



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT
Salt Lake District Office
2370 South 2300 West
Salt Lake City, Utah 84119

2800
U-47288
(U-201)

DECISION

April 26, 1982

⋮

Right-of-Way Granted

Serial Number: U-47288

Name of Holder: Placid Oil Company
1600 First National Bank Building
Dallas, Texas 75202

Map showing the location
and dimensions of grant

Map designations: 7½ "quad" Center Creek, Utah" showing
road R/W route

Date filed: April 2, 1982

Permitted use: Construction, operation and maintenance
of road

Authority: Title V of the Federal Land Policy and
Management Act of October 21, 1976,
(43 USC 1761; 9 Stat, 2776)

Effective date: Effective date of this letter

Termination date: 30 years from date of this letter

Rental

Amount: \$25 first year rental deposit (received)
rental amount subject to appraisal

When payable: Full amount of rent for term of grant is
due upon notification of appraised value.

Terms and Conditions of Grant

Pursuant to the authority vested in the undersigned, a right-of-way, the details of which are shown above, is hereby granted, subject to the following terms and conditions:

Acting *W. Marie Morris*
Bear River Resource Area Manager

**RIGHT-OF-WAY
APPLICATION FOR TRANSPORTATION AND
UTILITY SYSTEMS AND FACILITIES
ON FEDERAL LANDS**

FORM APPROVED
OMB NO. 1004-0060
Expires May 31, 1983

FOR AGENCY USE ONLY

Application Number

Date filed

3. TELEPHONE (area code)

Applicant

Authorized Agent

NOTE: Before filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Submit application in duplicate to the Bureau of Land Management, Salt Lake District Office, 2370 South 2300 West, West Valley City, Utah 84119. If any questions, please call (801) 524-5348.

1. Name and address of applicant (include zip code)

Placid Oil Company
1600 First National Bank Bldg.
Dallas, TX 75202

2. Name, title, and address of authorized agent if different from Item 1 (include zip code)

As applicant are you? (check one)

- a. Individual
- b. Corporation*
- c. Partnership/Association*
- d. State Government/State Agency
- e. Local Government
- f. Federal Agency

* If checked, complete supplemental page

5. Specify what application is for: (check one)

- a. New authorization
- b. Renew existing authorization No. _____
- c. Amend existing authorization No. _____
- d. Assign existing authorization No. _____
- e. Existing use for which no authorization has been received*
- f. Other*

* If checked, provide details under Item 7

If an individual, or partnership are you a citizen(s) of the United States? Yes No

6. Project description (describe in detail): (a) Type of system or facility, (e.g. canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction. (Attach additional sheets, if additional space is needed.)

See enclosed letter

GENERAL LOCATION OF PROPOSED RIGHT-OF-WAY

Township	5S	Range	5E	Section	15 SLM
Township		Range		Section	
Township		Range		Section	
Township		Range		Section	

9. Attach map covering area and show location of project proposal

10. State or local government approval: Attached Applied for Not required

11. Nonreturnable application fee: Attached Not required

2. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested. Placid is technically and financially capable of constructing, operating, and maintain the proposed road.

3a. Describe other reasonable alternative routes and modes considered.

See attached map

c. Give explanation as to why it is necessary to cross Federal lands.

The only possible route that we could feasibly take due to the mountainous terrain.

List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name.)

Placid drilled the USA 1-2 well in section 24 - 19S - 2W. This well was on Federal lands and was Plugged and Abandoned in April; 1981.

Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits.

The estimated cost of constructing the entire road will run approximately \$200,000.00. There is no alternative route. Public benefit would be realized through access to the B.L.M. properties which have no access as of now.

Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

There will be no social, economic, or population effect for the initial well.

Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil, and soil stability.

There should be little or no effect on soil, water or air quality in the area and any type of noise would strictly be held to limited traffic on the proposed road.

Describe the probable effects that the proposed project will have on: (a) populations of fish, plant, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

There should be little or no effect on any plant, fish, wildlife, or marine life in the area. There will be absolutely no hunting, trapping, or killing of any type of wildlife or marine life in the area.

I HEREBY CERTIFY, That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant

Date

C. D. BROWN

E: The responsible agency(ies) will provide additional instructions.	CHECK APPROPRIATE BLOCK	
	ATTACHED	FILED*
I - PRIVATE CORPORATIONS		
Articles of Incorporation	<input type="checkbox"/>	<input type="checkbox"/>
Corporation Bylaws	<input type="checkbox"/>	<input type="checkbox"/>
A certification from the State showing the corporation is in good standing and is entitled to operate within the State.	<input type="checkbox"/>	<input type="checkbox"/>
Copy of resolution authorizing filing	<input type="checkbox"/>	<input type="checkbox"/>
The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate.	<input type="checkbox"/>	<input type="checkbox"/>
If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications.	<input type="checkbox"/>	<input type="checkbox"/>
If application is for an oil and gas pipeline, identify all Federal lands by agency impacted by proposal.	<input type="checkbox"/>	<input type="checkbox"/>

II - PUBLIC CORPORATIONS

Copy of law forming corporation	<input type="checkbox"/>	<input type="checkbox"/>
Proof of organization	<input type="checkbox"/>	<input type="checkbox"/>
Copy of Bylaws	<input type="checkbox"/>	<input type="checkbox"/>
Copy of resolution authorizing filing	<input type="checkbox"/>	<input type="checkbox"/>
If application is for an oil or gas pipeline, provide information required by Item "1-f" and "1-g" above.	<input type="checkbox"/>	<input type="checkbox"/>

III - PARTNERSHIP OR OTHER UNINCORPORATED ENTITY

Articles of association, if any	<input type="checkbox"/>	<input type="checkbox"/>
If one partner is authorized to sign, resolution authorizing action is	<input type="checkbox"/>	<input type="checkbox"/>
Name and address of each participant, partner, association, or other	<input type="checkbox"/>	<input type="checkbox"/>
If application is for an oil or gas pipeline, provide information required by Item "1-f" and "1-g" above.	<input type="checkbox"/>	<input type="checkbox"/>

If the required information is already filed with the agency processing this application and is current, check block entitled "Filed." Provide the file identification information (e.g. number, date, code, name). If not on file or current, attach the requested information.

***NONRETURNABLE APPLICATION FEE:**

- (a) If length is less than 5 miles, payment is \$50 per mile or fraction thereof.
- (b) If length is 5 to 20 miles, payment is \$500.
- (c) If length is over 20 miles, payment is \$500 for each 20 miles or fraction thereof.
- (d) If application is for a non-linear site (e.g., communication, reservoir, plant, etc.) payment is \$250 for each 40 acres or fraction thereof.
- (e) Transfer or assignment of a right-of-way is \$25. (See 43 CFR 2802.4-2.)
(See 43 CFR 2802.1-2(a)(2) for exceptions.)

GENERAL INFORMATION

This application will be used when applying for a right-of-way, permit, license, lease, or certificate for the use of Federal lands which lie within conservation system units and National Recreation or Conservation Areas as defined in the Alaska National Interest Lands Conservation Act. Conservation system units include the National Park System, National Wildlife Refuge System, National Wild and Scenic Rivers System, National Trails System, National Wilderness Preservation System, and National Forest Monuments.

Individual departments/agencies may authorize the use of this form by applicants for transportation and utility systems and facilities on other Federal lands outside those areas described above.

Transportation and utility systems and facility uses for which the application may be used are:

1. Reservoirs, canals, ditches, flumes, laterals, pipes, pipelines, tunnels, and other systems for the storage, transportation, or distribution of water.
2. Pipelines and other systems for the transportation of gases and liquids other than water.
3. Pipelines, slurry and emulsion systems, and conveyor belts for transportation of solid materials.
4. Systems for the generation, transmission, and distribution of electric energy.
5. Systems for transmission or reception of radio, television, telephone, telegraph, and other electronic signals, and other means of communications.
6. Improved rights-of-way for snow machines, air cushion vehicles, and all-terrain vehicles.
7. Roads, highways, railroads, tunnels, tramways, airways, airports, landing strips, docks, and other systems of general transportation.
8. Other use of Federal lands for which a Federal right-of-way, lease, permit, license, certificate or authorization is required.

SPECIFIC INSTRUCTIONS

(Items not listed are self-explanatory)

- Item
- 7 Attach preliminary site and facility construction plans. The responsible agency will provide instructions whenever specific plans are required.
 - 8 Generally, the map must show the section(s), township(s) and range(s) within which the project is to be located. Show the proposed location of the project on the map as accurately as possible. Some agencies require detailed survey maps. The responsible agency will provide additional instructions.
 - 9, 10, and 12 - The responsible agency will provide additional instructions.
 - 13 Providing information on alternate routes and modes in as much detail as possible, discussing why certain routes and modes were rejected and why it is necessary to cross Federal lands will assist the agency(ies) in processing your application and reaching a final decision. Include or reasonable alternate routes and modes as related to current technology and economics.
 - 14 The responsible agency will provide instructions.
 - 15 Generally, a simple statement of the purpose of the proposal will be sufficient. However, major proposals located in critical or sensitive areas may require a full analysis with additional specific information. The responsible agency will provide additional instructions.
 - 16 through 18 - Providing this information in as much detail as possible will assist the Federal agency(ies) in processing the application and reaching a decision. When completing these items, you should use sound judgment in furnishing relevant information. For example, if the project is not near a stream or other body of water, do not address this subject. The responsible agency will provide additional instructions.
- Application must be signed by the applicant or applicant's authorized representative.

If additional space is needed to complete any item, please put the information on a separate sheet of paper and identify it as "Continuation of Item _____".

If the required information is already filed with the agency processing this application and is current, check block entitled "Filed." Provide the file identification information (e.g. number, date, code, name). If not on file or current, attach the requested information.

NOTICE

The Privacy Act of 1974 provides that you be furnished the following information in connection with information required by this application for an authorization.

AUTHORITY: 16 U.S.C. 310; 5 U.S.C. 301.

PRINCIPAL PURPOSE: The information is to be used to process the application.

ROUTINE USES: (1) The processing of the applicant's request for an authorization. (2) Documentation for public information.

(3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, the application may be rejected.

DATA COLLECTION STATEMENT

The Federal agencies collect this information from applicants requesting right-of-way, permit, license, lease, or certification for the use of Federal lands.

The Federal agencies use this information to evaluate the applicant's proposal.

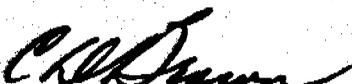
The public is obligated to respond to this information request if they wish to obtain permission to use Federal lands.

APPENDIX A

Stipulations

1. Applicable regulations in 43 CFR Part 2800.
2. All valid right existing on the date of this grant.
3. This right-of-way may be renewed. If renewed, the right-of-way will be subject to the regulations existing at the time of renewal and such other terms and conditions deemed necessary to protect the public interest.
4. The Grantee shall indemnify the United States against any liability for damage to life or property arising from the use and occupancy of BLM administered lands under this right-of-way.
5. The right-of-way granted herein is an easement issued pursuant to the authority cited above.
6. There is hereby reserved to the Secretary of the Interior or his lawful delegate the right to grant additional rights-of-way or permits for compatible uses on, over, under, or adjacent to the land involved in this grant.
7. The Grantee shall comply with the applicable Federal and State laws and regulations concerning the use of pesticides (i.e., insecticides, herbicides, fungicides, rodenticides, and other similar substances) in all activities/operations under this grant. The grantee shall obtain from the authorized officer approval of a written plan prior to the use of such substances. The plan must provide the type of quantity of material to be used: the pest, insect, fungus, etc., to be controlled; the method of application; the location for storage and disposal of containers; and other information that the authorized officer may require. The plan should be submitted no later than December 1, of any calendar year that covers the proposed activities for the next fiscal year (i.e., December 1, 1979, deadline for a fiscal year 1981 action). Emergency right-of-way shall be in accordance with the approved plan. A pesticide shall not be used if the Secretary of the Interior has prohibited its use. A pesticide shall be used only in accordance with its registered uses and within other limitation if the Secretary has imposed limitation. Pesticides shall not be permanently stored on public lands authorized for use under this grant.
8. The Company (grantee) agrees not to exclude any person from participating in employment or procurement activity connected with this grant on the grounds of race, creed, color, national origin and sex, and to ensure against such exclusions, the Company (grantee) further agrees to develop and submit to the proper reviewing official specific goals and timetables with respect to minority and female participation in employment and procurement activity connected with this grant. The Company (grantee) will take affirmative action to utilize business enterprises owned and controlled by minorities or women in its procurement practices connected with this grant. Affirmative action will be taken by the Company (grantee) to assure all minorities or women applicants full consideration of all employment opportunities connected with this grant. The Company (grantee) also agrees to post in conspicuous places on its premises which are available to contractors, subcontractors, employees and other interested individuals, notices which set forth equal opportunity terms; and to notify interested individuals, such as bidders, contractors, purchasers and labor unions or representatives of workers with whom it has collective bargaining agreements, of the Company's equal opportunity obligation.

9. The holder agrees that the rentals shall be paid in advance for a period of 30 years subject to the BLM's right to reappraise and collect additional fair market value rentals when warranted.
10. The width is limited to 50 feet, being 25 feet on each side of centerline.
11. Keep all excavations and other disturbance of soil and vegetation to minimum. Trees, shrubs, grass, and natural features that do not require removal will be protected to the fullest extent possible from damage during construction.
12. Surface materials taken from disturbed areas shall be stockpiled and utilized during restoration.
13. The grantee shall seed the slopes of all cuts and fills of the road. Seeding, fertilizing, and mulching shall be furnished by the grantee. Specific information on the reseeding mixture will be furnished to grantee prior to completion of the road.
14. The road will be adequately maintained and repaired during operations.
15. The road will be constructed to meet Federal Highway standards.
16. Bar ditches will be drained naturally by the use of ditch turnouts or culverts so the maximum distance of water running in ditches is not more than 1,000 feet; however, on steeper sections more water diversion will be needed.
17. Trees which are close enough to the center and require removal will be cut and removed before dozing. These trees may be utilized for posts or firewood and the small branches loped and scattered so no piles are formed on public lands adjacent to the right-of-way.
18. If, during construction, any cultural resources are unearthed, the project should be halted in that area and the Salt Lake District Manager notified so that he may determine what mitigation, if any, may be further required.
19. Construction will be confined to the summer months between May 1 and November 15 to avoid conflict with the deer winter habitat.



Authorized Signature
C. D. Brown

SURFACE USE AND DAMAGE AGREEMENT

THIS AGREEMENT made and entered into this 14th day of April, 1982, by and between WEST DANIELS LAND ASSOCIATION, a Utah corporation, of Heber City, Utah, First Party, hereinafter referred to as "Owner", and PLACID OIL COMPANY, 1600 First National Bank Building, Dallas, Texas 75202, Second Party, hereinafter referred to as "Operator."

WITNESSETH:

For and in consideration of the covenants and agreements herein contained and other good and valuable consideration, the parties hereto agree as follows:

1. That Operator intends to drill an oil and/or gas well in the NW/4 NW/4 of Section 11, Township 5 South, Range 5 East, SLM, Wasatch County, Utah.
2. That in order for Operator to enter, drill, complete and produce its proposed well and any offset wells, it is necessary that they cross and use certain property of Owner, and the parties hereby agree as to the damages, entry and surface use therefor.
3. Owner hereby gives, grants and conveys unto Operator its agents, employees and assigns, a private right to enter upon and use the property of Owner for the purpose of drilling producing and completing the above-described oil and/or gas well, and any offset wells, together with the right-of-way and easement across the lands of Owner to construct and maintain an access road, wellsite, and other such related facilities being necessary for the Operator's complete enjoyment and rights. Said right-of-way and easement shall be for the use of Operator, its agents, employees and assigns only.
4. For all roads constructed or used under or across the lands of Owner in connection with Operator's drilling, production or other rights hereunder for the above-described well and/or offset wells, Operator agrees to pay Owner \$2.00 per linear rod upon commencement of said roads.
5. The construction of the abovementioned road leading into the NW $\frac{1}{4}$ of Section 11 shall be in accordance with the following:
 - A. Said road shall not exceed three (3) rods in width.
 - B. A cattleguard and a gate shall be constructed at the point of entry onto Owner's property.
 - C. At the Owner's option, Operator shall leave where placed all culverts, gates and cattleguards for use by Owner.
 - D. Operator will not hold Owner liable for any loss, injury, or damage arising from Operator's inadvertence, error or mistake during the construction and use of said road and wellsite.
6. For the wellsite above-described and/or any offset wells, the parties agree as follows:
 - A. Operator will pay Owner the sum of \$1,000.00 for the above-described wellsite and \$1,000.00 per wellsite for any offset wells.
 - B. Operator agrees that the size of the wellsite shall not exceed five (5) acres.
 - C. Operator agrees to install a fence capable of turning livestock around the wellsite reserve pit. At Owner's option Operator agrees to leave reserve pit. If said reserve pit contains harmful chemicals Operator at Owner's option agrees to cover the contaminated reserve pit and construct a new reserve pit to be used as a stock pond or tank.

D. In the event the above-referenced well is a dry hole, Operator agrees that the restoration of the wellsite shall be completed as promptly as possible, weather permitting.

7. Operator agrees to compensate Owner for extraordinary loss or damage to its property or livestock, if any, caused by Operator, its agents or employees. Payments herein provided are acknowledged by Owner sufficient and in full for damages, caused or created by reason of the reasonable and customary entry, rights-of-way and pursuant to any drilling operations.

The term of the right-of-way and easement hereby granted shall commence from the date hereof and shall continue as long as Operator, its successors or assigns hold oil and gas leases covering lands, or interest therein, which can be reached by the use of the right-of-way and easement hereby granted.

This agreement shall inure to the benefit of and be binding upon Owner, its heirs, legal representataives, successors, and assigns.

IN WITNESS WHEREOF, the Owner has set its hand and seal the day and year first above written.

WEST DANIELS LAND ASSOCIATION

By: *Dan Wright*
Dan Wright, President

ATTEST:

Moroni Besendorfer
Moroni Besendorfer, Secretary
(SEAL)

STATE OF Utah X
COUNTY OF Utah X

KNOW ALL MEN BY THESE PRESENTS:

That Ray Okelberry and Sue Ann Okelberry, husband and wife, P.O. Box 74, Goshen, Utah 84633, and Lee Okelberry and Pauline Okelberry, husband and wife, P.O. Box 182, Goshen, Utah 84633; hereinafter referred to as "Grantors", do hereby grant to PLACID OIL COMPANY of 1600 First National Bank Building, Dallas, Texas 75202, herein referred to as "Grantee", its agents, employees and assigns, a right-of-way across land owned by Grantor described as follows:

Township 5 South, Range 5 East, S.L.M., Wasatch County, Utah.

Section 21: all
Section 22: NW/4
Section 15: S/2 SW/4

For and in consideration of One Thousand Three Hundred (\$1,300.00), the receipt of which is hereby acknowledged, and other good and valuable considerations, Grantors hereby grant to Grantee the right to construct, repair, improve, and maintain a road and use said right-of-way for the necessary drilling, testing, producing and/or completing of the West Daniels Land #1 Well, located in the NW/4 NW/4 of Section 11, Township 5 South, Range 5 East, S.L.M., Wasatch County, Utah, and any offset wells.

It is agreed that the proposed road on Grantor's property from the county road in Section 20 to the mutually agreed upon cedar tree located approximately 300 feet west of the quarter corner of Sections 21 and 22 shall be built with a 32-foot crown but, shall be graveled on only a 20-foot portion. This portion of the road in Section 21 shall be constructed in as near the center of Grantor's property as is possible and shall be flagged accordingly.

From the above mentioned cedar tree in Section 21 until said road leaves Grantor's property on the north line of S/2 SW/4 in Section 15 said road shall be constructed with a 20-foot crown. Grantee shall also furnish one culvert of sufficient length to accomodate a 32-foot wide road in the washed-out area where the quarter corners of Sections 21 and 22 meet. At this point it is agreed that the crown of said road will only be 20 feet in width. Moreover, the entire road shall be constructed with sufficient borrow pits for drainage.

It is further agreed that if Grantee discovers a commercially productive well and elects to drill an additional well, Grantee will gravel the remaining portion of the ungraveled 32-foot wide crown from the point of entry onto Grantor's property to the agreed upon cedar tree as described above in Paragraph 3.

Grantee shall have prepared on Grantor's behalf and at their requests warranty deeds on all property traded between Grantors and Michael Petri. Moreover it is agreed that Grantee shall fence those portions of property traded between Grantors and Michael Petri and Grantee shall bear all surveying costs on said traded lands.

Furthermore, in a right-of-way agreement dated April 29, 1982, between Wayne Taylor and Placid Oil Company it is stated that the road shall not exceed 25 feet in width. Grantors have two months from the date of this agreement in which to own title on enough property from Wayne Taylor in Section 20 to allow Grantee to widen the existing 25 foot road to a 32-foot crowned road and fence that portion. Should Grantors not own title two mouths after the signing of this agreement, then Grantee shall have absolutely no obligation to Grantors in which to move or widen said road.

It is further agreed that no water well shall be drilled on the property that Grantors are deeding to Michael Petri.

STATE OF Utah X
COUNTY OF Wasatch X

KNOW ALL MEN BY THESE PRESENTS:

That Michael Petri and Leah Petri of Wallsburg Utah; hereinafter referred to as "Grantors", do hereby grant to PLACID OIL COMPANY of 1600 First National Bank Building, Dallas, Texas 75202, herein referred to as "Grantee", its agents, employees and assigns, a right of way across land owned by Grantor described as follows:

Township 5 South, Range 5 East, S.L.M., Wasatch County, Utah.
Section 20: S/2 NE and N/2 SE

For and in consideration of Ten Dollars and more, (\$10.00), the receipt of which is hereby acknowledged, and other good and valuable considerations, Grantors hereby grants to Grantee the right to construct, repair, improve, and maintain a road and use said right-of-way for the purpose of moving in and out drilling equipment, crews, material and all equipment necessary for the drilling, testing, producing and/or completing of the West Daniels Land #1 Well, located in the NW/4 NW/4 of Section 11, Township 5 South, Range 5 East, S.L.M., Wasatch County, Utah, and any offset wells. Said road shall not exceed 30 feet in width plus sufficient borrow pits.

Further, Grantors hereby grants to Grantee said right-of-way for as long as Grantee shall produce oil, gas or other hydrocarbons on the abovementioned well or any offsets, and as long as Grantee has any leasehold interest in the area which can be reached by the use of the right-of-way hereby granted.

As additional consideration for the above grant, Grantee agrees to install fences, cattleguards and gates where Grantee deems necessary and Grantee shall leave such as permanent intallations at Grantor's option. Further, during the construction, improvement, or use of said road Grantee will not hold Grantors liable for any loss, injury or damage arising from Grantee's inadvertence, error or mistake.

Grantee shall construct and/or enlarge a pond at Grantor's request on the above described property,

Grantee agrees to compensate Grantors for extraordinary loss or damage to its property or livestock, if any, caused by Grantee, its agents, employees, licensees or permittees. Payments herein provided are acknowledged by Grantors sufficient and in full for damages, caused or created by reason of the reasonable and customary entry, rights-of-way, pursuant to any drilling operations.

This agreement shall be fully binding upon Grantor's heirs, legal representatives, successors and assigns.

SIGNED this the 27th day of May, 1982.

Michael Petri
Michael Petri

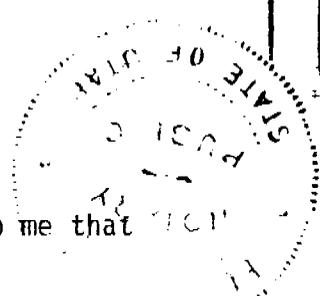
Leah Petri
Leah Petri

STATE OF UTAH,)
COUNTY OF WASATCH) ss.

On the 20th day of May, A.D. 1982 personally appeared before me Michael Petri and Leah Petri, the signers of the within instrument, who duly acknowledged to me that they executed the same.

Russ M. McMillan
Notary Public.

ENTRY NO 126540 DATE 5-27-82 TIME 11:43 PER 5000
RECORDED FOR PLACID OIL CO BOOK 149 PAGE 352
REORDER FOR DEAN HUBER BY S/S SAAL DAY
Wasatch County, State of Utah



PLACID OIL COMPANY
136 EAST SOUTH TEMPLE
2300 UNIVERSITY CLUB BUILDING
SALT LAKE CITY, UTAH 84111

June 3, 1982

Mr. Cleon Feight
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: PLACID OIL COMPANY
DANIELS LAND #1
NWNW SEC. 11, T5S, R5E
WASATCH COUNTY, UTAH

Dear Mr. Feight:

Attached are the following relative to the above referenced well:

- 1) Application for Permit to Drill
- 2) Surveyors Location Plat
- 3) Topographic Map of the area showing proposed access route and location
- 4) BOP Diagram
- 5) Rig Layout and Pad Diagrams
- 6) Various Landowners' Surface Use and Damage Agreements of planned access route
- 7) Letter of Confidentiality

Thank you.

RECEIVED

JUN 04 1982

**DIVISION OF
OIL, GAS & MINING**

DAS/dew

Attachments

Sincerely,

PLACID OIL COMPANY



Doug A. Sprinkel
District Geologist

**PLACID OIL COMPANY
136 EAST SOUTH TEMPLE
2300 UNIVERSITY CLUB BUILDING
SALT LAKE CITY, UTAH 84111**

June 3, 1982

CONFIDENTIAL

Mr. Cleon Feight
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: PLACID OIL COMPANY
DANIELS LAND #1
NWNW SEC. 11, T5S, R5E
WASATCH COUNTY, UTAH

Dear Mr. Feight:

Placid Oil Company requests that any information received by the Oil and Gas Commission, except information contained within the Application for Permit to Drill, pertaining to the above captioned well be held in confidence.

Sincerely,

PLACID OIL COMPANY



Doug A. Sprinkel
District Geologist

DAS/dew

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

5. Lease Designation and Serial No.
Fee
6. If Indian Allotment or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

Placid Oil Company

West Daniels Land Assn.

3. Address of Operator

2300 University Club Bldg., Salt Lake City, UT 84111

9. Well No.

Daniels Land #1

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 577.00' FNL; 669.00' FNL, Sec. 11, T5S, R5E
(NWNW)

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

At proposed prod. zone Same

NWNW Sec. 11, T5S, R5E

14. Distance in miles and direction from nearest town or post office*

Approximately 7 miles east of Wallsburg, Utah

12. County or Parrish 13. State

Wasatch Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
669' west of Utah-
ML32206

16. No. of acres in lease

5178.77 acres

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

No wells have been drilled on this lease.

19. Proposed depth

22,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7841' Gr.; 7873' Kb.

22. Approx. date work will start*

June 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
36"	30"	157.00	200'	15 yd. of grout
26"	20"	133.00	2,000'	1420 sx class "H"
14 3/4"	10 3/4"	60.70	14,000'	1900 sx class "H"
* 9 1/2"	8 5/8"	44.00	17,500'	350 sx 50-50 pos mix
** 7 1/2"	6 5/8"	32.00	22,000'	300 sx 50-50 pos mix

*Will be run if H₂S is encountered.

**Will be run in the event of indicated production.

In the event of a dry hole, this well will be abandoned according to State regulations and instructions.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6/11/82
BY: [Signature]

CONFIDENTIAL STATUS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and proposed and true vertical depths. Give blowout prevention program, if any.

24.

Signed: [Signature]
Doug A. Sprinkle

Title: District Geologist

Date: 6/03/82

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

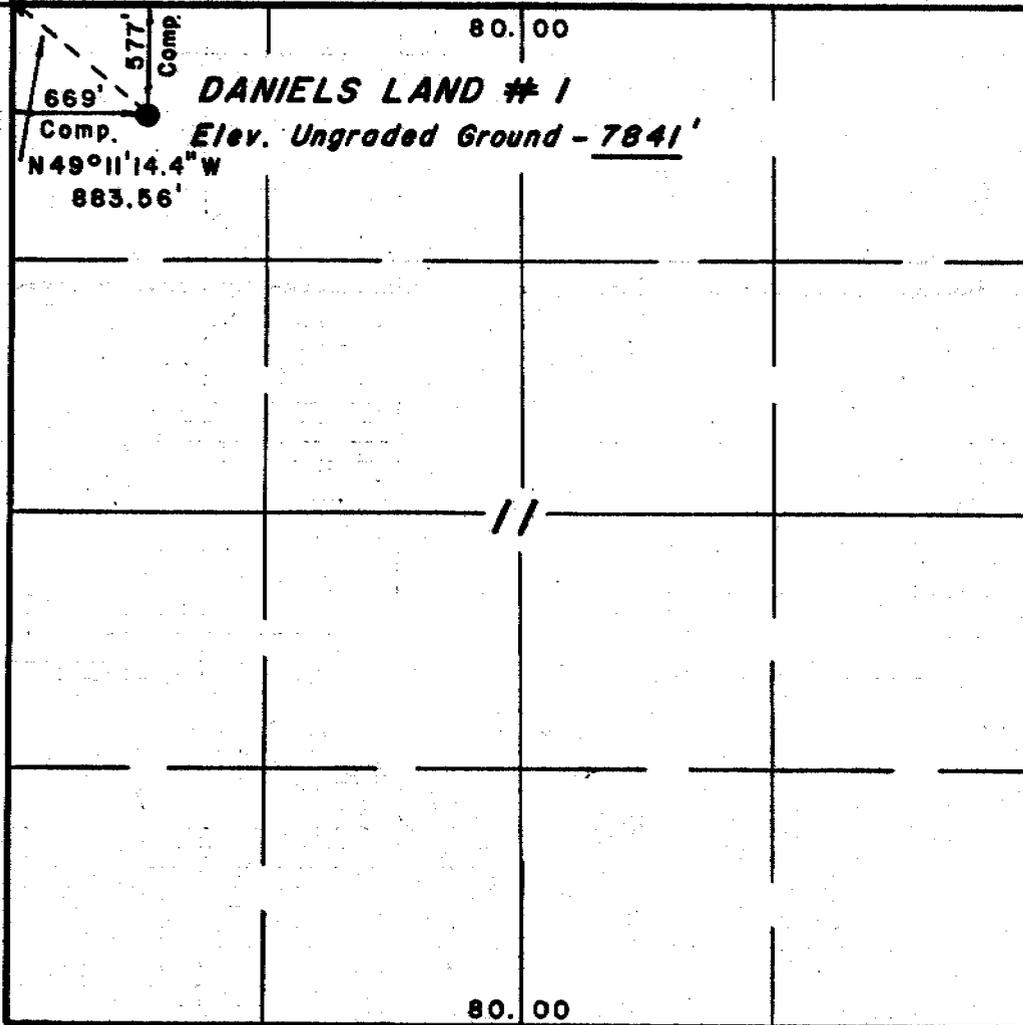
Date

Conditions of approval, if any:

T 5 S, R 5 E, S. L. B. & M.

NW CORNER SECTION 8 - S 89° 09' 09.6" E - 15,930.8832

FENCE POST



DANIELS LAND # 1

Elev. Ungraded Ground - 7841'

Comp.
N 49° 11' 14.4" W
883.56'

80.00

X = Section Corners Located

PROJECT
PLACID OIL COMPANY

Well location, DANIELS LAND # 1, located as shown in the NW 1/4 NW 1/4 Section 11, T 5 S, R 5 E, S. L. B. & M. Wasatch County, Utah.

NOTE: Basis of Bearings is Solar Observations.

Location to NW Corner Section 8, T 5 S, R 5 E, N 87° 11' 43.9" W - 16,617.77'



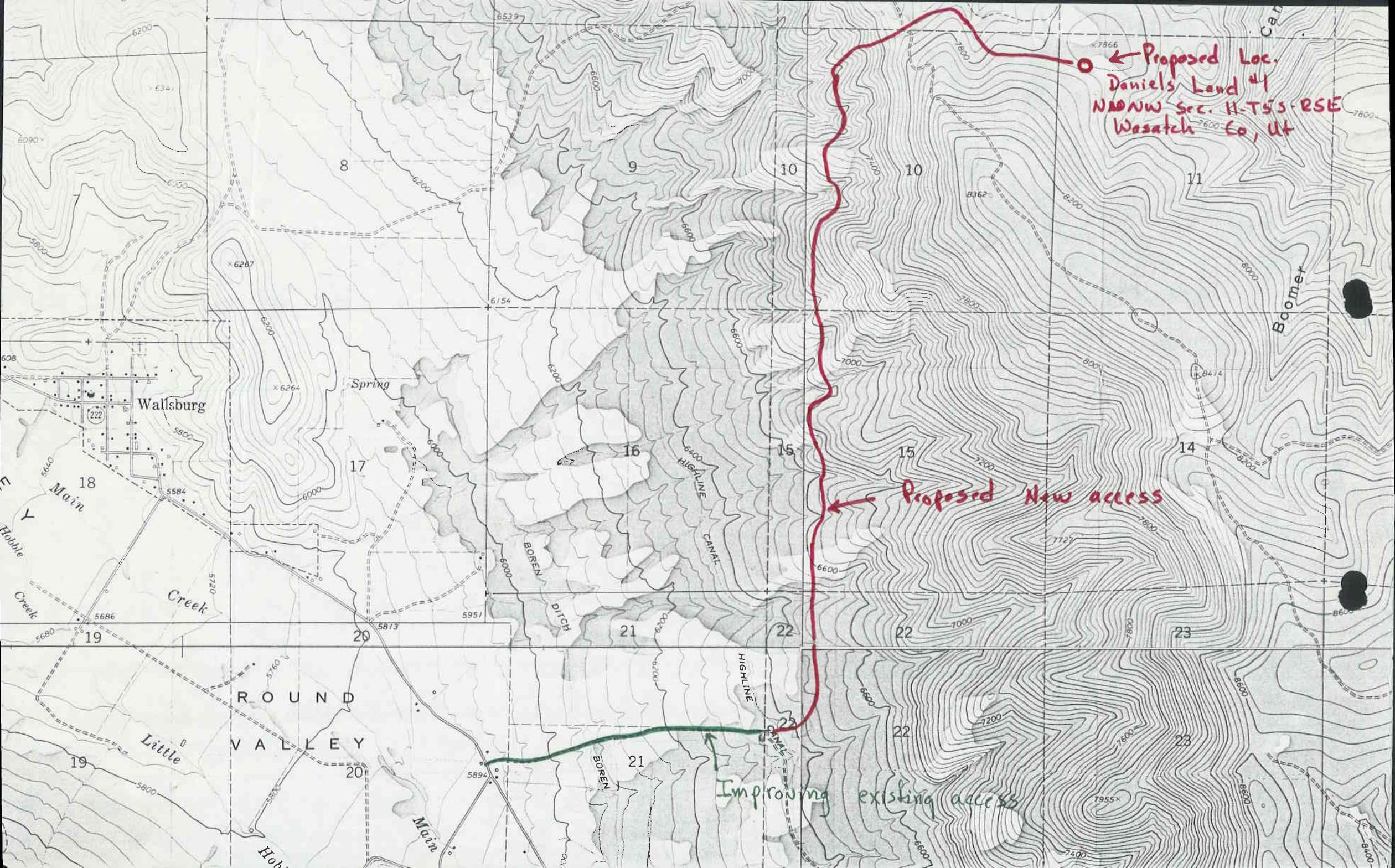
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Abner Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3/1/82
PARTY	D.A. G.S. J.H. L.Z.	REFERENCES	GLO Plat
WEATHER	Fair	FILE	PLACID



Proposed Loc.
Daniels Land #1
N40NW Sec. 11-T5S-R5E
Wasatch Co, Ut

Proposed New access

Improving existing access

Boomer

ROUND VALLEY

Wallsburg

Spring

Little Valley

Main

Creek

BOREN DITCH

HIGHLINE CANAL

HIGHLINE

BOREN

Main

8

9

10

10

11

17

16

15

15

14

19

20

21

22

22

23

19

20

21

22

22

23

6090

6200

634

6100

5800

6267

6200

6264

608

5640

5680

5686

5680

5720

5760

5820

5870

5920

6539

6154

5951

5894

6099

6000

6600

6200

6200

6400

6000

6200

6200

6200

7100

7000

6600

6800

6400

6400

6600

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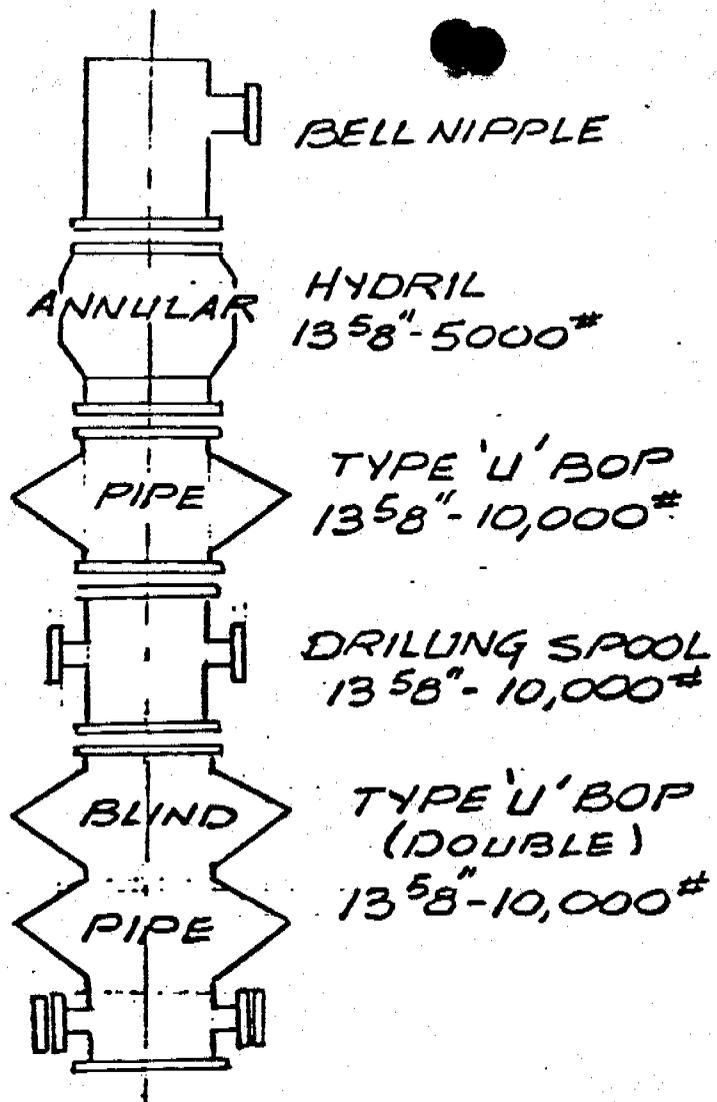
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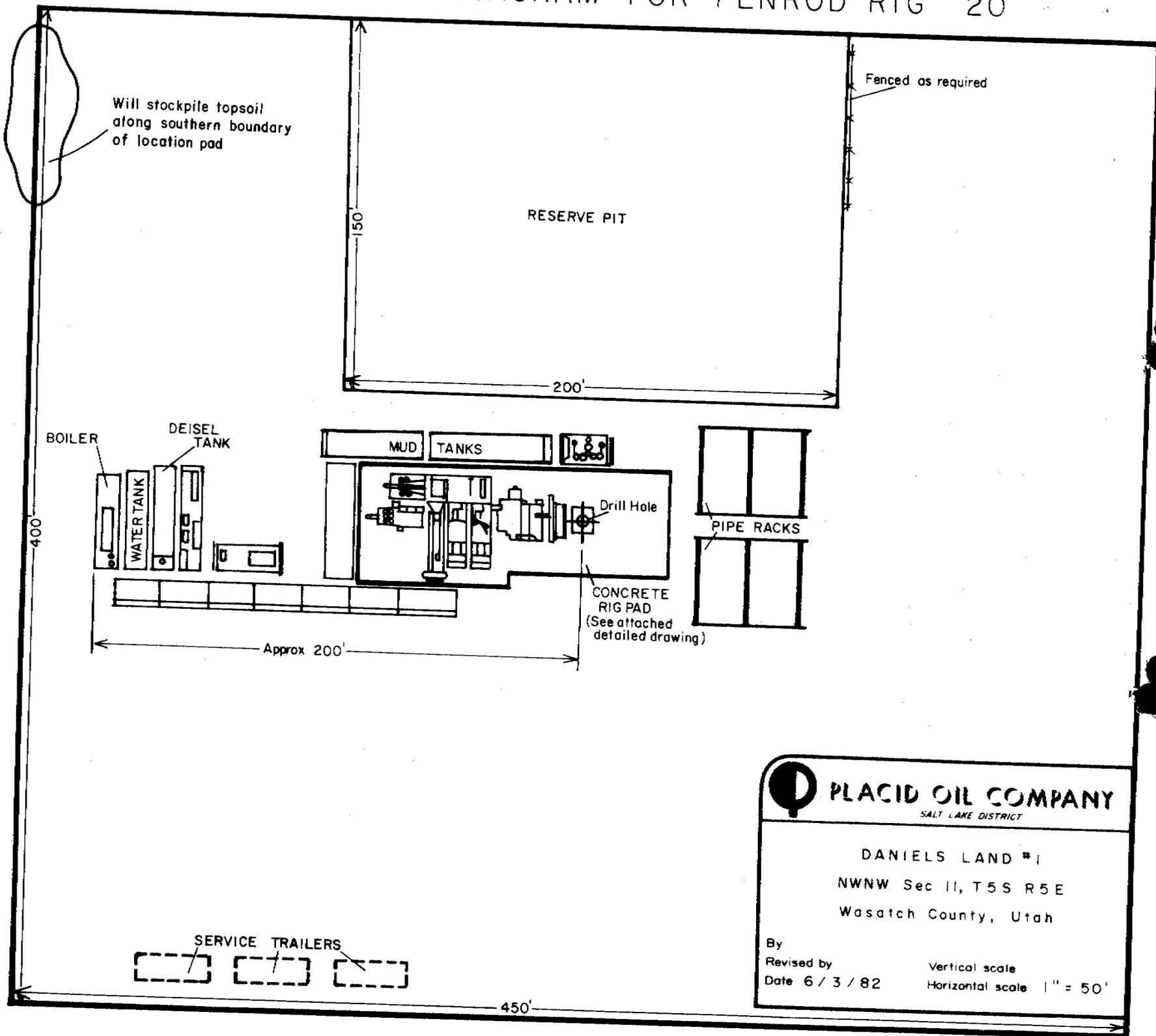
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PENROD 20 & 23
BOP ARRANGEMENT

RIG LAYOUT DIAGRAM FOR PENROD RIG #20



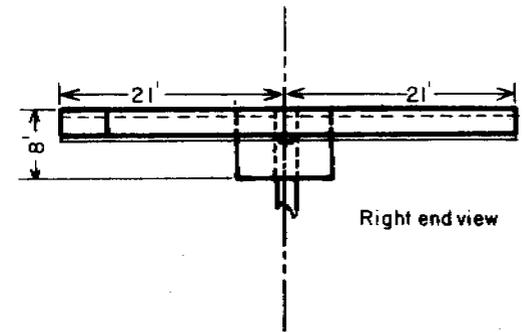
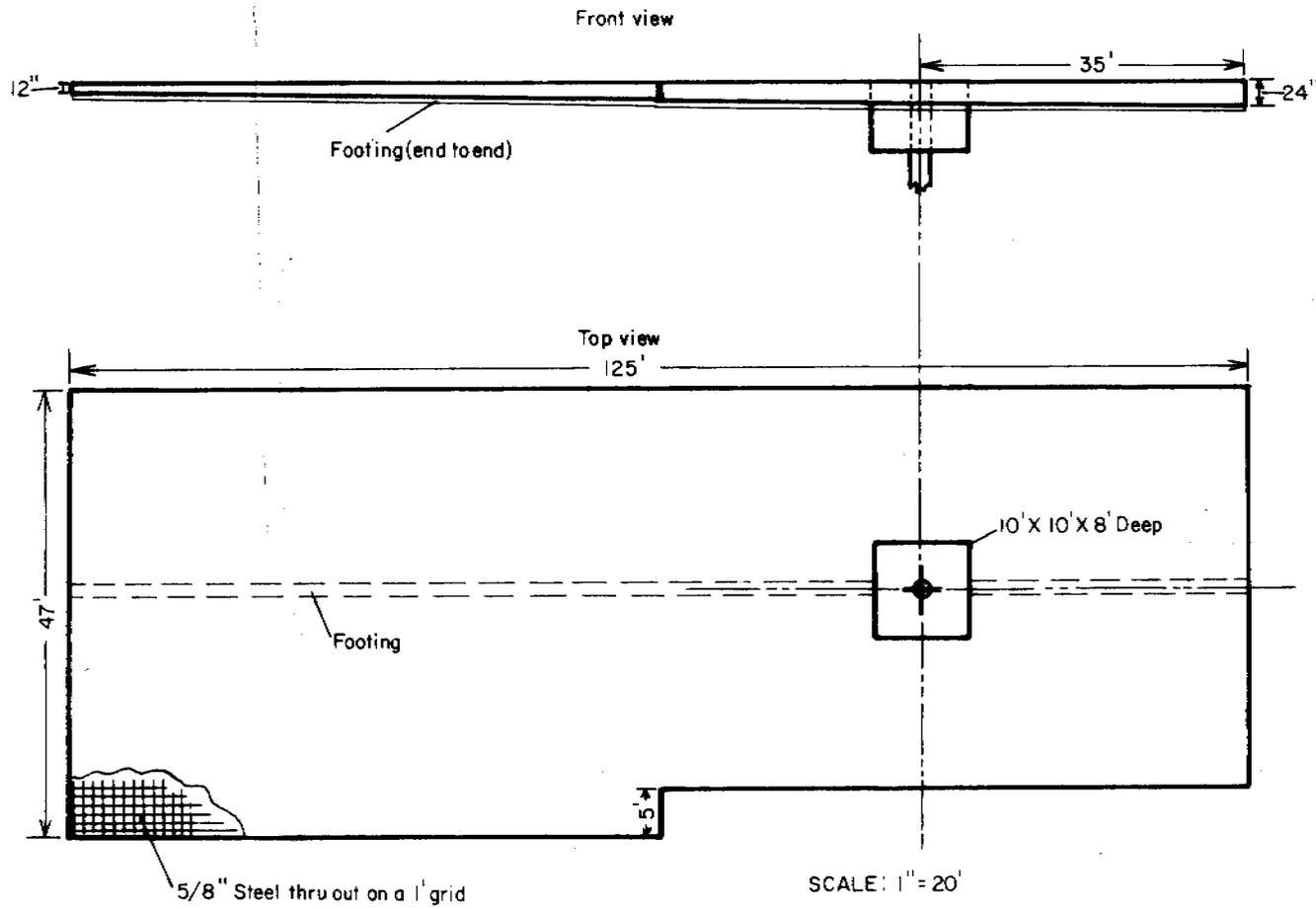
PLACID OIL COMPANY
SALT LAKE DISTRICT

DANIELS LAND #1
 NWNW Sec II, T5S R5E
 Wasatch County, Utah

By _____
 Revised by _____
 Date 6 / 3 / 82

Vertical scale _____
 Horizontal scale 1" = 50'

PAD DIAGRAM FOR PENROD RIG #20



PLACID OIL COMPANY
SALT LAKE DISTRICT

DANIELS LAND #1
NWNW Sec. 11, T.5S. R.5E.
Wasatch County, Utah.

By
Revised by
Date 6/3/82

Vertical scale
Horizontal scale 1" = 50'

** FILE NOTATIONS **

DATE: June 10, 1982
OPERATOR: Placid Oil Company
WELL NO: Daniels Land #1
Location: Sec. 11 T. 5S R. 5E County: Wasatch

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-051-30014

CHECKED BY:

Petroleum Engineer: pk CONFIDENTIAL STATUS AS PER PLACID OIL Co.

Director: _____

Administrative Aide: As Per Rule C-3

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

June 23, 1982

Placid Oil Company
2300 University Club Bldg.
Salt Lake City, Utah 84111

RE: Well No. Daniels Land #1
Sec. 11, T5S, R6E
Wasatch County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-051-30014.

Sincerely,



RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
Enclosure

DIVISION OF OIL, GAS AND MINING



SPUDDING INFORMATION

NAME OF COMPANY: Placid Oil Company

WELL NAME: Daniels Land Federal #1

SECTION NWNW 11 TOWNSHIP 5 S RANGE 5 E COUNTY Wasatch

DRILLING CONTRACTOR Bill Junior's Rat Hole Service

RIG # _____

SPUDDED: DATE 6-30-82

TIME 5:00 PM

HOW Rotary

DRILLING WILL COMMENCE August 1, 1982 (Penrod Drilling Contractor - Rig #20)

REPORTED BY Doug

TELEPHONE # 532-5005

DATE 7-7-82 SIGNED SB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Placid Oil Company</p> <p>3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577.0' FNL; 669.0' FWL, Sec. 11, T5S, R5E, NWNW</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME West Daniels Land Assn.</p> <p>9. WELL NO. Daniels Land #1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SUBDIV OF AREA NWNW Sec. 11, T5S, R5E</p> <p>12. COUNTY OR PARISH Wasatch</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-051-30014</p>	<p>15. ELEVATIONS (Show whether OF, AT, OR, etc.) 7841' Gr.; 7873' Kb.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Spudded 6/30/82 at 5:00 p.m.

42" hole from Surface to approximately 150' will be drilled by Bill Junior Rathole Service, 150' to TD will be drilled by Penrod Rig 20.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel
(This space for Federal or State office use)

TITLE District Geologist

DATE 7/07/82

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Fee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Daniels Land Assn.

9. WELL NO.

Daniels Land #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NWNW Sec. 11
T. 5 S., R. 5 E., (SLBM)

12. COUNTY OR PARISH

Wasatch

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2300 University Club Bldg. S. L. C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 577.00' FNL; 669.00' FWL; Sec. 11, T. 5 S., R. 5 E.,

At top prod. interval reported below

At total depth

Same As Above

14. PERMIT NO. 43-051-30014 DATE ISSUED 6-11-82

15. DATE SPUNDED 6-30-82 16. DATE T.D. REACHED 5-17-83 17. DATE COMPL. (Ready to prod.) 7-20-83 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 7850 Gr 7881 KB 19. ELEV. CASINGHEAD 7846'

20. TOTAL DEPTH, MD & TVD 17,322' 21. PLUG, BACK T.D., MD & TVD P.B. to surface as dry hole 22. IF MULTIPLE COMPL., HOW MANY* none 23. INTERVALS DRILLED BY → surf - T.D. ROTARY TOOLS none CABLE TOOLS none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* This well is completed as a dry hole 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SFL; BHC Sonic; FDC/CNL; Dipmeter; ALL/SFL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"	3/8"	74'	36"	12 Yard 6-1 Grout	none
20"	133	950	26"	1360 Sacks Class H	none
13 3/8	72	3060	14 3/4"	1600 Howcolite 1400 CLH	none
10 3/4	65.70/60.70	11733	12 1/4"	1160 Class H	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
No perfs were made			See Attachments for Plugging Record.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) P+A

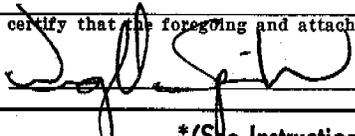
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

DATE

8-1-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

--Page Two--
Daniels Land #1
August 4, 1983

#32. Acid, Shot, Fracture, Cement Squeeze, etc.
Plugging Record

The following plugs were set upon the instructions of the
State Engineer's office at the Division of Oil, Gas & Mining.

<u>Plug Number</u>	<u>Interval Set</u>	<u>Amount of Cement</u>
#1	17,100 - 16,900	100 sx 50/50 Pos cmt
#2	16,576 - 16,376	100 sx 50/50 Pos cmt
#3	13,470 - 13,270	100 sx 50/50 Pos cmt
#4	11,832 - 11,632	100 sx 50/50 Pos cmt
#5	3200 - 3000	100 sx 50/50 Pos cmt
#6	80 - Surface	125 sx 50/50 Pos cmt

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

COPIES IN TRIPLICATE*
(Refer instructions on reverse side)
CONFIDENTIAL
CASE DESIGNATION / SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		Fee	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Monthly Drilling Status for August, 1982		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Placid Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		8. FARM OR LEASE NAME West Daniels Land Assn.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577.0' FNL; 669.0' FWL; Sec. 11, T5S, R5E, NWNW		9. WELL NO. Daniels Land #1	
14. PERMIT NO. 43-051-30014		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7841' Gr.; 7873' Kb.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWNW Sec. 11, T5S, R5E	
		12. COUNTY OR PARISH Wasatch	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	XXX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/01/82-8/03/82: Drilled 42" hole from 70' to 75'.
 8/04/82: Set 30" conductor pipe at 74' with 6 sx Redi-Mix.
 8/05/82-8/15/82: Finished building location; moved Penrod Rig 20 and rigged up.
 8/16/82-8/18/82: Drilling 26" hole from 75' to 237'.
 8/19/82: Fishing.
 8/20/82-8/31/82: Drilling 26" hole from 237' to 833'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE District Geologist DATE September 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Monthly Drilling Status for July, 1982		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Placid Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		8. FARM OR LEASE NAME West Daniels Land Assn.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577.0' FNL; 669.0' FWL; Sec. 11, T5S, R5E, NWNW		9. WELL NO. Daniels Land #1	
14. PERMIT NO. 43-051-30014		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DV, RT, GR, etc.) 7841' Gr.; 7873' Kb.		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABMA NWNW Sec. 11, T5S, R5E	
		12. COUNTY OR PARISH Wasatch	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7/01/82-7/31/82: Drilling 42" Rathole to 70'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinker TITLE District Geologist DATE September 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit in TRIPPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Monthly Drilling Status for June, 1982		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577.0' FNL; 669.0' FWL; Sec. 11, T5S, R5E, NWNW		8. FARM OR LEASE NAME West Daniels Land Assn.
14. PERMIT NO. 43-051-30014		9. WELL NO. Daniels Land #1
15. ELEVATIONS (Show whether of, ft, gr, etc.) 7841' Gr.; 7873' Kb.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NWNW Sec. 11, T5S, R5E
		12. COUNTY OR PARISH Wasatch
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 1982: Well Spudded on 6/30/82.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE District Geologist DATE September 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION AND SERIAL NO.	
		Fee	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Monthly Drilling Status for September, 1982		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Placid Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		8. FARM OR LEASE NAME West Daniels Land Assn.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577.0' FNL; 669.0' FWL; Sec. 11, T5S, R5E, NWNW		9. WELL NO. Daniels Land #1	
14. PERMIT NO. 43-051-30014		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7841' Gr.; 7873' Kb.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWNW Sec. 11, T5S, R5E	
		12. COUNTY OR PARISH Wasatch	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/01/82: Fishing.
 9/02/82-9/04/82: Drilling 26" hole from 833' to 1,013'.
 9/05/82: Set 20" casing at 982' with 920 sx class "H" cement.
 9/06/82: Finished waiting on cement.
 9/07/82: Rigging up 20" BOP's and compressors for air drilling.
 9/08/82: Drilling cement.
 9/09/82-9/12/82: Drilling 14 3/4" hole from 1,013' to 1,508'.
 9/13/82-9/19/82: Drilling 14 3/4" hole from 1,508' to 2,501'.
 9/20/82-9/26/82: Drilling 14 3/4" hole from 2,501' to 2,974'.
 9/27/82-9/30/82: Opening hole to 17 1/2" from 1,043' to 2,451'.

RECEIVED
OCT 06 1982

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE District Geologist DATE October 5, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Monthly Drilling Status for October, 1982		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		7. LEASE AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577.0' FNL; 669.0' FWL; sec. 11, T5S, R5E, NWNW		8. FARM OR LEASE NAME West Daniels Land Assn.	
		9. WELL NO. Daniels Land #1	
		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWNW sec. 11, T5S, R5E	
14. PERMIT NO. 43-051-30014	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 7841' Gr.; 7873' Kb.	12. COUNTY OR PARISH Wasatch	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/01/82-10/03/82: Opening hole to 17 1/2" from 2,451' to 2,974'.
 10/04/82-10/05/82: Opening hole to 17 1/2" from 2,974' to 3,134'.
 10/06/82: Conditioning hole.
 10/07/82: Ran 13 3/8" casing to 3,059' and cemented with 1,600 sx class "H" cement.
 10/08/82: Waiting on cement.
 10/09/82: Nippling up 13 3/8" BOP's and testing BOP assembly.
 10/10/82: Drilling cement.
 10/11/82: Drilling cement with 12 1/4" hole, lost returns, squeezed with 300 sx class "H" cement.
 10/12/82: Squeezing with additional 300 sx class "H" cement.
 10/13/82: Mixed and pumped lost circulation pill, regained full returns, drilling 12 1/4" hole from 3,134' to 3,208'.
 10/14/82-10/17/82: Drilling 12 1/4" hole from 3,208' to 3,498'.
 10/18/82-10/24/82: Drilling 12 1/4" hole from 3,498' to 3,969'.
 10/25/82-10/31/82: Drilling 12 1/4" hole from 3,969' to 4,549'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE District Geologist DATE November 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STAMPED IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. Fee
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Monthly Drilling Status for November 1982		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Placid Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		8. FARM OR LEASE NAME West Daniels Land Assn.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577.0' FNL; 669.0' FWL; sec. 11, T5S, R5E, NWNW		9. WELL NO. Daniels Land #1
14. PERMIT NO. 43-051-30014		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7841' Gr.; 7873' Kb.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWNW sec. 11, T5S, R5E
		12. COUNTY OR PARISH Wasatch
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11/01/82-11/04/82: Drilling 12 1/4" hole from 4,549' to 4,884'.
 11/05/82: Lost circulation, mixed and pumped LCM pill, gained returns.
 11/06/82-11/07/82: Drilling 12 1/4" hole from 4,884' to 5,038'.
 11/08/82-11/14/82: Drilling 12 1/4" hole from 5,038' to 5,484'.
 11/15/82-11/21/82: Drilling 12 1/4" hole from 5,484' to 6,049'.
 11/22/82-11/28/82: Drilling 12 1/4" hole from 6,049' to 6,445'.
 11/29/82-11/30/82: Drilling 12 1/4" hole from 6,445' to 6,558'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE District Geologist DATE December 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
West Daniels Land Assn.

9. WELL NO.
Daniels Land #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SUBVY OR ABMA
NW1/4 sec. 11, T5S, R5E

12. COUNTY OR PARISH
Wasatch

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Monthly Drilling Status for December 1982

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2300 University Club Bldg., Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
577.0' FNL; 669.0' FWL; sec. 11, T5S, R5E, NWNW

14. PERMIT NO.
43-051-30014

15. ELEVATIONS (Show whether DV, RT, GR, etc.)
7841' Gr.; 7873' Kb.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/01/82-12/05/82: Drilling 12 1/4" hole from 6,558' to 6,902'.
 12/06/82-12/12/82: Drilling 12 1/4" hole from 6,902' to 7,351'.
 12/13/82-12/19/82: Drilling 12 1/4" hole from 7,351' to 7,944'.
 12/20/82-12/26/82: Drilling 12 1/4" hole from 7,944' to 8,494'.
 12/27/82: Lost circulation, attempting to regain circulation.
 12/28/82-12/31/82: Drilling 12 1/4" hole from 8,494' to 8,654'.

RECEIVED
JAN 05 1993

DIVISION OF
OIL, GAS, & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE District Geologist DATE 1/04/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Monthly Drilling Status for January 1983		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577.0' FNL; 669.0' FWL; sec. 11, T5S, R5E, NWNW		8. FARM OR LEASE NAME West Daniels Land Assn.
14. PERMIT NO. 43-051-30014		9. WELL NO. Daniels Land #1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7841' Gr.; 7873' Kb.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABRA NWNW sec. 11, T5S, R5E
		12. COUNTY OR PARISH Wasatch
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1/01/83-1/02/83: Drilling 12 1/4" hole from 8,654' to 8,818'.
 1/03/83-1/09/83: Drilling 12 1/4" hole from 8,818' to 9,200'.
 1/10/83-1/11/83: Drilling 12 1/4" hole from 9,200' to 9,417'.
 1/12/83-1/13/83: Ran logs
 FDC-CNL 9,417' to 3,064'
 DIL 9,417' to 3,064'
 BHC-Sonic 9,417' to 3,064'
 Dipmeter 9,417' to 3,064'
 1/14/83-1/16/83: Drilling 12 1/4" hole from 9,417' to 9,615'.
 1/17/83-1/23/83: Drilling 12 1/4" hole from 9,615' to 10,023'.
 1/24/83-1/30/83: Drilling 12 1/4" hole from 10,023' to 10,477'.
 1/31/83: Drilling 12 1/4" hole from 10,477' to 10,614'.

RECEIVED
FEB 02 1983

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkle TITLE District Geologist DATE February 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Monthly Drilling Status for February 1983

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Placid Oil Company

8. FARM OR LEASE NAME

West Daniels Land Assn.

3. ADDRESS OF OPERATOR
2300 University Club Bldg., Salt Lake City, UT 84111

9. WELL NO.

Daniels Land #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

577.0' FNL; 669.0' FWL; sec. 11, T5S, R5E, NWNW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NWNW sec. 11, T5S, R5E

14. PERMIT NO.
43-051-30014

15. ELEVATIONS (Show whether OF, TO, OR, AND)
7841' Gr.; 7873' Kb.

12. COUNTY OR PARISH
Wasatch

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/01/83-2/06/83: Drilling 12 1/4" hole from 10,614' to 11,207'.
2/07/83-2/13/83: Drilling 12 1/4" hole from 11,207' to 11,534'.
2/14/83-2/20/83: Drilling 12 1/4" hole from 11,534' to 12,080'.
2/21/83-2/26/83: Drilling 12 1/4" hole from 12,080' to 12,365'.
2/27/83: Stuck in hole at 12,365'.
2/28/83: Working stuck pipe.

MAR 03 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinker

TITLE District Geologist

DATE March 2, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
West Daniels Land Assn.
9. WELL NO.
Daniels Land #1
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
NWNW sec. 11, T5S, R5E
12. COUNTY OR PARISH
Wasatch
13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Monthly Drilling Status for March 1983

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2300 University Club Bldg., Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
577.0' FNL; 669.0' FWL; sec. 11, T5S, R5E, NWNW

14. PERMIT NO.
43-051-30014

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
7841' Gr.; 7873' Kb.

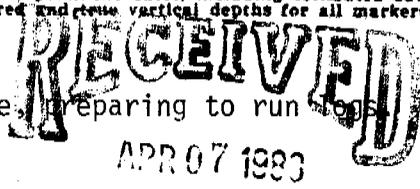
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/01/83-3/02/83: Working stuck pipe.
 3/03/83: Ran backoff at 12,046', left fish in hole. Preparing to run logs.
 3/04/83-3/05/83: Ran logs
 FDC-CNL 9,300' to 12,000'
 BHC-Sonic 9,300' to 12,000'
 DIL 9,300' to 12,000'
 Dipmeter 9,300' to 12,000'

3/06/83: Bringing up and running 10 3/4" casing.
 3/07/83: Finish running 10 3/4" casing and set at 11,733' with 710 sx of Howcolite cement.
 3/08/83-3/10/83: Waiting on cement, nipping up BOP's.
 3/11/83-3/13/83: Drilling cement with 9 1/2" bit from 11,733' to 11,958'.
 3/14/83-3/20/83: Drilling 9 1/2" hole from 11,958' to 12,661'.
 3/21/83: Drilling 9 1/2" hole from 12,661' to 12,667'.
 3/22/83: Stuck pipe at 12,624', jarred stuck pipe free and conditioned hole.
 3/23/83-3/27/83: Drilling 9 1/2" hole from 12,667' to 13,207'.
 3/28/83-3/31/83: Drilling 9 1/2" hole from 13,207' to 13,582'.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE District Geologist DATE April 6, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Monthly Drilling Status for April 1983		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577.0' FNL; 669.0' FWL; sec. 11, T5S, R5E, NWNW		8. FARM OR LEASE NAME West Daniels Land Assn.
14. PERMIT NO. 43-051-30014		9. WELL NO. Daniels Land #1
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 7841' Gr.; 7873' Kb.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NWNW sec. 11, T5S, R5E
		12. COUNTY OR PARISH Wasatch
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/01/83-4/03/83: Drilling 9½" hole from 13,582' to 13,824'.
 4/04/83-4/10/83: Drilling 9½" hole from 13,824' to 14,415'.
 4/11/83-4/17/83: Drilling 9½" hole from 14,415' to 15,037'.
 4/18/83-4/24/83: Drilling 9½" hole from 15,037' to 15,300'.
 4/25/83-4/30/83: Drilling 9½" hole from 15,300' to 15,845'.

RECEIVED

MAY 04 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED David A. Sprinkle TITLE District Geologist DATE May 3, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
West Daniels Land Assn.

9. WELL NO.
Daniels Land #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLM. AND SUBVY OR AREA
NWNW sec. 11, T5S, R5E

12. COUNTY OR PARISH
Wasatch

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Monthly Drilling Status for May 1983

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2300 University Club Bldg., Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
577.0' FNL; 669.0' FWL; sec. 11, T5S, R5E, NWNW

14. PERMIT NO.
43-051-30014

15. ELEVATIONS (Show whether of, to, or, etc.)
7841' Gr.; 7873' Kb.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well (completion or Recompletion Report and Log form.)

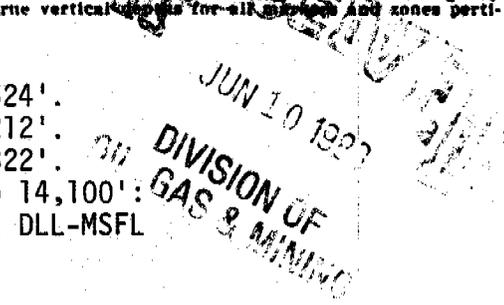
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all intervals and zones pertinent to this work.)*

5/01/83: Drilling 9½" hole from 15,845' to 15,863'.
 5/02/83-5/08/83: Drilling 9½" hole from 15,863' to 16,624'.
 5/09/83-5/15/83: Drilling 9½" hole from 16,624' to 17,212'.
 5/16/83-5/18/83: Drilling 9½" hole from 17,212' to 17,322'.
 5/19/83-5/22/83: Ran the following logs from 17,320' to 14,100':
 DIL-SFL, BHC-Sonic, FDC-CNL, Dipmeter, DLL-MSFL

5/23/83: Finished running logs.
 5/24/83: Ran velocity survey.
 5/25/83: Preparing to abandon hole. Permission and plugging instructions from State of Utah were obtained.
 5/26/83: Set the following plugs for abandonment:

Plug #	Interval Set	Amount of Cement
1	17,100' - 16,900'	100 sx 50/50 Pos cmt.
2	16,576' - 16,376'	100 sx 50/50 Pos cmt.
3	13,470' - 13,270'	100 sx 50/50 Pos cmt.
4	11,832' - 11,632'	100 sx 50/50 Pos cmt.
5	3,200' - 3,000'	100 sx 50/50 Pos cmt.

5/27/83-5/29/83: Laying down drill pipe and rigging down
 5/30/83-5/31/83: Pumping away reserve pit.



APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 5/10/83
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: District Geologist DATE: June 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Monthly Drilling Status for June 1983		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577.0' FNL; 669.0' FWL; sec. 11, T5S, R5E, NWNW		8. FARM OR LEASE NAME West Daniels Land Assn.
14. PERMIT NO. 43-051-30014	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7841' Gr.; 7873' Kb.	9. WELL NO. Daniels Land #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWNW sec. 11, T5S, R5E
		12. COUNTY OR PARISH Wasatch
		13. STATE Utah

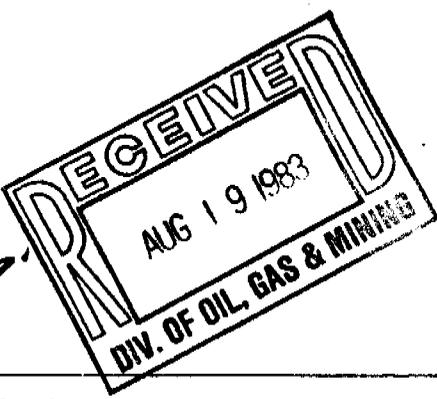
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/01/83-6/14/83: Finished pumping away reserve pit.
6/15/83-6/30/83: Temporary halt in operations; waiting to move rig off location.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/17/83
BY: [Signature]



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Geologist DATE 8/17/83
Doug Sprinke

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Monthly Drilling Status for July 1983		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577.0' FNL; 669.0' FWL; sec. 11, T5S, R5E, NWNW		8. FARM OR LEASE NAME West Daniels Land Assn.
14. PERMIT NO. 43-051-30014		9. WELL NO. Daniels Land #1
15. ELEVATIONS (Show whether of. rt. or. etc.) 7841' Gr.; 7873' Kb.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWNW sec. 11, T5S, R5E
		12. COUNTY OR PARISH Wasatch
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

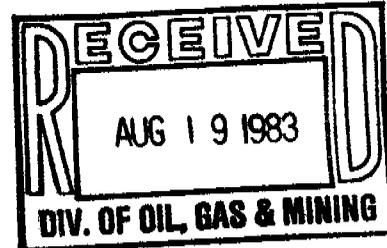
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/01/83-7/19/83: Temporary halt in work until rig can be moved off location.
7/20/83: Set final plug required for abandonment. The specifics regarding this plug are as follows:

<u>Plug Number</u>	<u>Interval Set</u>	<u>Amount of Cement</u>
6	80' - Surface	125 sx 50/50 Pos cmt.

The casing was cut off at the cellar and a metal plate with pertinent well information was welded on top of the casing. Restoration of the drilling location will be in accordance with the surface owner's requirements.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/17/83
BY: [Signature]



18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE District Geologist DATE 8/17/83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



American Environmental
&

Analytical Laboratory, Inc.

6178 South Stratler Avenue
Salt Lake City, Utah 84107
801 266-7111

PLACID OIL COMPANY
Daniels Land #1
Sec. 11, T5S, R5E
Wasatch County, UT
#43-051-30014

RECEIVED

JUL 05 1985

DIVISION OF OIL
GAS & MINING

June 28, 1985

CERTIFICATE OF ANALYSIS

Condos Construction
Star Route, Box 3
Lyman, Wyoming 82937

Attention: George W. Condos

Copy sent to:

Condos Construction
Attention: Ladd D. White
P. O. Box 193
Nephi, Utah 84648

SAMPLE IDENTIFICATION:

Samples from 3 ponds

#1
#2
#3

ANALYSIS REQUESTED:

	<u>Sample #1</u>	<u>Sample #2</u>	<u>Sample #3</u>
Oil & Grease	83 mg/l	5.5 mg/l	70 mg/l
Pb	<.1	<.1	.13
Hg	<1	<1	<1
Fe	.5	.3	40
Cr	<.1	<.1	.13
Mg	24	4	12
Na	82	68	510
K	5.5	3.0	23.0
As	<.1	<.1	<.1
S	19	19	30
Suspended Solids	1.9	2.6	74
Ca	31.8	17.6	7.8


Steve Getz
Chemist

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202

October 30, 1985

RECEIVED

NOV 01 1985

**DIVISION OF OIL
GAS & MINING**

Dorothy B. Swinder
Division of Oil & Gas
Oil, Gas, Mining Mineral Board
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Dear Ms. Swinder:

As per our earlier telephone conversation, please find enclosed a copy of Sundry Notice on our Daniels Land Well #1, Wasatch County, Utah.

I believe you inspected the location during restoration of the private ownership, and at that time requested a copy of the Sundry Notice.

Should you have questions pertaining to the restoration or anything else, please do not hesitate to let me know.

Yours sincerely,

PLACID OIL COMPANY


James E. Griffin

Enclosure

JEG:lk

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Fee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Daniels Land Association

9. WELL NO.

Daniels Land #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SUBSTY OR ABDA

NWNW, Section 11

T5S-R5E (SLBM)

12. COUNTY OR PARISH 13. STATE

Wasatch

Utah

1. OIL WELL GAS WELL OTHER Dry Hole - Plugged & Abandoned

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2300 University Club Building, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

577.00' FNL; 669.00' FWL; Section 11, T5S-R5E

14. PERMIT NO. 15. ELEVATIONS (Show whether DP, ST, OR, etc.)
43-051-30014 7850 GR 7881 KB

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Restoration & Reclamation

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

--Well location on fee lands. All pits emptied and backfilled; casing cut off and cellar concreted over. Concrete drill pad left, at request of landowner. All debris and trash removed and entire site recontoured and reclaimed to original contour and reseeded. Gate and cattle guard installed at fee acreage boundary.

--Road access located on fee land, BLM land, and state lands. Road reclaimed and brought back to original contour.

Specific work performed: Pulled road materials back to original hillside slope, as close to original contour as possible, removed culverts and reseeded the restored roadbed. Removed excess dirt where cuts were made. Blocked off road where BLM land joins private ownership. Seed mixture used for broadcasting rate of 24 lbs. per acre. Seed used:

- Orchard Grass-Piute - 5 lbs. per acre
- Crested Wheatgrass-Ephriam - 5 lbs. per acre
- Alfalfa-Ladak - 3 lbs. per acre
- Small Burnet - 3 lbs. per acre
- Sandfoin - 3 lbs. per acre
- Lewis flax 1 lb. per acre
- Antelope Bitterbrush - 1 lb. per acre
- Sagebrush - 1 lb. per acre
- Curleaf Mahogany - 1 lb. per acre
- Saskatoon Serviceberry - 1 lb. per acre

RECEIVED

NOV 01 1985

**DIVISION OF
GAS & MINERALS**

18. I hereby certify that the foregoing is true and correct

SIGNED James F. Cook
(This space for Federal or State office use)

TITLE District Land Manager

DATE October 29, 1985

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side