

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File ✓
Entered On S R Sheet _____
Location Map Pinned ✓
Card Indexed ✓
IWR for State or Fee Land _____

Checked by Chief PMB
Copy NID to Field Office _____
Approval Letter ✓
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 9-1-65
OW _____ WW _____ TA _____
GW _____ OS _____ PA ✓

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 10-7-65
Electric Logs (No.) 6

E _____ I _____ E-I 2 GR _____ GR-N _____ Micro Cal 2
Lat _____ Mi-L _____ Sonic CL 2 Others _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
660' SNL, 660' WEL (NE NE)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660' North

16. NO. OF ACRES IN LEASE
2142.72

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 -

19. PROPOSED DEPTH
6000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will furnish as soon as available

22. APPROX. DATE WORK WILL START*
July 1, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4"	32.75# H-40	350' ✓	350 sacks
7-7/8"	5-1/2"	14.00# H-40	6000'	250 sacks

We propose to drill to 6000' or 200' into Tertiary Wasatch.

It is respectfully requested that all geological information in connection with this well be held confidential until further notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By
 SIGNED **LESTER LeFAVOUR** TITLE **Area Production Manager** DATE **July 7, 1965**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2) ✓
 C. T. Gilbert, Tulsa (1)

*See Instructions On Reverse Side

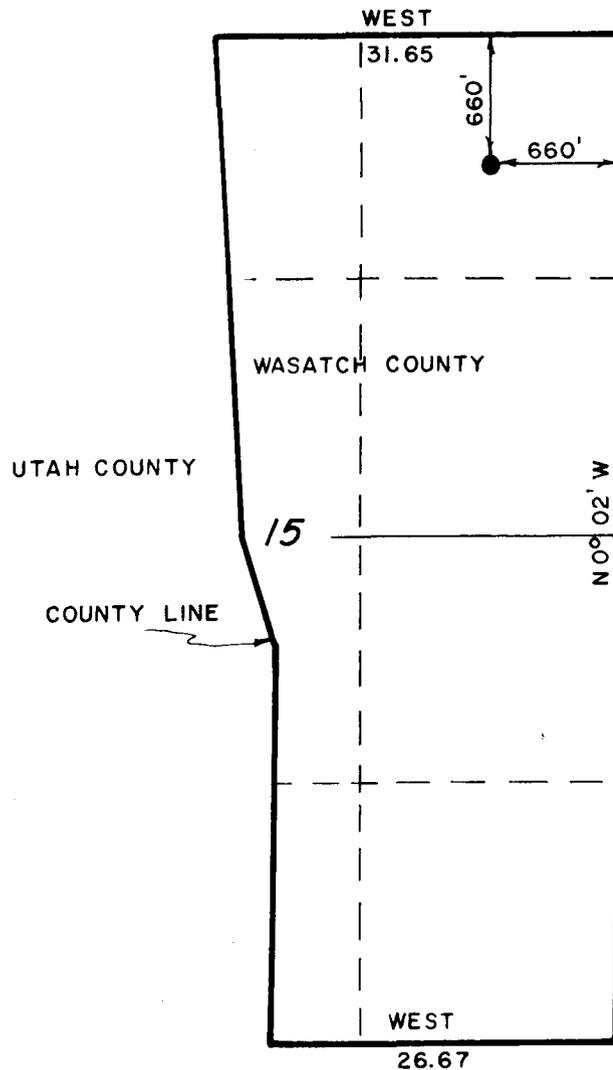
LC

T4S, R12W, U. S. M.

PROJECT

GULF OIL CORPORATION

WELL LOCATION, LOCATED AS SHOWN IN
THE NE 1/4-NE 1/4 OF SECTION 15,
T4S, R12W, U. S. M., WASATCH COUNTY,
UTAH.



Location Staked By Traverse
From The NE Corner Section
13, T4S, R12W, U. S. M.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE 1" = 1000'	DATE
	PARTY G. Stewart G. Hodgkinson	REFERENCES GLO Plat Approved 31 December 1904
	WEATHER	FILE Gulf Oil Corp.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
660' SWL, 660' WEL (NE NE)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660' North

16. NO. OF ACRES IN LEASE
2142.72

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
-

19. PROPOSED DEPTH
6000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will furnish as soon as available

22. APPROX. DATE WORK WILL START*
July 1, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4"	32.750	350'	150 sacks
7-7/8"	5-1/2"	14.000	6000'	250 sacks

We propose to drill to 6000' or 200' into Tertiary Wasatch.

It is respectfully requested that all geological information in connection with this well be held confidential until further notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By
 SIGNED **LESTER LeFAVOUR** TITLE **Area Production Manager** DATE **July 7, 1965**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2)
 C. T. Gilbert, Tulsa (1)

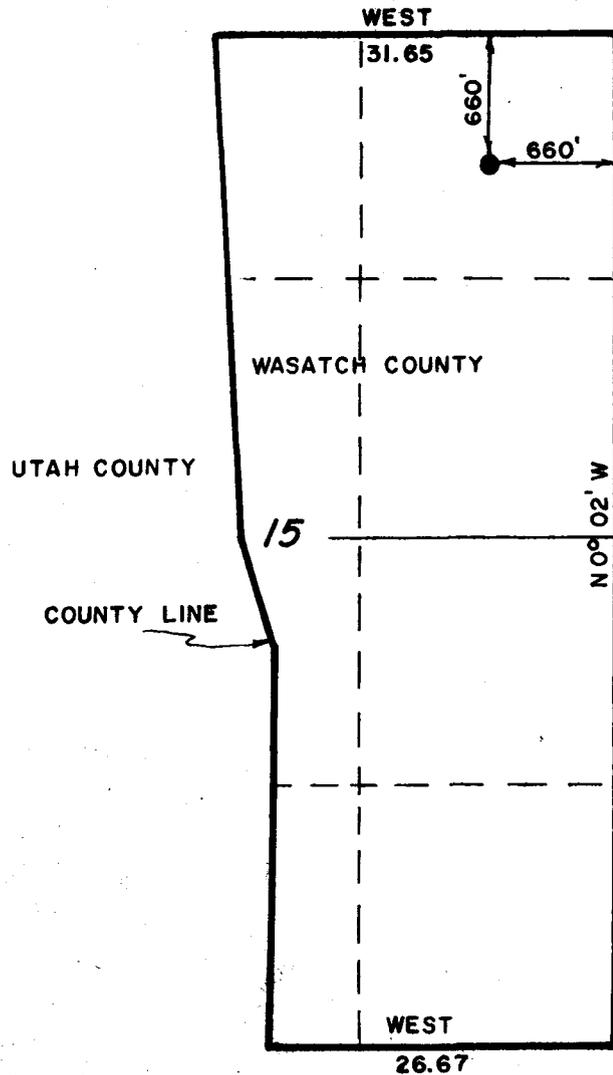
*See Instructions On Reverse Side

T4S, R12W, U. S. M.

PROJECT

GULF OIL CORPORATION

WELL LOCATION, LOCATED AS SHOWN IN
THE NE 1/4-NE 1/4 OF SECTION 15,
T4S, R12W, U. S. M., WASATCH COUNTY,
UTAH.



Location Staked By Traverse
From The NE Corner Section
15, T4S, R12W, U. S. M.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE 1" = 1000'	DATE
	PARTY G. Stewart, G. Hodgkinson	REFERENCES GLO Plat Approved 31 December 1904
	WEATHER	FILE Gulf Oil Corp.

July 9, 1965

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Attention: Mr. Lester LeFavour, Area Production Manager

Re: Notice of Intention to Drill Well No.
STRAWBERRY RIDGE FEDERAL #1, 660' FNL
& 660' FNL, C NE NE of Sec. 15, T. 4
S., R. 12 West, UEM, Wasatch County,
Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. MITCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah

-OR-

HARVEY L. COOYIS, Petroleum Engineer
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded-in within said period.

Enclosed please find Form OGGC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Incidentally, in checking your Notice of Intention to Drill we note that

July 9, 1965

you intend to use H-40 grade of casing for your surface pipe. It is recommended that a grade of not less than J-55 be used. It should be seamless and new or new equivalent casing. In setting the pipe, an oil well cement should be used and circulated to surface. It is further recommended that after waiting on the casing, the blowout preventer be tested with clear water at a minimum pressure of 1200 psi for at least 15 minutes.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FREIGHT
EXECUTIVE DIRECTOR**

CRF:kgw

**cc: Mr. Rodney Smith, District Engineer
U. S. Geological Survey,
Salt Lake City, Utah**

Enclosure - Forms

AD

HC PWS

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

July 13, 1965

Utah Oil & Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

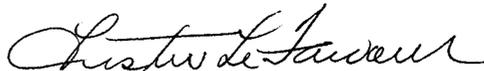
Re: Strawberry Ridge-Federal No. 1
C NE NE Section 15-4S-12W
Wasatch County, Utah

Gentlemen:

With reference to your letter dated July 9, 1965, granting permission to drill our Strawberry Ridge-Federal No. 1, this is to advise that the weight and grade of surface casing shown on our Notice of Intention to Drill was in error.

We plan to use 10-3/4" OD 40.5#, J-55 seamless casing in compliance with State law.

Very truly yours,



Lester LeFavour

JWF:sjn

cc: United States Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.6.

LAND OFFICE Salt Lake
LEASE NUMBER Utah 023436
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1965,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed LESTER LEFAVOUR

Phone 235-5783 Agent's title Area Production Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 15	4S	12W	1							Drilling 290'
<p>2 - U. S. G. S., Salt Lake City 2 - Utah Oil & Gas Cons. Comm., Salt Lake City 1 - Oklahoma City District 1 - Casper File</p> <p style="text-align: right;">Strawberry Ridge-Federal</p>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company Gulf Oil Corp Date Aug. 10, 1965
 Name of Drilling Contractor Meracle & Wooster
 Well Name and Number Strawberry Ridge #1 Rig No. 2 Field Wildcat
 Section 15 Township 4 S Range 12 W
 County Wasatch State Utah Driller Ernest Pearson
 Number Present 4 Toolpusher Ralph Murray - Not present
 Days worked since last lost-time accident no lost time accidents on location
 Items causing lost-time accidents that have been corrected, or which need to be corrected.
none

Accidents or near accidents that have occurred on rig since last inspection
none

Any new employees in crew one Have instructions been given the new crew members Yes

	(Good) Yes	(Poor) No
Escape Line and Slide	<input checked="" type="checkbox"/>	
Ladders, Side Rails, Steps	<input checked="" type="checkbox"/>	
Walk-Around Floor and Railing	<input checked="" type="checkbox"/>	
Engines Guarded	<input checked="" type="checkbox"/>	
Rotary Drive Guard	<input checked="" type="checkbox"/>	
All High Pressure Fittings in High Pressures Lines	<input checked="" type="checkbox"/> worked at 1500 PSI	
Fire Hazards Controlled	<input checked="" type="checkbox"/>	
General Housekeeping	<input checked="" type="checkbox"/>	
Hard Hats	<input checked="" type="checkbox"/>	
First Aid Kit	<input checked="" type="checkbox"/> should be replenished	
Blowout Preventor	<input checked="" type="checkbox"/>	
Cellar Clean, No Debris	<input checked="" type="checkbox"/>	
Cat Head	<input checked="" type="checkbox"/>	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job: none

Drillers, Toolpushers or Drilling Superintendents reactions: _____
 Remarks: * Pipe rams on blowout preventor was tested and found in good working condition
Overall conditions were considered satisfactory

Deputy Inspector: Paul H. Burchell - Utah Oil & Gas Conservation Commission

PLUGGING PROGRAM FORM

Name of Company Gulf Verbal Approval Given To: Don Zink

Well Name: Strawberry Ridge #1 Sec. 15 T. 4S R. 12W County: Wasatch

Verbal Approval was given to plug the above mentioned well in the following manner:

40² 4950 - 5000 → Greenrun - Wocaled
30² 2390 - 2440 → Water Zone
40² 1050 - 1085 → Unintd formation top
50² @ base of surface casing ≈ 340 ft.
10² @ surface
5300 T.D.

Date Verbally Approved: Aug 31, 1965 Signed: PMB

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN **TRIPPLICATE***
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 023436

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Strawberry Ridge Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-48-12W USM

12. COUNTY OR PARISH | 13. STATE

Wasatch

Utah

1.

OIL WELL GAS WELL OTHER **Dry**

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming, 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

660' SWL, 660' WEL (NE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8256' Ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug and abandon this test as follows:

40 sacks cement	4950'-5000'
30 " "	2390'-2430'
30 " "	1050'-1090'
30 " "	350'- 400'
10 " "	and marker at surface.

Confirming conversation 8-31-65, Paul Burchell & Rodney A. Smith to our D. E. Fickinger.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Mackay

ORIGINAL SIGNED BY

J. D. MACKAY

TITLE

Area Engineer

DATE

9-3-65

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 023436

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Strawberry Ridge-Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-4S-12W USM

12. COUNTY OR PARISH

Wasatch

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **DRY**

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' SNL, 660' WEL (NE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8256' Ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged and abandoned as follows:

**40 sacks cement 4950' to 5000'
30 sacks cement 2390' to 2430'
30 sacks cement 1050' to 1090'
30 sacks cement 350' to 400'
10 sacks cement and marker at surface**

Work completed September 1, 1965.

18. I hereby certify that the foregoing is true and correct

SIGNED **Original Signed By
LESTER LEFAVOUR**

TITLE **Area Production Manager**

DATE **9-7-65**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: **Utah O&G Cons. Comm. (2)**

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **660' SNL, 660' WEL (NE NE)**
 At top prod. interval reported below
 At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **7-25-65** 16. DATE T.D. REACHED **8-30-65** 17. DATE COMPL. (Ready to prod.) **9-1-65 (P&A)** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **8256' Ground** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **5300'** 21. PLUG, BACK T.D., MD & TVD **-** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **All** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **-** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction-Electric, Sonic-Gamma Ray and Microlog** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	348'	15"	275 sacks	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	-					-	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	-

33.* PRODUCTION

DATE FIRST PRODUCTION **P & A** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) **P & A**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Two copies each of logs listed in Item 26.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED **LESTER LaFAVOUR** TITLE **Area Production Manager** DATE **October 6, 1965**

5. LEASE DESIGNATION AND SERIAL NO.
Utah 023436

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Strawberry Ridge-Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
15-4S-12W, USM

12. COUNTY OR PARISH
Wasatch

13. STATE
Utah

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	2400'	2420'	sandstone, gray, fine grain, no fluid
Green River	2522'	2527'	
No water sands tested.			

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Green River Masatch	780' 4970'	

OCT 7 1966