

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

* Location Abandoned - well never drilled - 9-19-82

DATE FILED 1-26-81

LAND: FEE & PATENTED FEE STATE LEASE NO. _____

PUBLIC LEASE NO. _____

INDIAN _____

DRILLING APPROVED: 1-29-81

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 9-19-82

FIELD: Wildcat 2/86

UNIT: _____

COUNTY: Wasatch

WELL NO. M.A. Smith #2

API NO. 43-051-30011

LOCATION 2635' FT. FROM ~~(N)~~ (S) LINE, _____

1051' FT. FROM (E) ~~(W)~~ LINE, _____

NE 1/4 SE 1/4 1/4 - 1/4 SEC. 16

| TWP. | RGE. | SEC. | OPERATOR | TWP. | RGE. | SEC. | OPERATOR |
|------|------|------|----------|-----------|------------|-----------|---------------------------------|
| | | | | <u>3S</u> | <u>10W</u> | <u>16</u> | <u>AMOCO PRODUCTION COMPANY</u> |



Amoco Production Company

Post Office Box 17675
Salt Lake City, Utah 84117
801-272-9253

Martin Zimmerman
District Superintendent

January 22, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED

JAN 26 1981

DIVISION OF
OIL, GAS & MINING

File: MZ - 80 - 031/WF

Application for Permit to Drill - M.A. Smith Investment #2, Section 16,
T3S, R10W, Wasatch County, Utah

Enclosed please find the subject "Application for Permit to Drill".

Amoco Production Company requests approval of the location as submitted in accordance with the provisions of Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. The location selected will allow minimal site disturbance as required by the surface owner, U.S. Water and Power Resource Service, and still provide an acceptable location for drilling operations and subsequent rehabilitation efforts.

Amoco owns or controls all acreage within a 660' radius of the proposed site.

Should you have any questions pertaining to the information enclosed, please contact Scheree Wilcox of this office at 272-9253.


MZ

Enclosures

SW/GWC/cs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

M.A. Smith Oil Investment

9. Well No.

#2

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 16, T3S-R10W

12. County or Parrish 13. State

Wasatch Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 17675, Salt Lake City, UT 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

NE/4 SE/4 Section 16, 1051' FEL & 2635' FSL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Appr. 16 miles west of Fruitland, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1051'

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

12,500' Wasatch Rotary

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

7791'

22. Approx. date work will start*

When approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|---------------|----------------|-----------------|---------------|--------------------|
| 17 1/2" | 13-3/8" | 61 & 68# | 2500' | Circ. |
| 8-3/4" | 7" | 23# | 8400' | * |
| Liner: 6 1/2" | 4 1/2" | 11.6# | 12,500' | * |

* Determine from logs

PROPOSE TO DEVELOP GREEN RIVER & WASATCH RESERVES

"See Attachments"

RECEIVED

JAN 26 1981

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 1-27-81

BY: M.J. Minder

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: E.R. Nicholson

Title: Administrative Supervisor

Date: 1/15/81

(This space for Federal or State office use)

Permit No. Approval Date

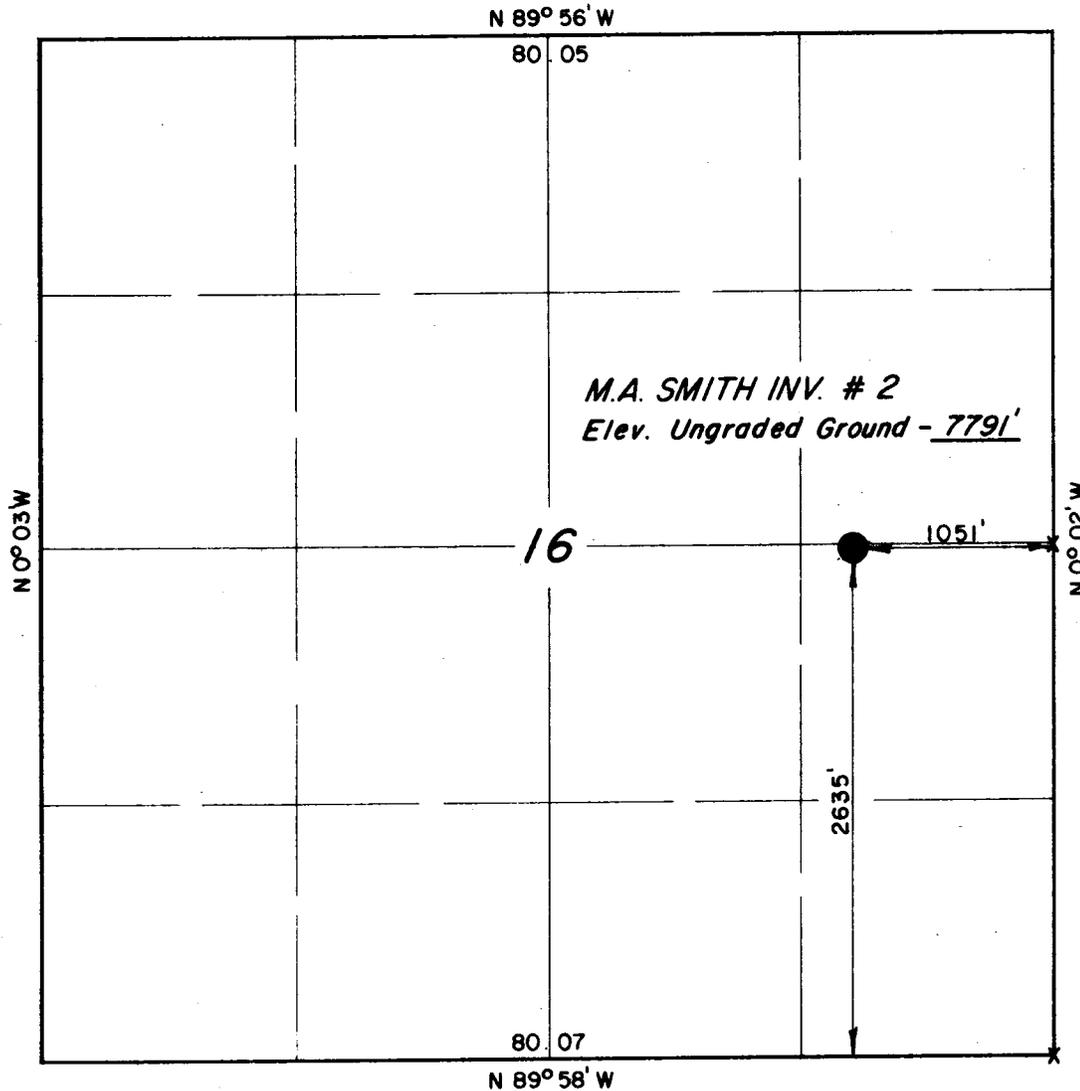
Approved by Title Date

Conditions of approval, if any:

T 3 S, R 10 W, U.S.B.&M.

PROJECT
AMOCO PRODUCTION CO.

Well location, *M.A. SMITH INV. #2*,
 located as shown in the NE 1/4 SE 1/4
 Section 16, T 3 S, R 10 W, U.S.B.&M.
 Wasatch County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

| | |
|-------------------------|----------------------------|
| SCALE 1" = 1000' | DATE 8 / 20 / 80 |
| PARTY G.S. S.H. | REFERENCES BFW GLO Plat |
| WEATHER Windy & Cold | FILE AMOCO |

Attachment to Form OGC-1a

M.A. Smith #2

- 1) Geologic name of the surface formation: Tertiary
- 2) Estimated tops of geological markers:

| <u>Marker</u> | <u>Depth</u> |
|---------------|--------------|
| Green River | 4500' |
| Wasatch | 8281' |
| Wasatch Pay | 9081' |

- 3) Estimated depths anticipated to encounter water, oil, gas or other mineral bearing formations:

See Item #2, above

- 4) Casing Program: See Form OGC-1a Item #23

- 5) Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

- 6) Mud Program:

| <u>App. Interval</u> | <u>Type Mud</u> | <u>Wt. #/Gal</u> | <u>Viscosity</u> | <u>W.L. cc/30 M</u> | <u>Other Spec's</u> |
|----------------------|-----------------|------------------|------------------|---------------------|---------------------------|
| 0-2500' | Native | 8.3-8.5 | As required | NC | Spud Mud |
| 2,500'-8281' | LSND | 8.5-8.8 | 32-40 | NC | Mountain Bulk and Sack |
| 8,281'-TD | LSND | 8.8-10.0 | 32-40 | < 20 | Barite on location |

- 7) Auxiliary Equipment:

Kelly cock: floor sub with a full opening valve.
3" choke manifold with remote control choke

- 8) Testing Program:

1 DST Green River
1 DST Wasatch

Logging Program:

| <u>Type</u> | <u>Depth Interval</u> |
|--------------------------|-----------------------|
| Dual Induction | BSC-TD |
| CNL-CDL w/GR | BSC-TD |
| BHC (Sonic)/GR w/Caliper | BSC-TD |
| GR | Surface-TD |
| Spectralog | BSC-TD |
| FIL | BSC-TD |

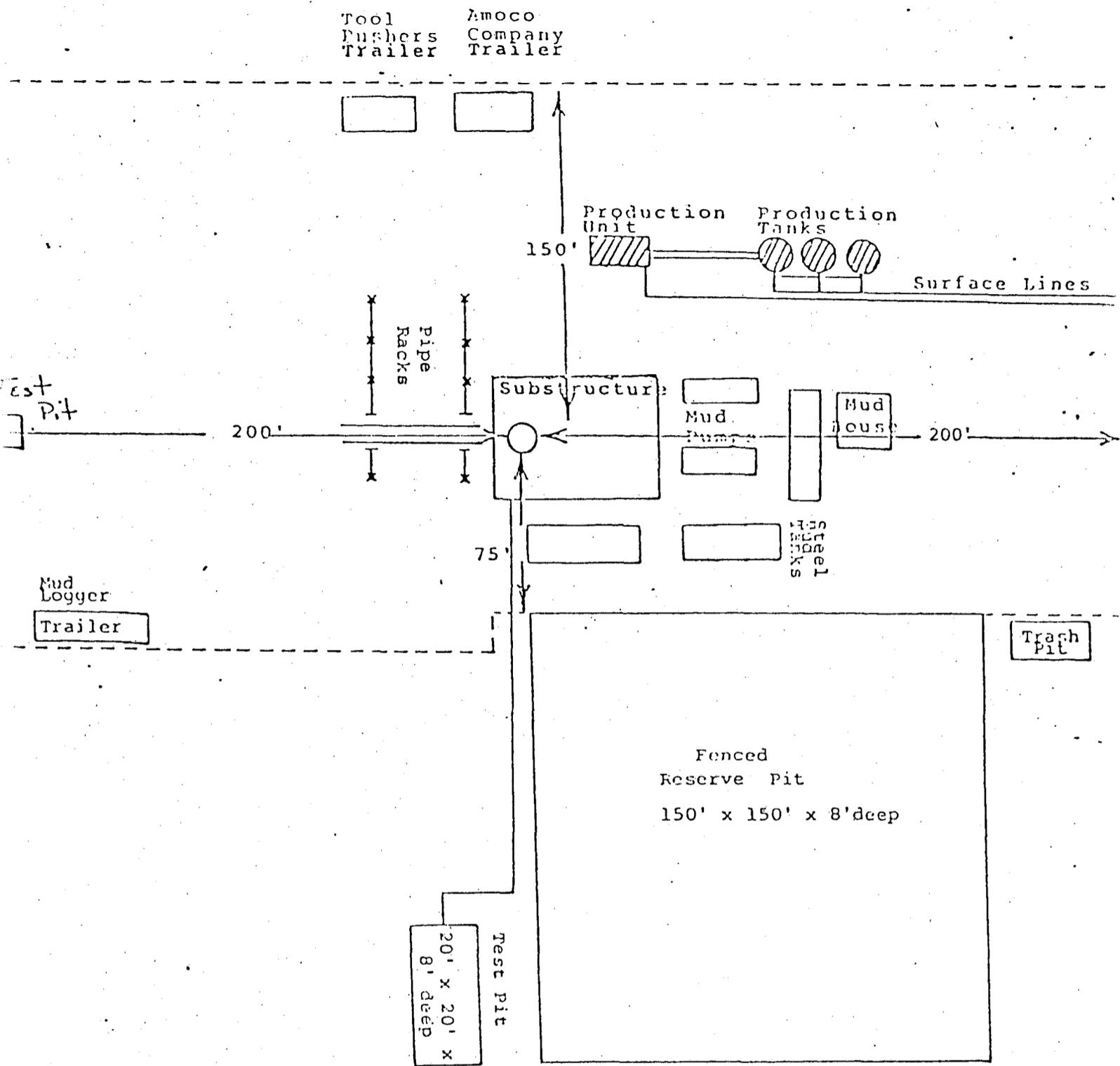
Coring Program:

At discretion of Western Division Exploration Department

Stimulation Program:

District to submit completion recommendation for Division approval.

- 9) No abnormal temperatures, pressures or H₂S are anticipated. ✓
- 10) Anticipated starting date will be when approved and the duration of the operations will be approximately 180 days.



(Hatched circle) = Shows permanent production equipment to be installed after drilling rig has moved out.
 - - - - Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

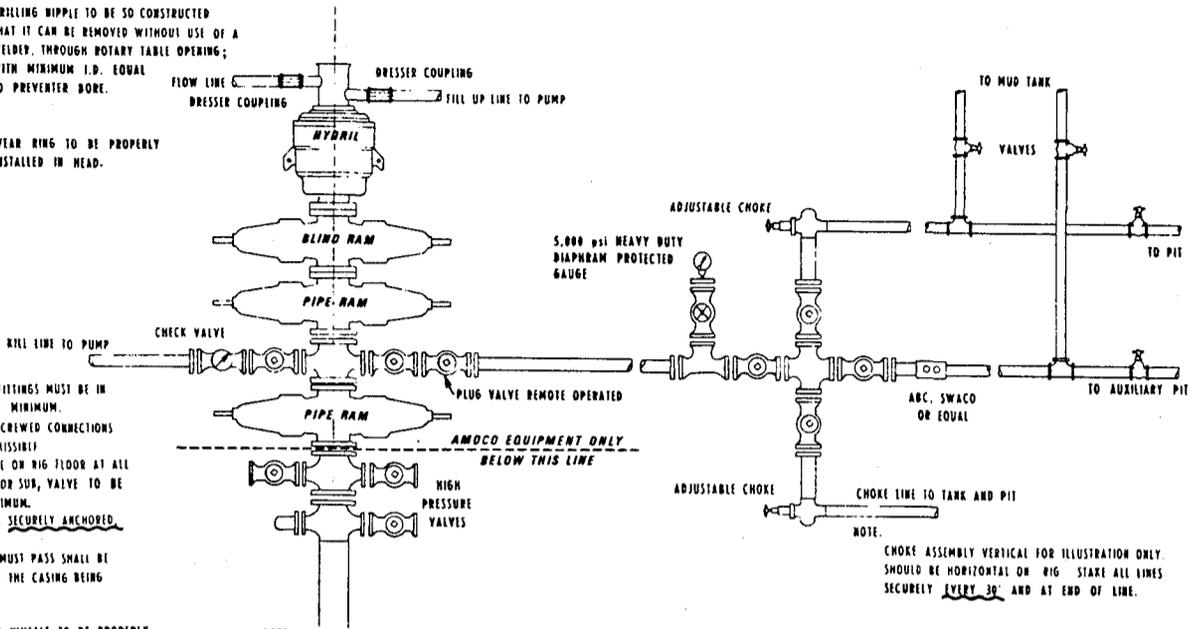
EXHIBIT "D"

EXHIBIT BOP-5000
MINIMUM BLOW-OUT PREVENTER REQUIRMENTS
5,000 psi W.P.

NOTE:

1. DRILLING HIPPLE TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER, THROUGH ROTARY TABLE OPERING; WITH MINIMUM I.D. EQUAL TO PREVENTER BORE.

2. WEAR RING TO BE PROPERLY INSTALLED IN HEAD.

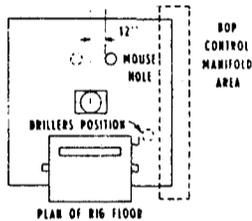


NOTE:

1. BLOW OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 psi W.P. MINIMUM.
2. ALL FITTINGS TO BE FLANGED SCREWED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE.
3. SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SUP. VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.
4. ALL CHOKE AND KILL LINES TO BE SECURELY ANCHORED, ESPECIALLY ENDS OF CHOKE LINES.
5. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
6. KELLY COCK ON KELLY.
7. EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
8. RIG FLOOR BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.
9. BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 60 GALLON ACCUMULATOR, TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION, AND MEET ALL IADC SPECIFICATIONS.

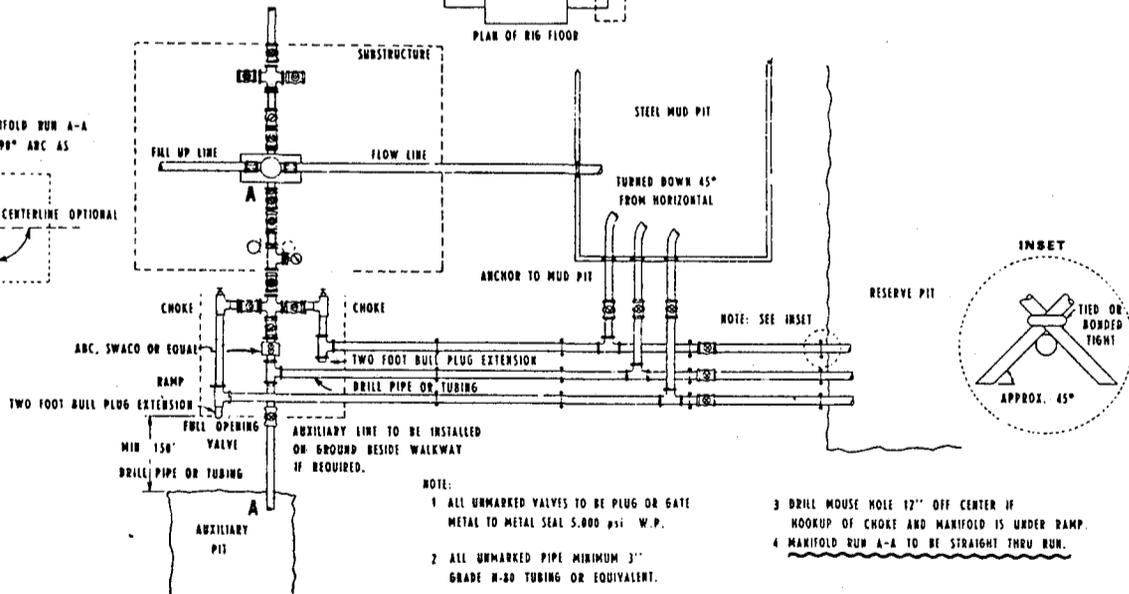
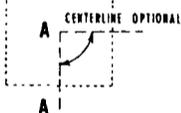
NOTE:
ALL VALVES TO BE FULL OPENING.

NOTE:
CHOKE ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY. SHOULD BE HORIZONTAL ON RIG. STAKE ALL LINES SECURELY EVERY 30' AND AT END OF LINE.



NOTE:

DIRECTION OF MANIFOLD RUN A-A OPTIONAL WITHIN 90° ARC AS SHOWN BELOW.



NOTE:

1. ALL UNMARKED VALVES TO BE PLUG OR GATE METAL TO METAL SEAL 5,000 psi W.P.
2. ALL UNMARKED PIPE MINIMUM 3" GRADE N-80 TUBING OR EQUIVALENT.
3. DRILL MOUSE HOLE 12" OFF CENTER IF HOOKUP OF CHOKE AND MANIFOLD IS UNDER RAMP.
4. MANIFOLD RUN A-A TO BE STRAIGHT THRU RUN.

Amoco Production Company
STANDARD ASSEMBLY FOR FLUID OPERATED TRIPLE BLOW-OUT PREVENTER
5,000 psi W.P.

** FILE NOTATIONS **

DATE: Jan 26, 1981
OPERATOR: Amoco Prod
WELL NO: M. A. Smith #2
Location: Sec. 16 T. 3 S R. 10 W County: WAGATECH

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-051-30011

CHECKED BY:

Petroleum Engineer: W. J. Winder 1-27-81

Director: _____

Administrative Aide: OK as per C-3(c) - Topo exception request letter submitted with application

APPROVAL LETTER:

Bond Required: Blanket Bond filled Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee Plotted on Map

Approval Letter Written

Hot Line P.I.

January 29, 1981

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. M. A. Smith #2
Sec. 16, T. 38R, R. 10W
Wasatch County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

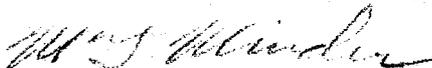
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-051-30011.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

/ko
cc:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 15, 1981

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84078

Re: See Attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

CARI FURSE
CLERK TYPIST

WELL # Louisiana Land & Exploration Federal 1-34
Sec. 34, T. 8N, R. 6E, NE SE
Rich County, Utah

Well # Champlin 55-1 Amoco "B" #1
Sec. 33, T. 3N, R. 4E
Summit County, Utah

Well No. State of Utah "S" #1
Sec. 30, T. 3N, R. 7E, NW SW
Summit County, Utah

Well No. Howell Livestock "B" #1
Sec. 6, T. 3N, R. 8E
Summit County, Utah

Well No. Island Ranching "D" #1
Sec 14, T. 4N, R. 7E
Summit County, Utah

Well No. Island Ranching "E" #1
Sec 36, T. 4N, R. 7E
Summit County, Utah

Well No. Champlin 458 Amoco "D" #4
Sec 29, T. 4N, R. 8E
Summit County, Utah

Well No. Champlin 458 "E" WIU # 1
Sec, 31, T. 4N, R. 8E
Summit County, Utah

Well No. Champlin 458 "E" WIU #2
Sec. 31, T. 4N, R. 8E
Summit County, Utah

Well No. Island Ranching "E" #2
Sec. 36, T. 4N, R. 7E
Summit County, Utah

Well No. Champlin 846- Amoco "B" 1
Sec. 19, T. 5N, R. 8E
Summit County, Utah

Well No. M.A. SMith #2
Sec. 16, T. 3S, R. 10W
Wasatch County

Well No. Island Ranching #C 1

Sec. 26, T. 4N, R. 7E

Summit County

Well No. Thousand Peaks Ranching WIU #1

Sec. 32, T. 4N, R. 8E

Summit Cou-nty, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| |
|---|
| 5. LEASE DESIGNATION AND SERIAL NO. Fee |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 7. UNIT AGREEMENT NAME |
| 8. FARM OR LEASE NAME M.A. Smith Investment |
| 9. WELL NO. #2 |
| 10. FIELD AND POOL, OR WILDCAT Wildcat |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T3S, R9W USM |
| 12. COUNTY OR PARISH Wasatch |
| 13. STATE Utah |

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2635' FSL & 1051' FEL

14. PERMIT NO.
43-051-30011

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7791' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>REPORT OF OPERATIONS</u> | <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject site remains a location only - anticipate well to be drilled during 1982



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 1-5-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 20, 1982

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Well No. Louisiana Land & Exploration Fed. #1-34
Sec. 34, T. 8N, R. 6E.
Rich County, Utah
(February- April 1982)

Well No. State of Utah "S" #1
Sec. 30, T. 3N, R. 7E.
Summit County, Utah
(February - April 1982)

Well No. Champlin 458 "E" WIU #1
Sec. 31, T. 4N, R. 8E.
Summit County, Utah
(February- April 1982)

Well No. Champlin 458 "E" WIU #2
Sec. 31, T. 4N, R. 8E.
Summit County, Utah
(February- April 1982)

Well No. Thousand Peaks Ranches WIU #1
Sec. 32, T. 4N, R. 8E.
Summit County, Utah
(February - April 1982)

Well No. M. A. Smith #2
Sec. 16, T. 3S, R. 10W.
Wasatch County, -Utah
(February- April 1982)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2635' FSL & 1051' FEL

14. PERMIT NO.
43-051-30011

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7791' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
M.A. Smith Investment

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T3S, R9W USM

12. COUNTY OR PARISH
Wasatch

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject site remains a location only - anticipate well to be drilled during 1982, prior to October.

18. I hereby certify that the foregoing is true and correct

SIGNED *Michael W. Deary* TITLE Administrative Supervisor DATE 6-3-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>LA</u> | | 5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u> |
| 2. NAME OF OPERATOR <u>AMOCO PRODUCTION COMPANY</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR <u>P.O. Box 17675 Salt Lake City, Utah 84117</u> | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2635' FSL & 1051' FEL</u> | | 8. FARM OR LEASE NAME <u>M.A. Smith Investment</u> |
| 14. PERMIT NO. <u>43-051-30011</u> | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7791' GR</u> | 9. WELL NO. <u>#2</u> |
| | | 10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u> |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 16, T3S, R10W USM</u> |
| | | 12. COUNTY OR PARISH <u>Wasatch</u> |
| | | 13. STATE <u>Utah</u> |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING <input type="checkbox"/> | (Other) <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | LOCATION ABANDONED <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on well completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject site has been cancelled,
the well will not be drilled

11/15/82
 112 State
 1 WP
 1 DE
 Date 9/14

18. I hereby certify that the foregoing is true and correct
Original Signed By K W DEWEY TITLE District Administrative Supervisor DATE 9/19/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. Champlin 392 Amoco "B" # 1
Sec. 1, T. 5N, R. 6E.
Rich County, Utah

Well No. Champlin 391 Amoco "B" # 1
Sec. 7, T. 6n, R. 7E.
Rich County, Utah

Well No. Champlin 425 Amoco "B" # 1
Sec. 3, T. 2N, R. 4E.
Summit County, Utah

Well No. Champlin 544 Amoco "B" # 1
Sec. 1, T. 3N, R. 7E.
Summit County, Utah

Well No. Champlin 389 Amoco "B" # 1
Sec. 31, T. 3N, R. 7E.
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 2
Sec. 6, T. 3N, R. 8E.
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 1
Sec. 6, T. 3N, R. 8E.
Summit County, Utah

Well No. Champlin 406 Amoco "B" # 1
Sec. 19, T. 4N, R. 7E.
Summit County, Utah

Well No. Island Ranching "E" # 1
Sec. 36, T. 4N, R. 7E.
Summit County, Utah

Well No. Champlin 458 Amoco "G" # 2
Sec. 17, T. 4N, R. 8E.
Summit County, Utah

Well No. Champlin 458 Amoco "D" # 4
Sec. 29, T. 4N, R. 8E.
Summit County, Utah

Well No. Thousand Peaks Ranches WIU # 2
Sec. 32, T. 4N, R. 8E.
Summit County, Utah

Well No. M. A. Smith # 2
Sec. 16, T. 3S, R. 10W.
Wasatch County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL INSPECTION RECORD

NAME OF COMPANY: PLACID OIL COMPANY, Of 2300 University Club Bldg, Salt Lake city

WELL NAME: WEST DANIELS LAND #1. a WILDCAT WELL, approximately 7 miles east of
WALSBURG, Wasatch County, Utah.

SECTION: NW NW 11 TOWNSHIP: 5 S RANGE: ~~3~~ SE COUNTY: WASATCH

DATE: May 23, 19 83 LOCATION INSPECTED Phone 532-5005

TOTAL DEPTH: Proposed 22,000' AT TIME OF VISIT Rig phone 654-2081

NAME OF DRILLING CONTRACTOR: Robert FEE, was incharge of the leaking dam repair.

RIG NUMBER: _____

COMMENTS:

On Monday morning May 23rd, 1983, I drove to the Placid oil Company well site, to get information on this retaining dam structure that had been reported leaking into the Daniels canyon aquifer, and make a report of the work being done to stop such spillage into Daniels canyon water course.

The sludge pond into which the drill mud is being discharged is holding as it should for recirculating water to the drill rig, but the silting dam between is allowing some water to discharge into the leaking lower pond as it is designed to do.

The lower pond is built of a high percentage of rock and silt, and is not very impermeable. This lower dam is leaking in two places at a combined flow of about 2,2 inch pipes, or one 3 inch pipe into the small silting pond below that. However this dam has breached since runoff began, and it is free to flow down the normal outflow of the canyon.

On Friday May 20, they noted that this problem existed, and began making arrangements to correct the problem. They hired 10 large dump trucks with pup trailers, to haul clay up from source which they said was state approved for dam sealing. They got a big Caterpillar to haul this down into the pond, and consolidate it across the floor nearest the leaks and spread it up the embankment. On my arrival about 10 am they had completed the cutting into the pond and were spreading the clay across the side of the embankment. I took pictures of the structure, and then went to the lower edge of the embankment, and discovered two separate areas where water was running through the dam. These spillage points are about 50 feet apart, and I pointed these out to Mr. Robert Fee, incharge of the operation. I took a water sample to show the silt content, and on return to Salt Lake City, took this to the State Health building for analysis. I saw Jerry Riding, and he said the informer of the problem was also bringing in a sample for oil analysis.

The work should be completed to seal this dam wall, by May 25th, and correct the problem. No snow melt is running along the base of the dam, but some is running along the side of the dam, where it is not leaking.

DATE: _____ SIGNED: _____

SEND TYPED COPY TO COMPANY: YES _____ NO _____

Paul Lester Doucette