



PO Box 99 • Eastlake, CO 80614 • (303) 857-9999 • FAX (303) 450-9200 • E-MAIL Permitco1@aol.com

August 5, 2008

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: Diana Mason

Re: Pioneer Natural Resources USA, Inc.
Jensen State #11C-34-11-9
487' FNL and 647' FWL
NW NW Sec. 34, T11S - R9E
Utah County, Utah

Dear Diana,

Enclosed please find two copies of the Application for Permit to Drill, along with the required attachments.

Please note that this location has a Lease Expiration of September 1st. Pioneer would like to begin construction by August 15, 2008 and drill over the lease expiration.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to PermitCo Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Regulatory Supervisor
Agent for Pioneer Natural Resources USA, Inc.

RECEIVED

AUG 06 2008

Enc.
cc: Pioneer Natural Resources USA, Inc. - Denver, CO

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: ML-48060	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc.		9. WELL NAME and NUMBER: Jensen State #11C-34-11-9	
3. ADDRESS OF OPERATOR: 1401 - 17th Street, Suite 1200, Denver, CO 80202		10. FIELD AND POOL, OR WILDCAT: <i>Whitted</i>	
PHONE NUMBER: 303/675-2782		11. QTR/CTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 34, T11S - R9E	
4. LOCATION OF WELL (FOOTAGES) 507597X 4408333Y 39.826846 AT SURFACE: 487' FNL and 647' FWL AT PROPOSED PRODUCING ZONE: NW NW - 110.911231			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 43.6 miles southwest of Duchesne, UT		12. COUNTY: Utah County	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1807'	16. NUMBER OF ACRES IN LEASE: 1280	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): None	19. PROPOSED DEPTH: 7,575'	20. BOND DESCRIPTION: Utah State Bond No. 104319463	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7307' GL	22. APPROXIMATE DATE WORK WILL START: 8/15/2008	23. ESTIMATED DURATION: 10 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
11"	9-5/8", J-55, 36#	800'	600 sx Class G, 1.2 ft3/sk, 15.6 ppg
7-7/8"	5-1/2", J-55, 17#	7,575'	344 sx Hifill. 3.86 ft3/sk, 11 ppg + 413 sx 50/50 Pox Aa, 1.19 ft3/sk, 14.5 ppg

ATTACHMENTS

CONFIDENTIAL-TIGHT HOLE

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT: **Permitco Inc., P.O. Box 99, Eastlake, CO 80614** AGENT'S PHONE NO.: **303/857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Regulatory Supervisor/Agent for Pioneer Natural Resources USA, Inc.**

SIGNATURE *Venessa Langmacher* DATE **August 5, 2008**

(This space for State use only)

API NUMBER ASSIGNED: 43-049-30024

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-28-08

By: *[Signature]*

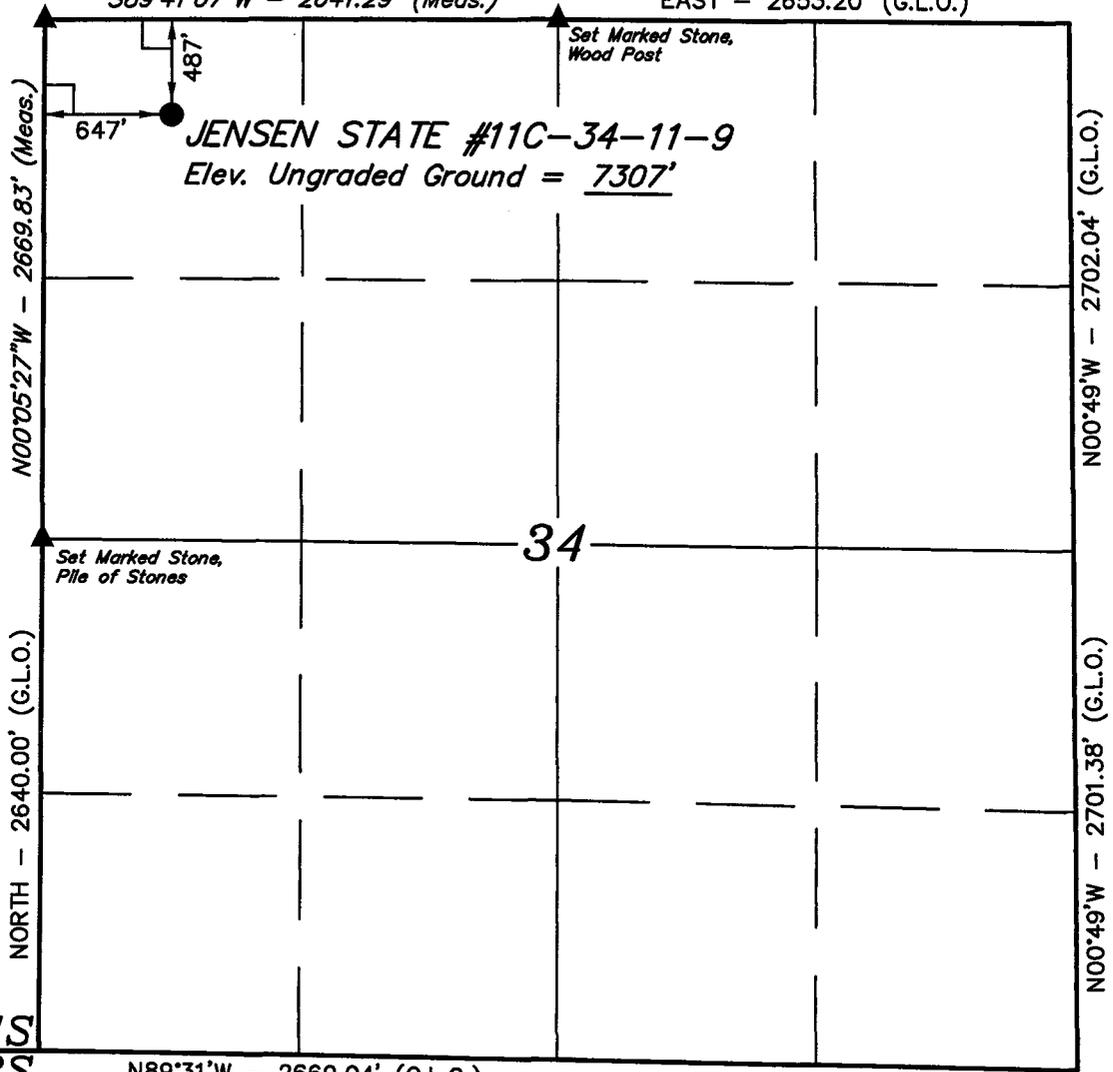
RECEIVED

AUG 06 2008

DIV. OF OIL, GAS & MINING

T11S, R9E, S.L.B.&M.

Set Marked Stone,
Pile of Stones $S89^{\circ}41'07''W - 2641.29'$ (Meas.) EAST - 2653.20' (G.L.O.)



N00°49'W - 2702.04' (G.L.O.)

N00°49'W - 2701.38' (G.L.O.)

T11S
T12S

N89°31'W - 2669.04' (G.L.O.) N89°31'W - 2671.68' (G.L.O.)

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = $39^{\circ}49'36.48''$ (39.826800)
 LONGITUDE = $110^{\circ}54'43.35''$ (110.912042)
 (AUTONOMOUS NAD 27)
 LATITUDE = $39^{\circ}49'36.62''$ (39.826839)
 LONGITUDE = $110^{\circ}54'40.77''$ (110.911325)

PIONEER NATURAL RESOURCES USA, INC.

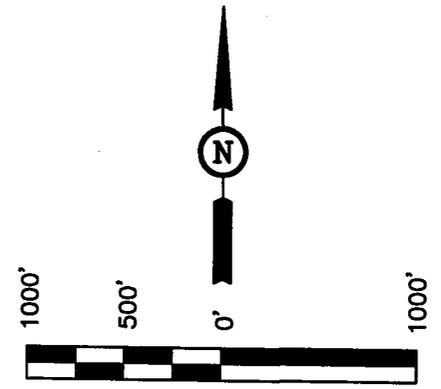
Well location, JENSEN STATE #11C-34-11-9,
located as shown in the NW 1/4 NW 1/4 of
Section 34, T11S, R9E, S.L.B.&M., Utah County,
Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED AT THE NORTHEAST CORNER OF SECTION 3, T12S, R9E, S.L.B.&M., TAKEN FROM THE KYUNE QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7245 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 17492
 STATE OF COLORADO
 UTAH COUNTY SURVEYOR

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-31-08	DATE DRAWN: 08-02-08
PARTY N.H. S.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE PIONEER NATURAL RESOURCES USA, INC.	

CONFIDENTIAL - TIGHT HOLE

Jensen State #11C-34-11-9
487' FNL and 647' FWL
NW NW Section 34, T11S - R9E
Utah County, Utah

Prepared For:

Pioneer Natural Resources USA, Inc.

By:

PERMITCO INC.
P.O. Box 99
Eastlake, CO 80614
303/857-9999

CONFIDENTIAL-TIGHT HOLE

Copies Sent To:

- 2 - Utah Division of Oil, Gas & Mining - SLC, UT
- 1 - Utah Division of Oil, Gas & Mining - Roosevelt, UT
- 2 - Pioneer Natural Resources USA, Inc. - Denver, CO



1. Estimated Tops/Geologic Markers

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
North Horn	2,976'	+4,324'
Price River	4,406'	+2,894'
Castlegate Sandstone	4,997'	+2,303'
Blackhawk	5,675'	+1,625'
Kenilworth Sandstone	6,444'	+856'
Aberdeen Sandstone	6,690'	+610'
Spring Canyon Sandstone	6,891'	+409'
Mancos Shale	7,075'	+225'
TD	7,575'	-225'

2. Estimated Depths of Anticipated Water, Oil, Gas or Other Mineral Bearing Formations

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas, Coal, Water	Blackhawk	5,675'
Gas	Castlegate	4,997'

3. Well Control Equipment & Testing Procedures

Pioneer Natural Resources USA, Inc.'s minimum specifications for pressure control equipment are as follows:

Ram Type: 3000 psi w.p.



Jensen State #11C-34-11-9

Lease No. ML-48060

487' FNL and 647' FWL

NW NW Section 34, T11S - R9E

DRILLING PROGRAM

Utah County, Utah

Page 2

Pioneer Natural Resources USA, Inc. will comply will all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

The size and rating of the BOP stack is shown on the attached diagram.

4. Casing Program

The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Surface	0'-800'	11"	9-5/8"	36#	J-55	ST&C	New
Production	0'-7,575'	7-7/8"	5-1/2"	17#	J-55	ST&C	New

Casing design subject to revision based on geologic conditions encountered.

5. Cement Program

<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	600 sx Class G, 1.2 ft3/sk, 15.6 ppg
<i>Production</i>	<i>Type and Amount</i>
TOC @ 700'	Lead: 344 sx Hi Fill, 3.86 ft3/sk, 11 ppg Tail: 413 sx 50/50 Pox Aa, 1.19 ft3/sk, 14.5 ppg

6. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>
0' - 800'	Spud Mud	8.4 - 9.5	28 - 40	N/C
800' - 7,575'	KCL / Polymer 2%	8.8 - 9.5	40 - 45	10 - 15



Jensen State #11C-34-11-9

Lease No. ML-48060

487' FNL and 647' FWL

NW NW Section 34, T11S - R9E

DRILLING PROGRAM

Utah County, Utah

Page 3

7. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- b. The logging program will consist of a Triple Combo to be run from 800' to 7,575'.
- c. No cores are anticipated.

8. Anticipated Pressures and H₂S

- a. Normal pressures and temperatures are expected in the objective formation. A maximum bottom hole pressure of 3257 psi is expected. A maximum bottom hole temperature of 220° Fahrenheit is anticipated. Sour gas (H₂S) is not anticipated.

9. Water Source

- a. Water will be obtained from one of the two following sources:
 - Nelco Contractors will haul city water from the Price Fairgrounds.
 - Water will be trucked from Pioneer's Central Production Facility located in Section 11, T12S - R10E under Water Right No. 94-4983.

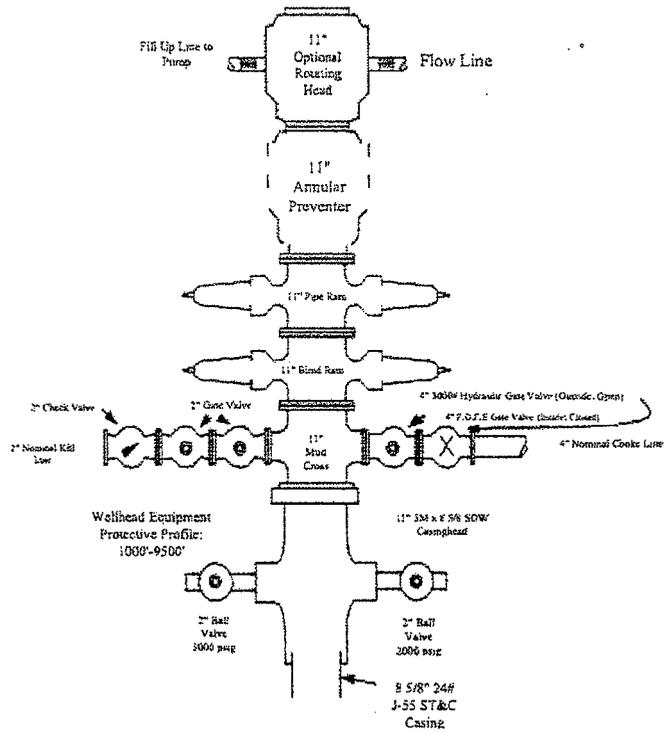
10. Other Information

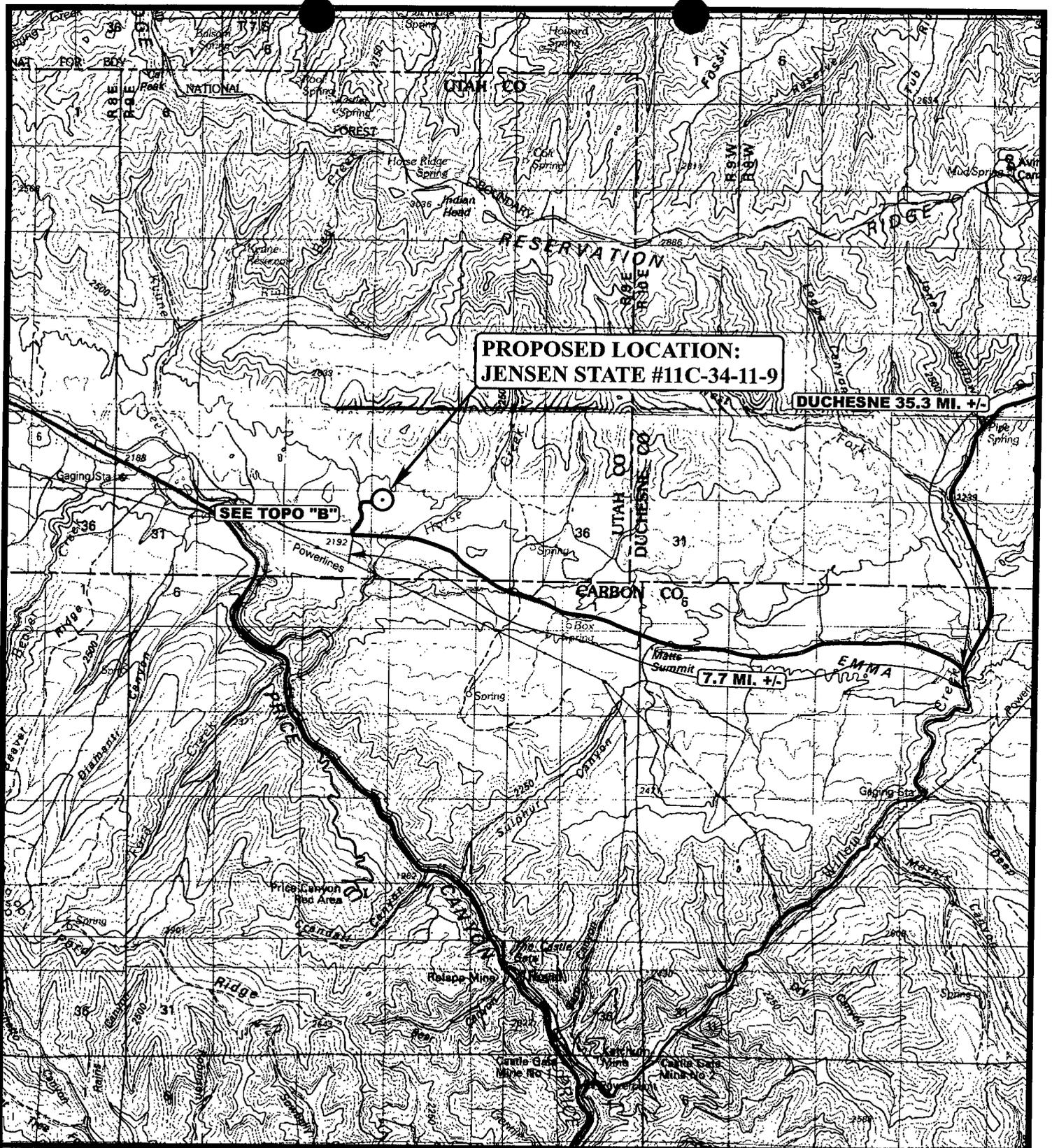
- a. Operations are planned to commence on August 15, 2008 to allow for drilling over the lease expiration on August 31, 2008.
- b. It is anticipated that the drilling of this well will take approximately 10 days.
- c. Lining of the reserve pit will be done if deemed necessary by the Utah Division of Oil, Gas and Minerals.
- d. At the end of drilling operations the location will be reclaimed and re-seeded as requested by the surface owner.

Surface Owner
James Jensen
2961 E. Caitland Ct.
Salt Lake City, UT 84121



Pioneer Minimum Class 3 Annular
 Blow-Out Preventer Requirements
 All 3000 PSI WP Equipment
 (Except Casinghead & Spools as Noted
 Below





LEGEND:

○ PROPOSED LOCATION



PIONEER NATURAL RESOURCES USA, INC.

JENSEN STATE #11C-34-11-9
SECTION 34, T11S, R9E, S.L.B.&M.
487' FNL 647' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
M A P

08	02	08
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: S.L. | REVISED: 00-00-00



R
9
E

**PROPOSED LOCATION:
JENSEN STATE #11C-34-11-9**

PROPOSED ACCESS 0.2 MI. +/-

**EXISTING 2-TRACK NEEDS
UPGRADED 0.4 MI. +/-**

T11S
T12S

UTAH CO
CARBON CO

DUCHESNE 43.0 MI. +/-

LEGEND:

- 1** 18" CMP REQUIRED
- 2** 36" CMP REQUIRED
- 3** CATTLEGUARD REQUIRED

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED
-  EXISTING FENCE

PIONEER NATURAL RESOURCES USA, INC.

**JENSEN STATE #11C-34-11-9
SECTION 34, T11S, R9E, S.L.B.&M.
487' FNL 647' FWL**

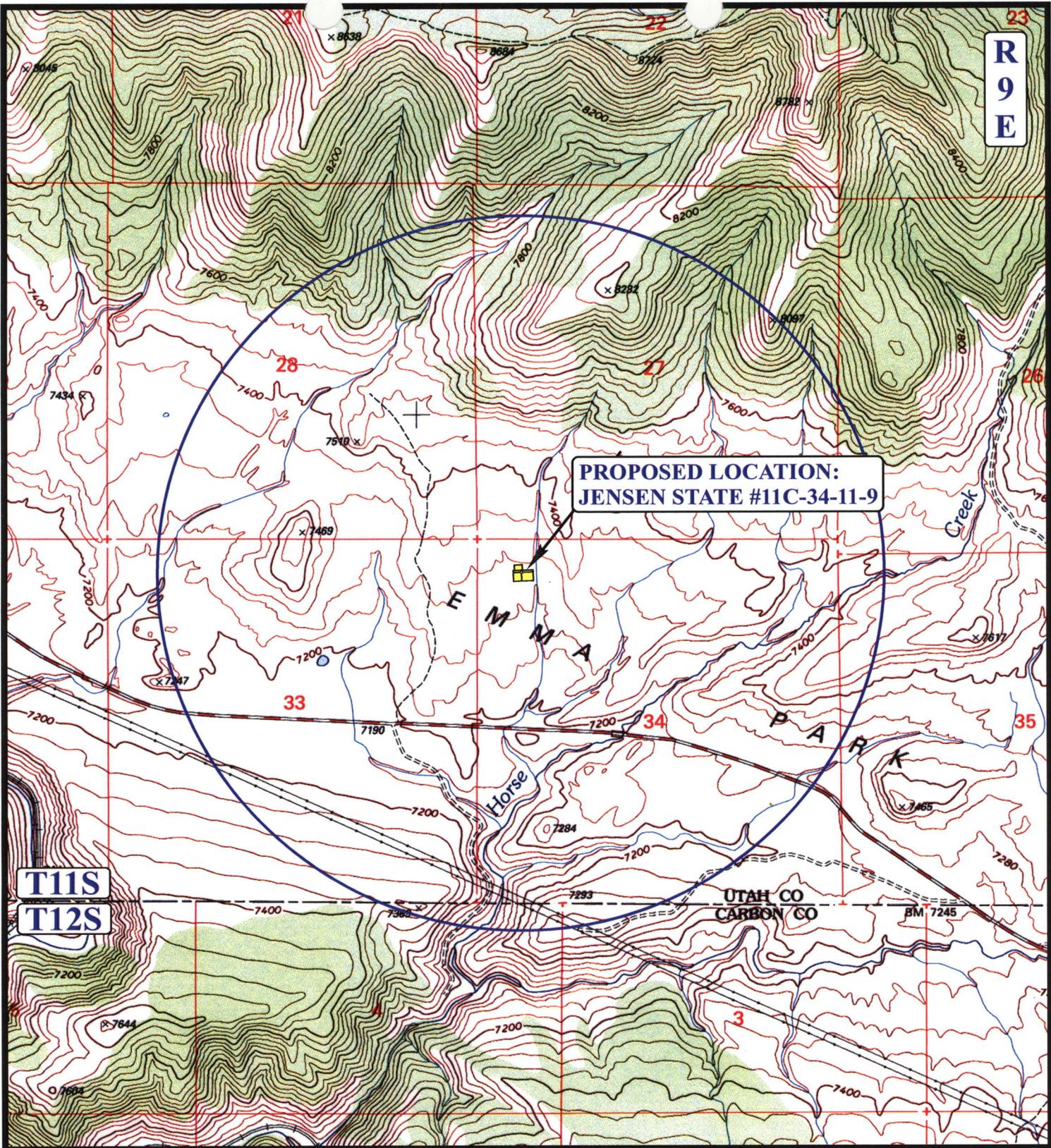


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08 02 08
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:
JENSEN STATE #11C-34-11-9**

**T11S
T12S**

**UTAH CO
CARBON CO**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⦿ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- ⦿ TEMPORARILY ABANDONED

PIONEER NATURAL RESOURCES USA, INC.

**JENSEN STATE #11C-34-11-9
SECTION 34, T11S, R9E, S.L.B.&M.
487' FNL 647' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

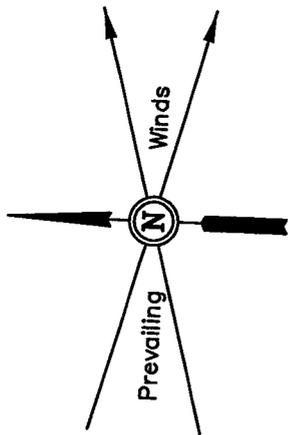
TOPOGRAPHIC MAP **08 02 08**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



PIONEER NATURAL RESOURCES USA, INC.

FIGURE #1

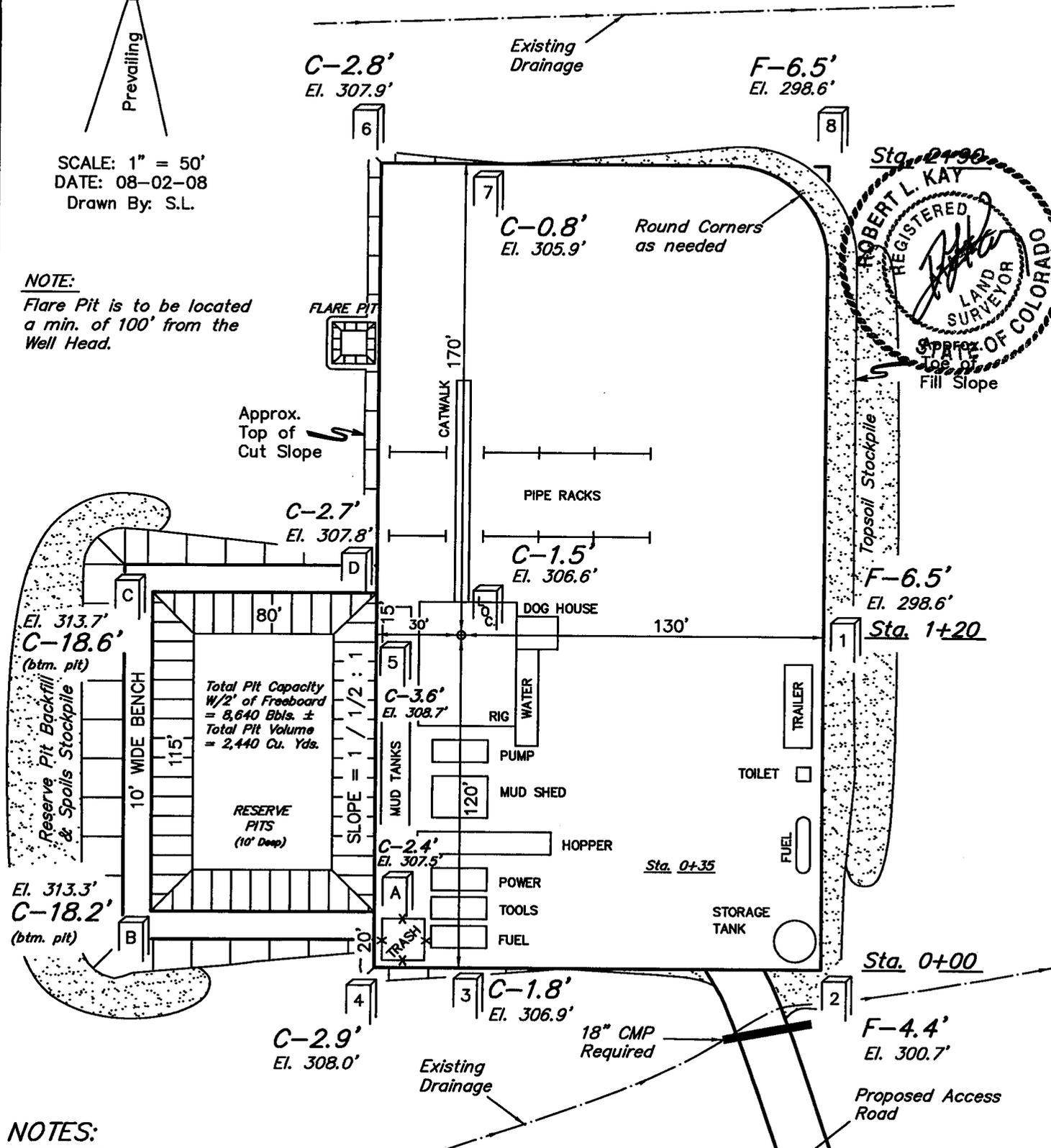
LOCATION LAYOUT FOR
 JENSEN STATE #11C-34-11-9
 SECTION 34, T11S, R9E, S.L.B.&M.
 487' FNL 647' FWL



SCALE: 1" = 50'
 DATE: 08-02-08
 Drawn By: S.L.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 7306.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 7305.1'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

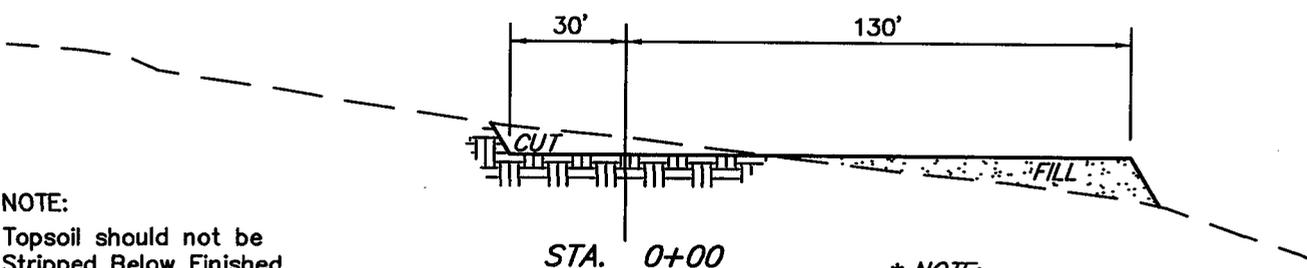
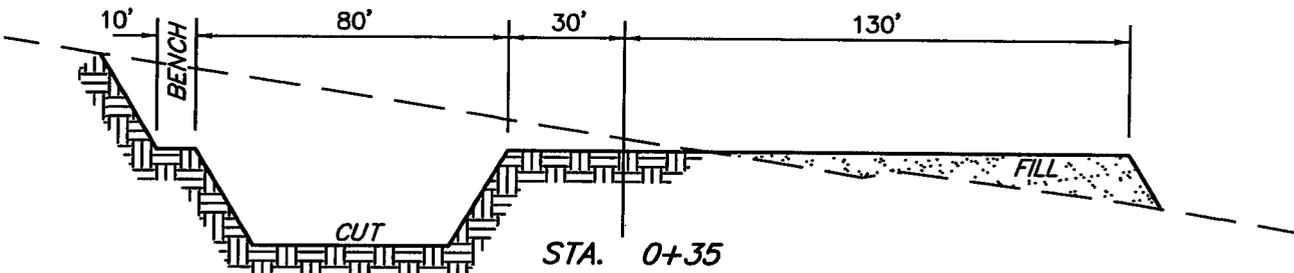
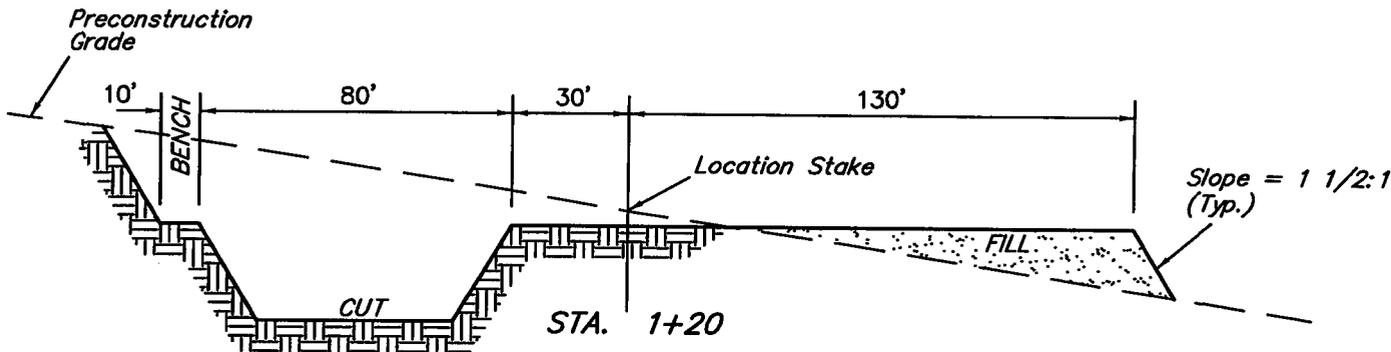
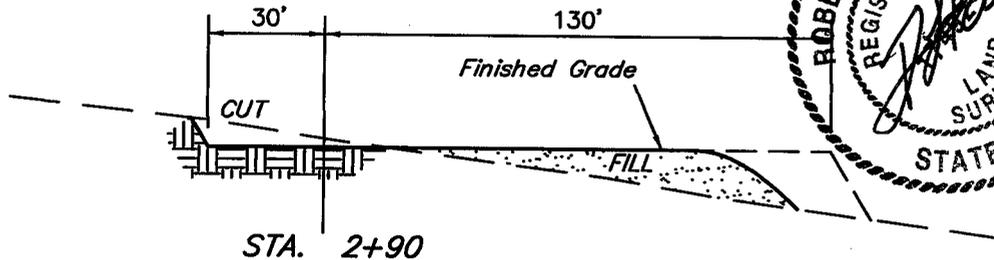
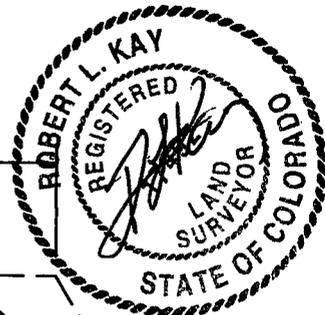
PIONEER NATURAL RESOURCES USA, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 JENSEN STATE #11C-34-11-9
 SECTION 34, T11S, R9E, S.L.B.&M.
 487' FNL 647' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 08-02-08
 Drawn By: S.L.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,290 Cu. Yds.
Remaining Location	= 6,120 Cu. Yds.
TOTAL CUT	= 7,410 CU.YDS.
FILL	= 4,900 CU.YDS.

EXCESS MATERIAL	= 2,510 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,510 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

PIONEER NATURAL RESOURCES USA, INC.

JENSEN STATE #11C-34-11-9

LOCATED IN UTAH COUNTY, UTAH
SECTION 34, T11S, R9E, S.L.B.&M.

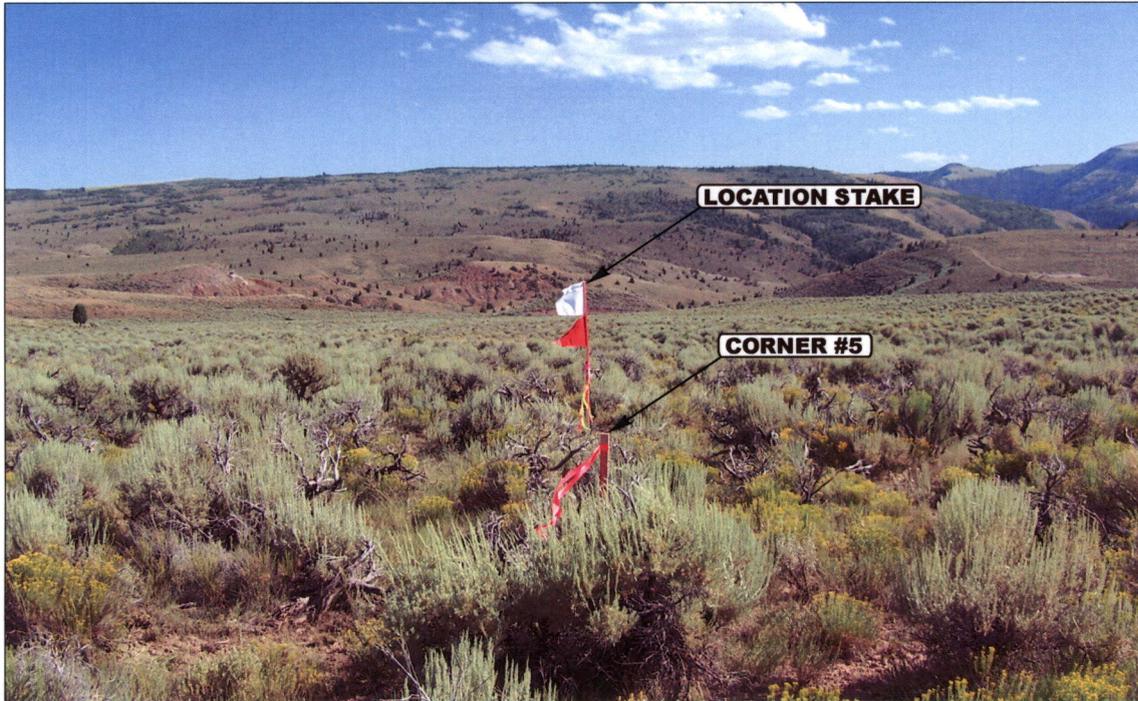


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

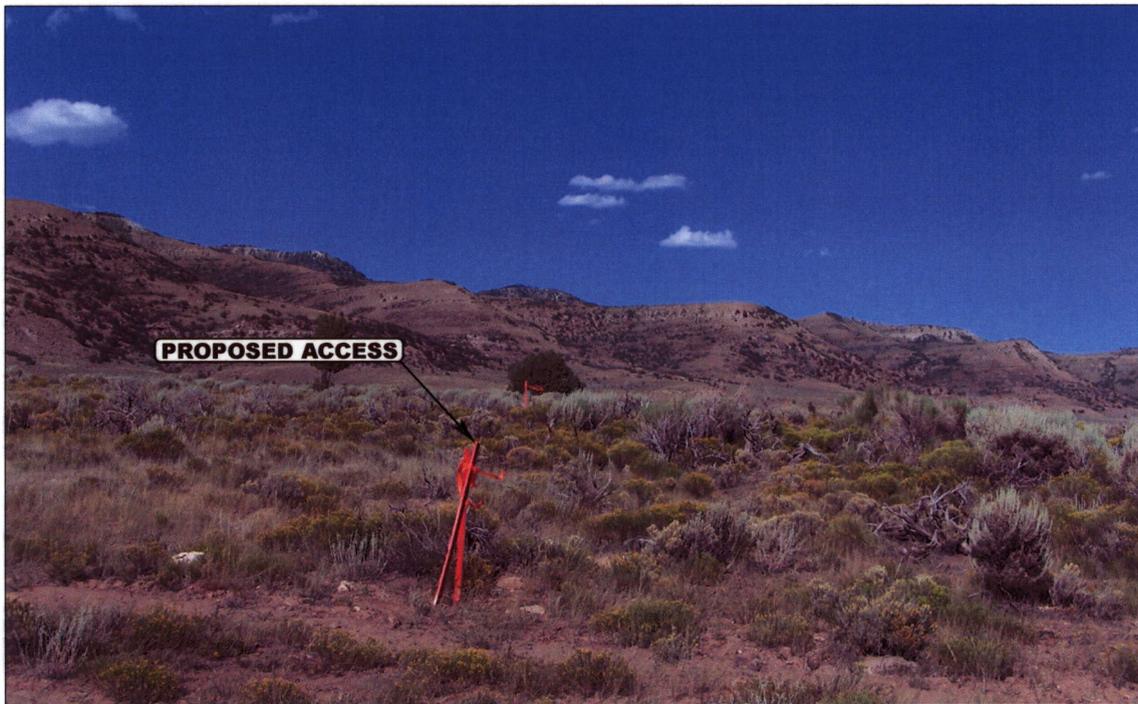


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

U **E** **L** **S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017

LOCATION PHOTOS

08 02 08
MONTH DAY YEAR

PHOTO

TAKEN BY: N.H.

DRAWN BY: S.L.

REVISED: 00-00-00

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/06/2008

API NO. ASSIGNED: 43-049-30024

WELL NAME: JENSEN ST 11C-34-11-9
 OPERATOR: PIONEER NATURAL (N5155)
 CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

NWNW 34 110S 090E
 SURFACE: 0487 FNL 0647 FWL
 BOTTOM: 0487 FNL 0647 FWL
 COUNTY: UTAH
 LATITUDE: 39.82685 LONGITUDE: -110.9112
 UTM SURF EASTINGS: 507597 NORTHINGS: 4408333
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	8/19/08
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-48060
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: MNCS
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104319462)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 94-4983)
- RDCC Review (Y/N)
(Date: 08/27/2008)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (08-26-08)

STIPULATIONS:

*1. Spacing Strip
2. STATEMENT OF BASIS*

28

27

26

T11S R9E

JENSEN ST
11C-34-11-9



33

34

35

T12S R9E

4

3

2

OPERATOR: PIONEER NAT RES (N5155)

SEC: 34 T.11S R. 9E

FIELD: WILDCAT (001)

COUNTY: UTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 12-AUGUST-2008

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

8/28/2008

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
936	43-049-30024-00-00		GW	P	No
Operator	PIONEER NATURAL RESOURCES USA, IN		Surface Owner-APD		
Well Name	JENSEN ST 11C-34-11-9	Unit			
Field	WILDCAT	Type of Work			
Location	NWNW 34 11S 9E S 487 FNL 647 FWL GPS Coord (UTM) 507597E 4408333N				

Geologic Statement of Basis

A well drilled at this location will likely spud into a permeable soil developed on the Tertiary-age Colton Formation. It is likely that considerable volumes of fresh water may be encountered in permeable Tertiary Flagstaff Limestone and Tertiary/Cretaceous-age North Horn Formation and the Cretaceous-age Mesa Verde Group strata. The nearest mapping of the base of moderately saline ground water in the area (~18 miles east) implies that it may be as much as 5,000' below the surface. No water rights have been filed within a mile of the location. Drainage is to the south southwest in the Price River watershed. The proposed casing and cementing program will adequately protect the ground water resources, however, a KCL/Polymer drilling fluid system is proposed for use below 800'. The use of KCL should be discouraged to minimize the introduction of dissolved solids into USDW aquifers within the Colorado River Drainage. The 800' of surface casing will only protect the silty Colton Formation from saline drilling fluids TDS exposure. The prodigious column of permeable sands in the Cretaceous is exposed during drilling below the surface casing.

Chris Kierst
APD Evaluator

8/26/2008
Date / Time

Surface Statement of Basis

On-site evaluation conducted August 26, 2008. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOGGM), Dallas Christensen-Pioneer Natural Resources, Neil Hoops-Uintah Engineering & Land Surveying. Invited and choosing not to attend: Jim Jensen-Surface Representative

Access road encounters two significant wash crossings, outlet of culverts should be rip rapped to prevent down cutting of wash bottom. Utah County should be contacted for encroachment onto the county road system and to determine if a BLM ROW is required.

Bart Kettle
Onsite Evaluator

8/26/2008
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator PIONEER NATURAL RESOURCES USA, INC
Well Name JENSEN ST 11C-34-11-9
API Number 43-049-30024-0 **APD No** 936 **Field/Unit** WILDCAT
Location: 1/4,1/4 NWNW **Sec** 34 **Tw** 11S **Rng** 9E 487 FNL 647 FWL
GPS Coord (UTM) **Surface Owner**

Participants

Bart Kettle-Division of Oil, Gas and Mining (DOGGM), Dallas Christensen-Pioneer Natural Resources, Neil Hoops-Uintah Engineering & Land Surveying

Regional/Local Setting & Topography

Proposed project is ~9.5 miles northwest of Helper, located in Carbon County Utah. Location is surrounded by sage-step rangelands. Rangelands consist of a large sage-step valley nearly 10 miles wide. To the north topography rise into steep hillside dominated by Douglas fir and mountain browse communities, to the south are a series of steep canyons/ledges covered with Pinion/Juniper woodlands and Ponderosa pine and Gamble oak communities. Price River is a perennial water body, located two miles south of the project area. The project is located in a 16-18" precept zone in what is referred to as Emma Park. Regional topography is semi-arid rangelands dominated by Pinion/Juniper woodlands and salt scrub communities. Soils in the region are generally poorly developed, and moderate to highly erosive clay or clay loams.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.6	Width 250	Length 290	WSTC

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Flora:

Grass: Thickspike wheatgrass, June grass, Salina rye,
Forbs: Lomatium spp, spiny phlox, vetch spp, firecracker penstemon, Rocky Mountain aster, wavy leaf thistle, apricot mallow.
Shrubs: Wyoming sage, rabbit brush spp, Utah serviceberry, common snowberry, woods rose
Trees: None

Fauna: Could include a host of sage brush obligates such as sage grouse and sage thrasher. Host of small mammal such as cotton tail rabbits and deer mouse. Potential raptor habitat. Transitional range for elk, year long use by mule deer, red fox, coyote, bobcat and mountain lion. Seasonal use by migrating song birds.

Soil Type and Characteristics

Red to gray clays and clay loams.

Erosion Issues Y

Soils prone to wind erosion once disturbed. Mitigation not recommended.

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N

Paleo Potential Observed? N

Cultural Survey Run? N

Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Low permeability	0
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 15 2 **Sensitivity Level**

Characteristics / Requirements

Closed Loop Mud Required? N

Liner Required? Y

Liner Thickness 12

Pit Underlayment Required? N

Other Observations / Comments

Signed surface agreement not yet in place at the time of the on-site evaluation. Verbal agreement given to operator and the Division from legal representation for surface owner.

Utah County not contacted for encroachment onto county road at time of the on-site evaluation. Preliminary look at GIS information indicates access road crosses up to 48' of BLM surface which may be covered in the county ROW but no further reserch has been completed.

Bart Kettle
Evaluator

8/26/2008
Date / Time

utah.gov Online Services Agency List Business

Search

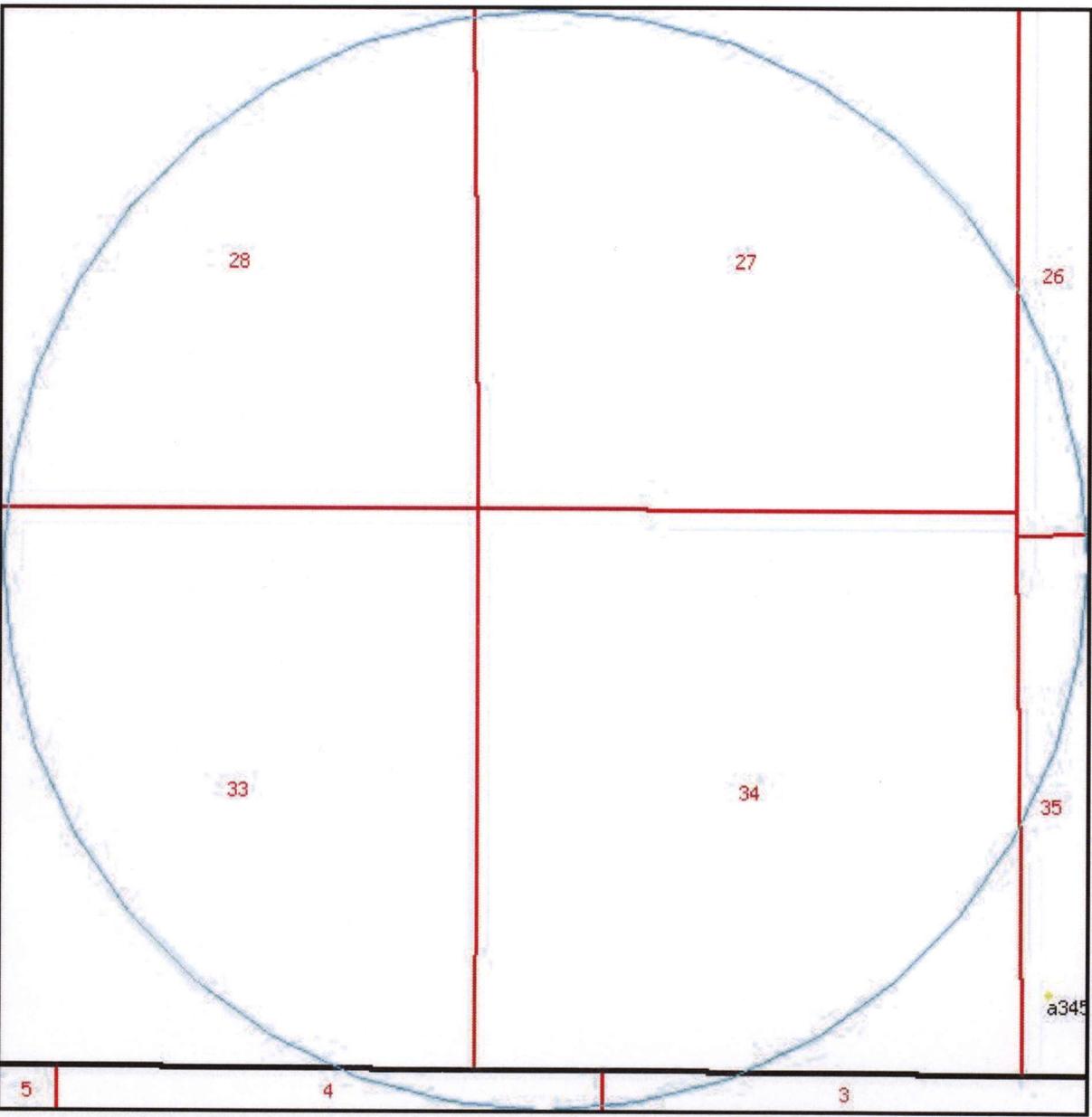
Utah Division of Water Rights



WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 08/27/2008 08:47 AM

Radius search of 5280 feet from a point S487 E647 from the NW corner, section 34, Township 11S, Range 9E, SL b&m Criteria:wrtypes=W,C,E podtypes=S,U,Sp status=U,A,P usetypes=all



0 700 1400 2100 2800 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
a34568	Underground N775 E245 SW 35 11S 9E SL		U	20080609	M	0.000	5000.000	PRICE CITY MUNICIPAL CORPORATION C/O GARY SONNTAG

Utah Division of Water Rights | 1594 West North Temple Suite 220, P.O. Box 146300, Salt Lake City, Utah 84114-6300 | 801-538-7240
[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Casing Schematic

Surface

12 1/2%

18%

TOC @ 0.

Flagstaff/Wasatch

9-5/8"
MW 9.5
Frac 19.3

TOC @ 559.

Surface
800. MD

2976' North Horn

4406' Price River

4997' Castlegate SS.

5500' 9% tail
5675' Blackhawk
5680' 12% tail

6444' Kennilworth SS.

6690' Aberdeen S.S.

6891' Spring Canyon S.S.

7075' Mancos Sh.

5-1/2"
MW 9.5

Production
7575. MD

Well name:	43049300240000 Jensen ST 11C-34-11-9	
Operator:	Pioneer Natural Resources USA, Inc.	
String type:	Surface	Project ID: 43-049-30024-0000
Location:	Utah County	

Design parameters:

Collapse
Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 76 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Burst

Max anticipated surface pressure: 704 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 800 psi

No backup mud specified.

Burst:

Design factor 1.00

Cement top: Surface

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 688 ft

Re subsequent strings:

Next setting depth: 7,575 ft
Next mud weight: 9.500 ppg
Next setting BHP: 3,738 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 800 ft
Injection pressure: 800 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	800	9.625	36.00	J-55	ST&C	800	800	8.796	347.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	395	2020	5.116	800	3520	4.40	29	394	13.68 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: August 19, 2008
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 800 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Well name:

4304930024000 Jensen ST 11C-34-11-9Operator: **Pioneer Natural Resources USA, Inc.**String type: **Production**

Project ID:

43-049-30024-0000

Location: **Utah County****Design parameters:****Collapse**Mud weight: 9.500 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 171 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft
Cement top: 559 ft**Burst**Max anticipated surface
pressure: 2,072 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,738 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)**Non-directional string.**Tension is based on buoyed weight.
Neutral point: 6,484 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7575	5.5	17.00	J-55	ST&C	7575	7575	4.767	988.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3738	4910	1.313	3738	5320	1.42	110	229	2.08 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: August 19, 2008
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 7575 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW

Pioneer Jensen ST 11C-34-11-9 API 43-049-30024-0000

INPUT

Well Name

Pioneer Jensen ST 11C-34-11-9 API 43-049-30024-0000			
String 1	String 2		
Casing Size (")	9 5/8	5 1/2	
Setting Depth (TVD)	800	7575	
Previous Shoe Setting Depth (TVD)	0	800	
Max Mud Weight (ppg)	8.4	9.5	
BOPE Proposed (psi)	0	3000	
Casing Internal Yield (psi)	3520	5320	
Operators Max Anticipated Pressure (psi)	3257	8.3 ppg	

Calculations

String 1 9 5/8 "

Max BHP [psi]	$.052 * \text{Setting Depth} * \text{MW} =$	349	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	253	NO
MASP (Gas/Mud) [psi]	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	173	NO <i>Reasonable Depth - no expected pressures</i>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	173	NO
Required Casing/BOPE Test Pressure		800 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		0 psi	*Assumes 1psi/ft frac gradient

Calculations

String 2 5 1/2 "

Max BHP [psi]	$.052 * \text{Setting Depth} * \text{MW} =$	3742	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	2833	YES ✓
MASP (Gas/Mud) [psi]	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	2076	YES
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	2252	NO <i>Anticipated press. 1767 max @ shoe - O.K.</i>
Required Casing/BOPE Test Pressure		3000 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		800 psi	*Assumes 1psi/ft frac gradient

STATE ACTIONS
Resource Development Coordinating Committee
Public Lands Policy Coordination Office
5110 State Office Building
SLC, UT 84114
Phone No. 537-9230

1. State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. Approximate date project will start: Upon Approval or August 26, 2008
3. Title of proposed action: Application for Permit to Drill	
4. Description of Project: Pioneer Natural Resources USA, Inc. proposes to drill the Jensen State 11C-34-11-9 well (wildcat) on state lease ML-48060, Utah County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
5. Location and detailed map of land affected (site location map required, electronic GIS map preferred) (include UTM coordinates where possible) (indicate county) 487' FNL 647' FWL, NW/4 NW/4, Section 34, Township 11 South, Range 9 East, Utah County, Utah	
6. Possible significant impacts likely to occur: Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
7. Identify local government affected a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable: a. Has the representative and senator been contacted? N/A	
9. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Mountainlands Association of Government	
10. For further information, contact: Diana Mason Phone: (801) 538-5312	11. Signature and title of authorized officer  Gil Hunt, Associate Director Date: August 12, 2008

From: Robert Clark
To: "CarolynWRIGHT@Utah.gov".MAIL.MNET; Mason, Diana
Date: 8/18/2008 9:09 AM
Subject: Re: New RDCC Projects Notice (08/17/2008)

CC: Anderson, Tad; McNeill, Dave
 The following comments are submitted in response to **RDCC #9614** and **RDCC #9615**.

RDCC #9614, comments begin: The Pioneer Natural Resources USA Inc. proposal to drill the Jensen State 11C-34-11-9 wildcat well, in Utah County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules is found at www.rules.utah.gov/publicat/code/r307/r307.htm .

*In addition, the project is subject to R307-205-5, Fugitive Dust, since the project could have a short-term impact on air quality due to the fugitive dust that could be generated during the excavation and construction phases of the project. An Approval Order is not required solely for the control of fugitive dust, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. **Comments end.***

RDCC #9615, Comments begin: The Marion Energy Inc. proposal to drill the Allred 13-1 wildcat well, in Carbon County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules is found at www.rules.utah.gov/publicat/code/r307/r307.htm .

*In addition, the project is subject to R307-205-5, Fugitive Dust, since the project could have a short-term impact on air quality due to the fugitive dust that could be generated during the excavation and construction phases of the project. An Approval Order is not required solely for the control of fugitive dust, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. **Comments end.***

Robert Clark
 Division of Air Quality
 801-536-4435

>>> Carolyn Wright <CarolynWRIGHT@Utah.gov> 8/17/2008 6:20 AM >>>
 New projects received between August 11, 2008 and August 17, 2008
Please mark each project you will be commenting on and reply to this message.
 New project details can be found on our website (<http://govdata.state.ut.us/programs/rdcc.asp>)

No Category
 Project Number: 9609 (<http://governor.utah.gov/rdcc/Y2008/08-9609.pdf>)
 Sponsor: USDA/Forest Service
 SLB&M:
 Counties Affected:
 Description: Sensitive Species and Endangered Species Act Section 7 Consultation Policy for National Forest System Land Management Planning Under the 2008 Planning Rule - Notice of Issuance of Interim directive. Federal Register Notice dated 8/8/08, page 46242.
 Will Comment Comments Due to GOPB 09/01/2008
 Other Proposed Actions
 Project Number: 9608 (<http://governor.utah.gov/rdcc/Y2008/08-9608.pdf>)
 Sponsor: DOI/FWS
 SLB&M:
 Counties Affected:
 Description: Information Collection Sent to the OMB for Approval; Hunting and Fishing Application Forms and Activity Reports for National Wildlife Refuges. Federal Register Notice dated 8/8/08, page 46323.
 Will Comment Comments Due to GOPB 09/01/2008 Project Number: 9616 (<http://governor.utah.gov/rdcc/Y2008/08-9616.pdf>)
 Sponsor: Division of Forestry, Fire and State Lands
 SLB&M: Sec. 10, T21S, R15E

Counties Affected: Grand
Description: Easement #400 00177
Will Comment Comments Due to GOPB 09/05/2008Project Number: 9625 (<http://governor.utah.gov/rdcc/Y2008/08-9625.pdf>)
Sponsor: Trust Land Administration
SLB&M:
Counties Affected:
Description: Public Notice
Will Comment Comments Due to GOPB 09/08/2008Project Number: 9607 (<http://governor.utah.gov/rdcc/Y2008/08-9607.pdf>)
Sponsor: DOI/BLM
SLB&M:
Counties Affected: Sanpete
Description: Notice of Proposed Reinstatement of Terminated Oil and Gas Leases. Federal Register Notice dated 8/11/08, page 46643.
Comments Due to Sponsor 08/11/2008Project Number: 9606 (<http://governor.utah.gov/rdcc/Y2008/08-9606.pdf>)
Sponsor: USDA/Forest Service - Uinta Natl Forest
SLB&M:
Counties Affected:
Description: Land purchase
Comments Due to Sponsor 08/11/2008Project Number: 9610 (<http://governor.utah.gov/rdcc/Y2008/08-9610.pdf>)
Sponsor: DOI/BLM
SLB&M:
Counties Affected:
Description: Notice of Proposed Legislative Withdrawal and Public Meeting. Federal Register Notice dated 8/8/08, page 46332.
Will Comment Comments Due to GOPB 10/30/2008
Short Turn Around
Project Number: 9614 (<http://governor.utah.gov/rdcc/Y2008/08-9614.pdf>)
Sponsor: Division of Oil, Gas and Mining
SLB&M: Sec. 34, T11S, R9E
Counties Affected: Utah
Description: Application for Permit to Drill - proposal to drill a wildcat well the Jensen State 11C-34-11-9 on state lease ML-48060
Will Comment Comments Due to GOPB 08/27/2008Project Number: 9615 (<http://governor.utah.gov/rdcc/Y2008/08-9615.pdf>)
Sponsor: Division of Oil, Gas and Mining
SLB&M: Sec. 13, T12S, R11E
Counties Affected: Carbon
Description: Application for Permit to Drill - proposal to drill a wildcat well the Allred 13-1 on federal lease UTU 77892
Will Comment Comments Due to GOPB 08/27/2008
Stream Alterations
Project Number: 9612 (http://waterrights.utah.gov/cgi-bin/strmview.exe?Permit_Number=08430015&Modinfo=Viewapp)
Sponsor: Division of Water Rights
SLB&M: Sec. 17, T4S, R9W
Counties Affected: Wasatch
Description: Strawberry River (No. 08-43-15SA) - new diversion structure
Comments Due to Sponsor 08/31/2008Project Number: 9611 (http://waterrights.utah.gov/cgi-bin/strmview.exe?Permit_Number=08810022&Modinfo=Viewapp)
Sponsor: Division of Water Rights
SLB&M: Sec. 2, T42S, R16W
Counties Affected: Washington
Description: Halfway Wash Tributaries (No. 08-81-22SA) - new culvert
Comments Due to Sponsor 08/31/2008Project Number: 9621 (http://waterrights.utah.gov/cgi-bin/strmview.exe?Permit_Number=08850001&Modinfo=Viewapp)
Sponsor: Division of Water Rights
SLB&M: Sec. 32, T42S, R6W
Counties Affected: Kane
Description: Unnamed Wash (No. 08-85-01SA) - new culvert
Comments Due to Sponsor 09/01/2008Project Number: 9622 (http://waterrights.utah.gov/cgi-bin/strmview.exe?Permit_Number=08350040&Modinfo=Viewapp)
Sponsor: Division of Water Rights
SLB&M: Sec. 9, T5N, R2W
Counties Affected:
Description: Howard Slough (No. 08-35-40SA) - extend existing box culvert
Comments Due to Sponsor 09/02/2008Project Number: 9624 (http://waterrights.utah.gov/cgi-bin/strmview.exe?Permit_Number=08350040&Modinfo=Viewapp)
Sponsor: Division of Water Rights
SLB&M: Sec. 9, T5N, R2W
Counties Affected: Weber
Description: Howard Slough (No. 08-35-40SA) - extend existing box culvert

Comments Due to Sponsor 09/02/2008

Environmental Quality

Project Number: 9619 (<http://governor.utah.gov/rdcc/Y2008/08-9619.pdf>)

Sponsor: Department of Environmental Quality

SLB&M:

Counties Affected: Washington

Description: One Public Notice (DAQE-NN0108920009-08) - air quality permit

Comments Due to Sponsor 08/13/2008

Information

Project Number: 9613 (<http://governor.utah.gov/rdcc/Y2008/08-9613.pdf>)

Sponsor: DOI/Ofc of Surface Mining Reclamation and Enforcement

SLB&M:

Counties Affected:

Description: Utah Regulatory Program - Final rule; approval of amendment. Federal Register Notice dated 8/12/08, page 46804.

Comments Due to Sponsor 08/12/2008 Project Number: 9617 (<http://governor.utah.gov/rdcc/Y2008/08-9617.pdf>)

Sponsor: DOI/FWS

SLB&M:

Counties Affected:

Description: Migratory Bird Permits; Revisions to Migratory Bird Import and Export Regulations - Final rule. Federal Register Notice dated 8/13/08, page 47092.

Comments Due to Sponsor 08/13/2008 Project Number: 9618 (<http://governor.utah.gov/rdcc/Y2008/08-9618.pdf>)

Sponsor: DOI/URMCC

SLB&M:

Counties Affected:

Description: Lower Duchesne River Wetlands Mitigation Project (LDWP) - Record of Decision (ROD)

Comments Due to Sponsor 08/13/2008 Project Number: 9620 (<http://governor.utah.gov/rdcc/Y2008/08-9620.pdf>)

Sponsor: DOI/BLM - Cedar City Field Ofc

SLB&M:

Counties Affected:

Description: Oil and Gas Leasing in the Eastern Portion of the Cedar City Field Office - Finding of No Significant Impact, Decision Record

Comments Due to Sponsor 08/13/2008 Project Number: 9623 (<http://governor.utah.gov/rdcc/Y2008/08-9623.pdf>)

Sponsor: DOI/BOR

SLB&M:

Counties Affected:

Description: Red Bridge Water Reuse Project EA and Finding of No Significant Impact (FONSI)

Comments Due to Sponsor 08/13/2008

August 26, 2008

Subject: RDCC Project #9614, Application for Permit to Drill Jensen State 11C-34-11-9 (wildcat)

Dear Carolyn:

The Utah Division of Wildlife Resources (UDWR) has reviewed the subject document, and we provide the following comments:

We are concerned that the proposed action will result in significant impacts to summer/fawning/calving habitat for mule deer and elk. This area is crucial summer range for mule deer and elk and we recommend that the seasonal closures of May 15th - July 5th be followed.

This well location is within 2 miles from a known greater sage-grouse lek. Utah's plan for Sage-grouse and development found at <http://www.wildlife.utah.gov/uplandgame/sage-grouse/sg-dev.php> is endorsed by the Governor's office. This plan states that suitable sage brush habitat within the 2 miles surrounding active sage-grouse leks is of extreme importance to the viability of sage-grouse populations. Development within 2 miles of active leks must be supported by careful planning, implimentation, monitoring and mitigation. Development may proceed when every reasonable effort has been made to avoid and reduce disturbance impacts to key habitats, through such means as using topographic screening and interspersed non-suitable habitat to avoid or reduce impacts on sage-grouse.

UDWR recommends that we participate in a pre-site visit to this well location in order to provide on-site concerns and recommendations, and assess if topography provides natural screening of this well pad from the sage-grouse lek. UDWR recommends that a biological survey be conducted to assess the existance and use of sage-grouse within the vicinity of this well location. UDWR also recommends that critical sage-grouse habitat stipulations of March 1 through June 15 be followed.

Thank you for the opportunity to review this proposed action and provide comment. If you have any questions, please call Kyle Beagley, Wildlife Biologist, at our Price office (435) 613-3719.

Sincerely,

Bill Bates
Regional Supervisor

PIONEER NATURAL RESOURCES USA, INC.
1401 17TH Street, Suite 1200
Denver, Colorado 80202

August 27, 2008

Utah Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Brad Hill
Permitting Manager

RE: Jensen State 11-24-11-9

Gentlemen:

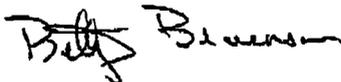
Pioneer Natural Resources USA, Inc. is attempting to spud the Jensen State 11-24-11-9 well prior to August 31, 2008. It is my understanding that DOGM is requesting verification that there is a Surface Use Agreement in place prior to approving the APD. Due to the fact that our Denver office is not open this week due to the Democratic National Convention, we are unable to forward you a copy of the fully executed Surface Use Agreement with James Jensen, the surface owner.

I certify that PNR has come to an agreement with the surface owner of the well location and that there is a Surface Use Agreement in place. The agreement has been executed by James Jensen, Jerry Jensen, Dix Jensen and myself as Attorney-in-Fact for Pioneer Natural Resources USA, Inc. Further, I have spoken with Mr. James Jensen this morning and he reiterated that he gave verbal approval to DOGM last week for the drilling of the well and that he declined the invitation to be present for the onsite.

Please consider this letter as sufficient notification that there is a Surface Use Agreement in place and proceed with approval of the APD. Thank you.

Very truly yours,

PIONEER NATURAL RESOURCES USA, INC.



Betty Brownson
Land Manager/Attorney-in Fact



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 28, 2008

Pioneer Natural Resources USA, Inc
1401 17th St., Ste. 1200
Denver, CO 80202

Re: Jensen State 11C-34-11-9 Well, 487' FNL, 647' FWL, NW NW, Sec. 34, T. 11 South,
R. 9 East, Utah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-049-30024.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Utah County Assessor
SITLA

Operator: Pioneer Natural Resources USA, Inc
Well Name & Number Jensen State 11C-34-11-9
API Number: 43-049-30024
Lease: ML-48060

Location: NW NW **Sec.** 34 **T.** 11 South **R.** 9 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review.
7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48060

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
JENSEN ST 11C-34-11-9

2. NAME OF OPERATOR:
Pioneer Natural Resources USA, Inc., Attn: Joy Ziegler

9. API NUMBER:
4304930024

3. ADDRESS OF OPERATOR:
1401 17th Street, # 1200 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 675-2663

10. FIELD AND POOL, OR WILDCAT:
Castlegate

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **487 FNL 647 FWL**

COUNTY: **UTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 34 11S 09E**

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Spud Date
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Pioneer Natural Resources has spud the JENSEN ST 11C-34-11-9 well. Pioneer set 40' of 14" conductor casing on 08/29/2008. The well is waiting on drilling.

NAME (PLEASE PRINT) **Joy A. Ziegler**

TITLE **Senior Engineering Tech**

SIGNATURE *Joy A. Ziegler*

DATE **8/29/2008**

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Jensen State 11C-34-11-9

9. API NUMBER:
4304930024

10. FIELD AND POOL, OR WILDCAT:
Castlegate

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Pioneer Natural Resources USA, Inc., Attn: Joy Ziegler

3. ADDRESS OF OPERATOR:
1401 17th Street, # 1200 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 675-2663

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **487 FNL 647 FWL** COUNTY: **UTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 34 11S 09E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Progress Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer Natural Resources has spudded the Jensen State 11C-34-11-9 well & set 40' of 14" conductor casing on 08/29/2008. The spud rig was moved off and we are currently waiting on a drilling rig - weekly progress reports will continue within a 90 day period.

NAME (PLEASE PRINT) Joy A. Ziegler TITLE Senior Engineering Tech

SIGNATURE Joy A. Ziegler DATE 9/4/2008

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DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: Pioneer Natural Resources USA, Inc. Operator Account Number: N 5155
Address: 1401 17th Street - Suite 1200
city Denver
state CO zip 80202 Phone Number: (303) 675-2663

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304930024	Jensen St 11C-34-11-9		NWNW	34	11S	9E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17071	8/29/2008		9/22/08		
Comments: MNCS							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

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SEP 11 2008

Joy A. Ziegler

Name (Please Print)

Joy A. Ziegler
Signature

Senior Engineering Tech.

Title

9/2/2008

Date

7/19/08

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: Jensen State 11C-34-11-9

9. API NUMBER: 4304930024

10. FIELD AND POOL, OR WILDCAT: Castlegate

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc., Attn: Joy Ziegler

3. ADDRESS OF OPERATOR: 1401 17th Street, # 1200 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 675-2663

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 487 FNL 647 FWL COUNTY: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 34 11S 09E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/29/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Progress Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer Natural Resources has spudded the Jensen State 11C-34-11-9 well & set 40' of 14" conductor casing on 08/29/2008. The spud rig was moved off and we are currently waiting on a drilling rig - weekly progress reports will continue within a 90 day period.

NAME (PLEASE PRINT) Joy A. Ziegler TITLE Senior Engineering Tech

SIGNATURE *Joy A. Ziegler* DATE 9/4/2008

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OCT 20 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48060
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Jensen State 11C-34-11-9	
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc., Attn: Joy Ziegler		9. API NUMBER: 4304930024
3. ADDRESS OF OPERATOR: 1401 17th Street, # 1200 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 675-2663	10. FIELD AND POOL, OR WILDCAT: Castlegate
4. LOCATION OF WELL FOOTAGES AT SURFACE: 487 FNL 647 FWL		COUNTY: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 34 11S 09E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

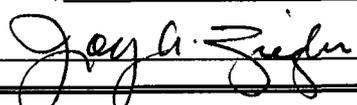
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/19/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Progress Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12/13/08 - 12/19/08

RU Frontier Rig #1. Testing BOP. Drid 7-7/8" hole to 2760'. Drilling ahead

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DEC 22 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE 	DATE <u>12/19/2008</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

LEASE DESIGNATION AND SERIAL NUMBER:
W-48060

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc., Attn: Joy Ziegler		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1401 17th Street, # 1200 CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: Jensen State 11C-34-11-9
PHONE NUMBER: (303) 675-2663		9. API NUMBER: 4304930024
4. LOCATION OF WELL FOOTAGES AT SURFACE: 487 FNL 647 FWL		10. FIELD AND POOL, OR WILDCAT: Castlegate
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 34 11S 09E		COUNTY: UTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

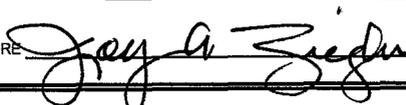
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>12/31/2008</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Progress Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12/20/08 - 12/31/08

Frontier Rig #1 drld 7-7/8" hole to 6310' - Baker ran logs to 6311' - Drld to TD @ 6362' - Ran sidewall cores from 2670-6274'. Ran total of 149 jts 5-1/2", 17#, J55, LT&C - Float shoe @ 6350', FC @ 6264' - Pioneer Well Service cmt'd w/527 sx (215 bbls) 12.5# SDC 2.29 yld. Tailed w/324 sx (95 bbls) 50/50 Poz G.

Clean pits, released rig @ 1600 hrs 12/31/08.

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE 	DATE <u>1/12/2009</u>

(This space for State use only)

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JAN 20 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48060
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN ST 11C-34-11-9
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC	9. API NUMBER: 43049300240000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202	PHONE NUMBER: 303 298-8100 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0487 FNL 0647 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 11.0S Range: 09.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: UTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The drilling rig was released on the Jensen St 11C-34-11-9 well 12/31/08.

The well has been SI waiting on completion from 1/1/09 thru 6/30/09.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 20, 2009

NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 7/20/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48060
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN ST 11C-34-11-9
------------------------------------	--

2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC	9. API NUMBER: 43049300240000
---	---

3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202	PHONE NUMBER: 303 298-8100 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
--	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0487 FNL 0647 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 11.0S Range: 09.0E Meridian: S	COUNTY: UTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The drilling rig was released on the Jensen St 11C-34-11-9 well 12/31/08.
 The well has been SI waiting on completion thru the month of July 2009. **Accepted by the Utah Division of Oil, Gas and Mining**

FOR RECORD ONLY

September 08, 2009

NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 9/4/2009	

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48060</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC</p>	<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202</p>	<p>8. WELL NAME and NUMBER: JENSEN ST 11C-34-11-9</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0487 FNL 0647 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 11.0S Range: 09.0E Meridian: S</p>	<p>9. API NUMBER: 43049300240000</p>
<p>PHONE NUMBER: 303 298-8100 Ext</p>	<p>9. FIELD and POOL or WILDCAT: WILDCAT</p>
	<p>COUNTY: UTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

8/13/09 - 8/31/09 MI & RU Cased Hole Solution - RIH & tagged PB @ 6263'.

Ran CBL to 6311', found est'd top of cmt @ 1774'. Perf'd Spring Canyon formation with 4 SPF, 0.5 diameter, 88 holes, from 6124-6131', 6140-55', 6176-86', 6226-36'. Flwg well back & SI for pressure build up. Currently for pressure build up

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 16, 2009

NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 9/16/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48060
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN ST 11C-34-11-9
------------------------------------	--

2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC	9. API NUMBER: 43049300240000
---	---

3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202	PHONE NUMBER: 303 298-8100 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0487 FNL 0647 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 11.0S Range: 09.0E Meridian: S	COUNTY: UTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/10/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

8/13/09 - 9/22/09 Ran CBL - est'd TOC @ 1774'. Perf'd Blackhawk Coal w/4 SPF from 6124-31', 6140-55', 6176-86', & 6226-6236'. Frac'd perms w/150,045# 20/40 sd & 1,782,792 scf N2, flwd back to recover fluid. 9/4/09 Landed 2-7/8" tbg @ 6119'. 1st production: 9/10/09 - Test 9/10/09: Flwd 0 hrs, 0 BO, 129 MCF, 9 BW, 32/64" ck, TP 536, CP 225. Test: Gas Flare Well SI waiting on pipeline

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 06, 2009

NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 10/2/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR:

CITY STATE ZIP

PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED:

15. DATE T.D. REACHED:

16. DATE COMPLETED:

ABANDONED

READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD
TVD

19. PLUG BACK T.D.: MD
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23.

WAS WELL CORED? NO YES (Submit analysis)

WAS DST RUN? NO YES (Submit report)

DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES NO IF YES -- DATE FRACTURED: _____

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
 GEOLOGIC REPORT
 DST REPORT
 DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 CORE ANALYSIS
 OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

4/1/2010

FROM: (Old Operator): N5155-Pioneer Natural Resources USA, Inc. 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1 (303) 675-2610	TO: (New Operator): N3680-Blue Tip Castlegate, Inc. 15810 Park Ten Place, Suite 160 Houston, TX 77084 Phone: 1 (303) 979-6023
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/3/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/3/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/10/2010
- a. Is the new operator registered in the State of Utah: Business Number: 7624076-0142
- a. (R649-9-2)Waste Management Plan has been received on: Requested 9/13/2010
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: * Being held

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: *
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/30/2010

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: B005638
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B005639 and B005650
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/30/2010

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Blue Tip Castlegate, Inc. <i>N 3680</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 15810 Park Ten Place - Ste 160 CITY Houston STATE TX ZIP 77084		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 979-6023		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Carbon		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Blue Tip Castlegate, Inc. has acquired all of Pioneer Natural Resources USA, Inc's interest in the Castlegate Field - see attached well list. The effective date of change of operator is April 1, 2010.

Betty Brown 5/13/10
Betty Brown Date
Attorney-In-Fact
Pioneer Natural Resources USA, Inc. *N 5155*
1401 17th Street - Suite 1200
Denver, CO 80202
Phone: 303-675-2610

Bruce L Taylor 5/13/10
Bruce L. Taylor Date
Manager Vice President *BLT*
Blue Tip Castlegate, Inc.
15810 Park Ten Place - Suite 160
Houston, TX 77084
Telephone: 303-979-6023
State Bond No.: B005639
BLM Bond No.: B005638

NAME (PLEASE PRINT) <u>Bruce L. Taylor</u>	TITLE <u>Manager Vice President <i>BLT</i></u>
SIGNATURE <i>Bruce L Taylor</i>	DATE <u>5/13/10</u>

(This space for State use only)

APPROVED 6/30/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
JUN 03 2010

PIONEER NATURAL RESOURCES (N5155) to BLUE TIP CASTLEGATE (N3680)

well_name	sec	twp	rng	api	entity	lease	type	stat	C
SHIMMIN TRUST 5-14-12-10	14	120S	100E	4300730122	14175	Fee	GW	P	
CASTLEGATE FED 7-9-12-10	09	120S	100E	4300730137	12991	Federal	GW	P	
JENSEN 9-10-12-10	10	120S	100E	4300730159	12906	Fee	GW	P	
JENSEN 5-10-12-10	10	120S	100E	4300730162	12905	Fee	GW	S	
JENSEN 16-9-12-10	09	120S	100E	4300730163	12904	Fee	GW	P	
JENSEN 11-10-12-10	10	120S	100E	4300730164	11405	Fee	GW	P	
SHIMMIN TRUST 11-11-12-10	11	120S	100E	4300730166	11410	Fee	GW	P	
CASTLEGATE ST 1-16-12-10	16	120S	100E	4300730589	12610	State	GW	P	
JENSEN 1-10-12-10	10	120S	100E	4300730596	12611	Fee	GW	P	
SHIMMIN TRUST 2-11-12-10	11	120S	100E	4300730659	13070	Fee	GW	P	
SHIMMIN TRUST 4-14-12-10	14	120S	100E	4300730662	13071	Fee	GW	P	
SHIMMIN TRUST 1-11-12-10	11	120S	100E	4300730673	12901	Fee	GW	P	
JENSEN 2-10-12-10	10	120S	100E	4300730675	14225	Fee	GW	OPS	
JENSEN 1-9-12-10	09	120S	100E	4300730717	12903	Fee	GW	P	
JENSEN 1-18-12-10	18	120S	100E	4300730718	14226	Fee	GW	P	
JENSEN 1-4-12-10	04	120S	100E	4300730733	13068	Fee	GW	P	
JENSEN 2-8-12-10	08	120S	100E	4300730734	13275	Fee	GW	P	
JENSEN 2-9-12-10	09	120S	100E	4300730735	13317	Fee	GW	P	
JENSEN 1-15-12-10	15	120S	100E	4300730736	13072	Fee	GW	P	
JENSEN 1-8-12-10	08	120S	100E	4300730768	13359	Fee	GW	P	
CASTLEGATE ST 4-16-12-10	16	120S	100E	4300730785	13318	State	GW	P	
JENSEN DEEP 7-15-12-10	15	120S	100E	4300730786	13247	Fee	GW	S	
CASTLEGATE ST 11-16H-12-10	16	120S	100E	4300730961	14224	State	GW	S	
SHIMMIN 11-14-12-10	14	120S	100E	4300730962	14223	Fee	GW	OPS	
JENSEN 23C-9-12-10	09	120S	100E	4300731211	15770	Fee	GW	P	
JENSEN 33C-9-12-10	09	120S	100E	4300731212	15769	Fee	GW	P	
JENSEN 42C-9-12-10	09	120S	100E	4300731213	15766	Fee	GW	P	
JENSEN 43C-9-12-10	09	120S	100E	4300731214	15768	Fee	GW	P	C
CASTLEGATE FED 22C-9-12-10	09	120S	100E	4300731225	15767	Federal	GW	P	
JENSEN 41C-9-12-10	09	120S	100E	4300731452	17246	Fee	GW	OPS	C
JENSEN 14C-10-12-10	10	120S	100E	4300731453	17235	Fee	GW	P	
JENSEN FED 14C-3-12-10	03	120S	100E	4300731495		Federal	GW	APD	C
JENSEN FED 22C-10-12-10	10	120S	100E	4300731498		Federal	GW	APD	C
JENSEN FED 11C-10-12-10	10	120S	100E	4300731499		Federal	GW	APD	C
JENSEN 14C-4-12-10	04	120S	100E	4300731500		Fee	GW	APD	C
JENSEN 44C-4-12-10	04	120S	100E	4300731501		Fee	GW	APD	C
JENSEN 44C-5-12-10	05	120S	100E	4300731502		Fee	GW	APD	C
JENSEN 34C-9-12-10	09	120S	100E	4300731503		Fee	GW	APD	C
JENSEN 31C-9-12-10	09	120S	100E	4300731504		Fee	GW	APD	C
JENSEN 14C-9-12-10	09	120S	100E	4300731505		Fee	GW	APD	C
JENSEN 11C-9-12-10	09	120S	100E	4300731506		Fee	GW	APD	C
JENSEN 24C-9-12-10	09	120S	100E	4300731507		Fee	GW	APD	C
JENSEN ST 11C-34-11-9	34	110S	090E	4304930024	17071	State	GW	S	C



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 1, 2011

CERTIFIED MAIL NO.: 7004 1160 0003 0190 4895

Mr. C J Pomeroy
Blue Tip Castlegate, Inc.
3900 So. Wadsworth Blvd STE 340
Lakewood, CO 80235

43 049 30024
Jensen St WC-3A-11-9
11S 9E 34

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Pomeroy:

As of January 2011, Blue Tip Castlegate, Inc. (Blue Tip) has one (1) State Lease Well and two (2) Fee Lease Wells (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Utah Division of Oil, Gas and Mining (Division) wishes to inform Blue Tip that two (2) Fee Lease Wells (Attachment A) are soon approaching the end of granted SI/TA extension, approved through March 30, 2011. Blue Tip also has one (1) State Lease Well (Attachment A) that is past due on approved SI/TA extension, which ended July 7, 2009. Blue Tip has not submitted necessary data with good reason for further extension on said well. Please submit the necessary data as outlined below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2

Blue Tip Castlegate, Inc.

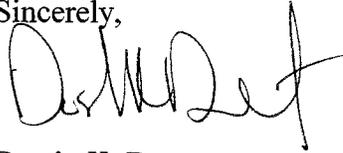
March 1, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Compliance File

Well File

LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1ST NOTICE				
1	JENSEN 5-10-12-10	43-007-30162	FEE	2 Years
2	JENSEN 41C-9-12-10	43-007-31452	FEE	2 Years 1 Month
3	JENSEN ST 11C-34-11-9	43-049-30024	ML-48060	1 Year 4 Months
PAST DUE SI/TA EXTENSION				
4	CASTLEGATE ST 11-16H-12-10	43-007-30961	ML-44443	4 Years 7 Months
SI/TA EXTENSION ENDING 3/30/2011				
5	SHIMMIN 11-14	43-007-30962	FEE	6 Years 6 Months
6	JENSEN 2-10-12-10	43-007-30675	FEE	6 Years 6 Months



Bluetip Castlegate Inc

RECEIVED
MAY 03 2011
DIV. OF OIL, GAS & MINING

Attn Mr. Dustin K. Doucet

Fax 801-359-3940

Page 1 of 9

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

BLUE TIP CASTLEGATE, INC.

Mike Cerelli Utah Asset Manager 1205 Independence Ave., Price, UT 84501
e-mail mcerelli@btoperating.com cell 620-202-1749

State Of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West Temple , Suite 1210
P.O Box 145801
Salt Lake City, UT 84114-5801
Fax: 801-538-5340

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

Mr. Dustin K Doucet
Petroleum Engineer

Subject: Extended Shut-in and Temporary Abandoned Wells in Castlegate Field owned by Bluetip Castlegate Inc.

Dear Mr Doucet,

I am attaching information in regard to your letter dated March 1, 2011 to Mr. C J Pomeroy regarding our SI/TA wells in the Castlegate field. Regrettably there was a little time delay in getting your request to me, and the reason we did not respond immediately. Please address any further correspondence on these wells to me as I will be the one to gather further info if needed.

I am attaching a summary of the wels with copmments and Wellbore diagrams for all the wells. Please let me know what further information may be required.

Here is our intent:

Send you Sundry notices on the folowing mentioned wells:

- Castlegate St 11-16H-12-10 - Will get pressure and fluid shot and file Sundry notice for extention
43-007-30961 12S 10E 16
- Jensen State 11C-34-11-9 - Will get pressure and fluid shot and file Sundry notice for extention
43-049-30024 11S 9E 34
- Jensen 2-10-12-10 - Surface casing only - Will file Sundry notice to have time to evaluate use in futher development # 43-007-30675 12S 10E 10
- Jensen 41C-9-12-10 - Will file Sundry notive to complete well in June
43-007-31452 12S 10E 9

H O U S T O N · D E N V E R · P I T T S B U R G H

15810 Park Ten Place, Suite 160 • Houston, TX 77084 • Phone: 281.944.3800 • Fax: 281.944.3790

BLUE TIP CASTLEGATE, INC.

- Shimmin 11-14-12-10 -- Surface casing only -- Will file Sundry notice to have time to evaluate use in futher development # 43-007-30962 12S 10E 14
- Jensen 5-10 -- Fished well and put on production -- developing Sundry notice now # 43-007-30162 12S 10E 10

Sorry for the delay in responding. Please let me know if you need anything else right now. We will be sending out the Sundry notices as soon as we get pressures and take fluid shots on the Castlegate St 11-16H-12-10 and the Jensen State 11C-34-11-9.

Thanks,

Mike Cerelli



Cell 620-202-1749

mcerelli@btoperating.com

H O U S T O N • D E N V E R • P I T T S B U R G H

15810 Park Ten Place, Suite 160 • Houston, TX 77084 • Phone: 281.944.3800 • Fax: 281.944.3790

Bluetip Castlegate Sundry Notices						State				
Well Name	API Number	Q	S	T	R	Inactive date	Comments	Wellbore Diagram	Will request from state	
Coalbed gas - SI/TA										
Castlegate Sl 11-16H-12-10	43007309610000	NWNW	16	12S	10E	4 yrs 7 months	Horizontal well. Has wellhead. Unofficial report was that they lost coiled tubing in hole, pulled it in two, and fished out some of the pieces. Need to check further to see if wellbore may be open to a decent depth and can be produced.	Attached	Extension to allow further evaluation of well and possible producing scenarios and testing. Will get pressures and fluid shot.	
Jensen State 11C-34-11-9	43049300240000	NWNW	34	11S	9E	1 yr 4 months	5 miles to well. However looks like it is completed in Spring Canyon. Has tubing in hole. Last report said they were unable to kill well. Need to check pressure. May recommend flaring productivity/pressure test? Possible surface line test if enough volume?	Attached	Extension to allow for evaluation and testing. May test in Spring Canyon and depending on test, complete up hole or get production test up hole. Will get pressures and fluid shot.	
Waiting on Completion										
Jensen 2-10-12-10 *	43007306750000	NESE	10	12S	10E	6 yrs 6 months	8 5/8 casing only with water at surface	Attached	Request extension as may be part of future development - surface casing only	
Jensen 41C-9-12-10	43007314520000	NENE	9	12S	10E	2 yrs 1 month	Well that we are going to frac. Has production casing. Water within top 10' of surface. No wellhead yet. Will run cement bond log first.	Attached	Extension, however plan on running CBL this month and completing next month - June 2011 Will send out Sundry notice. Pioneer applied for extension last year.	
Shimmin 11-14-12-10 *	43007309820000	NWNW	14	12S	10E	6 yrs 6 months	8 5/8 casing only with water close to surface	Attached	Request extension as may be part of future development - surface casing only	
* SI/TA effective through 4/1/10; extension applied for										
Misc										
Jensen 5-10	4300730162		10	12S	10E	2 years	Fished well, installed submersible and put on production. Initially 2000' FOP with 250 psi on casing	Attached	Fished well and put on production. Developing Sundry notice	

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC		LEASE NAME			WELL NO.									
		Jensen 5-10-12-10			43-007-30162									
		TYPE COMPLETION:		SINGLE	DUAL	OTHER	API#							
		LOCATION: 570' FVM. & 2065' FNL, Sec 5 Bk 10												
		TD	4,850'	PBD	4,802'	KB	7,248'	DF	16'					
		COD		DOD		GL		7,231'						
		NO. PROD. WELLS ON LEASE		FLOWING		PUMPING		GAS LIFT						
		25		0		0		0						
		ZONE TO BE WORKED ON:			CURRENT COMPLETION ZONE:									
		Blackhawk			Blackhawk									
		CSG. PERFS:			OPEN HOLE:									
4623' - 4758'														
CASING BREAKDOWN														
SURF.	12 1/4" Hole	SIZE:	8 5/8"	24# K-55	DEPTH	519'	CMT	332 ex						
PROD.	7 7/8" Hole	SIZE:	5 1/2"	17# N-80	DEPTH	4,850'	CMT	366 ex						
LINER		SIZE:			DEPTH		CMT							
TUBING BREAKDOWN				ROD BREAKDOWN										
144 lbs	4,716.74'	2 7/8", 6.5#, J-55		NO RODS RAN SUBMERSIBLE PUMP										
				Pump assembly of 52'										
				with 1- 9' 2 7/8 sub										
				with 2- check valve assemblies 1' each										
				Pump intake landed @ 4,769.00										
	14.00'	KB												
	4,730.74'	Total												
SUMMARY OF PREVIOUS WORKOVERS														
Date	AFE #													
Aug-82	Spudded and drilled 12-1/4" hole to 522'. Run in hole with 8-5/8" 24# K-55 casing. ST&C csg to 519'. Drilled 7-7/8" hole to 4850'. Run in hole with 5-1/2", 17# N-80 casing. LT&C to 4850'. See Pioneer well history file for details.													
Sep-83	Frac 4654-4757 w/ 36M GAL XL CMHEC, 36# 100 MESH, 40ms 16/30. NO RC.													
Sep-83	Frac 4264-4568 w/ 56M GAL XL CMHEC, 37# 100 MESH, 71M# 16/30. NO RC.													
April-2-11	Fished well to remove rod guides and parted tubing was successful cleaned out hole.													
April-9-11	Installed Submersible pump.													
<table border="1"> <tr> <td>PREPARED BY:</td> <td>Jeff Ryan</td> <td>REVISION:</td> <td></td> </tr> <tr> <td></td> <td></td> <td>CREATED:</td> <td>4/5/2011</td> </tr> </table>							PREPARED BY:	Jeff Ryan	REVISION:				CREATED:	4/5/2011
PREPARED BY:	Jeff Ryan	REVISION:												
		CREATED:	4/5/2011											

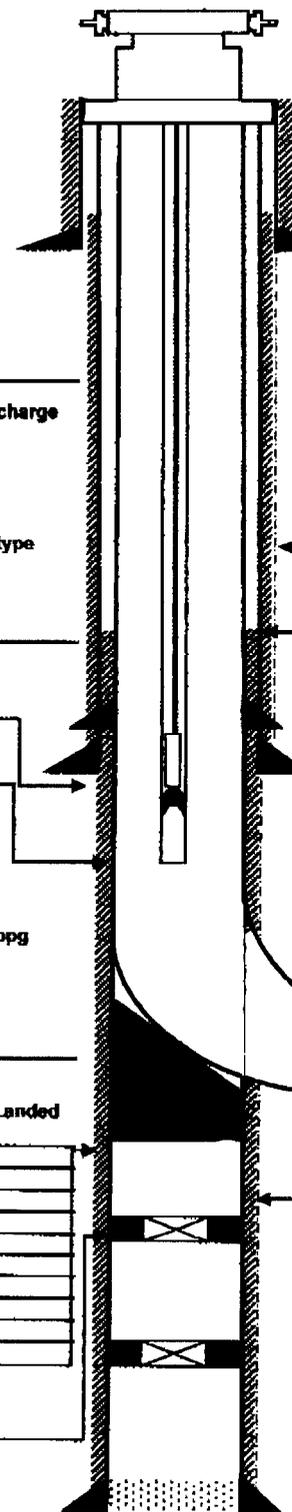
Pioneer Natural Resources

WELLBORE SCHEMATIC

WELL: **5446 17 1/2**
 API: **42-087-0000**
 SURFACE LOCATION: **1718 S PINE & 1328 S PINE**
 BOTTOM LOCATION: **1718 S PINE & 1328 S PINE**
 SEC: **18** TWP: **13N** RGE: **40E**

FIELD: **East Texas**
 updated **7/20/06** BY: **TRM**
 County: **Cass**
 KB to GL: **11**
 GL elev: **7000** KB elev: **7000**

Pumping Unit
 Motor



Casing hanger _____
 Tubing hanger: _____

Surface 17 1/2" Hole To 540'
 13 3/8" Surface Casing _____ Jts
 54.5 lb/ft J-55 Grade
 Landed 538

Cement Lead Neat adds 475 sks _____ cf/sk _____ ppg

TOC Surf _____

Int 12 1/4" Hole To 3721'
 8 5/8" Int Casing _____ Jts
 32 lb/ft J-55 Grade
 Landed 3710 FC 3854

Cement Lead CBM Lite adds 380 sks _____ cf/sk _____ ppg

Tall Type 3 adds 175 sks _____ cf/sk _____ ppg

TOC _____

Window cut 3956 to 3962

Lateral 4 3/4" bit 1405 ft Az-146

Producing Intervals				
Perforations	length	Fmth spf	phase	charge
Stimulation				
	sand	size	gals	type

Prod To	7 7/8"	Hole	4675'
5 1/2"	Tie back Casing	78 Jts	
	17 lb/ft	J-55	Grade
Landed	3383	FC	3357
Cement Lead adds	60	Class G sks	_____ cf/sk _____ ppg
TOC	3000		

Rod configuration			
No	size	description	Landed
1	Unk	Pump	
5	1"	Plain Rods	
110	3/4"	Plain Rods	
37	7/8"	Plain Rods	
1	8'8", 4'	Pony Rods	
1		Polish Rod	
Whipstock			
		Landed	3962
RBP			
		Landed	4036

Remarks:

Directional info
 TD 3956 TVD 3956 Azimuth
 K/O Hold TD

5 1/2" Liner Casing _____ Jts
 17 lb/ft J-55 Grade

Liner Hanger _____ Landed 4671
 Cement Lead adds 265 sks 50/50 Poz mix _____ cf/sk _____ ppg

TOC 3374

2 7/8" Tubing _____ Jts
 6.5 lb/ft J-55 Grade

Tubing Anchor _____ 3301

2 7/8" Tubing _____ Jts
 8.5 lb/ft J-55 Grade

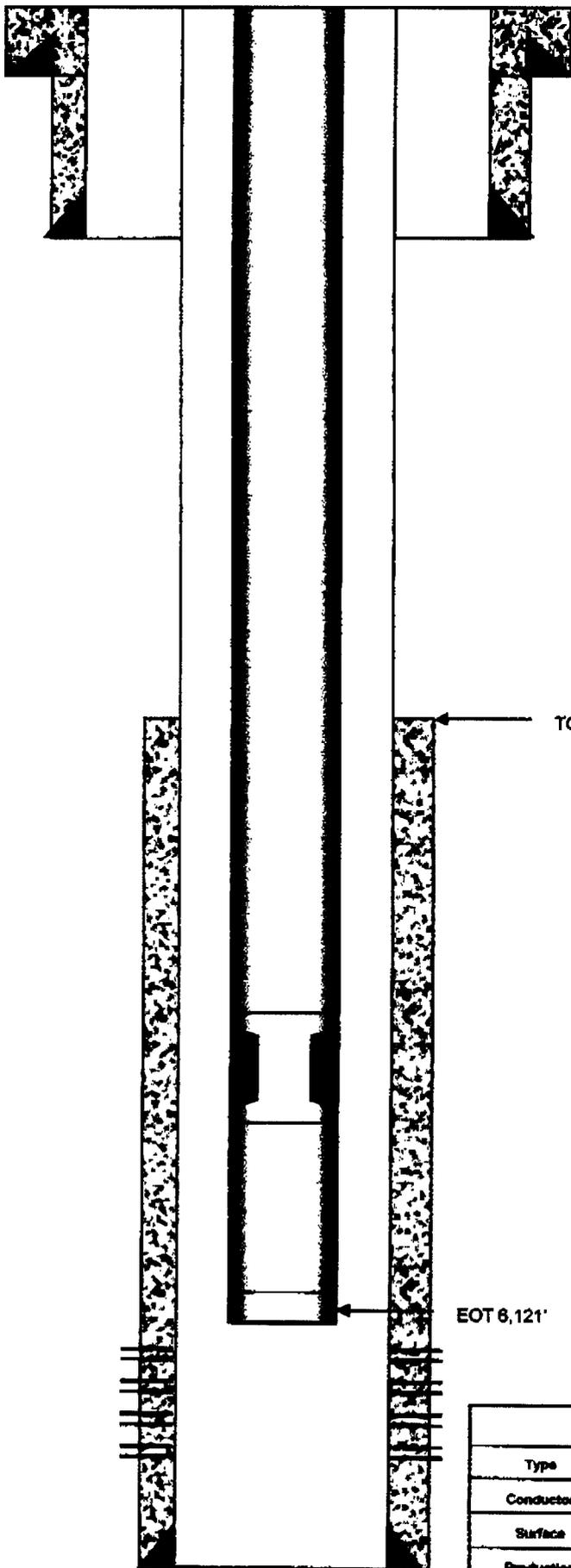
SN 3851 ft EOT 3889 ft

Note: Not To Scale

Jensen State 11C-34 11 9

Current Status: waiting on completion

API #: 43-049-30024-0000
 WI: 100%
 NRI: 80%
 GL: 7,305 ft
 KB: 7,318ft
 Location: NWNW
 Sec 34-T11S-R(E)



Geologic Data		
Formation	Log Top	Log Bottom
Price River	3850	-
Castlegate	4850	-
Blackhawk	5350	-
Spring Canyon	6128	-

Completion Data		
Perforation Depth	Formation	SPF
6124	6131	4
6140	6155	4
6170	6186	4
6226	6236	4

Tubing Data	
Joints	195
Size	2.875"
Weight	6.57#
Grade	J-55
Connection	EUE
I.D. (in)	2.441
Drift I.D. (in)	2.347
Tubing Capacity (bbl/ft)	0.00579
Annular Capacity (bbl/ft)	0.0152
Collapse (psi)	7,680
Burst (psi)	7,280
Yield (lbs)	99,700
Yield (80% Maximum Pull - lbs)	79,760

Casing Data						
Type	Size	Weight	Grade	Depth	ID	Drift
Conductor	-	-	-	40	-	-
Surface	8 5/8	24	J-55	696	6.087	7.972
Production	5 1/2	17	N-80	6,350	4.892	4.653

POTD: 6,264'
 TD: 6,362'

PIONEER

Schematic - Current

NATURAL RESOURCES

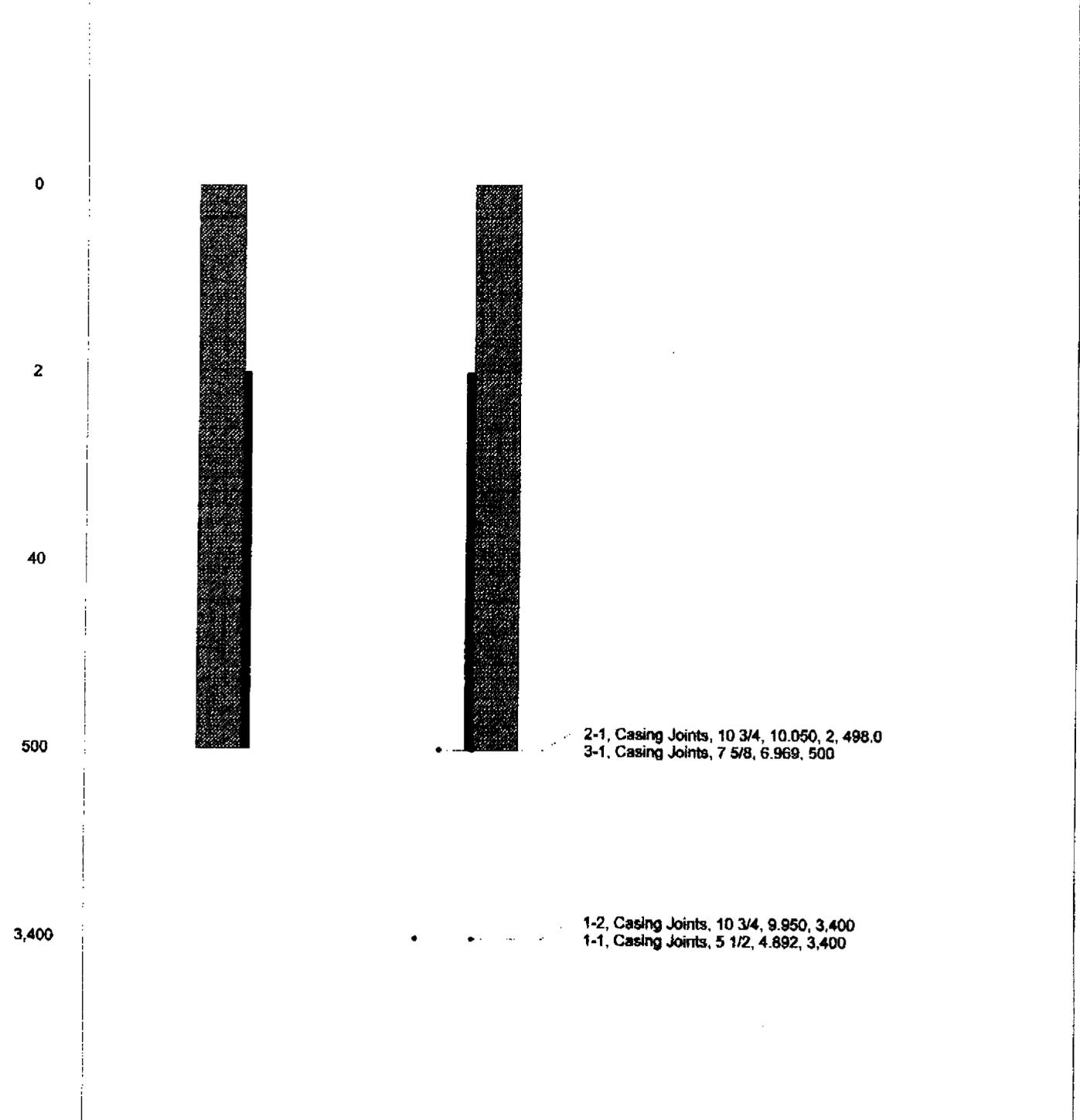
Well Name: Jensen 2-10-12-10

API/ULW 43-007-30675-0000	Surface Legal Location NESE Sec 10 T12S R10E	License/Lease Number	Field Name CASTLEGATE	State UTAH
Well Profile VERTICAL	Original KB Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)
Most Recent Job	Primary Job Type	Secondary Job Type	Start Date	End Date
Job Category OTHER	OTHER	OTHER	7/13/2004	7/13/2004

TD: 500.0

Well Profile: VERTICAL - Original Hole, 10/13/2009 4:13:53 PM
Schematic - Actual

ftKB (MD)



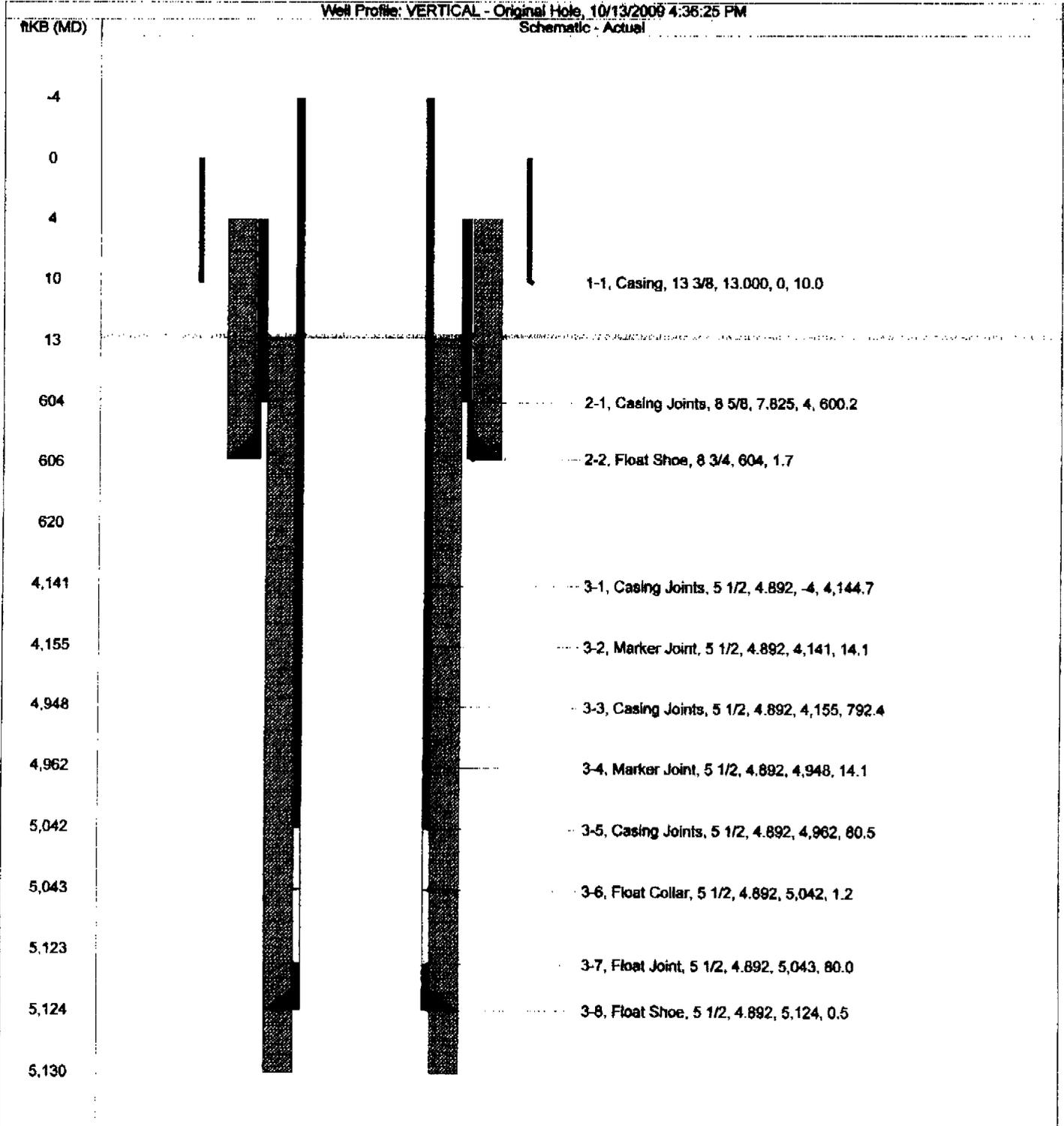
PIONEER

Schematic - Current

NATURAL RESOURCES

Well Name: Jensen 41C-9-12-10

AP#/UWI 43-007-31452-0000	Surface Legal Location	License/Lease Number	Field Name CASTLEGATE	State UTAH
Well Profile VERTICAL	Original KB Elevation (ft) 7,353.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)
Most Recent Job Job Category DEVELOPMENT DRILL & TD: 5,130.0	Primary Job Type DEV DRILL & COMPLETE	Secondary Job Type	Start Date 11/21/2008	End Date 12/12/2008



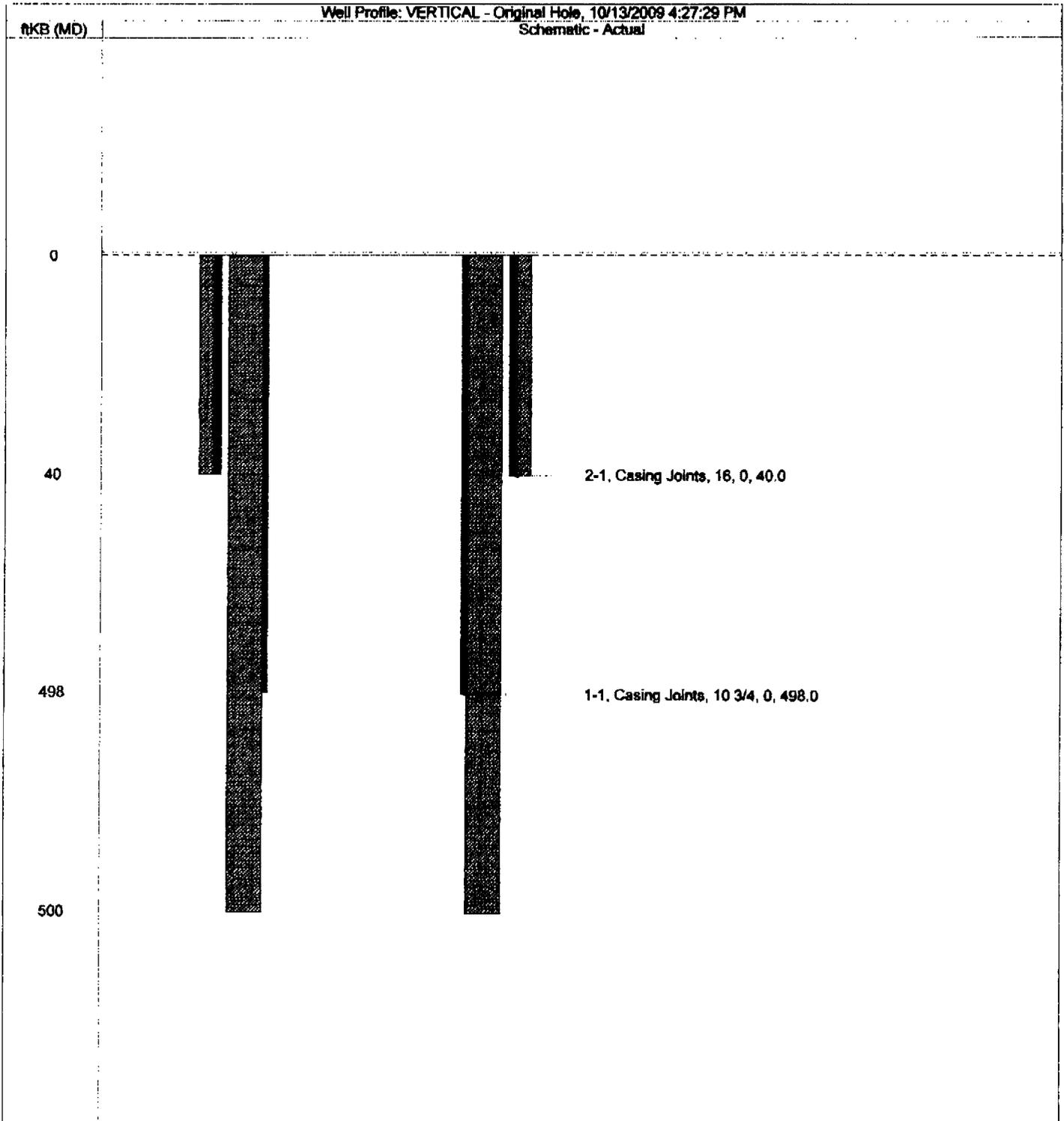
PIONEER

Schematic - Current

NATURAL RESOURCES

Well Name: Shlmin 11-14-12-10

API/UVI 43-007-30962-0000	Surface Legal Location	License/Lease Number	Field Name CASTLEGATE	State UTAH
Well Profile VERTICAL	Original KB Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)
Most Recent Job	Primary Job Type	Secondary Job Type	Start Date	End Date
Job Category DEVELOPMENT DRILL & TD: 500.0	DEV DRILL & COMPLETE		7/10/2004	7/12/2004





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 17, 2012

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1878

Mr. Mike Cerelli
Blue Tip Castlegate, Inc.
1205 Independence Ave
Price, UT 84501

43 049 30024
Jensen St. 11C-3A-11-9
11S 9E 34

Subject: Second Notice: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Cerelli:

As of January 2012, Blue Tip Castlegate, Inc. (Blue Tip) has two (2) State Lease Wells and two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Utah Division of Oil, Gas and Mining (Division) has previously noticed Blue Tip of the deficiency for these wells. The most recent notice letter was dated March 2, 2011. Blue Tip responded to the notice for the wells as follows: Shimmin 11-14 and Jensen 2-10-12-10 – sent sundries dated 5/27/2011 requesting SI/TA extension for purposes of completing drilling. An e-mail was sent out by Dustin Doucet in addition to an official sundry response denying these requests. The reason for denial was due to the lack of evidence provided by Blue Tip showing that the wells are not a risk to public health and safety or the environment.

To date, Blue tip has not submitted necessary data for any of the aforementioned wells, showing good reason for further extension. Please submit the necessary data as outlined below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3).



Page 2
Blue Tip Castlegate, Inc.
April 17, 2012

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas and Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

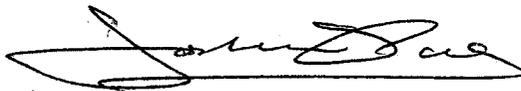
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



for Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
2ND NOTICE				
→ 1	JENSEN ST 11C-34-11-9	43-049-30024	ML-48060	2 Year 4 Months
2ND NOTICE W/ PAST DUE S/TA EXTENSIONS				
2	CASTLEGATE ST 11-16H-12-10	43-007-30961	ML-44443	5 Years 7 Months
3	SHIMMIN 11-14	43-007-30962	FEE	7 Years 6 Months
4	JENSEN 2-10-12-10	43-007-30675	FEE	7 Years 6 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Jensen St 11C-34-11-9

2. NAME OF OPERATOR:

Blue Tip Castlegate

9. API NUMBER:
4304930024

3. ADDRESS OF OPERATOR:

15810 Park Ten Pl., Ste 169 CITY Houston STATE TX ZIP 77084

PHONE NUMBER:

(435) 820-0482

10. FIELD AND POOL, OR WILDCAT:

Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 487' FNL 647' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 34 11S 9E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/18/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Support for Mechanical Integrity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is SI/TA waiting on pipeline.

Current casing pressure is 1,100 psi and current tubing pressure is 450 psi. In Fall, 2011 the casing pressure was 1,100 psi. Current fluid level is 2,826'. This information proves integrity because the well has consistent pressure on the production casing.

Wellbore diagram attached.

COPY SENT TO OPERATOR

Date: 7/16/2012

Initials: KS

NAME (PLEASE PRINT) Gary Green

TITLE Field Supervisor

SIGNATURE *Gary Green*

DATE 6/28/2012

(This space for State use only)

*** APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 7/2/2012 (See instructions on Reverse Side)

BY: *[Signature]*

* Approval Valid thru 7/1/2013

RECEIVED

JUN 28 2012

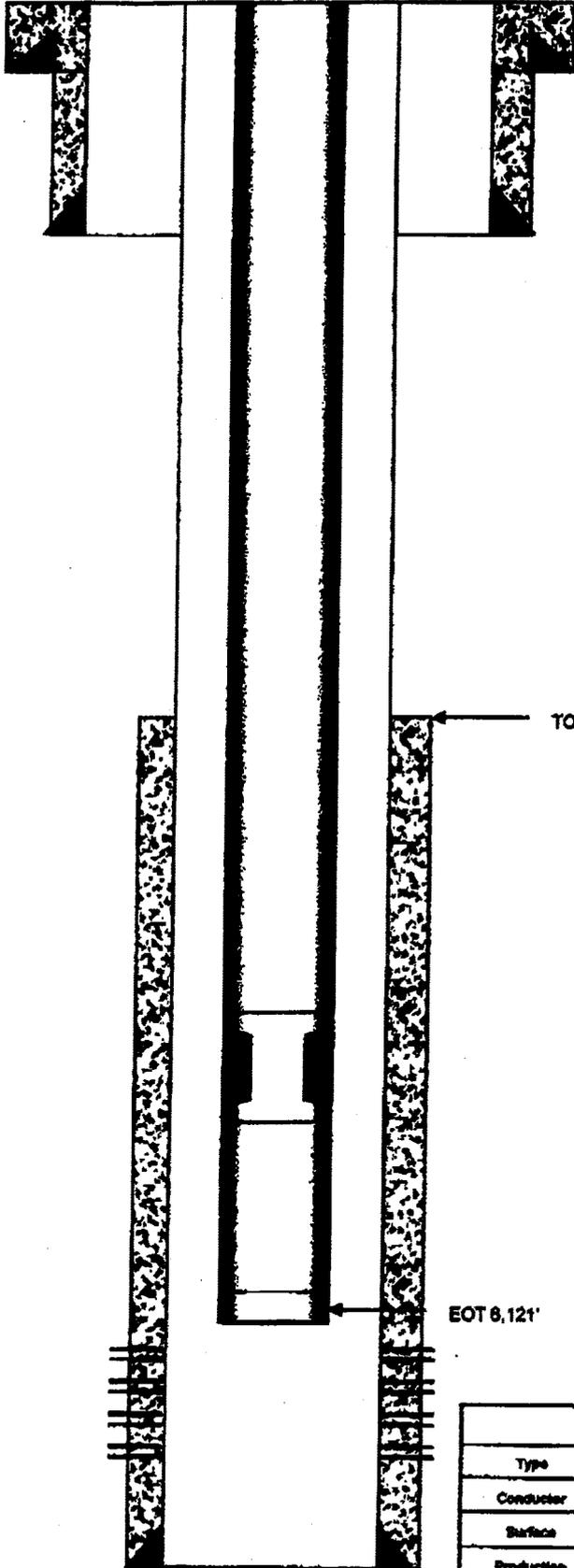
DIV. OF OIL, GAS & MINING

Note: Not To Scale

Jensen State 11C-34 11 9

Current Status: waiting on completion

API #: 43-049-30024-0000
 WI: 100%
 NRI: 80%
 GL: 7,305 ft
 KB: 7,318 ft
 Location: NWNW
 Sec 34-T11S-R(E)



Geologic Data		
Formation	Log Top	Log Bottom
Price River	3850	-
Castlegate	4850	-
Blackhawk	5350	-
Spring Canyon	6128	-

Completion Data		
Perforation Depth	Formation	SPP
6124	6131	4
6140	6155	4
6176	6186	4
6226	6236	4

Tubing Data	
Joints	195
Size	2.875"
Weight	6.67#
Grade	J-65
Connection	EUE
I.D. (in)	2.441
Drift I.D. (in)	2.347
Tubing Capacity (bb/ft)	0.00679
Annular Capacity (bb/ft)	0.0152
Collapse (psi)	7,680
Burst (psi)	7,290
Yield (lbs)	99,700
Yield (80% Maximum Pull - lbs)	79,760

Casing Data						
Type	Size	Weight	Grade	Depth	ID	Drift
Conductor	-	-	-	40	-	-
Surface	8 5/8	24	J-55	896	6.097	7.872
Production	5 1/2	17	N-80	6,350	4.882	4.653



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 3, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1573

Mr. Mike Cerelli
Blue Tip Castlegate, Inc.
14905 120TH RD
Erie, KS 66733

43 049 30024
Jensen St 11C-3A-11-9
3A 11S 9E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Cerelli:

As of April 2014, Blue Tip Castlegate, Inc. (Blue Tip) has three (3) State Lease Wells and three (3) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Two of these wells (attachment A) have previously been issued notices of non-compliance and have remained in non-compliance. Both wells are over five (5) years shut-in (attachment A) and must comply with R649-3-36-1.3.3 as stated below.

Blue Tip shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Please note that the Divisions preferred method for showing well integrity is by MIT



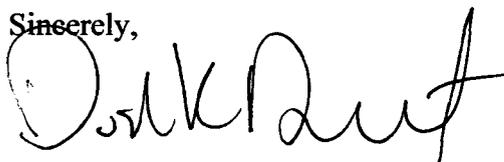
Page 2
Blue Tip Castlegate, Inc.
September 3, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

Attachment A

	Well Name	API	LEASE	Years Inactive	Prior Notice
1	CASTLEGATE ST 11-16H-12-10	43-007-30961	ML-44443	7 years 10 months	2 ND NOTICE
2	JENSEN ST 11C-34-11-9	43-049-30024	ML-48060	5 years 1 month	2 ND NOTICE
3	JENSEN 1-18-12-10	43-007-30718	FEE	2 years 5 months	
4	JENSEN 1-15-12-10	43-007-30736	FEE	2 years 11 months	
5	CASTLEGATE ST 4-16-12-10	43-007-30785	ML-44443	2 years 8 months	
6	JENSEN DEEP 7-15-12-10	43-007-30786	FEE	1 year 11 months	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2015

CERTIFIED MAIL NO. 7014 2870 0001 4232 4504

Ms. Wendy Clemente
Blue Tip Castlegate, Inc.
15810 Park Ten Place, Suite 160
Houston, TX 77084

43 049 30024
Jensen St. 11C-24-11-9
34 11S 9E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Clemente:

As of January 2015, Blue Tip Castlegate, Inc. (Blue Tip) has three (3) State Lease Wells and four (4) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Three (3) of these wells were added to Blue Tip's SI/TA list in 2015 (attachment A).

The Castlegate ST 11-16H-12-10, Jensen ST 11C-34-11-9, Jensen 1-18-12-10, and Castlegate ST 4-16-12-10 wells (attachment A) have previously been issued notices of non-compliance. Blue Tip submitted requests for extended SI/TA status for these wells in September 2014. The Division denied the request due to Blue Tip failing to provide the necessary information showing good cause or wellbore integrity as required by rule R649-3-36. The Castlegate ST 11-16H-12-10 and Jensen ST 11C-34-11-9 wells are over five (5) years shut-in (attachment A) and must comply with R649-3-36-1.3.3 as stated below.

Blue Tip shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. Each well needs an individual sundry filed meeting the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice via ePermit (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:



1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure

cc: Compliance File
Well File
LaVonne Garrison, SITLA
N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

Attachment A

	Well Name	API	LEASE	Years Inactive	Prior Notice
1	CASTLEGATE ST 11-16H-12-10	43-007-30961	ML-44443	8 years 7 Months	Reissued 2 ND NOTICE
→ 2	JENSEN ST 11C-34-11-9	43-049-30024	ML-48060	5 years 4 months	Reissued 2 ND NOTICE
3	JENSEN 1-18-12-10	43-007-30718	FEE	3 years 2 months	NOTICED
4	CASTLEGATE ST 4-16-12-10	43-007-30785	ML-44443	3 years 5 months	NOTICED
5	SHIMMIN TRUST 5-14-12-10	43-007-30122	FEE	1 year 1 month	
6	SHIMMIN TRUST 11-11-12-10	43-007-30166	FEE	1 year 8 months	
7	SHIMMIN TRUST 1-11-12-10	43-007-30673	FEE	1 year 3 months	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48060
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN ST 11C-34-11-9
2. NAME OF OPERATOR: BLUE TIP CASTLEGATE, INC.	9. API NUMBER: 43049300240000
3. ADDRESS OF OPERATOR: 1205 Independence Ave. , Price , UT, 84501	PHONE NUMBER: 620 202-1749 Ext
9. FIELD and POOL or WILDCAT: WILDCAT	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0487 FNL 0647 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 11.0S Range: 09.0E Meridian: S
	COUNTY: UTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/31/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHMENTS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 19, 2015

By: *Derek Duff*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Wendy Clemente	PHONE NUMBER 720 924-2036	TITLE Legal/Operations Assistant
SIGNATURE N/A	DATE 8/20/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43049300240000

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338. 2. Move Plug #2. Move uphole 400' and set from 3800' to 3360' to isolate the Price River formation. 3. Move Plug #3. Move uphole 400' and set from 3000'-2800' to isolate the base of the moderately saline ground water. 4. Add Plug #5. RIH and perforate 5 1/2" @ 750' Establish circulation down the 5 1/2" casing back up the 5 1/2" x 8 5/8" annulus. Set CICR @ 700'. M&P 36 sx cement. Sting into CICR and pump 30 sx below, sting out and dump 6 sx on top. 5. Amend Plug # 6: Perf @ 100' circulate cement through perfs back to surface (29 sx). 6. All balanced plugs shall be tagged to ensure that they are at the depth specified. 7. All annuli shall be cemented from a minimum depth of 100' to the surface. 8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. 9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply. 10. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (office) or 801-733-0983 (home) prior to continuing with the procedure. 11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

9/24/2015

Wellbore Diagram

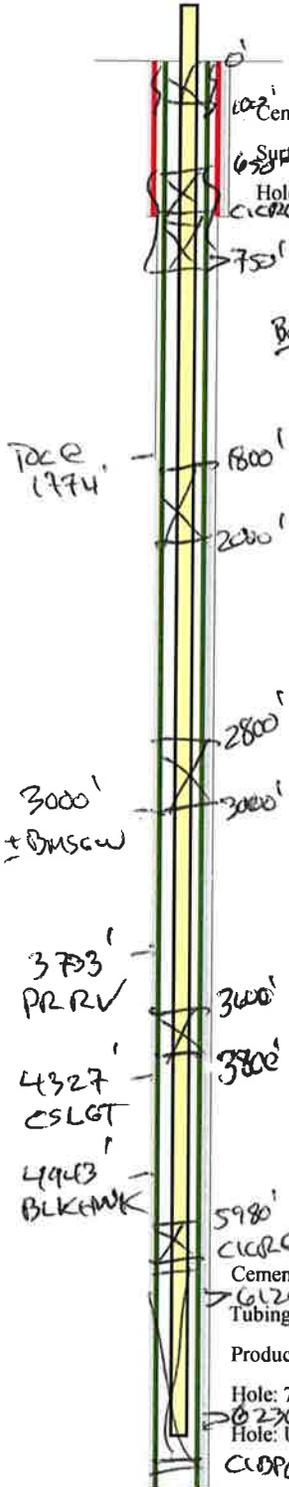
r263

API Well No: 43-049-30024-00-00 **Permit No:**
Company Name: BLUE TIP CASTLEGATE, INC.
Location: Sec: 34 T: 11S R: 9E Spot: NWNW
Coordinates: X: 507535 Y: 4408538
Field Name: WILDCAT
County Name: UTAH

Well Name/No: JENSEN ST 11C-34-11-9

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (t/cf)
HOL1	695	11			
SURF	695	8.625	24	695	2.797
HOL2	6350	7.875			
PROD	6350	5.5	17	6350	7.661
TI	6119	2.875			



Plug #6
 $60' / (1.15) (7.661) = 125K$
 $100' / (1.15) (5.192) = 175K$
 295K total

$8\frac{5}{8}'' \times 5\frac{1}{2}'' \rightarrow 5.192$
 $7\frac{7}{8}'' \times 5\frac{1}{2}'' (108) \rightarrow 4.094$

Plug #5
 Perfor @ 750', cement 700'
 Below 50' / (1.15) (2.661) = 65K
 35' / (1.15) (4.094) = 125K
 50' / (1.15) (5.192) = 95K
 235K
 TO @ 1800' 1/2K

30 sk below
 65K on top

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6350	1774	UK	527
PROD	6350	1774	50	324
SURF	695	4	C	290

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6124	6236			

Formation Information

Formation	Depth	Blue Tip
BMSW	3200	3000
PRRV	3733	3850
CSLGT	4327	4850
BLKHK	4943	5350
SUNSD	5599	
KNWTH	5877	
SPCYN	6223	6128

Plug #1
 $(130K) (1.15) (7.661) = 1145'$
 BOC @ TD max
 $Above (85K) (1.15) (7.661) = 70'$
 TO @ 5980'

TD: 6360 TVD: 6360 PBD: 6263

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - re-perforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Blue Tip Castlegate, Inc.

PLUG & ABANDON PLAN

**Jensen State 11C-34-11-9
487' FNL 647' FWL
NWNW Sec. 34 T11S R9E
Carbon County, Utah
API# 43-049-30024**

7/21/2015

Approved by: Mike Cerelli_____

Mike Cerelli

Vice President-Operations

Castlegate St 4-16-12-10
 Plug & Abandon
 Page 2 of 5

GENERAL INFORMATION

WELL NAME: Jensen State 11C-34-11-9

API# 43-049-30024

LOCATION: 487' FNL 647' FWL,
 NWNW Sec. 34 T11S R9E,
 Carbon County, Utah

OBJECTIVE: Plug and abandon wellbore in accordance with UDOGM regulations.
 Reclaim and seed location

TOTAL DEPTH: 6362' Initial PBTB 6264

ELEVATION: 7305' GL Drilling Rig KB=13.0'

CASING DETAIL:

Surface Casing	8 5/8" 24 lb/ft J-55 ST&C landed at 695 ft
Surface Cement	290 sks Premium, tail - 175 sks Class 'C' TOC surface
Production Casing	5 1/2" 17 lb/ft N-80 landed at 6,350 ft FC at 6,265 ft
Prod. Casing Cement	527 sks Class G, tail – 324 sks Class G TOC 2,000 ft estimated

PERFORATION DETAIL:

Top	Bottom	SPF	Phasing	Formation
6124	6131	4	60	Spring Canyon
6140	6155	4	60	Spring Canyon
6176	6186	4	60	Spring Canyon
6226	6236	4	60	Spring Canyon

FORMATION TOPS:

Price River Fm	3850
Castlegate Fm	4850
Blackhawk Fm	5350
Spring Canyon	6128

PRESSURE DATA: 1100 psi on tubing..

Castlegate St 4-16-12-10
Plug & Abandon
Page 3 of 5

PLUG & ABANDON PROCEDURE

NOTE: Fresh water with Corrosion Inhibitor (Multi-Chem C-6895 ½ gallon per 1000 gal water) and Biocide (Multi-Chem B-8850 ½ gallon per 1000 gal water) will be placed between plugs. The reclamation and seeding will be scheduled to be completed during "Fall Seeding" of 2015.

1. Test anchors.
2. MIRU completion rig, BOP, and associated plugging equipment.
3. Kill well with water if necessary. RIH and pull tubing.
4. PU bit and casing scraper dressed for 5 ½" 17 lb/ft casing. Tally in w/ 2 7/8" tubing to 6264' (PBTD). POH
5. RIH and set CIBP at 6250'. TOH
6. PU retainer for 5½", 17 lb/ft casing and RIH. Set retainer @6050'
7. RU cement equipment. Establish injection rate.
8. Pump 130 sks class G cement below retainer and leave 8 sks on top (Cover 8 5/8 csg)
9. Set 200 ft balanced plug from 4000'-4200' 23 sks
10. Set 200 ft balanced plug from 3200'-3400' 23 sks
11. Set 200 ft balanced plug from 1800'-2000' 23 sks
12. Set 200 ft balanced plug from 450'-650' 23 sks (Cover surface pipe)
13. Set plug from 200 ft to surface 23 sks
14. Rig down cement equipment. Total - Premium Class G Cmt 253 sks
15.8#/gal 1.15 cuft/sk 5.0 gal/sk
15. Top off casing with cement.
16. Excavate casing head. Cut off casing at least 3' below reclaimed ground elevation.

Castlegate St 4-16-12-10
Plug & Abandon
Page 4 of 5

17. Install marker plate made from ¼" plate welded in place leaving a weep hole with the following information:
Blue Tip Castlegate, LLC
Jensen State 11C-34-11-9
487' FNL 647' FWL
NWNW Sec. 34 T11S R9E
Carbon County, Utah
API# 43-049-30024
18. Using hand held GPS, record latitude and longitude of wellhead.
19. Reclaim location restoring contour as close as practical to original landscape.
20. Seed location during the fall 2015 seeding window using the landowner requirements for seed mixture:

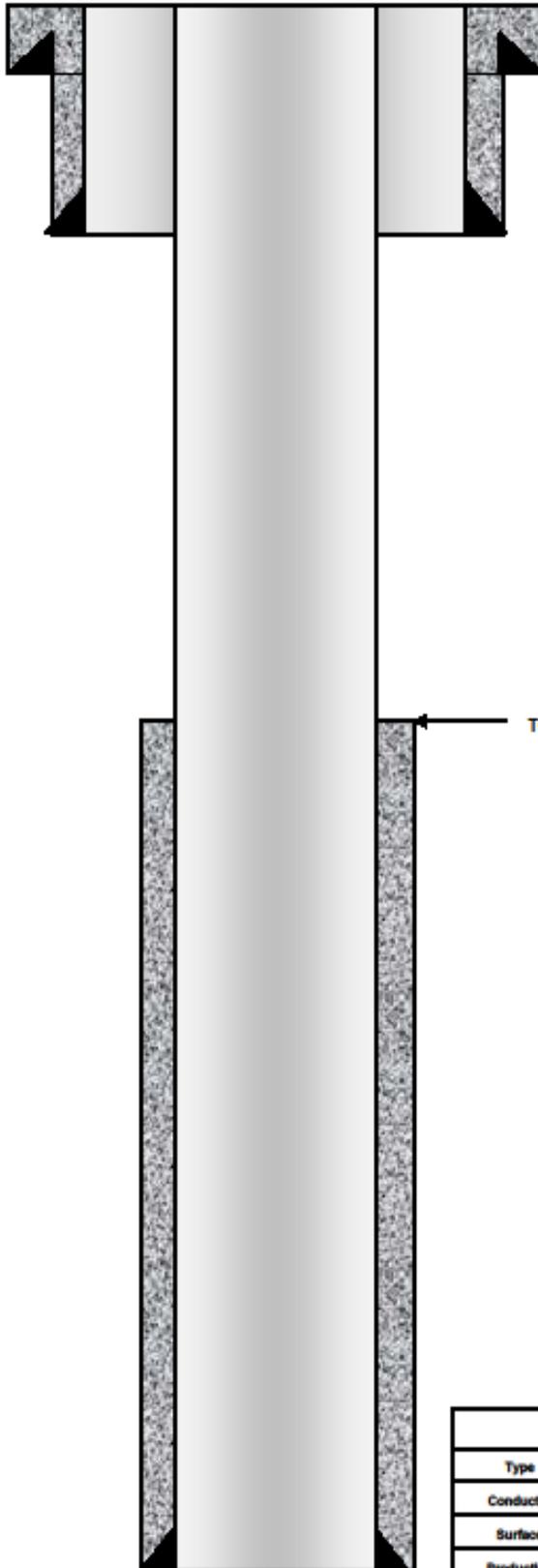
Castlegate St 4-16-12-10
 Plug & Abandon
 Page 5 of 5

Note: Not To Scale

Jensen State 11C-34 11 9

Current Status: waiting on completion

API #: 43-049-30024-0000
 WI: 100%
 NRI: 80%
 GL: 7,305 ft
 KB: 7,318ft
 Location: NWNW
 Sec 34-T11S-R(E)



PBTD: 6,264'
 TD: 6,362'

Geologic Data	
Formation	Log Top
Price River	3850
Castlegate	4850
Blackhawk	5350
Spring Canyon	6128

Completion Data		
Perforation Depth	Formation	SPF

Tubing Data	
Joins	
Size	2.875"
Weight	6.57#
Grade	J-55
Connection	EUE
I.D. (In)	2.441
Drift I.D. (In)	2.347
Tubing Capacity (bbl/ft)	0.00579
Annular Capacity (bbl/ft)	0.0152
Collapse (psi)	7,680
Burst (psi)	7,250
Yield (lbs)	99,700
Yield (80% Maximum Pull - lbs)	79,760

Casing Data						
Type	Size	Weight	Grade	Depth	ID	Drift
Conductor	-	-	-	40	-	-
Surface	8 5/8	24	J-55	895	8.007	7.972
Production	5 1/2	17	N-80	8,350	4.892	4.853

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

Even though this well is not included in this violation, consider this as notice that this well is not in compliance and needs to be brought into compliance.

Immediate Action: For the wells subject to this notice, Blue Tip Castlegate shall fulfill full cost bonding requirements for each well. Blue Tip Castlegate shall also submit all information as required by R649-3-36 or plug and abandon or place the well(s) on production.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: May 31, 2016

Date of Service Mailing: April 28, 2016 Certified Mail No.: 7015 0640 0003 5275 9925



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

4/2016

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
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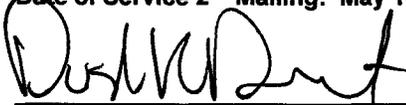
*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

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Compliance Deadline: May 31, 2016

~~Date of Service Mailing: April 28, 2016 — Certified Mail No.: 7015 0640 0003 5275 9925~~

Date of Service 2nd Mailing: May 11, 2016 Certified Mail No.: 7015 0640 0003 5275 9994 (address change)



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

4/2016

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Blue Tip Castlegate, Inc. 15810 Park Ten Place, Suite 160 Houston TX 77084	Liberty Pioneer Energy Sources, Inc. 1411 East 840 North Orem UT 84097
CA Number(s):	Unit(s): N/A

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 7/21/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 7/21/2016
3. New operator Division of Corporations Business Number: 6353640-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 8/26/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: 8/26/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: 8/26/2016
6. Surface Facility(s) included in operator change: N/A
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ~~N/A~~ UTB000334
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): RLB0012097

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 8/26/2016
2. Entity Number(s) updated in **OGIS** on: 8/26/2016
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 8/26/2016
6. Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Blue Tip Castlegate, Inc.
 To: Liberty Pioneer Energy Source, Inc.
 Effective: 7/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
CASTLEGATE ST 1-35-12-10 WD	35	110S	100E	4301332308	13472	State	State	WD	A
JENSEN 9-10-12-10	10	120S	100E	4300730159	12906	Fee	Fee	GW	P
JENSEN 5-10-12-10	10	120S	100E	4300730162	12905	Fee	Fee	GW	P
JENSEN 16-9-12-10	9	120S	100E	4300730163	12904	Fee	Fee	GW	P
JENSEN 11-10-12-10	10	120S	100E	4300730164	11405	Fee	Fee	GW	P
CASTLEGATE ST 1-16-12-10	16	120S	100E	4300730589	12610	State	State	GW	P
JENSEN 1-10-12-10	10	120S	100E	4300730596	12611	Fee	Fee	GW	P
JENSEN 1-9-12-10	9	120S	100E	4300730717	12903	Fee	Fee	GW	P
JENSEN 2-9-12-10	9	120S	100E	4300730735	13317	Fee	Fee	GW	P
JENSEN 1-15-12-10	15	120S	100E	4300730736	13072	Fee	Fee	GW	P
JENSEN 1-8-12-10	8	120S	100E	4300730768	13359	Fee	Fee	GW	P
JENSEN DEEP 7-15-12-10	15	120S	100E	4300730786	13247	Fee	Fee	GW	P
JENSEN 23C-9-12-10	9	120S	100E	4300731211	15770	Fee	Fee	GW	P
JENSEN 33C-9-12-10	9	120S	100E	4300731212	15769	Fee	Fee	GW	P
JENSEN 43C-9-12-10	9	120S	100E	4300731214	15768	Fee	Fee	GW	P
CASTLEGATE FED 22C-9-12-10	9	120S	100E	4300731225	15767	Federal	Federal	GW	P
JENSEN 41C-9-12-10	9	120S	100E	4300731452	17246	Fee	Fee	GW	P
JENSEN 14C-10-12-10	10	120S	100E	4300731453	17235	Fee	Fee	GW	P
JENSEN FED 6-10-12-10	10	120S	100E	4300750177	18209	Federal	Fee	GW	P
SHIMMIN TRUST 5-14-12-10	14	120S	100E	4300730122	14175	Fee	Fee	GW	S
CASTLEGATE FED 7-9-12-10	9	120S	100E	4300730137	12991	Federal	Federal	GW	S
SHIMMIN TRUST 11-11-12-10	11	120S	100E	4300730166	11410	Fee	Fee	GW	S
SHIMMIN TRUST 2-11-12-10	11	120S	100E	4300730659	13070	Fee	Fee	GW	S
SHIMMIN TRUST 4-14-12-10	14	120S	100E	4300730662	13071	Fee	Fee	GW	S
SHIMMIN TRUST 1-11-12-10	11	120S	100E	4300730673	12901	Fee	Fee	GW	S
JENSEN 1-18-12-10	18	120S	100E	4300730718	14226	Fee	Fee	GW	S
JENSEN 1-4-12-10	4	120S	100E	4300730733	13068	Fee	Fee	GW	S
JENSEN 2-8-12-10	8	120S	100E	4300730734	13275	Fee	Fee	GW	S
CASTLEGATE ST 4-16-12-10	16	120S	100E	4300730785	13318	State	State	GW	S
CASTLEGATE ST 11-16H-12-10	16	120S	100E	4300730961	14224	State	State	GW	S
JENSEN 42C-9-12-10	9	120S	100E	4300731213	15766	Fee	Fee	GW	S
JENSEN 2C-9	9	120S	100E	4300750179	18242	Fee	Fee	GW	S
JENSEN ST 11C-34-11-9	34	110S	090E	4304930024	17071	State	Fee	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: SEE ATTACHED LIST	
2. NAME OF OPERATOR: Liberty Pioneer Energy Source, Inc.		9. API NUMBER: SEE ATTACHED LIST
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097	PHONE NUMBER: (801)224-4771	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED LIST COUNTY:		STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

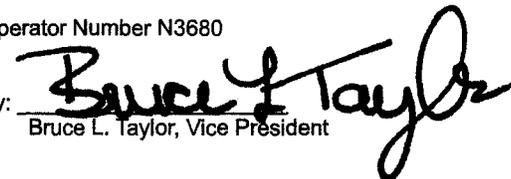
CHANGE OF OPERATOR

PREVIOUS OPERATOR:
Blue Tip Castlegate, Inc. **N3680**
15810 Park Ten Place - Suite 160
Houston, TX 77084
Phone (281) 994-3800

NEW OPERATOR:
Liberty Pioneer Energy Source, Inc. **N2855**
1411 East 840 North
Orem, UT 84097
Phone (801) 224-4771

Operator Number N3680

Operator Number N2855

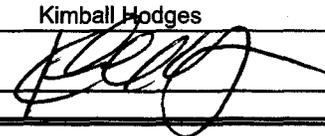
By: 
Bruce L. Taylor, Vice President

RECEIVED

JUL 21 2016

DIV. OF OIL, GAS & MINING

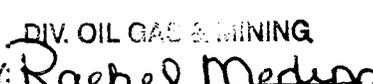
Be advised that Liberty Pioneer Energy Source, Inc. is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. RLB0012097.

NAME (PLEASE PRINT) <u>Kimball Hodges</u>	TITLE <u>Vice President of Liberty Pioneer Energy Source, Inc.</u>
SIGNATURE 	DATE <u>7/18/16</u>

(This space for State use only)

APPROVED

AUG 26 2016

DIV. OIL GAS & MINING
BY: 

ATTACHED LIST to Change of Operator Sundry Notice

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STATE
2080001	JENSEN 1-4-12-10	Salt Lake Meridian T12S R10E Sec 04: SWSE	BLUE TIP CASTLEGATE INC.	43-007-30733-0000	CARBON	UTAH
2080002	JENSEN 1-8-12-10	Salt Lake Meridian T12S R10E Sec 08: NESE	BLUE TIP CASTLEGATE INC.	43-007-30768-0000	CARBON	UTAH
2080003	JENSEN 2-8-12-10	Salt Lake Meridian T12S R10E Sec 08: NENE	BLUE TIP CASTLEGATE INC.	43-007-30734-0000	CARBON	UTAH
2080004	CASTLEGATE FED 22C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SENW	BLUE TIP CASTLEGATE INC.	43-007-31225-0000	CARBON	UTAH
2080005	CASTLEGATE FED 7-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30137-0000	CARBON	UTAH
2080006	JENSEN 1-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NWSW	BLUE TIP CASTLEGATE INC.	43-007-30717-0000	CARBON	UTAH
2080007	JENSEN 2-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NENW	BLUE TIP CASTLEGATE INC.	43-007-30735-0000	CARBON	UTAH
2080008	JENSEN 16-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SESE	BLUE TIP CASTLEGATE INC.	43-007-30163-0000	CARBON	UTAH
2080009	JENSEN 23C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NESW	BLUE TIP CASTLEGATE INC.	43-007-31211-0000	CARBON	UTAH
2080010	JENSEN 33C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NWSE	BLUE TIP CASTLEGATE INC.	43-007-31212-0000	CARBON	UTAH
2080011	JENSEN 42C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SENE	BLUE TIP CASTLEGATE INC.	43-007-31213-0000	CARBON	UTAH
2080012	JENSEN 43C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NESE	BLUE TIP CASTLEGATE INC.	43-007-31214-0000	CARBON	UTAH
2080013	JENSEN 1-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NWSW	BLUE TIP CASTLEGATE INC.	43-007-30596-0000	CARBON	UTAH
2080014	JENSEN 5-10-12-10	Salt Lake Meridian T12S R10E Sec 10: SWNW	BLUE TIP CASTLEGATE INC.	43-007-30162-0000	CARBON	UTAH
2080015	JENSEN 11-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NESW	BLUE TIP CASTLEGATE INC.	43-007-30164-0000	CARBON	UTAH

ATTACHED LIST to Change of Operator Sundry Notice

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STATE
2080016	JENSEN 14C-10-12-10	Salt Lake Meridian T12S R10E Sec 10: SWSW	BLUE TIP CASTLEGATE INC.	43-007-31453-0000	CARBON	UTAH
2080017	SHIMMIN TRUST 1-11-12-10	Salt Lake Meridian T12S R10E Sec 11: SWSW	BLUE TIP CASTLEGATE INC.	43-007-30673-0000	CARBON	UTAH
2080018	SHIMMIN TRUST 2-11-12-10	Salt Lake Meridian T12S R10E Sec 11: SESE	BLUE TIP CASTLEGATE INC.	43-007-30659-0000	CARBON	UTAH
2080019	SHIMMIN TRUST 4-14-12-10	Salt Lake Meridian T12S R10E Sec 14: SENW	BLUE TIP CASTLEGATE INC.	43-007-30662-0000	CARBON	UTAH
2080020	SHIMMIN TRUST 5-14-12-10	Salt Lake Meridian T12S R10E Sec 14: NWNE	BLUE TIP CASTLEGATE INC.	43-007-30122-0000	CARBON	UTAH
2080021	JENSEN 1-15-12-10	Salt Lake Meridian T12S R10E Sec 15: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30736-0000	CARBON	UTAH
2080022	JENSEN DEEP 7-15-12-10	Salt Lake Meridian T12S R10E Sec 15: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30786-0000	CARBON	UTAH
2080023	CASTLEGATE ST 1-16-12-10	Salt Lake Meridian T12S R10E Sec 16: NWNE	BLUE TIP CASTLEGATE INC.	43-007-30589-0000	CARBON	UTAH
2080024	CASTLEGATE ST 4-16-12-10	Salt Lake Meridian T12S R10E Sec 16: SENW	BLUE TIP CASTLEGATE INC.	43-007-30785-0000	CARBON	UTAH
2080025	JENSEN 1-18-12-10	Salt Lake Meridian T12S R10E Sec 18: NESE	BLUE TIP CASTLEGATE INC.	43-007-30718-0000	CARBON	UTAH
2080026	CASTLEGATE ST 1-35-12-10 WD	Salt Lake Meridian T11S R10E Sec 35: SWSW	BLUE TIP CASTLEGATE INC.	43-013-32308-0000	DUCHESNE	UTAH
2080027	CASTLEGATE ST 11-16H-12-10	Salt Lake Meridian T12S R10E Sec 16: NWNW	BLUE TIP CASTLEGATE INC.	43-007-30961-0000	CARBON	UTAH
2080028	JENSEN STATE 11C-34-11-9	Salt Lake Meridian T11S R9E Sec 34: NWNW	BLUE TIP CASTLEGATE INC.	43-049-30024-0000	UTAH	UTAH
2080030	JENSEN 41C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NENE	BLUE TIP CASTLEGATE INC.	43-007-31452-0000	CARBON	UTAH

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ATTACHED LIST to Change of Operator Sundry Notice

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STATE
2080032	JENSEN 9-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NESE	BLUE TIP CASTLEGATE INC.	43-007-30159-0000	CARBON	UTAH
2080033	SHIMMIN TRUST 11-11-12-10	Salt Lake Meridian T12S R10E Sec 11: NESW	BLUE TIP CASTLEGATE INC.	43-007-30166-0000	CARBON	UTAH
2080042	JENSEN 2C-9-12-10	Salt Lake Meridian T12S R10E Sec 9: NW4NE4	BLUE TIP CASTLEGATE INC.	43-007-01790-0000 50179	CARBON	UTAH
2080043	JENSEN FED 6-10-12-10	Salt Lake Meridian T12S R10E Sec 6: SE4NW4	BLUE TIP CASTLEGATE INC.	43-007-50177-0000	CARBON	UTAH

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Castlegate St 1-35-12-10	API Number 4301332308
Location of Well Footage : 540' FSL, 1135' FWL County : Duchesne QQ, Section, Township, Range: SWSW 35 11S 10E State : UTAH	Field or Unit Name Castlegate Lease Designation and Number ML-48822

EFFECTIVE DATE OF TRANSFER: 7/1/2016

CURRENT OPERATOR

Company: <u>Blue Tip Castlegate, Inc.</u>	Name: <u>Bruce L. Taylor</u>
Address: <u>P. O. Box 842317</u>	Signature: <u><i>Bruce L. Taylor</i></u>
<u>city</u> <u>Houston</u> <u>state</u> <u>TX</u> <u>zip</u> <u>77284</u>	Title: <u>Secretary</u>
Phone: <u>(281) 944-3800</u>	Date: <u>7/1/2016</u>
Comments:	

NEW OPERATOR

Company: <u>WEM Castlegate, LLC</u>	Name: <u>Cory Kusen</u>
Address: <u>1411 East 840 North</u>	Signature: <u><i>Cory Kusen</i></u>
<u>city</u> <u>Orem</u> <u>state</u> <u>UT</u> <u>zip</u> <u>84097</u>	Title: <u>Manager</u>
Phone: _____	Date: <u>7/1/16</u>
Comments:	

(This space for State use only)

Transfer approved by: *Don Juan*
Title: UIC Geologist

Approval Date: 8/3/16

Comments:

RECEIVED
JUL 21 2016



Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116

RE: Bonding for Castlegate Field Wells

August 15, 2016

Dustin:

Blue Tip Energy Management, LLC was the previous operator and bondholder of the Castle Gate Field and associated wells listed below. Liberty Pioneer Energy Source, Inc. ("LPES") has submitted the necessary paperwork to take over as the new operator of these wells. Per our recent communications we would like to make the following proposal pertaining to the bonding of the wells listed below so that all of the wells in the field will be covered by LPES blanket bond #RLB0012097.

1) LPES plans to P&A the following wells prior to November 1, 2016:

13318 CASTLEGATE ST 4-16-12-10
14224 CASTLEGATE ST 11-16H-12-10

2) LPES is currently getting pricing to build a pipeline to the following well which is believed to be capable of production. If pricing is reasonable, LPES will propose production testing and flaring. We will notify you of our decision to either run a pipeline or plug and abandon this well before the end of 2016. If the decision is to produce, LPES will commence the pipeline permitting process before the end of 2016:

17071 JENSEN STATE 11C-34-11-9

3) Wells that are currently producing or will be returned to producing status by October 1, 2016:

13070 SHIMMIN TRUST 2-11-12-10
13275 JENSEN 2-8-12-10
13071 SHIMMIN TRUST 4-14-12-10
13068 JENSEN 1-4-12-10
18242 JENSEN 2C-9-12-10
12991 CASTLEGATE FED 7-9-12-10
11405 JENSEN 11-10-12-10
12610 CASTLEGATE ST 1-16-12-10
12611 JENSEN 1-10-12-10
12903 JENSEN 1-9-12-10
12904 JENSEN 16-9-12-10
12905 JENSEN 5-10-12-10
12906 JENSEN 9-10-12-10
13072 JENSEN 1-15-12-10
13247 JENSEN DEEP 7-15-12-10
13317 JENSEN 2-9-12-10
13359 JENSEN 1-8-12-10
15766 JENSEN 42C-9-12-10
15767 CASTLEGATE FED 22C-9-12-10
15768 JENSEN 43C-9-12-10
15769 JENSEN 33C-9-12-10
15770 JENSEN 23C-9-12-10
17235 JENSEN 14C-10-12-10
17246 JENSEN 41C-9-12-10
14226 JENSEN 1-18-12-10
11410 SHIMMIN TRUST 11-11-12-10
12901 SHIMMIN TRUST 1-11-12-10
14175 SHIMMIN TRUST 5-14-12-10
18209 JENSEN 6-10-12-10

Thanks for your help. Please let us know if you have any questions.

Sincerely,



Daniel R. Gunnell
President
Liberty Pioneer Energy Source, Inc.
1411 East 840 North
Orem, UT 84097



Rachel Medina <rachelmedina@utah.gov>

Fwd: LPES plans for the Castlegate field wells/Bonding

2 messages

Dayne Doucet <daynedoucet@utah.gov>

Wed, Aug 17, 2016 at 11:46 AM

To: Rachel Medina <rachelmedina@utah.gov>, Randy Thackeray <randythackeray@utah.gov>

FYI

----- Forwarded message -----

From: **Daniel Gunnell** <dgunnell@rockiesstandard.com>

Date: Wed, Aug 17, 2016 at 9:40 AM

Subject: Re: LPES plans for the Castlegate field wells/Bonding

To: Dustin Doucet <dustindoucet@utah.gov>

Cc: Brad Gunnell <bgunnell@rockiesstandard.com>, Cory Jensen <cjensen@rockiesstandard.com>, Kimball Hodges <khodges@rockiesstandard.com>, Dayne Doucet <daynedoucet@utah.gov>, Joshua Payne <joshuapayne@utah.gov>

Dustin:

Thanks for your help with this! Please find Bond Proposal Letter attached.

If there is anything else you need please let me know. The Blue Tip guys are anxious to get their bond released.

Let me know if I need to send a hard copy of the letter.

Best,

Danny

On Mon, Aug 8, 2016 at 9:24 AM, Dustin Doucet <dustindoucet@utah.gov> wrote:

Danny,

Yes if you would just edit your previous plan and resubmit so there is no confusion. I think that would make it cleaner. If you decide to put a well online and have it online by the plugging deadline, then that should be fine.

Dustin

On Tue, Aug 2, 2016 at 4:31 PM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:

Dustin:

Sorry for not getting back to you on this until now. There maybe a couple of wells that we may come back to you specifically on, but I think that we have now got a pretty good go forward plan that will meet and exceed your end of the year time frame for getting the wells in categories 2 and 3 in production.

There is one material change to my previous email that we want to make you aware of - instead of plugging the 11C-34 we are seriously considering running a pipeline to it and bringing online... not a final decision yet, but we are have got and are getting additional bids, and designing a test plan to better understand what production would look like.

Do I need to submit a formal letter with dates of Nov 1 for plugging and end of year to get wells on production under our existing bonds or are these emails sufficient?

Thanks for your help!

Best,

Danny

What time do you think you need? I would think by the end of the year max. If you can line out more justification, I'm open to listening to the reasoning.

Dustin

On Thu, Jun 30, 2016 at 12:21 PM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:
Dustin:

Sounds good. Thanks for your help.

Can we push back just a little to get as much time as possible for shut in wells that we need to come up with a plan for or plug (#2 in my original email?) - how much beyond Oct 2016 could you give us? We are going to be really busy so as much extra time as you can give really helps... we are reclaiming those evaporation ponds immediately, taking over operations, retrofitting the plant, plugging the identified wells, and ramping up production by reworking multiple shut-in wells that are we have already reviewed.

Let me know and thanks again.

Best,

Danny

On Thu, Jun 30, 2016 at 10:30 AM, Dustin Doucet <dustindoucet@utah.gov> wrote:
Danny,

I would be o.k. with the timing and plan on part 1. The timing on part 2 does not work. Those have been SI/TA anywhere from 2.5 to 5 years. Did you mean October 2016? Our discussions were if you had a plan to produce or plug within a short period (meaning a few months), then we could forego increased bonding but increased bonding would be necessary if that wasn't accomplished. Part 3 would be similar to part 2 on the wells that have been SI/TA. The producing ones would probably be fine as you have 1 year allowed by rule (see below).

Production data through Jan 2016

13070	SHIMMIN TRUST 2-11-12-10 <u>SI since Sep 2014</u>
13275	JENSEN 2-8-12-10 <u>SI since Nov 2015</u>
13071	SHIMMIN TRUST 4-14-12-10 <u>SI since Dec 2015</u>
13068	JENSEN 1-4-12-10 <u>Produced 1 day in Jan 2016</u>
18242	JENSEN 2C-9-12-10 <u>Producing</u>
12991	CASTLEGATE FED 7-9-12-10 <u>Producing</u>
11405	JENSEN 11-10-12-10 <u>Producing</u>
12610	CASTLEGATE ST 1-16-12-10 <u>Producing</u>
12611	JENSEN 1-10-12-10 <u>Producing</u>
12903	JENSEN 1-9-12-10 <u>Producing</u>
12904	JENSEN 16-9-12-10 <u>Producing</u>
12905	JENSEN 5-10-12-10 <u>Producing</u>
12906	JENSEN 9-10-12-10 <u>Producing</u>
13072	JENSEN 1-15-12-10 <u>Produced 1 day in Jan 2016</u>
13247	JENSEN DEEP 7-15-12-10 <u>Produced 1 day in Jan 2016</u>

13359 JENSEN 1-8-12-10 Producing
15766 JENSEN 42C-9-12-10 Producing
15767 CASTLEGATE FED 22C-9-12-10 Producing
15768 JENSEN 43C-9-12-10 Producing
15769 JENSEN 33C-9-12-10 Producing
15770 JENSEN 23C-9-12-10 SI since Nov 2015
17235 JENSEN 14C-10-12-10 Producing
17246 JENSEN 41C-9-12-10 Producing
18209 JENSEN 6-10-12-10 Producing

On Fri, Jun 24, 2016 at 11:28 AM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:

Dustin:

Per our recent conversation, I wanted to informally run our plans/bonding proposal for the Castle Gate Field by you for your comment prior to submitting a final proposal. Here is what we are considering:

Blue Tip Energy Management, LLC ("Blue Tip"), is the current operator and bondholder, of the Castle Gate Field and associated wells listed below ("Wells"). LPES should take over as the new operator effective July 1 2016. In anticipation of the transfer of operations and per our recent phone conversation we would like to make the following proposal pertaining to the LPES bonding of the wells listed below so that all of the wells in the field will be covered by LPES blanket bond #RLB0012097.

1) LPES will P&A the following wells prior to November 1, 2016:

17071 JENSEN STATE 11C-34-11-9
14224 CASTLEGATE ST 11-16H-12-10

2) LPES will evaluate and propose a go forward plan after evaluation on the following shut-in wells prior to October 1 2017:

13318 CASTLEGATE ST 4-16-12-10
14226 JENSEN 1-18-12-10
11410 SHIMMIN TRUST 11-11-12-10
12901 SHIMMIN TRUST 1-11-12-10
14175 SHIMMIN TRUST 5-14-12-10

13070 SHIMMIN TRUST 2-11-12-10

13275 JENSEN 2-8-12-10

13071 SHIMMIN TRUST 4-14-12-10

13068 JENSEN 1-4-12-10

18242 JENSEN 2C-9-12-10

12991 CASTLEGATE FED 7-9-12-10

11405 JENSEN 11-10-12-10

12610 CASTLEGATE ST 1-16-12-10

12611 JENSEN 1-10-12-10

12903 JENSEN 1-9-12-10

12904 JENSEN 16-9-12-10

12905 JENSEN 5-10-12-10

12906 JENSEN 9-10-12-10

13072 JENSEN 1-15-12-10

13247 JENSEN DEEP 7-15-12-10

13317 JENSEN 2-9-12-10

13359 JENSEN 1-8-12-10

15766 JENSEN 42C-9-12-10

15767 CASTLEGATE FED 22C-9-12-10

15768 JENSEN 43C-9-12-10

15769 JENSEN 33C-9-12-10

15770 JENSEN 23C-9-12-10

17235 JENSEN 14C-10-12-10

17246 JENSEN 41C-9-12-10

18209 JENSEN 6-10-12-10

If this proposal is acceptable please let me know and I will submit a formal letter for approval. Thanks for your help.

Best,

Danny

—

Daniel R. Gunnell
1411 East 840 North
Orem, UT 84097
(801) 224-4771

Confidentiality Notice—This electronic transmission and any attached documents or other writings are intended only for the person or entity to which it is addressed and may contain information that is privileged, confidential or otherwise protected from disclosure. Any disclosure, copying, distribution or the taking of any action concerning the contents of this communication or any attachments by anyone other than the named recipient is strictly prohibited. If you have received this communication in error, please consider the communication and any attachments as confidential and immediately notify sender by return e-mail and destroy the communication and any and all attachments.

—

Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov

—

Daniel R. Gunnell
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--
Dayne Doucet
Petroleum Engineer
UDOGM
801-538-5303

 **Statewide Bond Proposal.pdf**
421K

Dustin Doucet <dustindoucet@utah.gov>

Wed, Aug 17, 2016 at 2:01 PM

To: Daniel Gunnell <dgunnell@rockiesstandard.com>, Rachel Medina <rachelmedina@utah.gov>

Cc: Brad Gunnell <bgunnell@rockiesstandard.com>, Cory Jensen <cjensen@rockiesstandard.com>, Kimball Hodges <khodges@rockiesstandard.com>, Dayne Doucet <daynedoucet@utah.gov>, Joshua Payne <joshuapayne@utah.gov>

Danny,

I think that looks fine. If the deadlines aren't met we will be looking for full cost bonding in addition to getting the wells back into compliance. I have copied Rachel Medina on this email so she can proceed with the operator change with this plan and conditions. thanks.

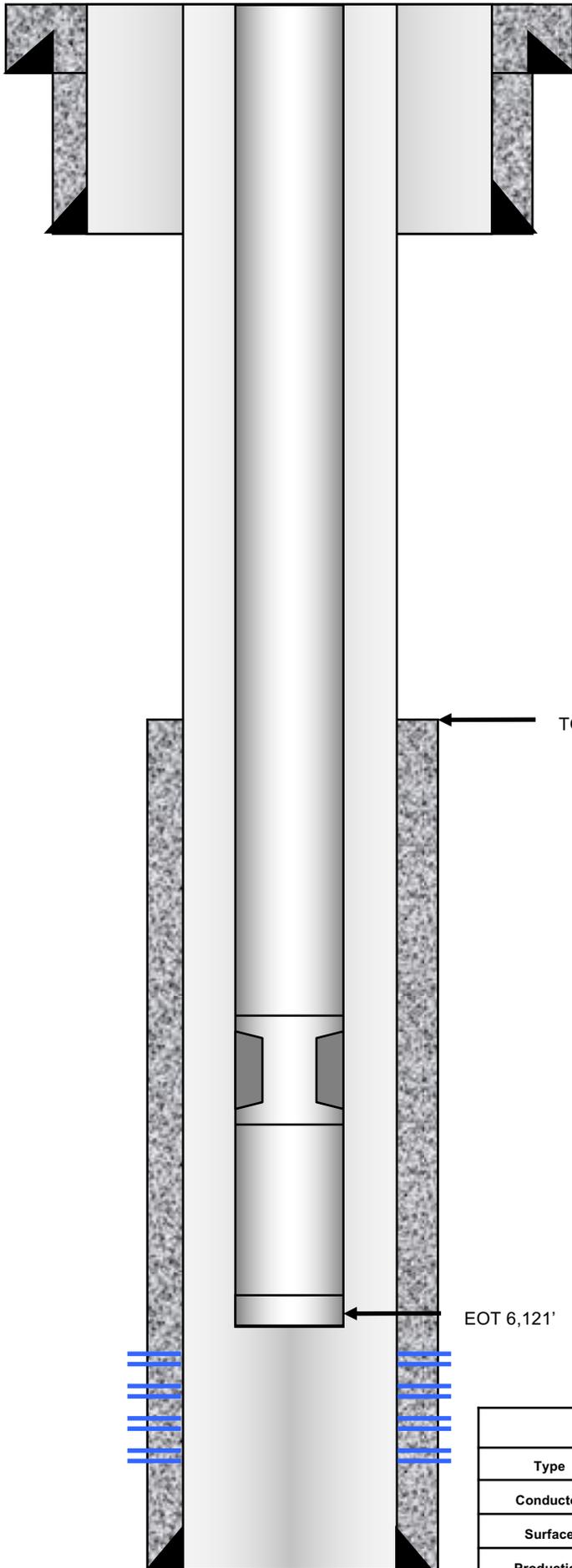
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48060			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
		7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN ST 11C-34-11-9				
2. NAME OF OPERATOR: LIBERTY PIONEER ENERGY SOURCE, INC	9. API NUMBER: 43049300240000				
3. ADDRESS OF OPERATOR: 1411 East 840 North , Orem, UT, 84097	PHONE NUMBER: 801 224-4771 Ext	9. FIELD and POOL or WILDCAT: WILDCAT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0487 FNL 0647 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 11.0S Range: 09.0E Meridian: S	COUNTY: UTAH				
	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/23/2017 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Liberty Pioneer Energy Source (LPES) took over operations of this well on 7/1/16. This well is shut in and currently has 450 psi on the tubing and 1,100 psi on the casing. These pressures have not changed since 2012 and reinforce the mechanical integrity of this wellbore. LPES did not have time before winter conditions hit to test this well. Next summer LPES is planning to clean out this wellbore and perform several production tests to evaluate the economics of hooking this well up to production facilities. LPES respectfully requests a shut in extension to perform these tests. A current wellbore diagram is attached to this sundry report. This location is secure behind lock and key.					
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 02, 2017</p> </div>					
NAME (PLEASE PRINT) Kimball Hodges	PHONE NUMBER 801 224-4771	TITLE Vice President			
SIGNATURE N/A		DATE 1/23/2017			

Note: Not To Scale

Jensen State 11C-34 11 9

Current Status: waiting on completion

API #: 43-049-30024-0000
 WI: 100%
 NRI: 80%
 GL: 7,305 ft
 KB: 7,318ft
 Location: NWNW
 Sec 34-T11S-R(E)



PBTD: 6,264'
 TD: 6,362'

Geologic Data		
Formation	Log Top	Log Bottom
Price River	3850	-
Castlegate	4850	-
Blackhawk	5350	-
Spring Canyon	6128	-

Completion Data		
Perforation Depth	Formation	SPF
6124	6131	4
6140	6155	4
6176	6186	4
6226	6236	4

Tubing Data	
Joints	195
Size	2.875"
Weight	6.57#
Grade	J-55
Connection	EUE
I.D. (in)	2.441
Drift I.D. (in)	2.347
Tubing Capacity (bbl/ft)	0.00579
Annular Capacity (bbl/ft)	0.0152
Collapse (psi)	7,680
Burst (psi)	7,260
Yield (lbs)	99,700
Yield (80% Maximum Pull - lbs)	79,760

Casing Data						
Type	Size	Weight	Grade	Depth	ID	Drift
Conductor	-	-	-	40	-	-
Surface	8 5/8	24	J-55	695	8.097	7.972
Production	5 ½	17	N-80	6,350	4.892	4.653