

# FILE NOTATIONS

Entered in NID File  .....  
Location Map Pinned  .....  
Card Indexed  .....

Checked by Chief *PWB*  
Approval Letter *7-2-73*  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed *8/25/75*

Location Inspected .....

OW  .. WW..... TA.....

Bond released

GW  .. OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) *None*

E..... I..... Dual I Lat..... GR-N..... Micro.....

ENC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....



# Chevron Oil Company

Western Division

1700 Broadway, P.O. Box 599, Denver, CO 80201

June 27, 1973

Strawberry Unit #1 Well  
Wasatch County, Utah

United States Department of the Interior  
Geological Survey  
Conservation Division  
8416 Federal Building  
Salt Lake City, Utah 84111

Attention: Mr. Gerald R. Daniels

Gentlemen:

We enclose four copies of an Application for Permit to Drill captioned well. The fourth copy is for the Forest Service. Attachments to the application consist of a BOP diagram, our planned drilling program and a survey plat of the well location by a Registered Surveyor.

We also enclose four copies of our 12-point Development Plan for Surface Use. There are three Exhibits attached to the Development Plan. Exhibit "A" is four spliced together topographic quadrangles scale 1 = 24000 . Exhibit "B" is a 1" = 500' blowup of a portion of Exhibit "A", showing the proposed rerouting of a portion of the access road. Exhibit "C" is a Facility Layout Diagram. Note that the roughly rectangular shape of the total area to be covered by facilities is also shown on Exhibit "B".

We believe it would be most desirable to set up a joint meeting with you and with the Forest Service after both of you have reviewed this application to the end that our mutual problems can be discussed and worked out to the satisfaction of all concerned. When you are ready to discuss the application, please give us a call collect and we will work out a mutually satisfactory meeting date. If in the interim any additional information which we can supply would be either necessary or helpful, please do not hesitate to contact us.

Very truly yours,

T. R. Ashmore  
District Landman  
Wasatch-Plateau District

TRA:ic

Encl.

→ Utah Board of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah (with all attachments)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

B. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Chevron Oil Company-Western Division

3. ADDRESS OF OPERATOR  
 P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 1386' FNL & 2289' FEL (SW 1/4)  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 +45 miles NW to Heber City, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
 (Also to nearest drlg. unit line, if any)  
 1386'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded Ground 9378'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
25 1/2	20	94	40
15	10-3/4	40.5	1500
9-7/8	7-5/8	29.7 & 33.7	12,000
6-5/8	5 1/2 Inr.	23	17,700

Attachments: BOP diagram  
 Drilling Program  
 Survey Plat

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by J. W. Greer TITLE Division Drilling Supt. DATE 6/26/73

(This space for Federal or State office use)  
 PERMIT NO. 43-057-30004 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.  
 U-0144773

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Strawberry Unit

8. LEASE OR AGREEMENT NAME  
 Chevron Strawberry Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA  
 Sec. 10, T5S, R11W  
 USBRM

12. COUNTY OR PARISH  
 Wasatch

13. STATE  
 Utah

16. NO. OF ACRES IN LEASE  
 2560

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 660

19. PROPOSED DEPTH  
 17,700'

20. ROTARY OR CABLE TOOLS  
 Rotary

22. APPROX. DATE WORK WILL START\*

*Unorthodox deep hole*

*Mesa Verde*

1386'

None

*Mesa Verde*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
25 1/2	20	94	40
15	10-3/4	40.5	1500
9-7/8	7-5/8	29.7 & 33.7	12,000
6-5/8	5 1/2 Inr.	23	17,700

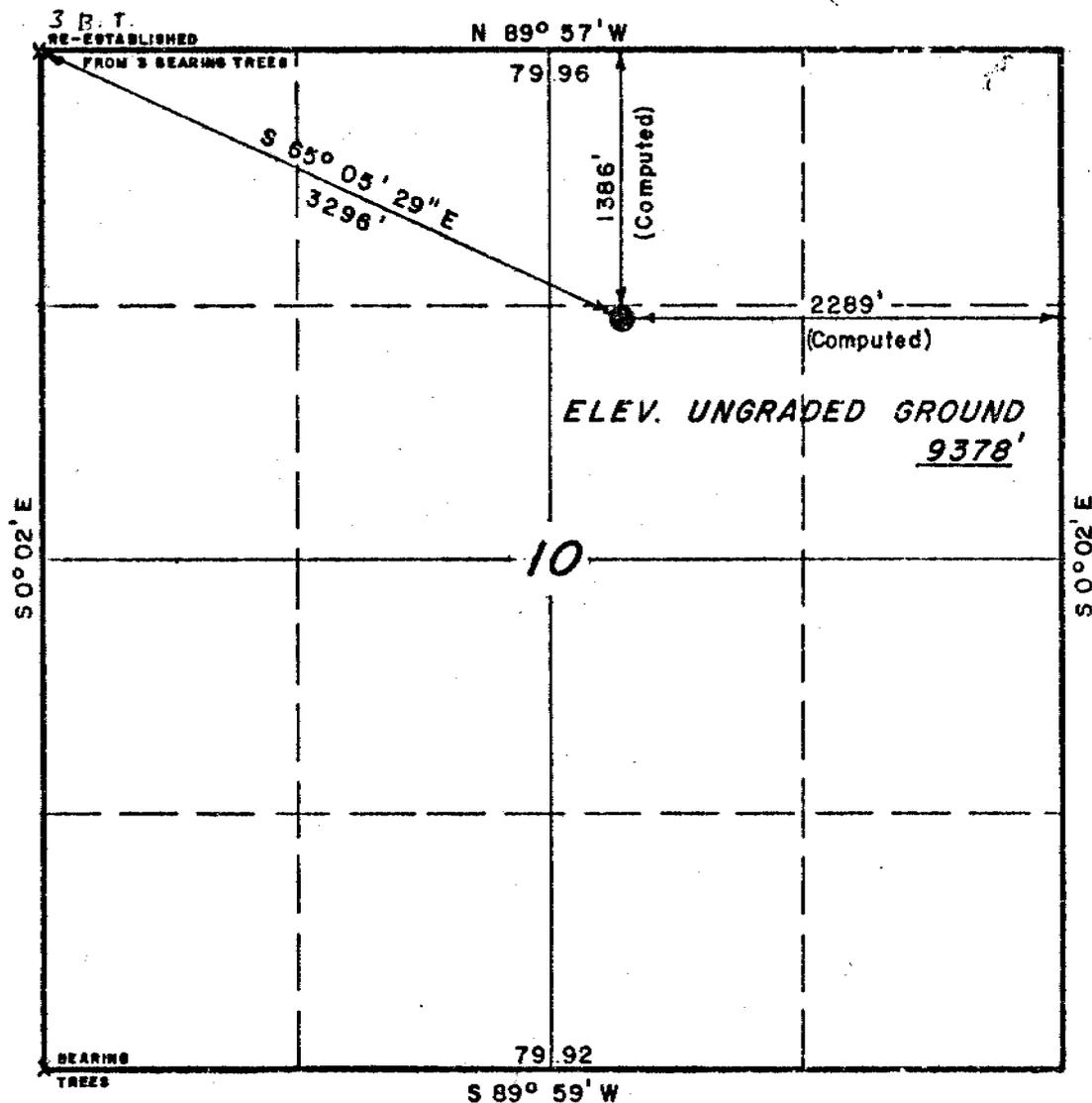
QUANTITY OF CEMENT  
 To surface  
 To surface  
 750 BX.  
 To 9-5/8" casing

T5S, R11W, U.S.B.&M.

PROJECT

CHEVRON OIL COMPANY

Well location located as shown  
in the SW1/4 NE1/4 Section 10,  
T5S, R11W, U.S.B.&M. Wasatch  
County, Utah.



NOTE:

Bearing on tie to the Northwest Section Corner  
was taken by Solar Observation, distance was  
measured.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Richard Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE June 14, 1973
PARTY N.J.M. N.D. B.W.	REFERENCES GLO Plat.
WEATHER Fair - Hot	FILE CHEVRON U.S.M. 1973

X = Section Corners Located





**Chevron Oil Company**  
Western Division

Denver, Colorado  
June 26, 1973

**DRILLING PROGRAM**  
**CHEVRON-STRAWBERRY UNIT NO. 1**  
**WILDCAT - STRAWBERRY AREA**  
**WASATCH COUNTY, UTAH**

**WELL SUPERVISOR:**

The following is the drilling program for the subject well.

1. Move in and rig up contractor's rotary drilling equipment.
2. Drill 25" hole to approximately 40' below ground level, set and cement 20" conductor pipe. (If a dry hole digger is available, the conductor pipe should be set before moving in the drilling rig.)
3. Drill 15" hole to approximately 1500'.
4. Conduct electrical surveys.
5. Run 10-3/4" casing to bottom and cement with sufficient cement to obtain returns at the surface.
6. Install Class A-1 blowout prevention equipment, and drill ahead in 9-7/8" hole to a depth of 12,000'. Install mud logger at 5000'.
7. Conduct electrical surveys, and lay down drill pipe.
8. Run 7-5/8" casing to bottom and cement with 750 sacks of cement.
9. Install Class A-1 blowout prevention equipment, pick up 3-1/2" drill pipe, and drill ahead in 6-5/8" hole to a total depth of 17,700'. Four drill stem tests are anticipated.
10. Conduct electrical surveys.
11. Completion will be based on results. A 5-1/2" liner is anticipated.
12. Further instructions will be issued as required.

  
J. W. GREER

JWG:jl



**Chevron Oil Company**  
Western Division

Denver, Colorado  
June 25, 1973

DEVELOPMENT PLAN FOR SURFACE USE  
STRAWBERRY AREA, UTAH

1. Existing roads

Shown on Exhibits A & B

2. Planned access roads

Shown on Exhibits A & B

Construction work on the access roads will be held to a minimum. However, the existing road will need to be graded and drained and will require the installation of a number of culverts to avoid erosion. In the interest of the safety of the personnel involved a few stretches will require widening. Approximately 6500' of the road will require re-routing to eliminate sections of 12% to 16% grades which would not be negotiable by large drilling equipment and supply trucks.

Approximately 75% of this new route will require timber and brush removal. The timber will be purchased, cut up and stockpiled or disposed of. The brush will be cut up and removed from the forested area. These operations will be conducted under the direction of the forest management.

3. Location of existing wells

None

4. Lateral roads to well locations

None

5. Location of tank batteries and flowlines

This is primarily a gas prospect and if commercial production is established the location of the flowline would depend on the location of the trunk line.

Wellhead gas producing facilities would be installed within the area surrounding the well shown in Item Number 10 below. See Exhibit "C".

6. Location and type of water supply

A water well will be drilled at the location to supply drilling water, and equipped with pumping equipment if necessary. All necessary permits will be obtained. When and if the operations at this location are suspended, disposition of this well will be at the discretion of the forest management.

7. Methods for handling waste disposal

Drilling fluids and wastes will be impounded in earthen pits. Human waste will be disposed of in sanitized earthen privies. Other refuse will be disposed of by landfill methods.

8. Location of camps

Only emergency quarters will be provided by means of a trailer parked at the drilling location.

9. Location of airstrips

Sufficient clear space will be available at the location for emergency helicopter service.

10. Location of layout to include position of the rig; mud tanks, reserve pits, burn pits and pipe racks.

Shown on Exhibits A, B & C.

11. Plans for restoration of the surface

- a) Top soil removed will be stockpiled in the open area west of the location and returned to the location during cleanup.
- b) The reserve pit and refuse pits will be backfilled and graded following drilling operations.
- c) All areas disturbed by drilling operations will be reseeded following cleanup operations with seed as prescribed by the forest management.

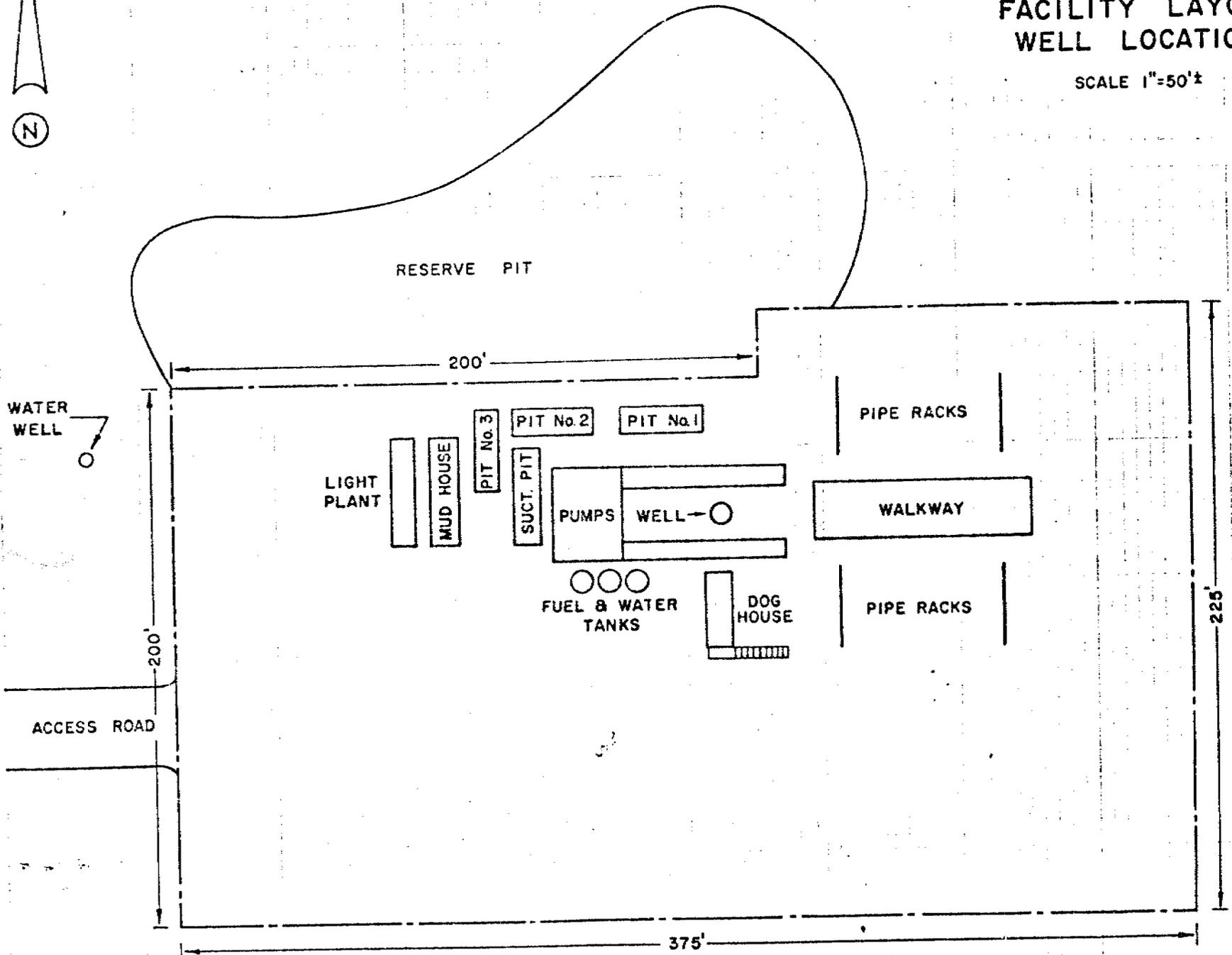
12. Any other information that may be used in evaluating the impact on environment

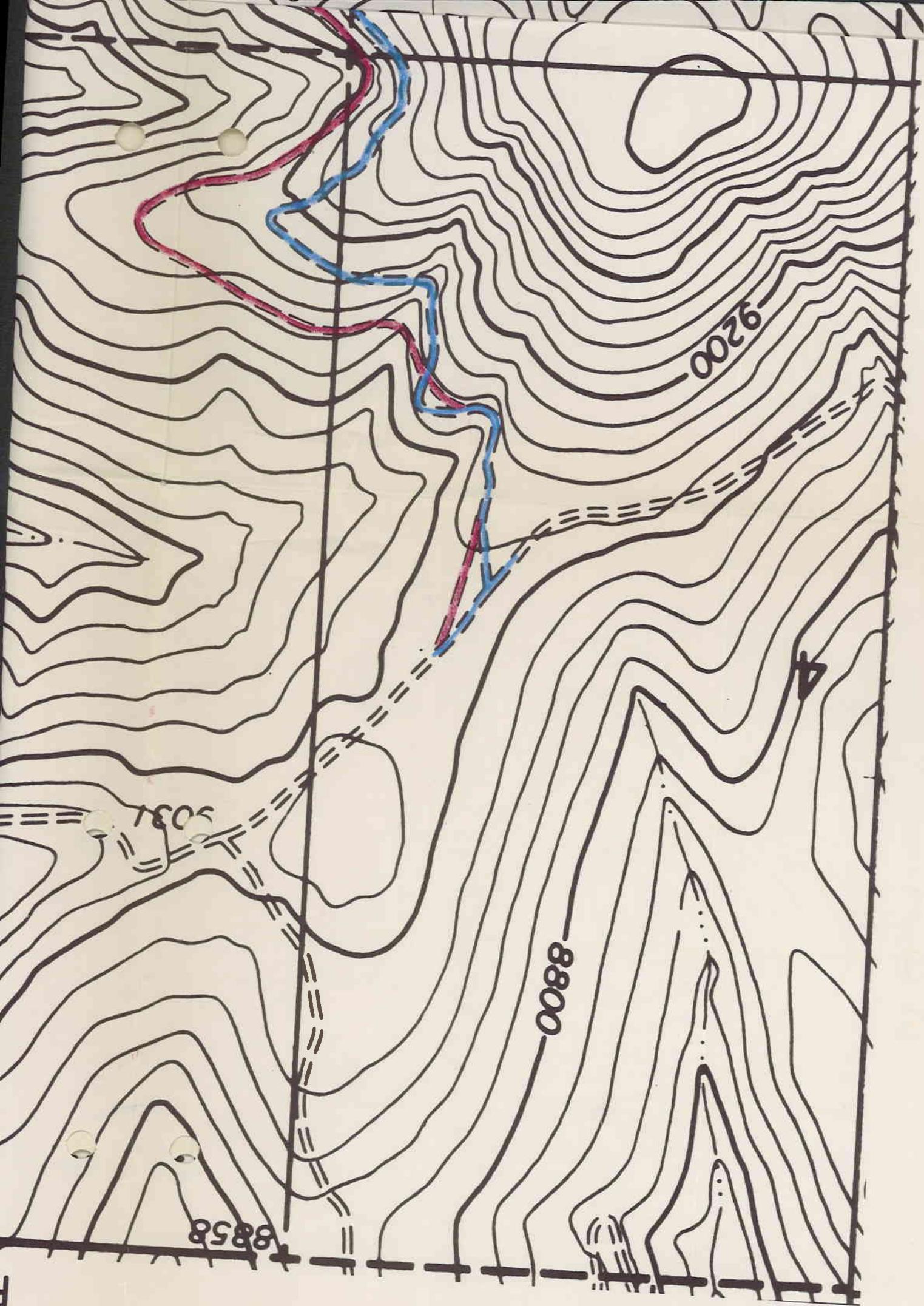
This location is situated in the Uinta National Forest and is surrounded by heavy timber and brush. Close coordination will be maintained between our operating personnel and the forest management personnel at all times. All personnel involved with these operations will be kept informed of the rules and regulations as set forth by forest management.

# EXHIBIT "C"

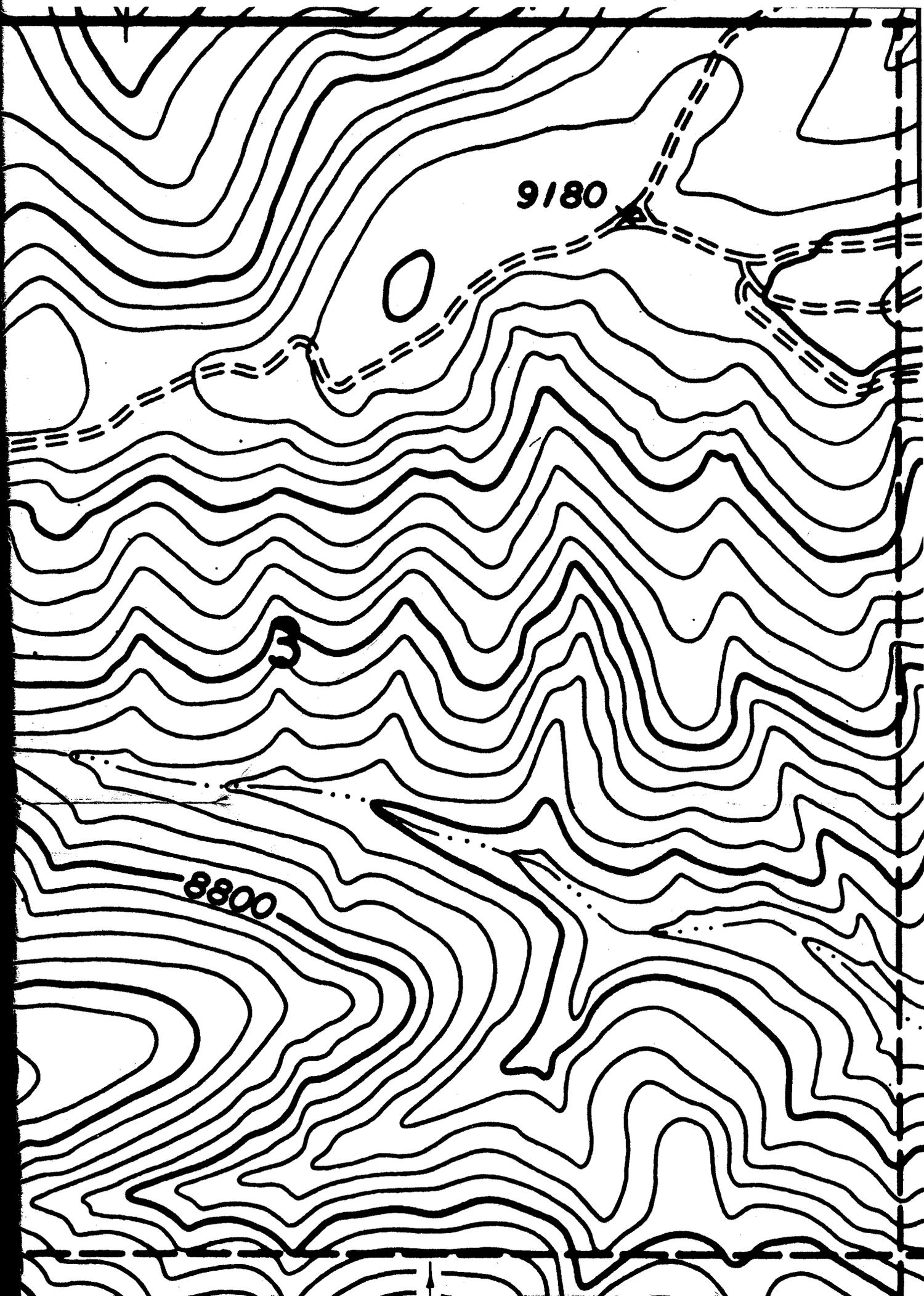
## FACILITY LAYOUT WELL LOCATION

SCALE 1"=50'





II W



S

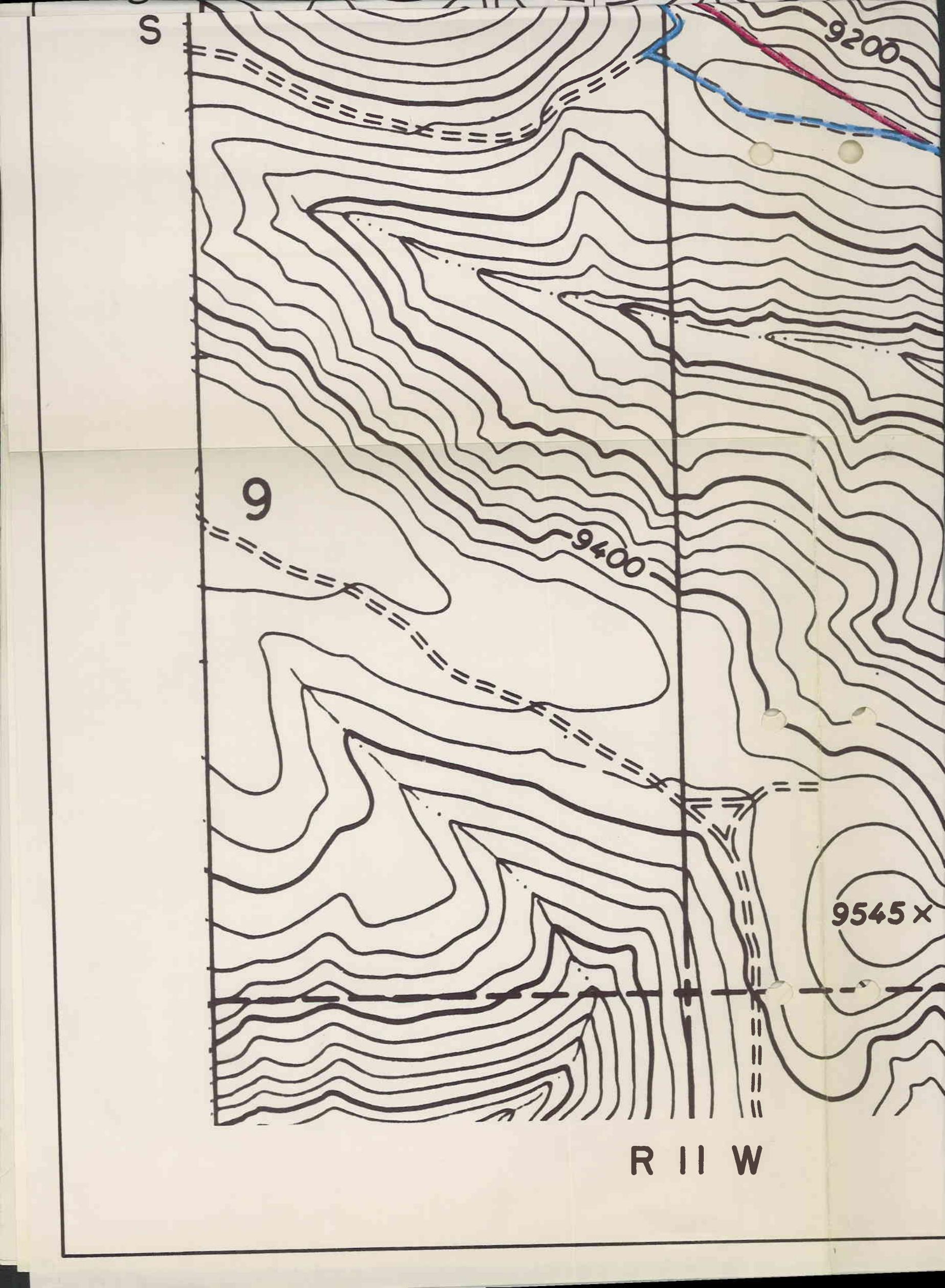
9200

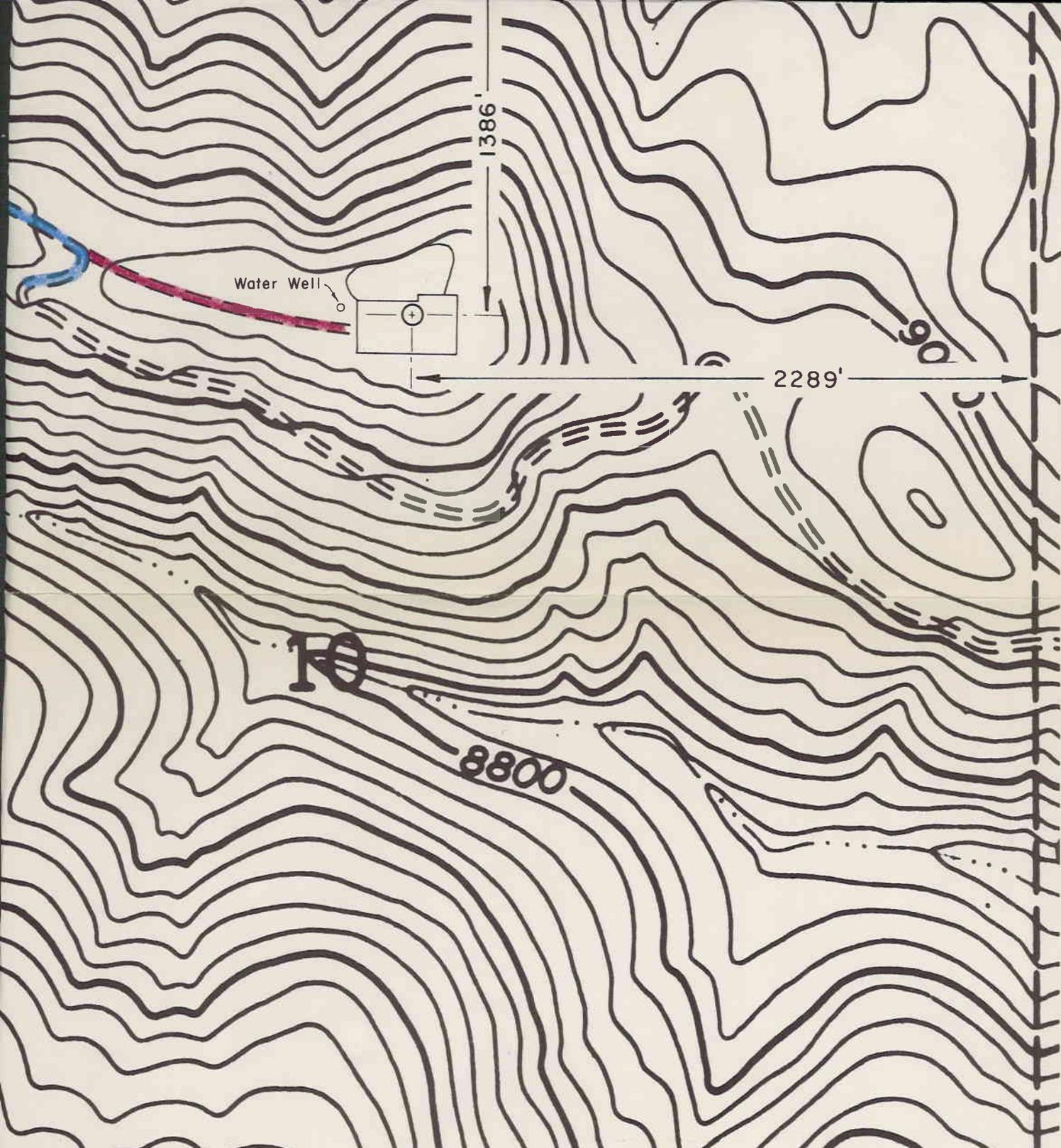
9

9400

9545 X

R II W





# EXHIBIT "B"

-  EXISTING ROADS
-  PROPOSED RE-ROUTE

SCALE: 1" = 500'

JUN 29 1973

6-29-73

Called Ted Ashwood on  
Strawberry Bend #1 well,  
he indicated projected  
formation as being "Mesaverde".

He also stated location  
would not be held  
as a "tight hole" at this  
time.

J. Schmitt

July 2, 1973

Chevron Oil Company  
Box 599  
Denver, Colorado 80201

Re: Well No. Strawberry Unit #1  
Sec. 10, T. 5 S, R. 11 W,  
Wasatch County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the topographic conditions under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-051-30004.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR +

CBF:sd  
cc: U.S. Geological Survey

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE STATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-0144773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

Strawberry Unit

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

8. FARM OR LEASE NAME

Strawberry Unit

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

1386' FNL & 2289' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$ )

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

S 10, T5S, R11W, USB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

KB 9398

12. COUNTY OR PARISH

Wasatch

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *December*, 1974 activity report.

SUBMITTED-IN-LIEU OF FORM 9-329

USGS- 3  
State 2  
File 2

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jennifer A. Mishler*

TITLE

Jennifer A. Mishler  
Engineering Assistant

DATE

*1/2/74*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Mr. F. I. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

12-10-74 8646'. Cement squeezing. Pulled bit and ran DP open ended to 3452' and pumped 500 sx of RFC cement. WOC, could not fill hole. Now pumping another RFC plug.

12-11-74 8646'. Drilling cmt stringers @ 4341' w/full returns. Spotted 200 sx RDC plug @ 3450'. Tagged t/cmt @ 3834'.

12-12-74 8653' drilling.

12-13-74 8779' drilling.

12-16-74 9158' drilling.

12-17-74 9262' drilling.

12-18-74 9327'. Trip for bit.

12-19-74 9364' drilling.

12-20-74 9423' drilling.

12-23-74 9663' drlg.

12-24-74 9720' drlg.

12-26-74 9890' drlg.

12-27-74 9990' drlg.

12-30-74 10,196' trip for bit.

12-31-74 10,237' drlg.

1-2-75 10,397' drlg.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

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Wasatch County, Utah

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12-20-74 9423' drilling.

12-23-74 9663' drlg.

12-24-74 9720' drlg.

12-26-74 9890' drlg.

12-27-74 9990' drlg.

12-30-74 10,196' trip for bit.

12-31-74 10,237' drlg.

1-2-75 10,397' drlg.

1-3-75 10,465' drilling.

1-6-75 10,713' drlg.

1-7-75 10,725' tripping for bit.

1-8-75 10,725' reaming at 7656'. Hit bridge at 9206 and plugged bit. POOH and unplugged bit. Tagged bridge at 7656'.

1-9-75 10,725' reaming to bottom at 9229'. Reamed 7256-9229'.



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

February 25, 1974

Mr. J. W. Greer  
Chevron Oil Company - Western Div.  
P. O. Box 599  
Denver, Colorado 80201

Re: Well No. 1 Strawberry unit  
SW $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 10, T. 5 S., R. 11 W.,  
U.S.M., Wasatch County, Utah  
lease Utah 0144733

Dear Mr. Greer:

Enclosed are three copies of an Operating Plan for surface use for the subject well which have been signed by the Forest Service and the Geological Survey. If you will agree to comply with the plan, please sign and return two copies to this office. I understand that Chevron and the Forest Service have not yet completely agreed to which of the alternate access roads will be used. This remains to be resolved.

This is to remind you that the expiration date of the referenced lease is shown in our records to be May 31, 1974, and that actual drilling operations must be in progress on that date to earn an extension of the lease under 43 CFR 3107.2. Operations do not necessarily have to be in progress with the large rig. Setting the conductor pipe with a small rig would qualify as actual drilling operations.

The Survey has added some requirements concerning the data we need since you filed your permit last June. Would you please supply the following information:

1. The grade of all casing to be used, i.e., K55, N-80 etc.
2. The API pressure rating of the BOP stack, casing flanges, valves, etc.
3. The anticipated total BHP and BHP at each casing shoe.
4. What type of drilling fluid will be used?
5. Are you going to use automatic PVT monitoring equipment in the drilling fluid system?

Sincerely,

Gerald R. Daniels  
District Engineer

P.S. We are returning the maps and associated unneeded exhibits you supplied with the original application.





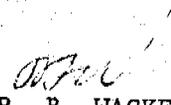
**Chevron Oil Company**  
Western Division

Denver, Colorado  
March 14, 1974

REVISED DRILLING PROGRAM  
CHEVRON-STRAWBERRY UNIT NO. 1  
WILDCAT - STRAWBERRY AREA  
WASATCH COUNTY, UTAH

The following is the drilling program for the subject well:

1. Move in and rig up contractor's rotary drilling equipment.
2. Drill 26" hole to approximately 200' and cement 20" conductor pipe to surface.
3. Drill 17-1/2" hole to approximately 2500'.
4. Conduct electrical surveys.
5. Run 13-3/8" casing to bottom and cement with sufficient cement to obtain returns at the surface.
6. Install Series 900 Class A-1 blowout prevention equipment, and drill ahead in 12-1/4" hole to a depth of 12,000'. Install mud logger at 5000'.
7. Conduct electrical surveys.
8. Run 9-5/8" casing to bottom and cement with sufficient cement to obtain ± 1500' fillup.
9. Install Series 1500 Class A-1 blowout prevention equipment and drill ahead in 8-1/2" hole to a total depth of 17,700'. Four drill stem tests are anticipated.
10. Conduct electrical surveys.
11. Completion will be based on results. A 7" liner is anticipated.

  
R. B. WACKER



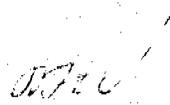
**Chevron Oil Company**  
Western Division

Denver, Colorado  
March 14, 1974

REVISED DRILLING PROGRAM  
CHEVRON-STRAWBERRY UNIT NO. 1  
WILDCAT - STRAWBERRY AREA  
WASATCH COUNTY, UTAH

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7. Conduct electrical surveys.
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9. Install Series 1500 Class A-1 blowout prevention equipment and drill ahead in 8-1/2" hole to a total depth of 17,700'. Four drill stem tests are anticipated.
10. Conduct electrical surveys.
11. Completion will be based on results. A 7" liner is anticipated.

  
R. B. WACKER



**Chevron Oil Company**  
**Western Division**

1700 Broadway, P.O. Box 599, Denver, CO 80201

W. B. Jackson  
Division Production Manager

March 14, 1974

Well No. 1 Strawberry Unit  
SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 10, T5S, R11W  
USM, Wasatch County, Utah  
Lease Utah 0144773

United States Department of the Interior  
Geological Survey  
Conservation Division  
8416 Federal Building  
Salt Lake City, Utah 84111

Attention: Mr. Gerald R. Daniels

Gentlemen:

Enclosed are two executed copies of the Operating Plan for surface use for subject well. As explained in our phone conversation of March 8, 1974, this plan was discussed with Mr. Roy Daniels, the District Ranger for the Forest Service in this area, and a mutual understanding of this Operating Plan was arrived at with the exception of the stipulation that the location be moved off the top of Natural Knoll. The ranger has agreed to visit the location at the earliest possible time and then to either permit the drilling where staked or select an alternate location in the immediate vicinity. In addition we have indicated to him that we would more than likely select his option "D" for the route of the access road.

We have also attached a revised Notice of Intent to Drill and have therein included the answer to your five questions in your letter of February 25, 1974.

Sincerely yours,

WAL:gl  
Enclosures

RECEIVED  
2810  
FEB 21 1974  
U.S. FOREST SERVICE  
SOUTH

OPERATING PLAN - CHEVRON OIL CO. GAS WELL

(Based on Environmental Analysis Report Dated 12/20/73)

Chevron Oil Company plans to drill a gas prospecting well in Section 10, T.5S., R.11W., U.S.M. The well drilling is planned to commence during May, 1974, or after, dependent upon when they can obtain access and necessary clearances to the site. Drilling will proceed for seven months or more on a 24-hour basis until they reach a depth of approximately 17,000 feet or drilling operations are suspended. Access to the well site will be over four possible routes.

- A. West side Strawberry Road (FS #70058) and Horse Cr.-White River Road (FS #70079) and FS #70090.
- B. Left Fork White River Road (FS #70079 and FS #70090).
- C. Sheep Creek Road (FS #70042 and FS #70079).
- ✓ D. Soldier-Creek Dam Road (FS #70090).

Regardless of the route it will be necessary to do some road realignment and improvement to permit access for the type of equipment and material needed for the drilling operation. The roads will be maintained during the drilling operation and restored after to the satisfaction of the Forest Service representative. No road alignment nor "improvement" will be started without prior written approval or the Forest Service representative. Curvilinear road alignment will be used on any roads which need relocation. The abandoned portions of the road will be scarified, revegetated and returned to production. All topsoil from pits and areas to be leveled will be stockpiled at a location designated by the Forest Service.

Pits for containing drilling fluids and waste will be dug with the expected fluid surface level near the level of undisturbed ground surface. Pits will be sealed to prevent seepage. All pits will be fenced sheep tight. Escape routes in the form of a plank ramp or sloped bank will be provided for small wildlife species.

Human waste disposal will be provided by chemical or vault type toilets which may be pumped and human waste hauled to an approved site off-forest for disposal. Solid wastes will be disposed of off-forest at an approved sanitary land fill.

A water well will be drilled for use on-site for drilling operation. Water should be made available for livestock during the period of June 16 through September 30, while drilling operations are being conducted. Final disposition of well will be determined by a Forest Service representative upon termination of drilling operations. Only vegetation approved in advance by Forest Service representative will be removed during drilling operation.

Natural Knoll will be protected and drilling operation conducted on terrace below crest. Terraces, contour trenches and retention pits will be constructed as needed to prevent erosion and damage to downstream resources.

Immediately upon suspension of drilling operations and determination that flattened areas, pits and other altered areas are no longer needed, the surface of the disturbed area will be restored to near its original surface contour, topsoil spread, and area vegetated with plant species as approved by Forest Service representative.

A fire prevention and suppression plan will be written co-operatively between Chevron Oil and Forest Service representative. A fire cache will be maintained at the drilling site.

This operating plan will be reviewed and necessary revisions made as necessary by January 31 annually.

Recommended for Approval	<u>Roy A. Daniel</u> District Ranger	<u>2/12/74</u> Date
Approved	<u>Bruce B. Daniel</u> Forest Supervisor	<u>2/20/74</u> Date
Approved	<u>[Signature]</u> U.S.G.S.	<u>2/23/74</u> Date
Approved	<u>[Signature]</u> Chevron Oil Company	<u>3/7/74</u> Date

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN **APPLICATE\***  
(Other Inst. on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0144773**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Strawberry Unit**

8. FARM OR LEASE NAME

**Chevron Strawberry Unit**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**S 10, T5S, R11W, USB&M**

12. COUNTY OR PARISH

**Wasatch**

13. STATE

**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Chevron Oil Company - Western Division**

3. ADDRESS OF OPERATOR

**P. O. Box 599 Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**1386' FNL & 2289' FEL (SW 1/4 NE 1/4)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**KB 9398**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

**Progress Report**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was spudded @ 9:00 P.M., August 13, 1974. KB 9398'

8-14-74 110' drlg. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jennifer A. Mishler*

TITLE

**Jennifer A. Mishler**

**Engineering Assistant**

DATE

**8-14-74**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN \_\_\_\_\_ DATE\*  
(Other instr. on re-verse side)

Form approved  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0144773
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME Strawberry Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1386' FNL & 2289' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$ )		8. FARM OR LEASE NAME Strawberry Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) KB 9398	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 10, T5S, R11W, USB&M
		12. COUNTY OR PARISH Wasatch
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *AUGUST*, 1974 activity report.

USGS- 3  
State 2  
File 2

18. I hereby certify that the foregoing is true and correct  
 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 9/1/74  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Co.  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW 1/4 SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

- 8-14-74 110' drlg. Spudded 9:00 PM 8-13-74. Graded GE 9375', KBE 9398'.
- 8-15-74 260' drlg 17-1/2" conductor hole.
- 8-16-74 406' circ to pull 17 1/2" bit and run 26" H.O. Lost circ @ 370' - regained full circ w/2-LCM pills.
- 8-19-74 406' reaming 17-1/2" hole to 26" @ 273'. Lost circ @ 146' & 194' - regained w/LCM pills.
- 8-20-74 408' making trip prior to running 20" csg. Finished reaming 17-1/2" hole to 26".
- 8-21-74 408' tripping. Attempted to run 20" csg - unable to get below 126'. L/D csg & RIH w/26" HO - tagged no tite spots or fill. Cond hole & POOH to run csg.
- 8-22-74 408' reaming @ 119'. Attempted to run 20" csg again. Tagged @ 126' & rotated & circ down to 158' - unable to get deeper. L/D csg & P/U still BHA w/26" HO & 26" string reamer. Tagged @ 72' & started reaming.
- 8-23-74 408' running 20" csg. Finsihed reaming hole 119-408'. Made round trip w/no tite spots or fill. POOH & L/D BHA. P/U & started running 20" csg.
- 8-26-74 436' mixing mud & LCM pill. Ran 20" csg to 406' & cmtd w/1250 sxs - had good circ & cmt returns to surface. WOC 4:30 PM 8-23-74. WOC & installed 20" rotating head. P/U BHA & tagged cmt @ 372'. DOC to 408'. Drld ahead to 436' & lost complete returns.
- 8-27-74 436' lost circulation. Pumped 2 LCM pills (total 680 bbl) w/40% LCM w/o regaining circ. Prep to spot RFC cement plug.
- 8-28-74 436' R/U to drill w/aerated wtr. Pumped 100 sx RFC cmt plug & WOC. Attempted to fill hole w/no success.
- 8-29-74 717' drlg 17-1/2" hole w/aerated wtr.
- 8-30-74 1065' drlg. 17-1/2" hole w/aerated wtr.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub> SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

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8-29-74 717' drlg 17-1/2" hole w/aerated wtr.

8-30-74 1065' drlg. 17-1/2" hole w/aerated wtr.

9-3-74 1728' deep. Reaming to btm @ 1400' after trip for stiff BHA.

9-4-74 1728' deep. Reaming @ 1727'.

9-5-74 1854' drlg.

9-6-74 2035' drlg.

9-9-74 2453' deep running 13-3/8" csg.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R1424

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <b>U-0144773</b>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>Chevron Oil Company - Western Division</b>		7. UNIT AGREEMENT NAME <b>Strawberry Unit</b>
3. ADDRESS OF OPERATOR <b>P. O. Box 599                      Denver, Colorado 80201</b>		8. FARM OR LEASE NAME <b>Strawberry Unit</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>		9. WELL NO. <b>1</b>
1386' FNL & 2289' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$ )		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA <b>S 10, T5S, R11W, USB&amp;M</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB    9398</b>	12. COUNTY OR PARISH    13. STATE <b>Wasatch                      Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> <b>Progress Report</b>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *September*, 1974 activity report.

USGS- 3  
State 2  
File 2

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 10/1/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
- Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

9-10-74 2453' deep. Ran & landed 13-3/8" csg equipped w/1-1/2" parasite string @ 2452. Cmt'd w/2400 sx w/no returns. After 3 hrs WOC att to fill annulus w/200 BW, on vacuum. Prep to recement 13-3/8 x 20" annulus from surface.

9-11-74 2453' WOC. Recmtd 13-3/8" x 20" annulus from surface w/2300 sxs in 2 stages - cmt to surface. WOC 7:30 AM 9-11-74.

9-12-74 2453' NU BOPE.

9-13-74 2453' NU BOPE.

9-16-74 2453' repairing BOP's. Finished NU BOPE @ 12:00 noon 9-13-74. Down for repairs to rotary shaft 12:00 noon 9-13-74 to 4:00 PM 7-15-74. Att to test BOP's, numerous leaks.

9-17-74 2453' prep to test BOP's.

9-18-74 2453' working on BOP's.

9-19-74 2453' removing double gate BOP's. Prep to replace same. Unable to test satisfactorily.

9-20-74 2453' testing BOP's. Replaced leaking BOP.

9-23-74 2453' WOC. Replaced faulty BOP, tested all BOPE to 3000 psi. DOC to 2421 (6' below baffle collar). Att to test csg, PI @ 2 BPM @ 1100 psi. Ran temp survey, found leak @ 2168, WIH OE, spotted 200 sx cmt opposite leak & Bradenhead squeezed to 1000 psi w/60 sx away. After WOC 12-1/4 hrs, DOC 1985-2100, cmt Green. WOC add 4-1/4 hrs. Prep to drill out cmt.

9-24-74 2575' drlg. DOC 2100-2182' & fell free to 2421'. Tested csg to 450 psi - held. DOC & csg shoe to 2453'.

9-25-74 2671' drlg 12-1/4" hole.

9-26-74 2881' drlg.

9-27-74 3007' drlg.

9-30-74 3402' drlg.



Chevron Oil Company  
Western Division

Mr. F. J. & Mrs. B. J. Baushaw  
Skyline Oil Company  
Reserve Oil & Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY      WELL NAME: STRAWBERRY UNIT #1  
FIELD: STRAWBERRY      WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
CONTRACTOR: LOFFLAND BROTHERS      Wasatch County, Utah

DAILY DRILLING REPORT

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9-25-74      2671' drlg 12-1/4" hole.

9-26-74      2881' drlg.

9-27-74      3007' drlg.

9-30-74      3402' drlg.

10-1-74      3677' drlg.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 42-1000

5. LEASE DESIGNATION AND SERIAL NO.  
U-0144773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME  
Strawberry Unit

8. FARM OR LEASE NAME  
Strawberry Unit

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA  
S 10, T5S, R11W, USB&M

12. COUNTY OR PARISH  
Wasatch

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, NT, OR, etc.)  
KB 9398

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTERVENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	EXPANDING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached *October*, 1974 activity report.

SUBMITTED-IN LIEU OF FORM 9-329

USGS- 3  
State 2  
File 2

Vertical text on right side of page, possibly bleed-through or stamp.

18. I hereby certify that the foregoing is true and correct  
SIGNATURE *Jennifer A. Misher* TITLE Engineering Assistant DATE 10/1/74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

10-2-74	3911' drlg.
10-3-74	3995' drlg.
10-4-74	4281' drlg.
10-7-74	4920' trip.
10-8-74	5096' drlg.
10-9-74	5195' drlg.
10-10-74	5359' tripping.
10-11-74	5450' drlg.
10-14-74	5801' N/U rotating head. Tripped for bit. Changed out hydril & tested BOP.
10-15-74	5896' drlg. Down 2-1/4 hrs w/lost circ.
10-16-74	6075' drlg.
10-17-74	6240' drlg.
10-18-74	6371' trip for bit.
10-21-74	6688' drlg.
10-22-74	6896' trip for bit.
10-23-74	6896' GIH w/new bit. Made trip for bit, changed BHA & repaired air compressor booster.
10-24-74	6896' POOH to change BHA. RIH w/bit & new BHA. Tagged @ 6493' & attempted to wash to btm - got stuck & worked free. P/U & cond hole @ 5500'. RIH & tagged @ 6328'. Attempted to ream to btm w/no success.
10-25-74	6896' washing & reaming to btm @ 6435'. POOH & changed BHA. RIH & tagged @ 6400'.
10-29-74	7168' drlg. Washed & reamed to btm @ 6896' & resumed drlg ahead.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

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10-30-74 7253' tripping. Attempted to run survey @ 7223' unable to get below 6800'. Drl'd to 7253' & attempted survey again - still unable to get down.

10-31-74 7253' reaming @ 6908'. Finished trip & tagged @ 6370'. Started reaming to btm.

11-1-74 7350' running survey. Reamed & washed 6908-7253'. Drl'd to 7350'.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>Chevron Oil Company - Western Division</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box 599 Denver, Colorado 80201</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1386' FNL &amp; 2289' FEL (SW 1/4 NE 1/4)</b></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <b>U-0144773</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME <b>Strawberry Unit</b></p> <p>8. FARM OR LEASE NAME <b>Strawberry Unit</b></p> <p>9. WELL NO. <b>1</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>S 10, T5S, R11W, USB&amp;M</b></p> <p>12. COUNTY OR PARISH <b>Wasatch</b></p> <p>13. STATE <b>Utah</b></p>
<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, ST, CR, etc.) <b>KB 9398</b></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	<b>Progress Report</b> <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *NOVEMBER*, 1974 activity report.

SUBMITTED-IN LIEU OF FORM 9-329

USGS- 3  
State 2  
File 2

18. I hereby certify that the foregoing is true and correct

SIGNATURE Jennifer A. Mishler TITLE Engineering Assistant DATE 12/3/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

- 10-30-74 7253' tripping. Attempted to run survey @ 7223' unable to get below 6800'. Drld to 7253' & attempted survey again - still unable to get down.
- 10-31-74 7253' reaming @ 6908'. Finished trip & tagged @ 6370'. Started reaming to btm.
- 11-1-74 7350' running survey. Reamed & washed 6908-7253'. Drld to 7350'.
- 11-4-74 7602'. Reaming @ 6550'. Tripped for new bit. Tagged @ 6474' and started reaming to BTM.
- 11-5-74 7602'. Reaming @ 6785'. Reamed to 6640', tripped and changed BHA. Tagged @ 6610' and started reaming to BTM.
- 11-6-74 7602'. Checking casing for leaks. Reamed 6785-7287' and plugged bit. POOH and ran pkr to 1915'. Ran sinker bars, spudded them. Bridge @ 3943' and RIH to 6000'. Ran temp survey and stopped @ 3943'. Found fluid loss @ 1940-1950', 2058' and 3750' w/small losses @ 2620' and 3400' - 13-3/8" set @ 2451'.
- 11-7-74 7602' WOC. Finished running temp survey - inconclusive results. Ran pkr to 2315' and tested casing to 500 psi. RIH w/OE DP to 2521' (casing set @ 2451') and spotted 300 sx RFC cmt plug. POOH w/DP and WOC.
- 11-8-74 7602' RIH w/bit to DOC WOC 6 hours for cmt plug #1 - unable to fill hole. RIH w/OE DP to 2521' and spotted 300 sx RFC cmt plug #2. WOC 6 hours and still unable to fill hole. RIH w/OE DP again to 2521' and spotted another 300 sx RFC cmt plug #3. WOC 6 hours and filled hole. GIH w/bit to tag and DO.
- 11-11-74 7602'. Working stuck DP w/bit @ 3210'. RFC cement plug #3 - tagged at 1995' DO to 2778' and lost ret. Spotted RFC plug #4 (220 sx), well started circ. WOC and tagged at 2886', DO to 3140' and lost ret. Spotted RFC plug #5 (280 sx). Well started circ. WOC and tagged at 2739' DO, lost and regained circ at 2762'. CO to 3200' and lost ret. Picked bit up to 3210' and mixed mud and LCM, moving pipe every  $\pm$  20 minutes. Pipe stuck, regained circ. Working stuck pipe w/bit at 3210', circ w/full returns. Jars will not trip. Plan to start air thru parasite string at 2387'.
- 11-12-74 7602'. Circ and cond mud w/bit @ csg shoe. Thawed out surface equip. Circ air around drill string and worked stuck pipe free. Pulled to csg shoe and cond mud.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

11-13-74 7602' WOC. RIH and tagged @ 3294'. Washed and reamed to 3513' w/full returns and then lost complete returns @ 3513'. POOH w/bit and ran casing pkr to 2400'. Mixed and pumped 500 sxs RFC and 500 sxs Poz cmt - DP on vac after pumping. POOH w/pkr and WOC @ 1:30 a.m., 11/13/74.

11-14-74 7602'. Running temp survey. WOC on 1000 sx cmt plug #6 and filled hole w/370 bbl. RIH w/bit and tagged cmt @ 3315'. DO to 3888' and lost complete returns. POOH w/bit and RIH w/OE DP to 2430'. R/U and started running temp survey.

11-15-74 7602'. Ran three temp surveys - all surveys indicated temp change @ 3400', RIH w/OE DP to 3283' and pumped 500 sx RFC plug #7. WOC 9:30 p.m., 11/14/74. Tagged @ 2498' w/bit. Circ w/air-mud and washed thru bridge @ 2498'. Now RIH @ 2635' w/o tagging anything.

11-18-74 7602'. Reaming 12-1/4" hole at 6395'.

11-19-74 7615' drilling. Reamed 12-1/4" hole 6395' to 7602'.

11-20-74 7621'. Repairing air booster. Drilling 7615-7621' and tripped for new bit. Tagged at 7309', air booster went out while unloading hole. Pulled bit to csg shoe to repair booster.

11-21-74 7621'. Waiting on repairs for air booster pump.

11-22-74 7621'. Connecting air booster to air system.

11-25-74 7841' drilling.

11-26-74 7926' drilling.

11-27-74 7972'. Tripping for bit.

12-2-74 8211' drilling.

12-3-74 8298' drilling.

12-4-74 8376' drilling.

12-5-74 8412'. Tripping for bit.

12-6-74 8452'. Mixing mud.

12-9-74 8634' drilling.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY      WELL NAME: STRAWBERRY UNIT #1  
FIELD: STRAWBERRY      WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
CONTRACTOR: LOFFLAND BROTHERS      Wasatch County, Utah

DAILY DRILLING REPORT

11-13-74      7602' WOC. RIH and tagged @ 3294'. Washed and reamed to 3513' w/full returns and then lost complete returns @ 3513'. POOH w/bit and ran casing pkr to 2400'. Mixed and pumped 500 sxs RFC and 500 sxs Poz cmt - DP on vac after pumping. POOH w/pkr and WOC @ 1:30 a.m., 11/13/74.

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11-19-74      7615' drilling. Reamed 12-1/4" hole 6395' to 7602'.

11-20-74      7621'. Repairing air booster. Drilling 7615-7621' and tripped for new bit. Tagged at 7309', air booster went out while unloading hole. Pulled bit to csg shoe to repair booster.

11-21-74      7621'. Waiting on repairs for air booster pump.

11-22-74      7621'. Connecting air booster to air system.

11-25-74      7841' drilling.

11-26-74      7926' drilling.

11-27-74      7972'. Tripping for bit.

12-2-74      8211' drilling.

12-3-74      8298' drilling.

12-4-74      8376' drilling.

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN THIS MANNER  
(Other Instructions on reverse side)

Form Approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0144773**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME  
**Strawberry Unit**

8. FARM OR LEASE NAME  
**Strawberry Unit**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**S 10, T5S, R11W, USB&M**

12. COUNTY OR PARISH | 13. STATE  
**Wasatch | Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Chevron Oil Company - Western Division**

3. ADDRESS OF OPERATOR  
**P. O. Box 599 Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**1386' FNL & 2289' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$ )**

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**KB 9398**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> <b>Progress Report</b>	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *January*, 1975 activity report.

SUBMITTED-IN LIEU OF FORM 9-329

USGS- 3  
State 2  
File 2

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jennifer A. Mishler*

TITLE

**Jennifer A. Mishler  
Engineering Assistant**

DATE

*2/3/75*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

1-10-75 10,736' drilling.

1-13-75 10,960' drlg.

1-14-75 11,032' drlg.

1-15-75 11,092' drlg.

1-16-75 11,123' trip for bit.

1-17-75 11,123' reaming to btm @ 10,300'. REamed 7444-10,300'.

1-20-75 11,195' reaming to btm @ 7606'. Tagged bridge @ 7473'.

1-21-75 11,195' reaming @ 7415'. Reamed 7606-7701'. POOH to remove reamers & PU MT bit. Tagged bridge @ 7325' & began reaming.

1-22-75 11,195' reaming @ 9556'.

1-23-75 11,195' reaming @ 10,652'. Made short trip to 7000' @ 9650' to build mud volume. RIH & tagged fill @ 9620'. Lost  $\pm$  100 BM after short trip.

1-24-75 11,195' circ & cond hole. Reamed 10,652-11,195'. Lost 200 BM last 24 hrs.

1-27-75 11,195' POOH to unplug bit. Cond mud, POOH & laid down 8 DC & strung up 10 lines. WIH, tagged soft bridges @ 7230, 7416, 7520, 8035. Reamed 8375-8800, lost est. total 700 BM. POOH to 6600 & rebuilt volume. Tagged bridge @ 6683, reamed to 6830 & fell free. Tagged bridge @ 8733 & plugged bit.

1-28-75 11,195' reaming @ 8430'. POOH & unplugged bit. WIH tagged bridge @ 6630'. Rmd 6630-6973 & fell free to 8368. REamed 8368-8430. Lost  $\pm$  100 BM while rmg 6630-6730 & regained full returns.

1-29-75 11,195' reaming @ 10,735'. Lost 70 BM last 24 hrs.

1-30-75 11,195' cond mud.

1-31-75 11,195' running 9-5/8" csg.

2-3-75 11,195' NU BOPE. Ran & cmtd 9-5/8" csg @ 11,195' w/800 sxs.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW 1/4 SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

1-10-75 10,736' drilling.

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2-3-75 11,195' NU BOPE. Ran & cmtd 9-5/8" csg @ 11,195' w/800 sxs.

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R1421

5. LEASE DESIGNATION AND SERIAL NO.  
U-0144773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME  
Strawberry Unit

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

8. FARM OR LEASE NAME  
Strawberry Unit

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

9. WELL NO.  
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
  
1386' FNL & 2289' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$ )

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S 10, T5S, R11W, USB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
KB 9398

12. COUNTY OR PARISH  
Wasatch

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)  Progress Report  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *March*, 1975 activity report.

SUBMITTED-IN LIEU OF FORM 9-329

USGS- 3  
State 2  
File 2

MAR 7 1975

18. I hereby certify that the foregoing is true and correct  
SIGNER *Jennifer A. Mishler* TITLE Engineering Assistant DATE 3/3/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Mr. F. J. & M. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub> SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

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2-4-75	11,195' NU BOPE
2-5-75	11,195' Testing BPOE
2-6-75	11,195' tripping in w/bit.
2-7-75	11,263' drlg.
2-10-75	11,503' drlg.
2-11-75	11,515' drlg. Tripped for bit.
2-12-75	11,602' drlg.
2-13-75	11,681' drlg.
2-14-75	11,758' drlg.
2-18-75	11,991' GIH w/mill tooth bit and junk basket for clean up trip prior to running dia. bit.
2-19-75	12,001' GIH w/dia bit. Ran MT bit & JB, drilled 11,991-12,001'. POCH, rec small amount junk.
2-20-75	12,070' drlg.
2-21-75	12,155' drlg.
2-24-75	12,256' drlg.
2-25-75	12,325'. POOH to locate hole in DP. Lost ± 200 BM 12,267-287. Lost 400 psi pump pressure @ 12,325'.
2-26-75	12,336' drlg.
2-27-75	12,426' drlg.
2-28-75	GIH w/overshot. Twisted off pin in DP @ 10,787'.
3-3-75	12,473' drlg. Recovered fish w/overshot.
3-4-75	12,490' drlg.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY      WELL NAME: STRAWBERRY UNIT #1  
FIELD: STRAWBERRY      WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
CONTRACTOR: LOFFLAND BROTHERS      Wasatch County, Utah

DAILY DRILLING REPORT

2-4-75      11,195' NU BOPE  
2-5-75      11,195' Testing BPOE  
2-6-75      11,195' tripping in w/bit.  
2-7-75      11,263' drlg.  
2-10-75     11,503' drlg.  
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2-12-75     11,602' drlg.  
2-13-75     11,681' drlg.  
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2-18-75     11,991' GIH w/mill tooth bit and junk basket for clean up trip  
prior to running dia. bit.  
2-19-75     12,001' GIH w/dia bit. Ran MT bit & JB, drilled 11,991-12,001'.  
POOH, rec small amount junk.  
2-20-75     12,070' drlg.  
2-21-75     12,155' drlg.  
2-24-75     12,256' drlg.  
2-25-75     12,325'. POOH to locate hole in DP. Lost  $\pm$  200 BM 12,267-287. Lost  
400 psi pump pressure @ 12,325'.  
2-26-75     12,336' drlg.  
2-27-75     12,426' drlg.  
2-28-75     GIH w/overshot. Twisted off pin in DP @ 10,787'.  
3-3-75      12,473' drlg. Recovered fish w/overshot.  
3-4-75      12,490' drlg.  
3-5-75      12,507' GIH w/dia. bit.  
3-6-75      12,520' drlg.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Strawberry Unit	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		8. FARM OR LEASE NAME Strawberry Unit	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1386' FNL & 2289' FEL (SW $\frac{1}{2}$ NE $\frac{1}{2}$ )		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.) KB 9398	
		12. COUNTY OR PARISH Wasatch	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached March, 1975 activity report.

SUBMITTED-IN LIEU OF FORM 9-329

USGS- 3  
State 2  
File 2

18. I hereby certify that the foregoing is true and correct  
 SIGNER Jennifer A. Mishler TITLE Engineering Assistant DATE 4/1/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub> SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

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3-7-75	12,575' drlg.
3-10-75	12,690' drlg.
3-11-75	12,690' trip in hole.
3-12-75	12,730' drlg.
3-13-75	12,798' drlg.
3-14-75	12,846' drlg.
3-17-75	12,926' drlg.
3-18-75	12,962' drlg.
3-19-75	12,995' drlg.
3-20-75	13,026' drlg.
3-21-75	13,062' drlg.
3-24-75	13,120' trip for bit. Tripped, changed bits & RIH to csg shoe @ 11,190'. Shut down repairing dwvks compound - est. 2-3 hrs.
3-25-75	13,132' drlg. Rig down 12 hrs for repairs. Reamed 36' to btm & resumed drlg ahead.
3-26-75	13,192' drlg.
3-27-75	13,224' trip for bit.
3-28-75	13,242' drlg.
3-31-75	13,362' drlg.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

3-7-75	12,575' drlg.
3-10-75	12,690' drlg.
3-11-75	12,690' trip in hole.
3-12-75	12,730' drlg.
3-13-75	12,798' drlg.
3-14-75	12,846' drlg.
3-17-75	12,926' drlg.
3-18-75	12,962' drlg.
3-19-75	12,995' drlg.
3-20-75	13,026' drlg.
3-21-75	13,062' drlg.
3-24-75	13,120' trip for bit. Tripped, changed bits & RIH to csg shoe @ 11,190'. Shut down repairing dwvks compound - est. 2-3 hrs.
3-25-75	13,132' drlg. Rig down 12 hrs for repairs. Reamed 36' to btm & resumed drlg ahead.
3-26-75	13,192' drlg.
3-27-75	13,224' trip for bit.
3-28-75	13,242' drlg.
3-31-75	13,362' drlg.
4-1-75	13,419' drlg.
4-2-75	13,444' trip for bit.
4-3-75	13,455' drlg. Lost 150 BM @ 13,445' & 100 BM @ 13,451'.
4-4-75	13,490' drlg.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
U-0144773

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Strawberry Unit

8. FARM OR LEASE NAME  
Strawberry Unit

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
S 10, T5S, R11W, USB&M

12. COUNTY OR PARISH  
Wasatch

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1386' FNL & 2289' FEL (SW 1/4 NE 1/4)

14. PERMIT NO.  
KB 9398

15. ELEVATIONS (Show whether DV, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached *April*, 1975 activity report.

SUBMITTED IN LIEU OF FORM 9-329

USGS- 3  
State 2  
File 2

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jennifer A. Mishler*

TITLE

Jennifer A. Mishler  
Engineering Assistant

DATE

*5/1/75*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

4-7-75 13,602' washing to btm. Tripped for bit, tagged @ 13,577'.  
4-8-75 13,650' drlg.  
4-9-75 13,710' drlg.  
4-10-75 13,732' drlg.  
4-11-75 13,733' GIH w/basket to fish for cones. Tripped @ 13,733' - left all  
3 bit cones in hole.  
4-12-75 13,780' drlg. Ran junk basket. No recovery. Ran mill and milled  
up junk.  
4-15-75 13,826' drlg.  
4-16-75 13,874' drlg.  
4-17-75 13,904' trip.  
4-18-75 13,904' Reaming to btm @ 12,943'. Tagged @ 12,427' on trip.  
4-21-75 13,972' Tripping for bit. Reamed hole 12,943' to 13,904'.  
4-22-75 13,972' reaming hole at 12,391'. Tripped for bit. Tagged at 12,267'.  
4-23-75 13,972' reaming to btm at 13,925'. Reamed 12,391-12,968, fell free to  
13,925'. Lost 500 BM @ 12,777, recovered full returns.  
4-24-75 13,987' circ for trip.  
4-25-75 13,987' reaming at 13,980'. Tagged at 13,477' after trip.  
4-28-75 14,105' drilling.  
4-29-75 14,155' drilling.  
4-30-75 14,182' tripping for bit.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

4-7-75 13,602' washing to btm. Tripped for bit, tagged @ 13,577'.  
4-8-75 13,650' drlg.  
4-9-75 13,710' drlg.  
4-10-75 13,732' drlg.  
4-11-75 13,733' GIH w/basket to fish for cones. Tripped @ 13,733' - left all  
3 bit cones in hole.  
4-12-75 13,780' drlg. Ran junk basket. No recovery. Ran mill and milled  
up junk.  
4-15-75 13,826' drlg.  
4-16-75 13,874' drlg.  
4-17-75 13,904' trip.  
4-18-75 13,904' Reaming to btm @ 12,943'. Tagged @ 12,427' on trip.  
4-21-75 13,972' Tripping for bit. Reamed hole 12,943' to 13,904'.  
4-22-75 13,972' reaming hole at 12,391'. Tripped for bit. Tagged at 12,267'.  
4-23-75 13,972' reaming to btm at 13,925'. Reamed 12,391-12,968, fell free to  
13,925'. Lost 500 BM @ 12,777, recovered full returns.  
4-24-75 13,987' circ for trip.  
4-25-75 13,987' reaming at 13,980'. Tagged at 13,477' after trip.  
4-28-75 14,105' drilling.  
4-29-75 14,155' drilling.  
4-30-75 14,182' tripping for bit.  
5-1-75 14,184' drilling.  
5-2-75 14,220' drilling.  
5-5-75 14,322' tripping for bit.  
5-6-75 14,341' tripping for bit.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-0144773  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Wasatch Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1975,

Agent's address P. O. Box 599 Company Chevron Oil Company  
Denver, Colorado 80201 Signed Jennifer A. Mueller

Phone 303-292-1400 x 492 Agent's title Engineering Assistant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 10 SW 1/4 NE 1/4	5S	1W	1	Strawberry Unit	1					

SEE ATTACHED MONTHLY ACTIVITY REPORT

3-USGS  
2-STATE  
2-FILE

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW 1/4 SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

5-7-75 14,360' drilling.

5-8-75 14,454' drilling.

5-9-75 14,544' drilling.

5-12-75 14,712' pumping LCM pill. LC @ 14,712' - 40 BM. Slowed pump & regained w/20 BM. Pumping LCM pill & incrng SPM before drlg ahead.

5-13-75 14,758' repairing brake band on drawworks.

5-14-75 14,758' welded broken brake band & pulled into csg. Now installing new brake band & brake blocks.

5-15-75 14,765' drlg.

5-16-75 14,818' drlg.

5-19-75 14,826' drilling. Lost ± 400 BM at 14,820'. Left 3 cones in hole @ 18,822', milled up cones with junk mill.

5-20-75 14,900' drilling.

5-21-75 14,933' cond mud and building volume at csg shoe. Gained 10 bbl mud at 14,912', increased MW to 9.2 ppg, lost @ 500 bbl mud 14,912-14,933'. Pulled to csg shoe at 11,195 to build mud volume.

5-22-75 14,943' drilling.

5-23-75 14,975' tripping for bit.

5-27-75 15,060' drlg. Left 3 bit cones in hole @ 15,026', ran mill & milled on cones.

5-28-75 15,074' drilling. Made trip for bit at 15,060'.

5-29-75 15,080' drilling. Ran dia bit at 15,076'.

5-30-75 15,107' POOH w/dia. bit.

6-1-75 15,203' drlg. Poss. Spl T. Cretaceous 15,110'.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

5-7-75 14,360' drilling.  
5-8-75 14,454' drilling.  
5-9-75 14,544' drilling.  
5-12-75 14,712' pumping LCM pill. LC @ 14,712' - 40 BM. Slowed pump & regained w/20 BM. Pumping LCM pill & incrng SPM before drlg ahead.  
5-13-75 14,758' repairing brake band on drawworks.  
5-14-75 14,758' welded broken brake band & pulled into csg. Now installing new brake band & brake blocks.  
5-15-75 14,765' drlg.  
5-16-75 14,818' drlg.  
5-19-75 14,826' drilling. Lost ± 400 BM at 14,820'. Left 3 cones in hole @ 18,822', milled up cones with junk mill.  
5-20-75 14,900' drilling.  
5-21-75 14,933' cond mud and building volume at csg shoe. Gained 10 bbl mud at 14,912', increased MW to 9.2 ppg, lost @ 500 bbl mud 14,912-14,933'. Pulled to csg shoe at 11,195 to build mud volume.  
5-22-75 14,943' drilling.  
5-23-75 14,975' tripping for bit.  
5-27-75 15,060' drlg. Left 3 bit cones in hole @ 15,026', ran mill & milled on cones.  
5-28-75 15,074' drilling. Made trip for bit at 15,060'.  
5-29-75 15,080' drilling. Ran dia bit at 15,076'.  
5-30-75 15,107' POOH w/dia. bit.  
6-1-75 15,203' drlg. Poss. Spl T. Cretaceous 15,110'.  
6-3-75 15,244' tripping for bit.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5

HOME OFFICE  
LEASE NUMBER U-0144773  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1975,

Agent's address P. O. Box 599 Company Chevron Oil Company  
Denver, Colorado 80201 Signed Jennifer A. Medler

Phone 303-292-1400 x 492 Agent's title Engineering Assistant

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 10 SW ¼ NE ¼	5S	1W	1		Strawberry Unit 1					
SEE ATTACHED MONTHLY ACTIVITY REPORT										

3- USGS  
2- STATE  
2- FILE

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. B. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

6-4-75 15,290' drilling.

6-5-75 15,298' trip in after locating hole in DP. Tripped for bit at 15,290' drilled to 15,298' and lost pump pressure. Found hole in DP 116 jts down.

6-6-75 15,344' tripping for bit.

6-9-75 15,344' Rmg to btm @ 13,854'. Pulled dia bit. Tagged @ 12,210' on trip in, reamed to btm in 29-1/2 hrs. Drld 2', lost pump press. POOH hole in DP 71 stds & double. Tagged fill @ 13,721'.

6-10-75 15,355' drlg. Reamed to btm & resumed drlg ahead.

6-11-75 15,388' trip for bit.

6-12-75 15,410' drlg.

6-13-75 15,435' trip for bit.

6-16-75 15,533' trip for bit.

6-17-75 15,572' drlg.

6-18-75 15,601' trip for bit.

6-19-75 15,620' drlg.

6-20-75 15,654' trip for bit.

6-23-75 15,716' drlg.

6-24-75 15,777' drlg. Slight mud gas show of 8 units in porous sd 15,750-760. No sample show.

6-25-75 15,812' trip for bit.

6-26-75 15,836' drlg.

6-27-75 15,889' drlg.

6-30-75 16,006' drlg.

PT

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-0144773  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Wasatch Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 75,

Agent's address P. O. Box 599 Company Chevron Oil Company  
Denver, Colorado 80201 Signed James A. Medler

Phone 303-292-1400 x 492 Agent's title Engineering Assistant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 10 SW 1/4	SS	IW	1		Strawberry Unit 1					
SEE ATTACHED MONTHLY ACTIVITY REPORT										

3- USGS  
2- STATE  
2- FILE

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



**Chevron Oil Company**  
Western Division

M. F. J. & Mrs. B. J. Bradshaw  
Line Oil Co.  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY  
FIELD: STRAWBERRY  
CONTRACTOR: LOFFLAND BROTHERS

WELL NAME: STRAWBERRY UNIT #1  
WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
Wasatch County, Utah

DAILY DRILLING REPORT

7-1-75 16,021' Trip for bit.  
7-2-75 16,062' drlg.  
7-3-75 16,071'. Trip for bit.  
7-7-75 16,171' drlg.  
7-8-75 16,185' Trip for bit.  
7-9-75 16,189' Cond mud & building vol @ 12,550'. Lost partial returns at 16,189'. Mixed LCM, lost  $\pm$ 550 bbl. Pulled DP to 9500', circ out  $\pm$ 300 bbl 9.5#, 200 vis mud. Lost  $\pm$ 200 bbl mud, regained 75% returns. RIH to 11,195, lost  $\pm$ 200 bbl mud and regained full returns. WIH to 12,550 lost  $\pm$ 50 BM and regained full returns.  
7-10-75 16,189' POOH to run csg inspection log. Circ @ 12,500 w/full returns. Pulled into csg. Pumped 90 VW down 13-3/8" x 9-5/8" annulus, on vacuum @ 7 BPM. Had 1" stream out 9-5/8" after 40 bbls. WIH to 12,500, reamed 12,500-13,300 in 14 $\frac{1}{2}$  hrs w/full returns.  
7-11-75 16,189'. Rmg @ 13,120 w/full returns. Ran McCulloch csg inspection log. Poss holes due to wear @ 10,609 & 11,021. Calculated t/cmt @  $\pm$ 9700'. Log indicates remainder of 9-5/8" csg in good condition. Ran bit, tagged fill @ 13,120'.  
7-14-75 16,256' trip for bit. Reamed 13,120-16,189' in 10 hrs & resumed drlg. No mud loss.  
7-15-75 16,306' drlg.  
7-16-75 16,338' POOH to run logs.  
7-17-75 16,338' cond hole for logs. Attempted to run logs, tagged bridge @ 12,601'. Ran bit, reamed tite spot @ 12,601'. No other bridges.  
7-18-75 16,338' RD Schl. Schl TD 16,344'. Ran DIL 16,344'-csg shoe @ 11,192'. Ran FDC-CNL-GR-Cal TD-shoe & CNL-GR from shoe to surface.  
7-21-75 16,410' drlg.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mr. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

---

7-22-75	16,473' drlg.
7-23-75	16,491' tripping in hole w/new bit.
7-24-75	16,523' drlg.
7-25-75	16,580' tripping for bit.
7-28-75	16,649' trip for new bit.
7-29-75	16,686' circ for trip.
7-30-75	16,686' drlg on junk. Left 3 cones in hole at 16,686'. Ran mill tooth bit and junk sub to drill up.
7-31-75	16,686' reaming at 16,656'. Drilled on cones 5-3/4 hours. POOH, recovered considerable amount of junk in junk basket. WIH w/new bit and junk basket. Tagged at 16,656'.
8-1-75	16,721' trip for bit.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R355.5.

FIELD OFFICE  
LEASE NUMBER U-0144773  
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1975,

Agent's address P. O. Box 599 Company Chevron Oil Company  
Denver, Colorado 80201

Phone 303-292-1400 x 492 Signed Janifer A. Miller  
Agent's title Engineering Assistant

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 10 SW ¼ NE ¼	5S	1W	1		Strawberry Unit 1					
SEE ATTACHED MONTHLY ACTIVITY REPORT										

3- USGS  
2- STATE  
2- FILE

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Strawberry Unit #1  
Wildcat Well  
Wasatch County, Utah

### Plugging Detail

Set 200' cement plug from 15,050-14,850' inside 8-1/2" open hole (72 sx Class "G" cmt).

Set 150' cement plug from 11,200-11,050' inside 9-5/8" csg (54 sx Class "G" Cmt).

Set 150' cement plug from 9850-9700' inside 9-5/8" csg (54 sx Class "G" Cmt).

Set 150' cement plug from 2500-2350' inside 9-5/8" csg (54 sx Class "G" Cmt).

Set 150' cement plug from 2300-2450' in 9-5/8" x 13-3/8" annulus (50 sx R.F.C. Cmt).

Cemented dry hole marker in place w/10 sx cement.

Welded plate on 13-3/8" csg. Welded cap on parasite string.

Will clean up location to conform with State and Federal regulations.



**Chevron Oil Company**  
Western Division

Mr. F. J. & Mrs. E. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$  SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

7-22-75 16,473' drlg.  
7-23-75 16,491' tripping in hole w/new bit.  
7-24-75 16,523' drlg.  
7-25-75 16,580' tripping for bit.  
7-28-75 16,649' trip for new bit.  
7-29-75 16,686' circ for trip.  
7-30-75 16,686' drlg on junk. Left 3 cones in hole at 16,686'. Ran mill tooth bit and junk sub to drill up.  
7-31-75 16,686' reaming at 16,656'. Drilled on cones 5-3/4 hours. POOH, recovered considerable amount of junk in junk basket. WIH w/new bit and junk basket. Tagged at 16,656'.  
8-1-75 16,721' trip for bit.  
8-4-75 16,823' drlg.  
8-5-75 16,835' trip for bit.  
8-6-75 16,854' trip for bit.  
8-7-75 16,868' drlg.  
8-8-75 16,910' trip for bit.  
8-11-75 16,997' drlg. Lost 150 BM 16,933-936'. Had to ream 202' to btm last trip @ 16,959'.  
8-12-75 17,002' POOH to run logs. Dulled bit @ 17,002'. Circ & cond mud & hole for logs.  
8-13-75 17,002' TD. Making cond trip w/bit. POOH w/bit. Ran DIL - tagged @ 12,800' & fell thru - stuck on btm & pulled free - tite hole 16,550-580'. Ran Sonic-GR Caliper w/no problems. Ran FDC-CNL-Caliper tagged @ 12,600' & fell thru. RIH to btm & logged out. Schl. TD 16,997'.



**Chevron Oil Company**  
Western Division

Mr. F. J. & M. J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW 1/4 SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

**DAILY DRILLING REPORT**

8-14-75 17,002' TD. POOH w/bit. RIH w/bit & tagged @ 12,073'. Washed & reamed 12,073-12,833' in 5 hrs. RIH to btm & circ & cond mud & hole.

8-15-75 17,002' TD RIH w/bit to cond hole. POOH w/bit. Reran FDC-CNL-GR-Caliper - tagged @ 12,038' & 12,506' while GIH. Logged out from btm w/no problems. Ran 4 arm dipmeter to btm w/no problems. Logged out - tool stuck 12,610-585 & pulled free. Had tool sticking 12,310-12,155'. Stuck tool @ 12,153' for one hr & pulled free. Tool sticking 12,153-11,996'.

8-18-75 17,002' TD. Plugging & Abandoning. Cond hole, POOH w/bit & LD DCs & BHA. RIH w/OE DP & spotted cmt plugs 15,050-14,850', 11,200-11,050', 9850-9700' & 2500-2350 - LD all DP. Started ND BOPE.

8-19-75 17,002' TD. RDRT. Finished ND BOPE. Started rigging down.

8-20-75 17,002' TD. RDRT.

8-21-75 17,002' TD. RDRT.

8-22-75 17,002' TD. RD & MORT.

8-25-75 17,002' TD. MORT.

8-26-75 17,002' TD. MORT.

8-27-75 17,002' TD. MORT.

8-28-75 17,002' TD. Rig off location. Final Report.



**Chevron Oil Company**  
Western Division

Mr. F. J. & J. Bradshaw  
Skyline Oil Company  
Reserve Oil & Gas Company  
Mrs. Nancy R. Kanter  
Mr. Jack J. Grynberg

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: STRAWBERRY UNIT #1

FIELD: STRAWBERRY

WELL LOCATION: SW 1/4 SECTION 10, T5S, R11W  
Wasatch County, Utah

CONTRACTOR: LOFFLAND BROTHERS

**DAILY DRILLING REPORT**

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8-19-75 17,002' TD. RDRT. Finished ND BOPE. Started rigging down.

8-20-75 17,002' TD. RDRT.

8-21-75 17,002' TD. RDRT.

8-22-75 17,002' TD. RD & MORT.

8-25-75 17,002' TD. MORT.

8-26-75 17,002' TD. MORT.

8-27-75 17,002' TD. MORT.

8-28-75 17,002' TD. Rig off location. Final Report.

K

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-0144773	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P &amp; A</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		7. UNIT AGREEMENT NAME Strawberry Unit	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		8. FARM OR LEASE NAME Strawberry Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1386' FNL & 2289' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$ ) At top prod. interval reported below same At total depth same		9. WELL NO. 1	
14. PERMIT NO. 93-51-30009		DATE ISSUED	
15. DATE SPUNDED 8-13-74		16. DATE T.D. REACHED 8-11-75	
17. DATE COMPL. (Ready to prod.) 8-25-75		18. ELEVATIONS (DF, REE, RT, GR, ETC.)* KB 9398	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 17,002	
21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		CABLE TOOLS Yes	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL-GR, BHC-GR, HRD & CST	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
20"		94#	
13-3/8"		61#	
9-5/8"		47#	
406		26"	
2451'		17-1/2"	
11,195'		12-1/4"	
1250 sx to surface		None	
3400 sx to surface		None	
800 sx		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
None		Parasite string on 13-3/8 csg	
1-1/2"		2439'	
31. PERFORATION RECORD (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
SEE ATTACHED			
33.* PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plugged & Abandoned		WELL STATUS (Producing or shut-in) P & A	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS Plugging Detail	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		SIGNED <u>J. A. Mishler</u> TITLE Engineering Assistant	
DATE 9-11-75			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

3-USGS; 2-STATE; 1-DBB; 1-ALF; 2-FILE

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 19:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

1975

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS
FORMATION	DESCRIPTION, CONTENTS, ETC.	NAME
TOP	BOTTOM	MEAS. DEPTH
TOP	BOTTOM	TRUE VERT. DEPTH
No DST's were run		Tert. Green River
A few minor mud gas shows were encountered in the lower Wasatch from 12,210-14,852 and in the Mesaverde from 15,750-16,840. No important zones of porosity were encountered.		T. Wasatch 7920 (+1478)
		T. Mesaverde 14,988 (-5590)



K

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Chevron - Strawberry Unit #1

Operator Chevron Oil Company - Western Division

Address P. O. Box 599, Denver, Colorado 80201

Contractor \_\_\_\_\_

Address \_\_\_\_\_

Location SW 1/4, NE 1/4, Sec. 10, T. 5 N., R. 11 E., Wasatch County.  
S. W.

Water Sands: Well drilled with fluid. No data recorded on fresh water section.

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From -	To -		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

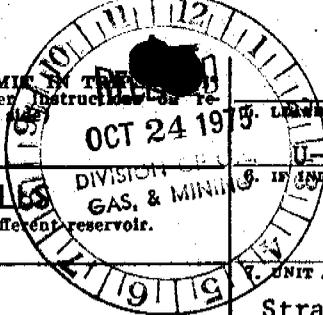
Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on reverse)

Form approved.  
Budget Bureau No. 42-R1424.  
DESIGNATION AND SERIAL NO.



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Strawberry Unit	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		8. FARM OR LEASE NAME Strawberry Unit	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1386' FNL & 2289' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$ )		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 10, T5S, R11W, USB&M	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Wasatch	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The following work has been completed: (see attached)

Dry hole marker described as follows: 5' tall - 16" circumference  
"Wasatch County KB el. 9398'  
SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 10, T5S, R11W, USM  
Strawberry Unit 1  
Chevron Oil Co.  
TD 17,002 DR Per Ser # U 0-144773"

3-USGS  
2-STATE  
1-FILE  
1-AUP  
1-DBB

18. I hereby certify that the foregoing is true and correct  
SIGNED J. A. Mishler TITLE Engineering Assistant DATE 10-22-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Strawberry Unit #1  
Wildcat Well  
Wasatch County, Utah

Plugging Detail

Set 200' cement plug from 15,050-14,850' inside 8-1/2" open hole (72 sx Class "G" cmt).  
Set 150' cement plug from 11,200-11,050' inside 9-5/8" csg (54 sx Class "G" Cmt).  
Set 150' cement plug from 9850-9700' inside 9-5/8" csg (54 sx Class "G" Cmt).  
Set 150' cement plug from 2500-2350' inside 9-5/8" csg (54 sx Class "G" Cmt).  
Set 150' cement plug from 2300-2450' in 9-5/8" x 13-3/8" annulus (50 sx R.F.C. Cmt).  
Cemented dry hole marker in place w/10 sx cement.  
Welded plate on 13-3/8" csg. Welded cap on parasite string.



CALVIN L. RAMPTON  
*Governor*

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
May 6, 1976

OIL, GAS, AND MINING BOARD

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

Chevron Oil Co.  
P. O. Box 599  
Denver, Colorado

Re: Well No. Strawberry Unit 1  
Sec. 10, T. 5S, R. 11W  
Wasatch County, Utah  
Well No. SWD #2  
Sec. 10, T. 2S, R. 1W  
Duchesne County, Utah  
Well No. Ames 1-23A4  
Sec. 23, T. 1S, R. 4W  
Duchesne County, Utah  
Well No. Red Wash 225  
Sec. 23, T. 7S, R. 23E  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to wells are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER  
RECORDS CLERK