bottom to surface.
Drill approximately 12" hole to 1000 to 1500'. Set and cement 8-5/8 casing and set controll dead at surface.
Explor ahead for commercial oil or gas or to approximately 4500'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BARDWELL & ASSOCIATES
Address P. O. Box 37
Hurricane, Utah
By E. R. Bardwell
Title Operator

Submitted to Utah State Oil & Gas Conservation Commission by E.P. Bardwell on 2/27/58

Township Plat

PROPERTY OF E.P. Bardwell and associates
at Virgin Oil Field County of Washington
State of Utah
Township No. 41 South Range No. 12 West Salt Lake Meridian
Meridian Line, Section Lines,
Base Line, Meander Lines,
Standard Line, Ranch Lines, Re-Survey,
Township Lines, Office Work,
Remarks: Lands shaded in red are controlled by the above parties,
or are in process of being acquired. "P" stand for Patented lands
and "S" for Utah State Lands. The information hereon is confidential.

31	32	33	34	35	36
6	5	4	3	2	1
7	8	9	10	11	12
					S.L. 033712A P P P P
					S.L. 033686 S

WARREN LEASE

U
019035

P

P

18

17

16

15

14

13

U-07679

VENTON LEASE
PLACER CLAIM

U-07679

PLACER

P

P

U-018624
U-017645

CLAIM

U
019035

P

U-017645

19

20

21

U-017645
22

U-017645 23

24

U-018624

P P

P P P

VIRGIN, UTAH

30

29

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36

6

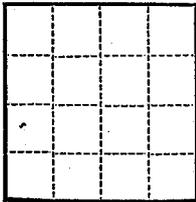
5

4

3

2

1



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Placer Claim
Lease No. Venton Lease
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

_____ 19____

Well No. 1 is located 1980 ft. from S line and 462 ft. from W line of sec. 13

NW 1/4 S W 1/4 Sec. 13 41 S 12 W S L B + 72
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Oil Field Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3602 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

20 inch Hole to 60' - set 60' - 16" conductor pipe cemented bottom to surface.

Drill approx. 12" hole to 1000 to 1500' - set & cement 8 5/8 casing w 100 pax
 Explor ahead

Approved w/ understand
 they cement 12" w/ 100 pax

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Bardwell + Associates

Address P.O. Box 37,
Hurricane, Utah

By E. R. Bardwell
 Title Operator

E. R. BARDWELL

April 28, 1958
Hurricane, Utah
P. O. Box 37

Mr. Cleon B. Feight
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

Dear Mr. Feight:

I believe the location of the well to be drilled by BARDWELL & ASSOCIATES is not properly located in the Notice I left with you. The proper location is set forth on the inclosed Notice.

In addition to the corrected Notice, I am inclosing the plat you requested.

Will you please send some of your forms OGCC-1, SUNDRM NOTICES AND REPORTS ON WELLS.

Yours very truly,

E. R. Bardwell
E. R. Bardwell

TOWNSHIP PLAT

WASHINGTON

County, State of

UTAH

Section 13

Township 41 South

Range 12 West

NORTH

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Company - BARDWELL & ASSOCIATES

Location - Well No. 1, ~~500~~ 500 Ft. from North Line and 462 Ft. from West Line
NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 13.

Elevation - Ground Level 3602 feet.

E. R. Bardwell
E. R. Bardwell, Operator

April 29, 1958

Bardwell & Associates
P. O. Box 37
Harrisburg, Utah

Attention: E. R. Bardwell, Operator

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill well No. Fee 1, which is to be located 1700 feet from the north line and 462 feet from the west line of Section 13, Township 41 South, Range 12 West, SEEM, Washington County, Utah.

Please be advised that approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged:

G. A. HAUPTMAN, Petroleum Engineer, Office phone: DA 2-4721, Ext. 438
Home phone: EM 4-6790

G. B. FREIGHT, Office phone: DA 2-4721, Ext. 438
Home phone: XL 5-3629

Address all other forms of communication to the Oil & Gas Conservation Commission, Room 140, State Capital Building, Salt Lake City, Utah.

We are enclosing herewith a supply of our Forms OGCC-1, Sundry Notices & Reports on Wells, for your future use, as per your request.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

cc: Don Russell
USGS, Fed. Bldg.
Salt Lake City, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin Oil Field-Venton Lease

The following is a correct report of operations and production (including drilling and producing wells) for

August, 1958

Agent's address P. O. Box 37 Company Bardwell & Associates

P. O. Box 37, Hurricane, Utah Signed _____

Phone Medford 5-2810 or 5-2921 Agent's title Operator

State Lease No. _____ Federal Lease No. Placer Claim Indian Lease No. _____ Fee & Pat.

NW

~~SW~~ SW
 Sec. 13

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
	41 S	12 W	1					Drilling at 3684, hard lime and sandstone.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

Beck.

7.11.47

\$ 600⁰⁰

W Johnson 5 hve 1171'
~~898" 16" 45' Miller 1060~~
~~Yardwell 52810~~
 Hurricane

Tree #1 Venton

13 41 / 12

TD 4538' HD Li SS

200' 50' 3000 - 3400
~~180~~ 50' 3460 - 3380
 1200' - 1020

25' Plug 10 sack

Noil Test 345.3435

Phoned Fri 4⁰⁰ PM 9-12-58

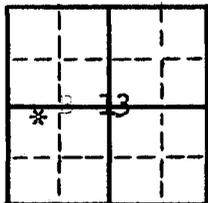
(SUBMIT IN DUPLICATE)

LAND:

Placer Claim
 Fee and Patented.....
 State
 Lease No.
 Public Domain
 Lease No.
 Indian
 Lease No.

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH



SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located ¹⁹⁸⁰~~500~~ ft. from ~~156X~~¹⁵⁶ line and 462 ft. from ~~XXXXX~~^W line of Sec. 13
 NW¹/₄ SW¹/₄ Sec. 13 41 S. 12 W. S. L.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Virgin Oil Field Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3602 feet.

A drilling and plugging bond has been filed with State of Utah

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Total Depth 4538; Conductor casing 16" cemented from 45' to surface, 8-5/8 - 20# casing cemented at 1158. Encountered black sulphur water at 3405 to 3435', showed rise of 40' in 1 hour.

Propose to abandon well. Fill hole from 4538 to 3473' with heavy mud, fill with cement from 3473 to 3368, fill with heavy mud to 1202; fill with cement from 1202' to 1000', fill 8-5/8 casing with heavy mud to within 30' of surface, fill to surface with cement and place required marker.

Plugging procedure approved via phone and this notice 9-12-58. Castauptman.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Bardwell & Associates
 Address P. O. Box 37 By C. P. Bardwell
Hurricane, Utah Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

W

(SUBMIT IN DUPLICATE)

LAND:

Placer Claim
 Fee and Patented.....
 State
 Lease No.
 Public Domain
 Lease No.
 Indian
 Lease No.

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

*			

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Supplementary Report of Abandonment.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 17, 1958

Well No. 1 is located ~~462~~ ¹⁹⁸⁰ ft. from ~~NSX~~ line and 462 ft. from ~~W~~ ^{XWEX} line of Sec. 13
 NW $\frac{1}{2}$ SW $\frac{1}{2}$ Sec. 13 41 S 5 12 W. S. L.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Virgin Oil Field Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3602 feet.

A drilling and plugging bond has been filed with State of Utah.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Total Depth 4538', 16" conductor pipe cemented from 45' to surface, 8-5/8 casing cemented at 1158'. Encountered black sulphur water at 3405' to 3435', showed rise of 40' in 1 hour.

Report of abandonment; September 12, 1958.

Filled hole with heavy mud from bottom (4538') to 3473'. Filled with cement from 3473' to 3368'. Filled with heavy mud to 1202'. Filled with cement from 1202' to 1000'. Filled with heavy mud to within 30' of surface. Filled with cement to surface and required marker set in place, containing name and number of well, date and location.

Well history and log will be filed with your office in a few days.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Bardwell & Associates
 Address P. O. Box 37
Hurricane, Utah
 By E. R. Bardwell
 Title Operator

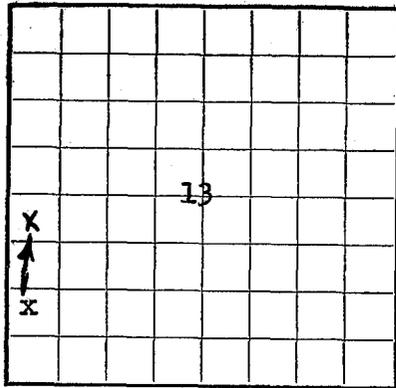
INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

*Copy approved
 + returned to
 9-19-58
 B - Caslaupturna*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

*Extra Copy
to Russell
7-27-59
COH*



*7/25/59
NW 4
SW 4*

To be kept Confidential until January 17, 1959.
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company Bardwell & Associates Address P. O. Box 37, Hurricane, Utah
Lease or Tract: Placer Claim - Venton Lease Field Virgin Oil Field State Utah
Well No. 1 Sec. 13 T. 41S R. 12W Meridian S. L. County Washington
Location 2140 ft. ^[N.] of S. Line and 462 ft. ^[E.] of W. Line of Section 13 Elevation 3602
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. P. Bardwell

Date September 23, 1958 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling June 28, 1958 Finished drilling September 12, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 553 to 558 No. 4, from _____ to _____
No. 2, from 2297 to 2307 No. 5, from _____ to _____
No. 3, from 3405 to 3435 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
16"	30	Welded		45'	Plain				Conductor
8-5/8	20	Eight		1158'	Plain				Cemented

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1158'	265	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

TOOLS USED

Rotary tools were used from -0- feet to 4538 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

V. L. Bennett _____, Driller George W. Gastineau _____, Driller
W. A. Anderson _____, Driller Joe L. Myers _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	20	20	Sandy clay
20	25	5	Boulders
25	76	51	Red shale
76	91	15	Gray lime
91	108	17	Red shale
108	123	16	Gray lime
123	130	7	Gray shale
130	133	3	Blue lime
133	162	29	Brown shale
162	177	15	Gray lime
177	181	4	Brown shale
181	473	292	Red shale
473	505	32	Gray lime
505	545	40	Gray lime
545	558	13	Gray & yellow lime, oil show
558	600	42	Limestone
600	670	70	Limestone & quartz
670	695	25	Blue shale
695	948	253	Limestone & chert
948	972	24	Limestone
972	996	24	Hard Gray shale
996	1130	34	Limestone
1130	1195	65	Brown shale & gypsum
1195	1460	265	Limestone
1460	1548	88	Gray shale

[OVER]

MEMO FOR FILE

Re: WELL NO. VENTON 1, Fee Land
NW NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 13, Township
41 South, Range 12 West, SLBM,
Virgin Field, Washington County

In company with Don F. Russell, this operation was visited on January 3, 1959. A 4" marker had been cemented in place, but cellar not filled nor mud pits still open -- need bulldozer to complete cleaning up well site.

By Chas Hauptman
CHAS. A. HAUPTMAN, Petroleum Engineer

January 14, 1959.

On March 26 '59 w/ Russell, I
inspected above location and found
same to clean of debris, leveled off,
Marker in place properly marked.
O.K. for approval of S.R. of Abandonment.
Apr. 7 '59. Chas Hauptman

March 6, 1959

Hurricane Producing & Refining
Corporation
P. O. Box 900
Hurricane, Utah

Attention: R. A. Oles

Re: Well No. Vinton 1, SW NW
Sec. 13, T. 41 South, R. 12
West, SLEM, Washington County

Gentlemen:

With reference to the plugging and abandoning of the above mentioned well, our petroleum engineer, Mr. C. A. Hauptman, reports that on his last visit to the well site the cellar had not been filled nor had the location been cleaned up.

Your immediate attention to this matter will be greatly appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE SECRETARY

CBF:cc

cc: E. R. Bardwell
P. O. Box 37
Hurricane, Utah

Vinton #1

Oil rights below 1500'
retained by Bardwell + Assoc

March 25, 1959

Mr. E. R. Bardwell
P. O. Box 37
Hurricane, Utah

Dear Mr. Bardwell:

With reference to our conversation of March 20, 1959, I have checked through our files and located Bond No. 3045240, issued by the Hartford Accident & Indemnity Company covering wells drilled on the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 13 and the N $\frac{1}{4}$ SE $\frac{1}{4}$ and SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14, Township 41 South, Range 12 West, SLNM, Washington County, Utah.

Please be advised that liability under this bond cannot be terminated insofar as your Well No. 3-A which was drilled under the name of Midway Petroleum Company is concerned, until the Fidelity & Casualty Company of New York, which issued Bond No. S1234104 to the Hurricane Producing & Refining covering the same acreage, assumes liability for this well under said bond.

Sorry to cause you so much trouble but our bond form is only applicable to wells that are to be drilled and does not cover wells previously drilled, except where noted thereon.

I would suggest that you write to the Fidelity & Casualty Company and have them amend their bond to cover the 3-A well, or have your bond (3045240) transferred over to the Hurricane Producing & Refining Company and cancel Bond No. S1234104.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

MIDWAY PETROLEUM COMPANY

General Offices

HURRICANE, UTAH
P. O. Box 37
TELEPHONE 4581

6069 SUNSET BOULEVARD
HOLLYWOOD 28, CALIFORNIA
HOLLYWOOD 7-3039

GRAND JUNCTION
COLORADO

April 23, 1959

Mr. Cleon B. Feight
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Dear Mr. Feight:

Received the copy you sent of the letter from the Insurance Company that issued Bond No. S1234104 to the Hurricane Producing & Refining Corporation to-day, on my return from San Francisco.

Mr. Haupman has not returned the copy I let him have, of Mr. Oles's letter to the insurance company, which he promised to return after making a copy thereof. It is therefore difficult to analyze the Insurance Company's Letter. Will you please request Mr. Haupman to return said letter.

The Insurance Company's reply implies that they were not furnished with the necessary information by Mr. Oles, that is to the effect that the Hurricane Producing & Refining Corporation is the assignee of an Operating Agreement from the Midway Petroleum Company, whereby they are acquiring the mineral rights to a depth of 1500 feet and the right to operate and produce any and all shallow wells on the demised premises. It is therefore the obligation of Mr. Oles to properly inform their bonding company and the Oil & Gas Conservation Commission of Utah of their rights in the demised premises. It is certainly ~~is~~ not our obligation.

During my personal visit with you, Mr. Haupman and Mr. Russell, in your office on March 19 and 20, 1959, I requested that the Bond No. 3045240 of Bardwell & Associates be released. After checking the bond posted by the Hurricane Producing & Refining Corporation, you assured me that you would release the Bardwell & Associates Bond on the following Monday, March 23, 1959. A few days later I received your letter stating that you would not release said bond, as the bond posted by the Hurricane Producing & Refining Corporation did ^{not} mention or cover the No. 3-A Well. Their bond, I am informed, covers their operations on the demised premises and if the bond did not cover the said Well No. 3-A, it should not been accepted by your commission. It appears that you are holding the bond of Bardwell & Associates unjustly, and we request that you reconsider this matter.

Bardwell & Associates was organized only for the purpose of drilling a test

well on said premises and was authorized to drill said test well by and under an agreement with the Midway Petroleum Company. Bardwell & Associates acquired no interest in the shallow production or Well No. 3-A. The bond furnished by Bardwell & Associates covers only the drilling operations of Bardwell & Associates on the property involved and the No. 3-A Well is not mentioned therein or covered thereby.

We question your decision to hold the Bardwell & Associate Bond under the circumstances, as we feel that if you can construe said bond as including said well, why is it that the bond of the Hurricane Producing & Refining Corporation cannot also be construed to cover the said No. 3-A Well.

The Bond No. 3045240, issued by the Hartford Accident & Indemnity Company in behalf of Bardwell & Associates, reads as follows;

"The condition of this obligation is that whereas the above bounden principal propose to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State".

As the premium is due on said bond of Bardwell & Associates on the 25th of April, 1959, we urgently request that you release said bond not later than the due date, and we hereby assure the Utah State Oil & Gas Commission, that in the event the bond furnished by the Hurricane Producing & Refining Corporation is not remedied to conform with the requirements of the Oil & Gas Conservation Commission of Utah, within a reasonable time, that upon request form said commission, the Midway Petroleum Company will furnish the required bond, as Bardwell & Associates are not obligated to maintain any bond.

I have no doubt that Mr. Oles, of the Hurricane Producing & Refining Corporation will comply with your requirements if he is properly informed of said requirements. Please inform me immediately of your decision.

Yours very truly,

Midway Petroleum Company

By E. R. Bardwell
E. R. Bardwell - Manager

Bardwell & Associates

By E. R. Bardwell
E. R. Bardwell - Operator

ERB/ms

Individed Well Summary

Well Name: Fee #1
API No. 43-053-10068
LOCATION: 1980' FSL & 462' FWL Sec. 13, T41S, R12W
SLBM Washington County, Utah.

Initial Operator: Bardwell and Associates
Current Operator: Midway Petroleum Corp.
E.R. Bardwell, Manager.

LEASE No. Placer Claim Venter Lease

Well Status: Plugged & Abandoned?
(Have pictures of marker inspection say leaking pipe on casing head no marker)

Inspection History: Inspection by Chas. A. Hauptman
1/14/59 Petroleum Engineer, 4" marker has been cemented in place. but cellar not filled & mud pits still open.

3/16/59 Bardwell sent in photos of location leveled & pits filled.

4/7/59 Inspection by Hauptman on 3-26-59 found location to be clear of debris, leveled off, marker in place OK for approval of P & A. Note dated April 7, 1959

Correspondence History:

- 4/25/58 APD submitted by E.R. Bardwell with location plat.
- 4/28/58 Letter stating location not properly located. Also enclosed plat.
- 4/29/58 Approval of APD by Cleo B. Feight
- 8/58 Report of operations showing well drilling hard lime + sandstone at a depth of 3684'.
- 9/12/58 Hand written information as to plugging procedure showing TD @ 4538 in Hard lime + sandstone. Gave verbal OK to plug.
- 9/12/58 Sunday notice E.R. Bardwell, operator showing plugging procedure. Handwritten note on bottom of Sunday from C.A. Hauptman Petroleum Engineer verifying plugging approval by phone.
- 9/17/58 Sunday notice, E.R. Bardwell report of abandonment. Handwritten note by C.A. Hauptman Petr. Engr. showing copy approved + returned 9/19/58

1/17/59 Log of Oil or Gas Well received from E.R. Bardwell.

3/6/59 Letter from Leon Feight, Executive Sec Oil & Gas Conservation to Hurricane Producing & Refining stating inspectors by Hauptman showed location not properly cleaned up. Letter is Re: Venton #1.

3/25/59 Letter from Leon Feight, Executive Sec. to E.R. Bardwell as to release of bond. Bond still covers Well 3A drilled under name of Midway Petr. Co. Gave him suggested ideas to resolve problem.

4/23/59 Letter from E.R. Bardwell - Manager Midway Petroleum Company giving reasons why bond should be released.