

FILE NOTATIONS

Entered in HED File
Location Map Pinned
Card Indexed

.....
.....
.....

Checked by Chief
Approval Letter
Disapproval Letter

.....
11.6.69

COMPLETION DATA:

Date Well Completed 1.13.70

W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log 1.22.70

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....



MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84111 • PHONE 328-8315

October 29, 1969

Utah Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Gentlemen:

Enclosed per the requirements of the State of Utah is the \$5,000 drilling bond in duplicate for Mountain Fuel Supply Company's Gremo Hill-Fee Well No. 1 located on fee land in section 16, T. 10 S., R. 8 E., SLM Wasatch County, Utah.

The Notice of Intent to Drill will be forthcoming from our Rock Springs office.

I believe with this bond and the forthcoming Notice of Intent to Drill all of the requirements will have been met, but if anything further is required, please advise.

Very truly yours,

R. L. Mc Henry
Landman

RLM:sh
Enclosure

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER **Wildcat** SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **1955' FSL, 814' FEL NE SE**
 At proposed prod. zone **same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3 1/2 miles northeast of Soldier Summit, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
1230'

16. NO. OF ACRES IN LEASE
2992.80

17. NO. OF ACRES ASSIGNED TO THIS WELL
-

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
6000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 7622'

22. APPROX. DATE WORK WILL START*
November 15, 1969

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Gremo Hill-Fee

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE SE 16-10S-8E., SLB&M

12. COUNTY OR PARISH
Wasatch

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	48	500	612 sacks
8-3/4	5-1/2	17	To be Determined	

We would like your permission to drill the subject well to an estimated depth of 6000'. Anticipated formation tops are as follows: Green River at the surface, Colton at 2200', Flagstaff at 3500', North Horn at 4200' and Price River at 5800'. We plan to mud drill this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

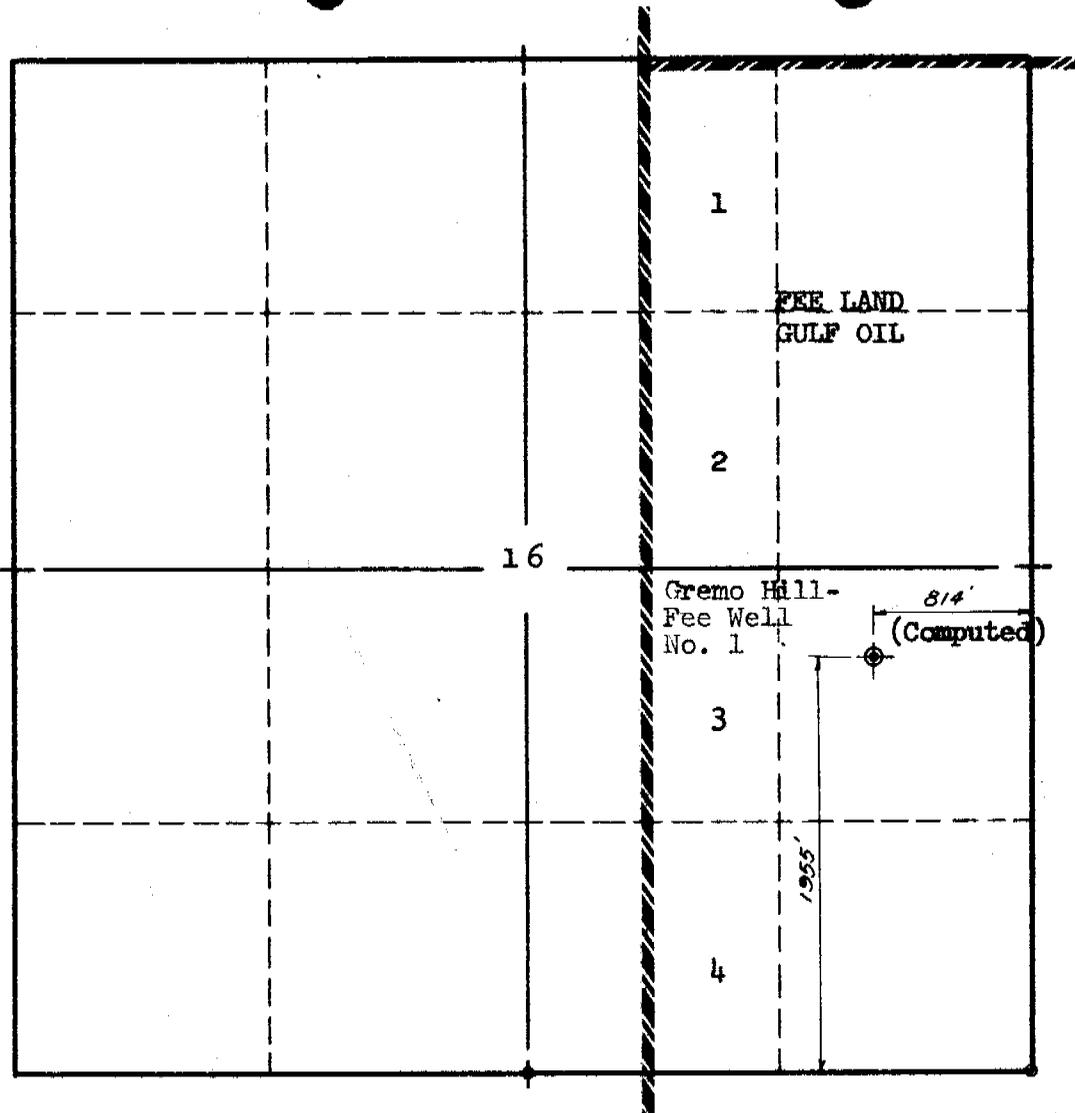
24. SIGNED *BCW Croft* TITLE Vice President, Gas Supply Operations DATE November 5, 1969

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



- ⊕ = Well
- ⊕ = Stone Corner
- ⊕ = Pipe Corner

This is to certify that this plat was prepared from field notes of actual surveys made under my direction by Uintah Engineering and Land Surveying, Vernal, Utah, and that same are true and correct to the best of my knowledge.

K. A. Loye
 Engineer

Utah Registration No. 2708

ENGINEERING RECORD		 MOUNTAIN FUEL SUPPLY COMPANY ROCK SPRINGS, WYOMING
W.O.	1070-19076	
Surveyed by	Uintah Engr. 10/22/69	
Weather	Cool	
References	G.L.O. Plat	Well Location Gremo Hill-Fee Well No. 1
LOCATION DATA		
Field	Gremo Hill	DRAWN: 11/5/69 DGH SCALE: 1 inch = 1000 feet CHECKED: <i>Bvm</i> DRWG. NO. M-9730 APPROVED: KAL
Location	NE SE Sec.16, T.10S., R.8E., SLB&M.	
County	Wasatch	
State	Utah	
Well Elev.	7622' (Ungraded)	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
 P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1955' FSL, 814' FEL SW NE SE
 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3 1/2 miles northeast of Soldier Summit, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 1230' -

16. NO. OF ACRES IN LEASE 2992.80

17. NO. OF ACRES ASSIGNED TO THIS WELL -

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 6000'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 7622'

22. APPROX. DATE WORK WILL START*
 November 15, 1969

5. LEASE DESIGNATION AND SERIAL NO.
 Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 -

7. UNIT AGREEMENT NAME
 -

8. FARM OR LEASE NAME
 Gremo Hill-Fee

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NE SE 16-10S-8E., SLB&M

12. COUNTY OR PARISH 13. STATE
 Wasatch Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	48	500	612 sacks
8-3/4	5-1/2	17	To be Determined	

We would like your permission to drill the subject well to an estimated depth of 6000'. Anticipated formation tops are as follows: Green River at the surface, Colton at 2200', Flagstaff at 3500', North Horn at 4200' and Price River at 5800'. We plan to mud drill this well.

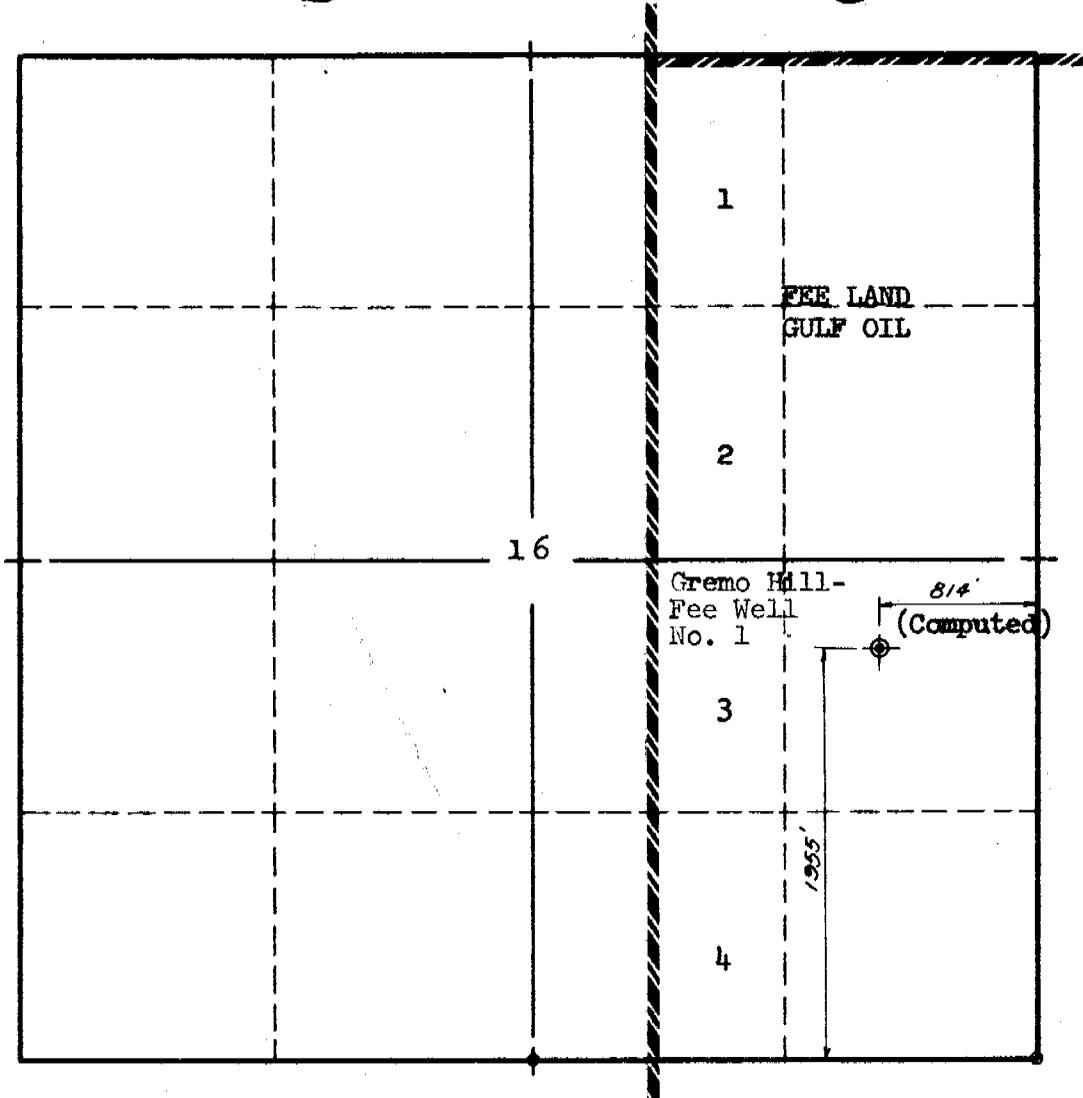
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED BW Croft TITLE Vice President, Gas Supply Operations DATE November 5, 1969

(This space for Federal or State office use)
 PERMIT NO. 43-057-30002 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



- ◆ = Well
- ◆ = Stone Corner
- ◆ = Pipe Corner

This is to certify that this plat was prepared from field notes of actual surveys made under my direction by Uintah Engineering and Land Surveying, Vernal, Utah, and that same are true and correct to the best of my knowledge.

K. A. Loya
 Engineer

Utah Registration No. 2708

ENGINEERING RECORD	
W.O.	1070-19076
Surveyed by	Uintah Engr. 10/22/69
Weather	Cool
References	G.L.O. Plat
LOCATION DATA	
Field	Gremo Hill
Location	NE SE Sec.16, T.10S., R.8E., SLB&M.
County	Wasatch
State	Utah
Well Elev.	7622' (Ungraded)



MOUNTAIN FUEL
 SUPPLY COMPANY
 ROCK SPRINGS, WYOMING

Well Location

Gremo Hill-Fee Well No. 1

DRAWN: 11/5/69 DGH	SCALE: 1 inch = 1000 feet
CHECKED: <i>burn</i>	DRWG. NO. M-9730
APPROVED: KAL	

November 6, 1969

Mountain Fuel Supply Company
P.O. Box 1129
Rock Springs, Wyoming 82901

Re: Well No. Gremo-Hill Fee #1
Sec. 16, T. 10 S, R. 8 E,
Wasatch County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Mountain Fuel Supply Company
November 8, 1969
Page 2

The API number assigned to this well is 43-051-30002 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

AG

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Greno Hill-Fee

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
NE SE 16-10S-8E., SLB&M

12. COUNTY OR PARISH
Wasatch

13. STATE
Utah

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Book Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1955' FSL, 814' FEL NE SE

14. PERMIT NO. -

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 7622'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary history <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Depth 520', reaming 12 1/4" hole to 17 1/2".

Spudded November 20, 1969.

18. I hereby certify that the foregoing is true and correct

SIGNED *B. W. Croft* TITLE Vice President, Gas Supply Operations DATE Nov. 24, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>Fee Land</u>
2. NAME OF OPERATOR <u>Mountain Fuel Supply Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR <u>P. O. Box 1129, Rock Springs, Wyoming 82901</u>		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1955' FSL, 814' FEL NE SE</u>		8. FARM OR LEASE NAME <u>Gremo Hill-Fee</u>
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>GR 7622'</u>	9. WELL NO. <u>1</u>
		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>NE SE 16-10S-8E., SLB&M</u>
		12. COUNTY OR PARISH <u>Wasatch</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 520', reaming 12 $\frac{1}{4}$ " hole to 17 $\frac{1}{2}$ ".

Spudded November 20, 1969.

18. I hereby certify that the foregoing is true and correct

SIGNED B. W. Croft TITLE Vice President, Gas Supply Operations DATE Nov. 24, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

"

7. UNIT AGREEMENT NAME

"

8. FARM OR LEASE NAME

Greno Hill-fee

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE SE 16-10S-8E., SLB&M

12. COUNTY OR PARISH

Wasatch

13. STATE

Utah

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1955' FSL, 814' FEL NE SE

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GR 7622'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Supplementary history**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 1226', drilling.

DST #1: 546-631', Green River, IO 1/2 hours, ISI 1 hour, FO 2 1/2 hours, FSI 2 1/2 hours, opened with strong blow on both openings, no gas to surface, recovered 500' fresh water. IHP 249, IOFP's 28-180, ISIP 235, FOFP's 222-222, FSIP 235, FHP 249 psi.

Landed 13-3/8"OD, H-40 casing at 508.02' KEM and set with 612 sacks of cement, good returns to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. N. Croft

TITLE

**Vice President,
Gas Supply Operations**

DATE

Dec. 1, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PI

Selwin

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	Fee land
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	-
7. UNIT AGREEMENT NAME	-
8. FARM OR LEASE NAME	Gremo Hill-Fee
9. WELL NO.	1
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	NE SE 16-10S-8E., SLB&M
12. COUNTY OR PARISH	Wasatch
13. STATE	Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat	
2. NAME OF OPERATOR Mountain Fuel Supply Company	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955' FSL, 814' FEL NE SE	
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 7622'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 1226', drilling.

DST #1: 546-631', Green River, IO 1/2 hours, ISI 1 hour, FO 2 1/2 hours, FSI 2 1/2 hours, opened with strong blow on both openings, no gas to surface, recovered 500' fresh water. IHP 249, IOFP's 28-180, ISIP 235, FOFP's 222-222, FSIP 235, FHP 249 psi.

Landed 13-3/8"OD, H-40 casing at 508.02' KBM and set with 612 sacks of cement, good returns to surface.

18. I hereby certify that the foregoing is true and correct
 SIGNED B. W. Crofton TITLE Vice President, Gas Supply Operations DATE Dec. 1, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PI

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955' FSL, 814' FEL NE SE		8. FARM OR LEASE NAME Gremo Hill-Fee
14. PERMIT NO. -		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 7634.20' GR 7622'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SE 16-10S-8E., SLB&M
		12. COUNTY OR PARISH Wasatch
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 3043', drilling.
 DST #2: 1261-1273', Green River, IO 34 minutes, ISI 91 minutes, FO 120 minutes, FSI 225 minutes, opened with strong blow, gas in 11 minutes, reopened strong decreasing to dead in 19 minutes, recovered 250' gas cut mud.
 IHP 550, IOFP's 54-98, ISIP 443, FOFP's 121-255, FSIP 363, FHP 550 psi.
 DST #3 misrun
 DST #4: 1559-1581', Green River, IO 1/2 hour, ISI 1 hour, FO 1 hour, FSI 1 1/2 hours, opened with fair blow, reopened weak, no gas to surface, recovered 100' drilling mud.
 IHP 716, IOFP's 54-54, ISIP 81, FOFP's 54-54, FSIP 81, FHP 716 psi.
 DST #5: 1800-1950', Green River, IO 1/2 hour, ISI 1 hour, FO 1 hour, FSI 1 1/2 hours, opened with weak blow, reopened with very weak blow, no gas, recovered 20' mud.
 IHP 836, IOFP's 0-0, ISIP 13, FOFP's 0-91, FSIP 104, FHP 836 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED B. H. Croft Jr TITLE Vice President, Gas Supply Operations DATE Dec. 10, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

THE INDUSTRIAL COMMISSION OF UTAH
STATE CAPITOL
SALT LAKE CITY, UTAH
December 10, 1969

Mr. K. E. Nichols, Division Manager
Loffland Brothers
Box 1451
Casper, Wyoming

Dear Mr. Nichols:

On December 5, 1969, Mr. Steve Hatisis, State Safety Inspector, made an investigation of the industrial accident which occurred December 4th approximately 4:00 P.M. on a drilling rig near Soldier Summit, Wasatch County, Utah, in which Larry L. Browson, Derrickman, received fatal injury. Mr. Hatisis' report was as follows:

FINDINGS:

Mr. Browson was in the process of changing from No. 1 to No. 2 pump, and was in the process of closing a valve from a pipe carrying mud or fluid under 2,400 pounds pressure.

Mr. Browson shut off a valve from the main pump. The other valve from the pump was already closed. The 2,400 pound pressure was then forced up a four (4) foot pipe with a piston-shear pin locked type safety valve at the top end, which opens for the fluid to bypass through another pipe. This relieving 4-foot pipe had a small spot weld about 5 inches below the top. The pressure caused the pipe to rupture. It split 12 to 14 inches long, below the weld. The shear release also sheared. The full force of the pressure caught Mr. Browson on the right side, injuring him internally. He lived forty-five minutes.

CONCLUSION:

It should have been determined that the pump was off, and that both valves were not closed at the same time.

RECOMMENDATION:

The pump should have been off at the time of the accident. It cannot be established how it had been turned on.

DEC 15 1969

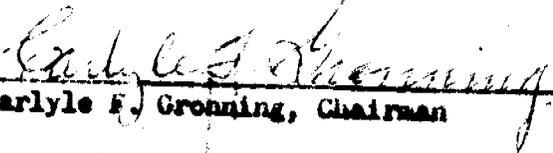
Page 2

December 10, 1969

There may have been a weakness in the pipe from the spot weld, or the safety valve did not function properly.

BY DIRECTION:

THE INDUSTRIAL COMMISSION OF UTAH
SAFETY DIVISION


Carlyle F. Gronning, Chairman

CFG/h

cc: Ray Moore, Foreman
Travelers Ins. Co.
Oil & Gas Cons. Commission

COPY

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Submit

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	Fee Land
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	- - -
7. UNIT AGREEMENT NAME	- - -
8. FARM OR LEASE NAME	Gremo Hill-Fee
9. WELL NO.	1
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	NE SE 16-10S-8E, SLB&M
12. COUNTY OR PARISH	Wasatch
13. STATE	Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat	
2. NAME OF OPERATOR Mountain Fuel Supply Company	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1955' FSL 814' FEL NE SE	
14. PERMIT NO. - - -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 7634.20' GR 7622'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Depth 3863', drilling.

DST #6: 3445-3500', Colton, IO 1/2 hr., ISI 1 hr., FO 1 hr., FSI 1 1/2 hr., opened with strong blow, decreased to weak, no gas, reopened weak, decreased to dead in 6 min., no gas, recovered 2260' drilling mud. IHP 1561, IOFP's 957-1078, ISIP 1105, FOFP's 1078-1105, FSIP 1110, FHP 1547 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED B. St. Crisp TITLE Vice President Gas Supply Operations DATE Dec. 17, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR <u>Mountain Fuel Supply Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME - - -	
3. ADDRESS OF OPERATOR <u>P. O. Box 1129, Rock Springs, Wyoming 82901</u>		7. UNIT AGREEMENT NAME - - -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1955' FSL, 814' FEL NE SE</u>		8. FARM OR LEASE NAME <u>Gremo Hill-Fee</u>	
14. PERMIT NO. - - -		9. WELL NO. <u>1</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>KB 7634.20' GR 7622'</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>NE SE 16-10S-8E, SLB&M</u>	
		12. COUNTY OR PARISH <u>Wasatch</u>	13. STATE <u>Utah</u>

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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Depth 4737', drilling.

DST #7: 4380'-4400', Flagstaff, IO 1/2 hr., ISI 1 1/2 hrs., FO 2 hrs. 31 min., FSI 4 hrs. 30 min., opened strong, gas to surface in 2 min., reopened strong, gauged 44 mcf, recovered 90' mud, 90' mud cut water, IHP 1992, IOFP's 54-81, ISIP 1359, FOFP's 81-135, FSIP 1211, FHP 2011 psi.

18. I hereby certify that the foregoing is true and correct
 SIGNED B. D. Craft TITLE Vice President Gas Supply Operations DATE Dec. 24, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PHB

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955' FSL, 814' FEL NE SE		8. FARM OR LEASE NAME Gremo Hill-Fee
14. PERMIT NO. -		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 7634.20' GR 7622'		10. FIELD AND POOL, OR WILDCAT Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA NE SE 16-10E-8E., S1E6M
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Wasatch
18. I hereby certify that the foregoing is true and correct		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Supplementary history			<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Depth 6197', drilling.

DST #8: 5492-5557', North Horn, IO 1/2 hour, ISI 1 hour, FO 1 hour, FBI 2 hours, opened with very weak blow, dead immediately, reopened dead, no gas to surface, recovered 5 gallons of mud. INP 2572, IOFP's 0-14, ISIP 27, FOFP's 14-14, FSIP 14, FHP 2572.

DST #9: 5820-5885', North Horn, IO 1/2 hour, ISI 1 hour, FO 1 1/2 hours, FBI 3 hours, opened very weak, dead in 1/2 hour, reopened dead, no gas, recovered 10' drilling mud. INP 2747, IOFP's 14-14, ISIP 27, FOFP's 14-14, FSIP 27, FHP 2734.

18. I hereby certify that the foregoing is true and correct

SIGNED *B. W. Croft* TITLE **Vice President, Gas Supply Operations** DATE **Jan. 7, 1970**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Gremo Hill-Fee

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE SE 16-10S-8E., SLB&M

12. COUNTY OR PARISH
Wasatch

13. STATE
Utah

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1955' FSL, 814' FEL NE SE

14. PERMIT NO.
-

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
KB 7634.20' GR 7622'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary history <input checked="" type="checkbox"/>	
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Depth 6197', drilling.

DST #8: 5492-5557', North Horn, IO 1/2 hour, ISI 1 hour, FO 1 hour, FSI 2 hours, opened with very weak blow, dead immediately, reopened dead, no gas to surface, recovered 5 gallons of mud. IHP 2572, IOFP's 0-14, ISIP 27, FOFP's 14-14, FSIP 14, FHP 2572.

DST #9: 5820-5885', North Horn, IO 1/2 hour, ISI 1 hour, FO 1 1/2 hours, FSI 3 hours, opened very weak, dead in 1/2 hour, reopened dead, no gas, recovered 10' drilling mud. IHP 2747, IOFP's 14-14, ISIP 27, FOFP's 14-14, FSIP 27, FHP 2734.

18. I hereby certify that the foregoing is true and correct

SIGNED B. W. Croft TITLE Vice President, Gas Supply Operations DATE Jan. 7, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1/10/40

John

Joe Santa - Mtn Fee
Hromo Hill Fee #1 - Wasatch County

13 3/8" casing @ 509 - Cement to surface
8 3/4" hole T.D. 6200'

Log tops:

- Greenie - surface
- Coulton - 2480 → ~~at mud test~~
- Flagstop - 3510
- Grand Horn - 4810
- Preci Pipe - 5975

- DST #1 - ~~546~~ 546 - 631 = no gas - 500' fresh water
- DST #2 - 1261 - 1273 = 250' GCM
- DST #3 MR - DST #4 - 1559 - 1581 = no gas - 100' DM
- DST #5 - 1800 - 1950 = no gas - 20' mud
- DST #6 3445 - 3500 = no gas - 2260' DM
- DST #7 4380 - 4400 = little gas - 90' M & 90' MCW
- DST #8 5492 - 5557 = 5' gas mud
- DST #9 5820 - 5885 = no gas - 10' mud
- DST #10 5010 - 5050 = shale test - no water - dead
- DST #11 = testing now - 4630 to 4660 - not doing anything
- DST #12 = next - 3445 - 3500 - #6 to over again & sand test

- ① 5900 - 6000 - 34" - top of preci pipe
- ② 4800 - 4900 - 34" - top of Grand Horn
- ③ 3600 - 3700 - 34" - be able to control DST #12
↳ back up plug → shale section in Flagstop
↳ forecast that
- ④ after test = 2400 to 2500 - 34" top of Coulton.
76" sh
- ⑥ 100' plug in bit 4 3/4 to 5 3/4 in base of pipe
- ⑤ 34" sh ~~test~~ @ 1200 to 1300
↳ isolate surface
- ⑦ 10 ft / marker (13') - seal between all plugs

PMB

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Fee land

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7. UNIT AGREEMENT NAME
*

8. FARM OR LEASE NAME
Gremo Hill-Fee

9. WELL NO.
1

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Wildcat

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
NE SE 16-108-8E., SLB&M

12. COUNTY OR PARISH
Wasatch

13. STATE
Utah

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1955' FSL, 814' FEL NE SE

14. PERMIT NO.
-

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
KB 7634.20' GR 7622'

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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TD 6200', removing BOP.

DST #10: 5010-5050', straddle test, IO 1/2 hour, ISI 1 hour, FO 2 hours, FSI 2 1/2 hours, opened with very weak blow, dead in 5 minutes, reopened dead, no gas, recovered 10' mud. IHP 1727, IOFP's 2-2, ISIP 4, FOFP's 2-2, FSIP 2, FHP 1727 psi.

DST #11: 4630-4660', straddle test, IO 1/2 hour, ISI 1 hour, FO 2 hours, FSI 2 1/2 hours, opened very weak, dead in 3 minutes, reopened very weak, dead in 5 minutes, no gas, recovered 80' water cut mud. IHP 2171, IOFP's 2-3, ISIP 1575, FOFP's 3-6, FSIP 1575, FHP 2177 psi.

Verbal approval was granted during a telephone conversation to lay the following by Mr. Burchell with the Utah Oil & Gas Conservation on January 10 and by Mr. Finnegan with the U.S.G.S. on January 12, 1970:

- Plug No. 1: 6000-5900', 36 sacks
- Plug No. 2: 4900-4800', 36 sacks
- Plug No. 3: 3770-3670', 36 sacks
- Plug No. 4: 3400-3300', 34 sacks
- Plug No. 5: 2500-2400', 34 sacks
- Plug No. 6: 1300-1200', 34 sacks
- Plug No. 7: 534- 434', 76 sacks
- Plug No. 8: 13- 0', 10 sacks

18. I hereby certify that the foregoing is true and correct

SIGNED B. W. Crofters TITLE Vice President, Gas Supply Operations DATE Jan. 13, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

THE STATE OF UTAH
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SUBMIT IN TRIPLICATE*
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DST #11: 4630-4660', straddle test, IO 1/2 hour, ISI 1 hour, FO 2 hours, FSI 2 1/2 hours, opened very weak, dead in 3 minutes, reopened very weak, dead in 5 minutes, no gas, recovered 80' water cut mud. IHP 2171, IOFP's 2-3, ISIP 1575, FOFP's 3-6, FSIP 1575, FHP 2177 psi.

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SIGNED B. N. Croft TITLE Vice President, Gas Supply Operations DATE Jan. 13, 1970

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Greno Hill-Fee

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Wildcat

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Utah

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14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 7634.20'

GR 7622'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6200', rig released January 13, 1970, well plugged and abandoned as follows:

- Plug No. 1: 6000-5900', 36 sacks
- Plug No. 2: 4900-4800', 36 sacks
- Plug No. 3: 3770-3670', 36 sacks
- Plug No. 4: 3400-3300', 34 sacks
- Plug No. 5: 2500-2400', 34 sacks
- Plug No. 6: 1300-1200', 34 sacks
- Plug No. 7: 534- 434', 76 sacks
- Plug No. 8: 13- 0', 10 sacks

A regulation abandonment marker will be installed and the location cleaned at a later date.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. H. Craft

TITLE

Vice President,
Gas Supply Operations

DATE

Jan. 20, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PF #10

Submit

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. Fee Land
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
7. UNIT AGREEMENT NAME -
8. FARM OR LEASE NAME Gremo Hill-Fee
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SE 16-10S-8E., SLB&M
12. COUNTY OR PARISH Wasatch
13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Wildcat
2. NAME OF OPERATOR Mountain Fuel Supply Company
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955' FSL, 814' FEL NE SE
14. PERMIT NO. -
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 7634.20' GR 7622'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6200', rig released January 13, 1970, well plugged and abandoned as follows:

- Plug No. 1: 6000-5900', 36 sacks
- Plug No. 2: 4900-4800', 36 sacks
- Plug No. 3: 3770-3670', 36 sacks
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- Plug No. 5: 2500-2400', 34 sacks
- Plug No. 6: 1300-1200', 34 sacks
- Plug No. 7: 534- 434', 76 sacks
- Plug No. 8: 13- 0', 10 sacks

A regulation abandonment marker will be installed and the location cleaned at a later date.

18. I hereby certify that the foregoing is true and correct
 SIGNED B. H. Craft Jr TITLE Vice President, Gas Supply Operations DATE Jan. 20, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Greene Hill Fee No. 1

Operator Mountain Fuel Supply Co. Address SLC, Utah Phone 328-8315

Contractor Loffland Bros. Address Casper, Wyo. Phone _____

Location NE 1/4 SE 1/4 Sec. 16 T. 10 S, R. 8 E, Wasatch County, Utah

Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>	
From:	To:	Flow Rate or Head:	Fresh or Salty:
1. <u>DST 546'-631'</u>	<u>500'</u>	<u>gas cut muddy water</u>	<u>Fresh</u>
2. <u>DST 4380'-4400'</u>	<u>296'</u>	<u>muddy water</u>	<u>?</u>
3. <u>DST 3435'-3650'</u>	<u>140 barrel</u>	<u>swabbed</u>	<u>Fresh</u>
4. _____	_____	_____	_____
5. _____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

Colton 2480'
Flagstaff 3510'
North Horn 4810'
Price River 5975'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of Form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

P.I
9 MS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1955' FSL, 814' FEL NE SE
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
 7. UNIT AGREEMENT NAME
-
 8. FARM OR LEASE NAME
Gremo Hill-Fee
 9. WELL NO.
1
 10. FIELD AND POOL, OR WILDCAT
Wildcat
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE SE 16-10S-8E., SLB&M

12. COUNTY OR PARISH
Wasatch
 13. STATE
Utah

15. DATE SPUDDED 11-20-69
 16. DATE T.D. REACHED 1-7-70
 17. DATE COMPL. (Ready to prod.) 1-13-70
 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* KB 7634.20' GR 7622
 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6200
 21. PLUG BACK T.D., MD & TVD 0
 22. IF MULTIPLE COMPL. HOW MANY* _____
 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-6200 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry and Abandoned
 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Laterolog, Density Gamma Ray, Sonic
 27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	508.02	17-1/2	612	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION D & A
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
 WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
 DIL, Density, Sonic, Well Completion, Well Lithology logs(will be sent at a later date).

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 Vice President,
 SIGNED B. H. Croft pr TITLE Gas Supply Operations DATE Jan. 21, 1970

*(See Instructions and Spaces for Additional Data on Reverse Side)

File 11
Cremo Hill Inc #1
PMB

POTENTIAL OIL POLLUTION IN THE
RIGHT FORK OF THE WHITE RIVER

OBJECTIVE: To convey the need of removing a potential stream pollutant from the right fork of the White River canyon.

PROBLEM LOCATION AND DESCRIPTION:

A settling pond was left during the winter of 1969, by Loffland Brothers Drilling Company, after they struck gas and moved their drilling rig to a new location. The pond contains drilling mud as well as oil and grease waste. The pond is situated on a sidehill 100 yards above the White River on the west side of the canyon. The location is a few miles northeast of Soldier Summit. The oil company has complied with the recent request to fence out livestock; build a waterway around behind the pond; and, add fill to the top of the dam to keep water from leaking. However, the slope of the earth fill dam is so great that it has started to slough away. Recent rain storms have increased the water level behind the dam to a point only 2 feet from the top of the dam. A sudden summer shower in the immediate vicinity of the pond could cause the level of the pond to rise and in turn flow over the top. This would erode the dam away, and the oily, muddy water would enter the stream below. Oil and drilling mud would then cover fish habitat for miles down the White River.

RECREATION VALUE:

The White River (right fork) offers to the sport fisherman, one of the few pure cutthroat stream fisheries left. Recently, local people primarily have found rich fly fishing experiences on this small stream. The stream averages about 15 c.f.s. discharge. It is characterized by small beaver ponds lined with willows, undercut banks and frequent meanders. The pool-to-riffle ratio

is quite good and the gradient is relatively low. White River may at times be somewhat turbid, due to poor watershed management practice. The bottom type is silt and sand with frequent areas of shale. The right fork of the White River is rated "3" in the state's fish water classification. The stream has not been impacted by highway or impoundment construction, nor does it suffer from any domestic or industrial pollution.

TERRAIN:

The elevation of the right fork of the White River ranges between 8,000 and 9,000 feet. The terrain is generally low rolling hills, near the confluence of the left fork of the White River; and, steeper higher mountains toward the headwaters. The vegetation is moderately dense on these slopes. However, the geology is largely shale and the soil is highly erosive.



Fig. 1. Rig settling pond has drilling mud in the bottom and a layer of thick oil on top. The weakest point of the dam is at the apex characterized by dark soil.



Fig. 2. The dam (upper right) is an earth fill with steep sloping sides that are beginning to slough. If the dam was breached, as a result of erosion, the contents of the pond would flow over the road and into the stream directly below.

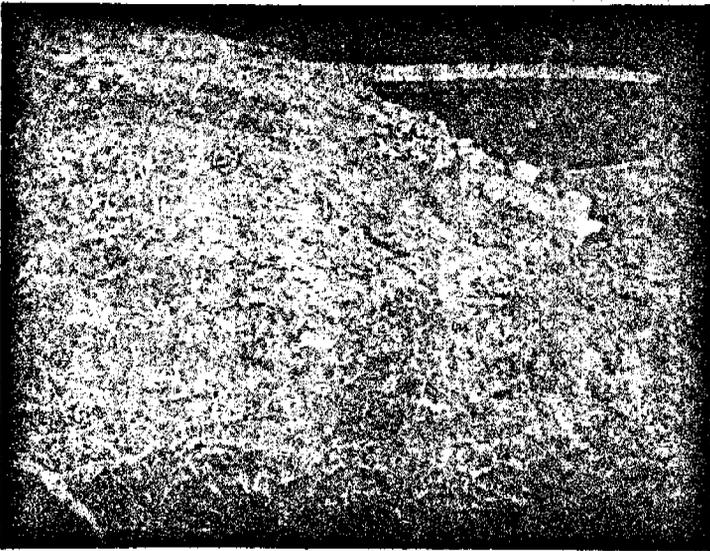


Fig. 3. The meager attempt to bulldoze a ditch around the uphill side of the dam would control very little run off.

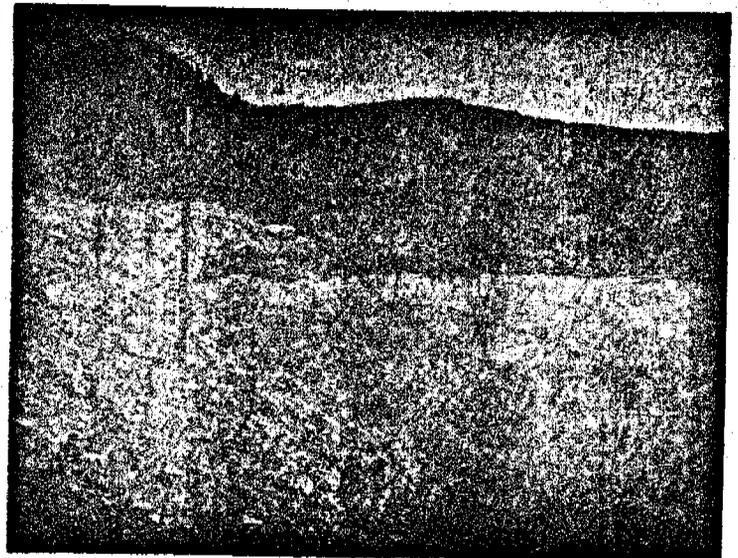


Fig. 4. A woven wire fence prevents livestock from getting into the pond. But would not prevent them from wearing the dam down by impaction.



Fig. 5. The settling pond is less than 150 yards from the stream and straight down hill.



Fig. 6. The pond was formed near the base of a small natural drainage, and therefore could fill in quite rapidly during a sudden summer rain shower.

CONCLUSION AND RECOMMENDATION:

Attempts to prevent the White River from becoming polluted by well drill wastes have been insufficient to relieve the potential danger. If the weak earthen dam was to be breached, miles of good stream fishery would be nullified and an eye sore would be created. Therefore, we recommend that this settling pond be pumped into tank trucks and hauled to an appropriate dumping area.

Prepared by: Chad W. Crosby
Chad W. Crosby,
Fishery Biologist *

Approved by: Lloyd C. Stevens
Lloyd C. Stevens,
Regional Supervisor

7/17/70

* No training in report writing.

July 31, 1970

Mountain Fuel Supply Company
Box 1129
Rock Springs, Wyoming

ATTENTION: D. E. Dallas, Drilling Superintendent

Dear Dale:

Enclosed please find a copy of a report related to the pollution threat of the right fork of the White River caused by the Gremo Hill Fee #1 well's reserve pit. The report clearly points out the ~~disasterous~~ effects on the fish life should the existing pit break.

With respect to our telephone conversation this date, I want to thank you for your immediate cooperation to correct this problem. Your recommendation to have the D. E. Casada Rig and Construction Company bring in a vacuum truck to transport the fluids out of the water-shed area and dispose by spreading on a dirt road, should bring this matter to a satisfactory conclusion. I understand this work will commence no later than Monday, August 3, 1970, and it would be appreciated if you could advise this office upon completion of the work so a final inspection can be made.

If you have any further questions, please do not hesitate to contact our office.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BIRCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

cc: Norm Chamberlain, Division of Fish & Game
1596 West North Temple
Salt Lake City, Utah 84116

August 27, 1970

Seaboard Surety Corporation
645 East South Temple
Salt Lake City, Utah

Re: Drilling Bond (\$5,000.00)
Mountain Fuel Supply Company
Well No: Gremo Hill Fee #1
Sec. 16, T. 10 S, R. 8 E,
Wasatch County, Utah

Gentlemen:

Please be advised that liability under the above bond may be released at this time. A recent inspection has been made of the well site, and the location was found in a satisfactory condition.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: Mountain Fuel Supply Company
Attn: R. L. McHenry
Box 11368
Salt Lake City, Utah



Incidents/Spills

Well Inspections

Date Mod [REDACTED]

Inspection Tracking Press/Rest

API Well No. 43-051-30002-00-00 Owner [REDACTED] County [REDACTED]

Well Name [REDACTED]

WI Typ [REDACTED] Felty/Proj [REDACTED] Well Status [REDACTED]

Well S-T-R [REDACTED]

Directions [REDACTED]

Inspect No.	Type	Purpose	Responsible Company
[REDACTED]	Bond Release	Administrative Request	MOUNTAIN FUEL SUPPLY CO

Violation? SNC? **C** Located in the Uinta National Forest, north of the White River (Soldiers Summit/Right Fork). Access
M road and well site is heavily overgrown with native grasses & weeds. PA marker post is approx. 5' high,
N operator & well name are listed on the cap, and all equipment has been removed (see pictures).
I

Write/View Violation

Date Inspected 10/28/2003

Date NOV [REDACTED]

Date RmdyReq [REDACTED]

Date Extension [REDACTED]

Date Passed [REDACTED]

Failed Items

Fail Code	Status	Description
-		

Comply# [REDACTED] Incident# [REDACTED] Inspector Lisha Conlora Duration [REDACTED]

Record: 1 of 1 (Filtered)

Form View

FLTR [REDACTED] CAPS [REDACTED] NUM [REDACTED]

PRIVATE PROPERTY
NO TRESPASSING
LAND USE RIGHTS
LEASED TO GRHC
ACCESS PERMIT REQUIRED
CALL 918-682-3530
7 AM - 7 PM MST





