

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief GWB

Copy NID to Field Office

Approval Letter 2/26/66

Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-18-66

Location Inspected

OW WW TA

Bond released

GW OS PA

State of Fee Land

LOGS FILED

Driller's Log 10-25-66

Electric Logs (No.) 3

E I E-I GR GR-N Micro

Lat MI-L Sonic Others

9-10-92
Lg

UNITED STATES DEPARTMENT OF AGRICULTURE
FOREST SERVICE

Uinta National Forest
Spanish Fork, Utah 84660

Area Prod. Mgr.		Area Expl. Mgr.	
Area Engr.		Area Landman	
Area Prod. Geo.		Area Expl. Geo.	
Area Cler. Supvr.			
Area Metl. Supvr.			
IN REPLY REFER TO:		Geophysicist	
WJW 150			

July 12, 1966

Mr. Don Fickenger
Box 758
Vernal, Utah 84078

Dear Mr. Fickenger:

After reviewing with you on the ground, your proposed well location in the center of the NE $\frac{1}{4}$, NE $\frac{1}{4}$ Sec 18, T. 5 S., R. 11 W.; I would like to make the following recommendation: The drill site be moved to 360 feet west of the east line, and 427 feet south of the north line of Sec. 18, T. 5 S., R. 11 W. This will place the drill site on a small bench almost entirely out of sight of the main traveled road up Trail Hollow. This will require the construction of approximately 1/4 mile of road. However, construction will be easy as grade will be less than 6% and cut bank minimal.

As you know, the First Lady is placing emphasis on natural beauty in these United States. We have developed multiple use plans for each ranger district in the region. The Trail Hollow Road now receives sufficient travel by the public to be classified as a Travel Influence Zone. With the completion of the Central Utah Project we can expect travel and use by the public in this area to increase many fold. Within the Travel Influence Zone we have developed guides which are quite restrictive as to kind of use and developments which are allowed.

As you know, before construction we will need your special use application with maps. The Forest Supervisor will then issue the permit.

Sincerely yours,



Don J. Ward
District Forest Ranger



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **427° SWL, 360° WEL (NE NE)**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
U-0141078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Strawberry Ridge

8. NAME OF LEASE UNIT
Strawberry Ridge Federal Unit

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-55-11V USA

12. COUNTY OR PARISH
Wasatch

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
360' East

16. NO. OF ACRES IN LEASE
1885'

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
6000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will furnish later

22. APPROX. DATE WORK WILL START*
8-15-66

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24	300	240 sacks
7-7/8	5-1/2	14	6000	200 sacks

We propose to drill a 6000' Wasatch Test.

An exemption to The State of Utah Oil and Gas Conservation Commission Rule C - 3 is requested based on topographic conditions. (See attached letter from the District Forest Ranger, U. S. Department of Agriculture.) The ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas leases under the proposed location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program.

24. **Original Signed By**
 SIGNED **LESTER LeFAVOUR** TITLE **Area Production Manager** DATE **July 22, 1966**
Lester LeFavour

(This space for Federal or State office use)

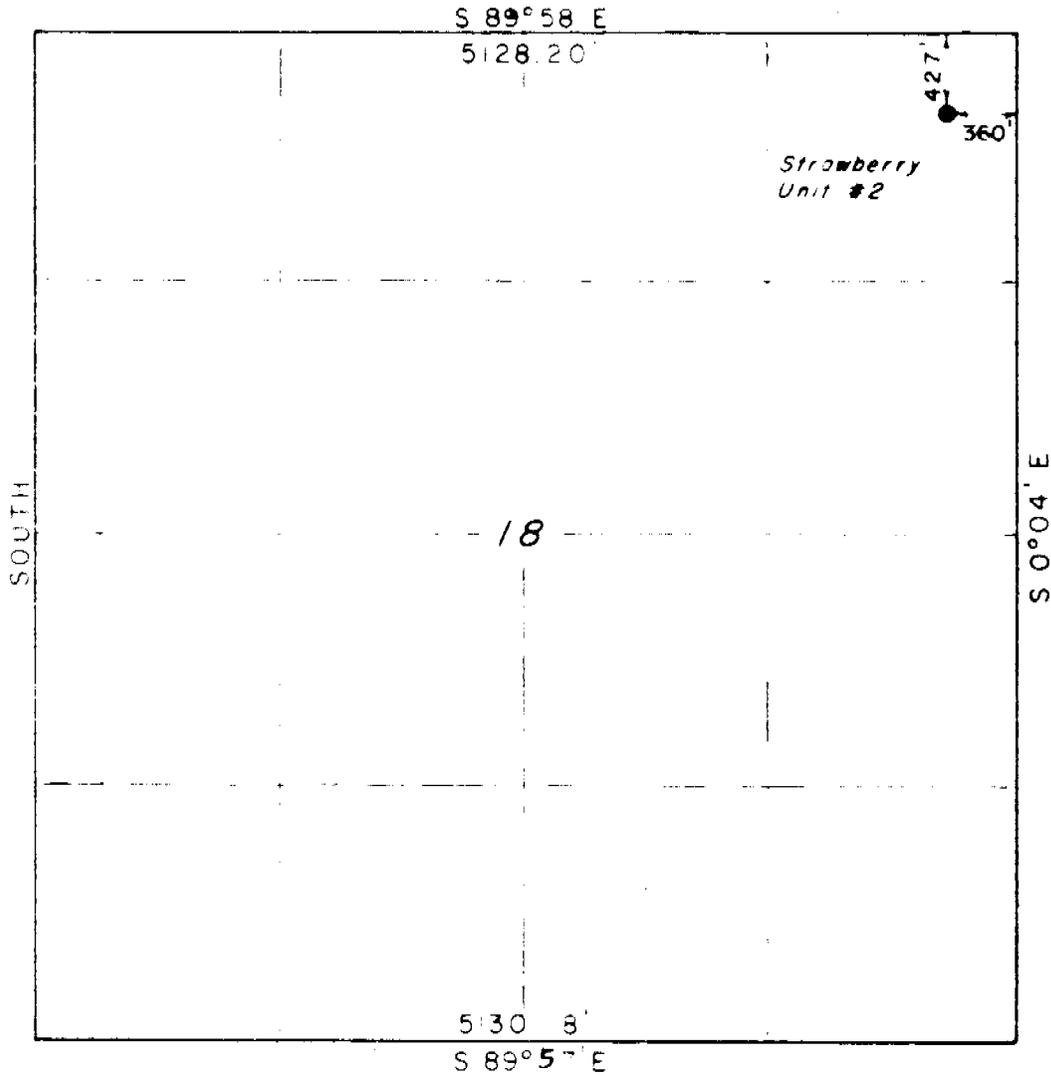
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Conservation Commission (2)
 C. T. Gilbert

T5S, R11W, U.S.M.



X = Corners Located

Scale 1" = 1000

By: ROSS CONSTRUCTION CO
Vernal, Utah

R. S. Ross
Professional Engineer
No. 12345
State of Utah

R Ross D Ross WEATHER Clear - Warm	SURVEY GULF OIL CORP STRAWBERRY UNIT NO. 2, LOCATED AS SHOWN IN THE NE 1/4, NE 1/4, SEC 18 T5S R. 11W U.S.M. WASATCH COUNTY UTAH.	DATE 6-23-66 REFERENCES GLO Township Plat FILE GULF
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **427' SNL, 360' WEL (NE NE) NE**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
360' East

16. NO. OF ACRES IN LEASE
1885'

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
6000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will furnish later

22. APPROX. DATE WORK WILL START*
8-15-66

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24	300	240 sacks
7-7/8	5-1/2	14	6000	200 sacks

We propose to drill a 6000' Wasatch Test.

An exception to The State of Utah Oil and Gas Conservation Commission Rule C - 3 is requested based on topographic conditions. (See attached letter from the District Forest Ranger, U. S. Department of Agriculture.) The ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas leases under the proposed location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By
LESTER LeFAVOUR TITLE **Area Production Manager** DATE **July 22, 1966**
 SIGNED **LESTER LeFAVOUR**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Conservation Commission (2)
 C. T. Gilbert

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
U-0141078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Strawberry Ridge

8. FARM OR LEASE NAME
Strawberry Ridge Federal Unit 43-051-2010g

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-55-11W USM

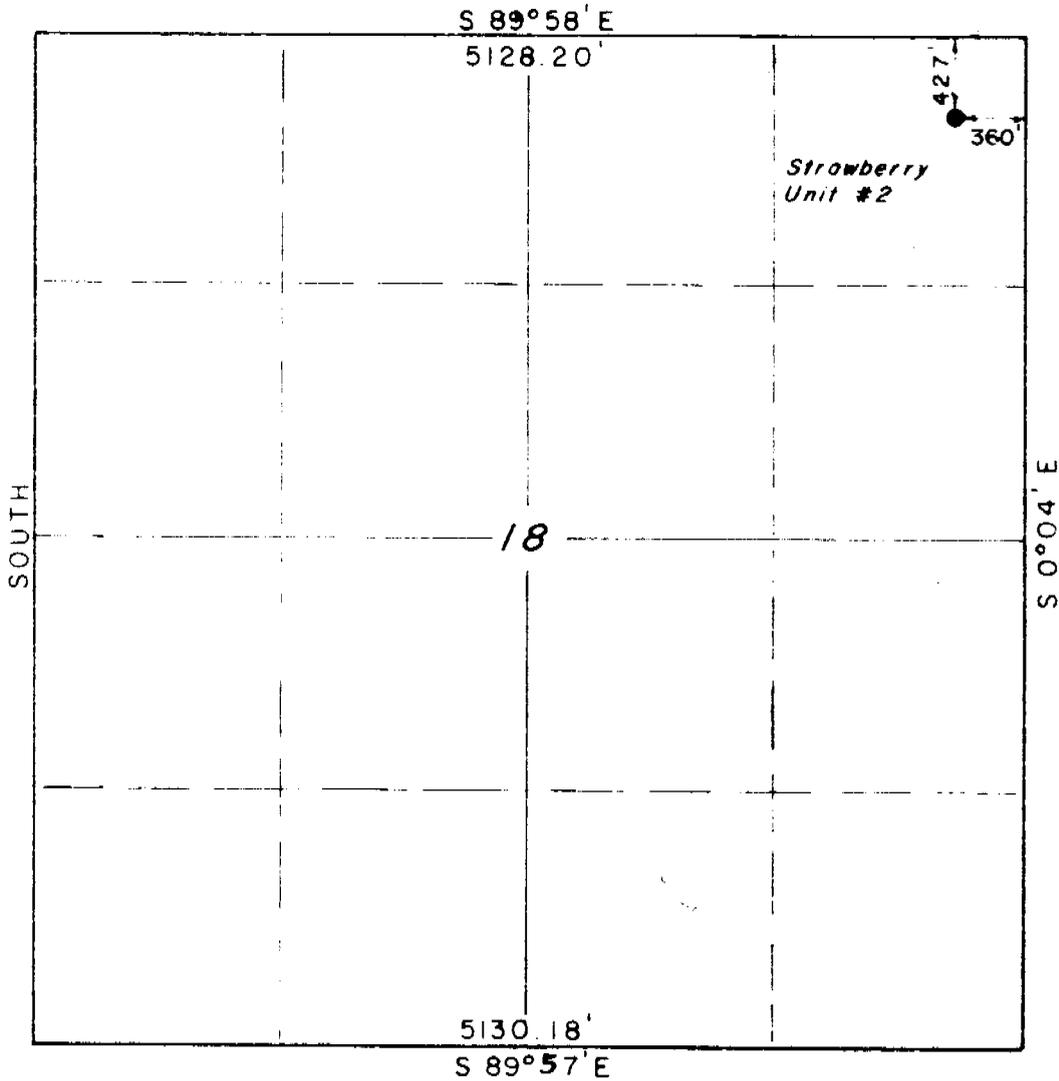
12. COUNTY OR PARISH
Wasatch

13. STATE
Utah

*U-R
F-R*

New Field

T5S, R11W, U.S.M.



X = Corners Located

Scale 1" = 1000'

R. D. Ross

By: ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY R Ross D Ross WEATHER Clear + Warm	SURVEY GULF OIL CORP. STRAWBERRY UNIT NO. 2, LOCATED AS SHOWN IN THE NE 1/4, NE 1/4, SEC. 18, T5S, R11W, U.S.M. WASATCH COUNTY, UTAH.	DATE 6-23-66 REFERENCES GLO Township Plat FILE GULF
-------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

From
DEPARTMENT

DATE:

DIVISION

FILE:

To
DEPARTMENT

SUBJECT:

DIVISION

July 26, 1966

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming 82601

Re: Well No. Strawberry Ridge Unit #1,
Sec. 18, T. 5 S., R. 11 W.,
Wasatch County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c). However, this approval is conditional upon receiving an unexecuted copy of the Strawberry Ridge Unit Agreement.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-051-20103 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT
EXECUTIVE DIRECTOR

CRF:sh

cc: Rodney Smith, District Engineer, USGS
Salt Lake City, Utah

RIG SAFETY INSPECTION

Name of Company Gulf Oil Corporation Date September 28, 1966

Name of Drilling Contractor Exeter Drilling Company

Well Name and Number Strawberry Ridge Unit #1 Rig No. 9 Field Wildcat

Section 18 Township 5 S Range 11 W

County Wasatch Driller Vern Powers

Number Present 4 Toolpusher Earl Reigh

Date of last lost-time accident Not for a considerable time

Items causing lost-time accidents that have been corrected, or which need to be corrected.

None

Accidents or near accidents that have recently occurred on rig.

None

Any new employees in crew No Have instructions been given the new crew members yes
All had experience

	(Good) <u>yes</u>	(Poor) <u>no</u>
Escape Line and Slide	<u>X</u>	
Ladders, Side Rails, Steps	<u>X</u>	
Walk-Around Floor and Railing	<u>X</u>	
Engines Guarded	<u>X</u>	
Rotary Drive Guard	<u>X</u>	
All High Pressure Fittings in High Pressure Lines	<u>X</u>	<u>All working under 1500 psi</u>
Fire Control Available	<u>X</u>	
General Housekeeping	<u>X</u>	
Hard Hats	<u>X</u>	
First Aid Kit	<u>X</u>	
Blowout Preventer	<u>X</u> (1)	
Cellar Clean, No Debris	<u>X</u>	
Cathead	<u>X</u> (2)	
Safety belts available	<u>X</u> (New)	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job. None visible

Drillers Toolpushers or Drilling Superintendents reactions Very cooperative

Remarks (1) The pipe ram on the blowout preventer tested and found in working condition.

A small leak developed in the hydrolic line connection. It will be taken care of

by Mr. Reigh. (2) Catline needs to be replaced. They do have a new one on location.

NOTE: Driller is satisfied with rig and associated equipment.

Deputy Inspector PAUL W. BURCHELL - UTAH OIL & GAS CONSERVATION COMMISSION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0141078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Strawberry Ridge

8. FARM OR LEASE NAME **Strawberry Ridge Fed. Unit**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-20-17N, USM

12. COUNTY OR PARISH

Wasatch

13. STATE

Utah

1. OIL WELL GAS WELL OTHER **Abandon**

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

427' SWL, 360' WEL (NE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR. 8850'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Confirming plugging instructions from A. A. Smith to D. E. Fickinger 10-19-66.

Well was drilled to a TD of 6060' without encountering commercial production.

Well will be plugged as follows:

Spot 20 sacks regular cement from 5960' to 5980'.

Spot 20 sacks regular cement from 4200' to 4220'.

Spot 20 sacks regular cement from 3560' to 3580'.

Spot 20 sacks regular cement from 2200' to 2220'.

Cap with 5 sacks regular cement bottom of collar.

Install dry hole marker.

18. I hereby certify **Original Signed By** and correct

SIGNED

LESTER LeFAVOUR

TITLE

Area Production Manager

DATE

10-20-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Conservation Commission (2)

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **427' SNL, 360' WEL (NE NE)**
At top prod. interval reported below _____
At total depth _____

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

U-0141078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Strawberry Ridge

8. FARM OR LEASE NAME **Strawberry Ridge Fed. Unit**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

18-55-11W USM

12. COUNTY OR PARISH **Wasatch** 13. STATE **Utah**

15. DATE SPUNDED **9-6-66** 16. DATE T.D. REACHED **10-18-66** 17. DATE COMPL. (Ready to prod.) **Dry** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GR. 8850'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **6066'** 21. PLUG, BACK T.D., MD & TVD **---** 22. IF MULTIPLE COMPL., HOW MANY* **----** 23. INTERVALS DRILLED BY **All** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None - Dry Hole 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **IES, Sonic - Gamma Ray, Micro & Caliper Logs** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	306	17-1/4"	450 sacks	
7-5/8"	26.4	2041	9-7/8"	190 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
None	---	---

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
No	---	---	---	---	---	---	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---	---	---	---	---	---	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **---** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Two copies of items listed in #26 above

36. I hereby certify that the foregoing information is complete and correct as determined from all available records
Original Signed By **LESTER LeFAVOUR** TITLE **Area Production Manager** DATE **12-20-66**
SIGNED **Lester LeFavour** TITLE _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Conservation Commission

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

0981 82 770

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
DST #1 2723' - 2779'			Open 5 min., good blow. SI 30 min., open 20 min., fair blow, dead in 10 min., SI 30 min., Recovered 1500' fresh mud-cut water. Pressures: IH - 1282 psi, FH - 1282 psi, ISI - 712 psi, FSI - 712 psi, IF - 451 psi, FF - 712 psi. Temp. 74°.	Basal Green River	3475'	
DST #2 4260' - 4310'			Open 45 min., with strong blow, dead in 30 mins. IF - 5 min., ISI 30 min., open 45 min., SI 30 min., Recovered 1300' slightly mud-cut water. Pressures: IH - 1177 psi, FH - 1183 psi, ISI - 1059 psi, FSI - 1059 psi, IF - 111 psi, FF - 1046 psi. Temp. 107°.	Wasatch	5900'	

July 28, 1967

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Re: Well No. Strawberry Ridge Federal
Unit #1, Sec. 18, T. 5 S., R. 11 W.,
Wasatch County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Division as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil & Gas Conservation.

Thank you for your attention to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

SC:cam

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 0141078

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Strawberry Ridge

8. FARM OR LEASE NAME

**Strawberry Ridge
Federal Unit**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-55-11W USM

12. COUNTY OR PARISH

Wasatch

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER **Abandon**

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971 Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

427' SNL, 360' MEL (NE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR. 8850'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Well was drilled to a TD of 6060' without encountering commercial production:
Well was plugged as follows:**

20 sacks regular cement 5960' - 5880'

20 sacks regular cement 4280' - 4200'

20 sacks regular cement 3560' - 3500'

20 sacks regular cement 2280' - 2200'

Capped with 5 sacks regular cement in bottom of cellar. Dry hole marker erected and surface restored.

18. I hereby certify that the foregoing is true and correct

SIGNED

**Original Signed By
LESTER LeFAVOUR
Lester LaFavour**

TITLE

Area Production Manager

DATE

8-1-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 0141078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Abandon**

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971 Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
427' SNL, 360' MEL (NE NE)

7. UNIT AGREEMENT NAME
Strawberry Ridge

8. FARM OR LEASE NAME
Strawberry Ridge Federal Unit

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-55-11W USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR. 8850'

12. COUNTY OR PARISH
Wasatch

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Well was drilled to a TD of 6060' without encountering commercial production:
Well was plugged as follows:**

- 20 sacks regular cement 5960' - 5880'**
- 20 sacks regular cement 4280' - 4200'**
- 20 sacks regular cement 3560' - 3500'**
- 20 sacks regular cement 2280' - 2200'**

Capped with 5 sacks regular cement in bottom of cellar. Dry hole marker erected and surface restored.

Original Signed By

18. I hereby certify that the foregoing is true and correct

LESTER LEFAVOUR

SIGNED **Lester Lefavour**

TITLE **Area Production Manager**

DATE **8-1-67**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: **Utah Oil & Gas Commission (2)**