

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Site Well Completed
..... WW..... TA.....
..... OS..... PA.....

Location Inspected ..
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

FEE 41464

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

Jacob

8. Farm or Lease Name

World O&G 1-1 Jacob

9. Well No.

Wildcat

10. Field and Pool, or Wildcat

NW 1/4 Sec 1, R1W, T6S, S1M

11. Sec., T., R., M., or Blk. and Survey or Area

b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
World Oil and Gas Co., Inc.

3. Address of Operator
5774 Nena Way, Murray, Utah 84107

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface NW NW (510' FWL + 510' FNL)

At proposed prod. zone Silurian System SAME EOW

14. Distance in miles and direction from nearest town or post office*

Approx. 3 miles west and 3 miles south of Lehi, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

510'

16. No. of acres in lease

2600

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

3000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4530' SE

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	23#	150'	200 sks. Reg. + 2% Cal. to surf.
7 7/8"	5 1/2"	14#	3,000'	425 sks. Rd. 2 + 2% Cal. EOW

Drill 150' of 12 1/4" hole to 150'. Set 150' of 8 5/8" od csg. from G.L. W.O.C. 24 hrs. Drill out cement and start 7 7/8" hole to T.D. (spud in well with 40' of 18" csg.). cement to surf. EOW

B.O.P. Stack: One hydraulic double gauge blow out preventor to be used.

PLEASE KEEP THIS WELL CONFIDENTIAL FOR THE ALLOTTED TIME

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

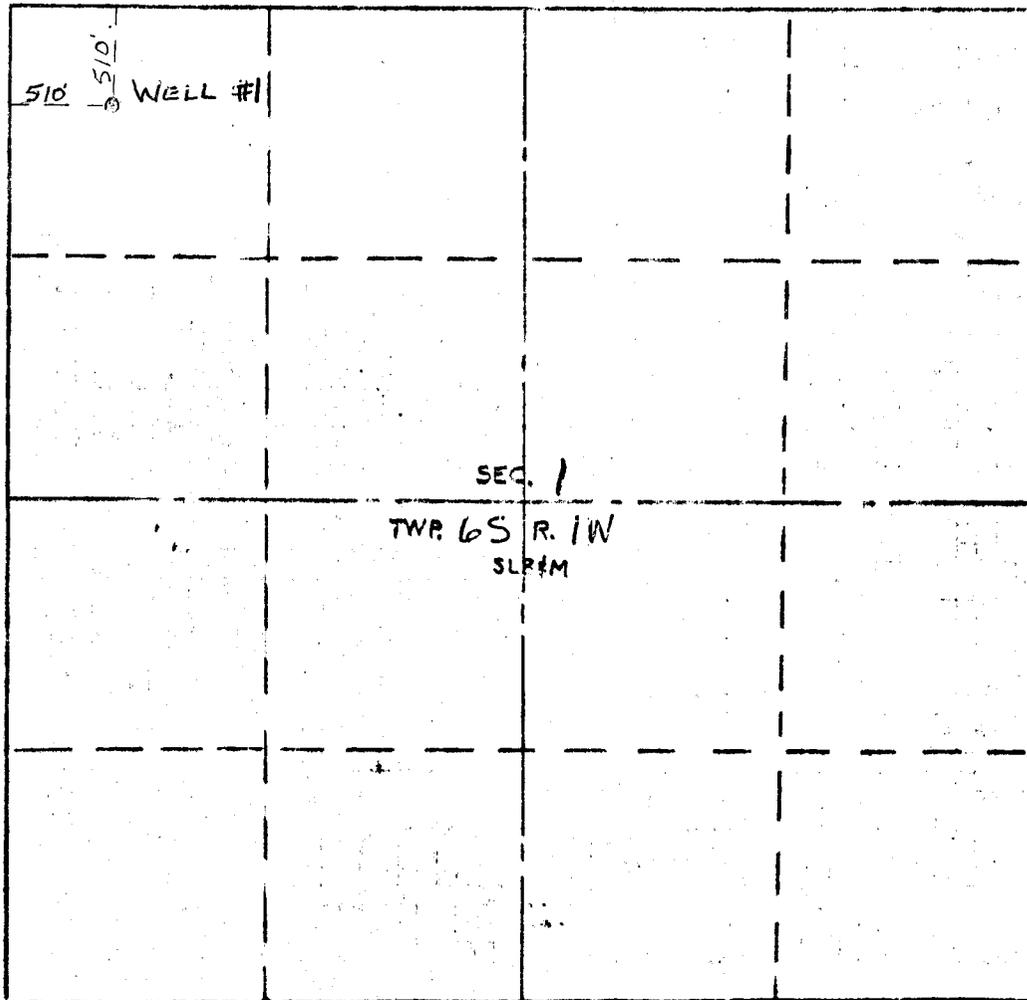
24. Signed: Paul J. Samur Title: President Date: 6/20/79

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



SCALE: 1" = 1000'

SURVEYOR'S CERTIFICATE

I, Kay L. Ryan, of West Jordan, Utah, do hereby certify that I am a Registered Land Surveyor, and hold certificate No. 4385 as prescribed by the laws of the State of Utah, and have made a survey as shown on this plat of: Jacob #1 Well.

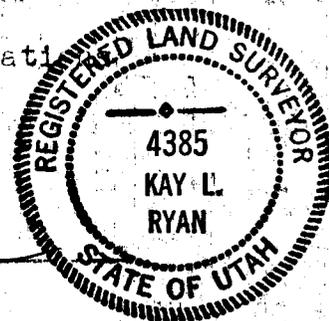
Located 510 feet South and 510 feet East of the Northwest Corner of Section 1, Township 6 South, Range 1 West, Salt Lake Base & Meridian.

Ground line elevation 4536 GR.

I further certify that the above plat shows the location as staked on the ground.

Date 6-21-79

Kay L. Ryan



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

** FILE NOTATIONS **

Date: July 18, 1979

Operator: World Oil & Gas Co., Inc.

Well No: World O&G 1-1 Jacob

Location: Sec. 1 T. ~~6~~⁶⁵ R. 1W County: Utah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-049-30008

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M. J. Minder 7-20-79

Remarks:

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved

ltn

#1

CONFIDENTIAL

July 20, 1979

World Oil and Gas Co, Inc.
5774 Nena Way
Murray, Utah 84107

Re: Well No. World Oil and Gas
1-1 Jacob
Sec. 1, T. 6S, R. 1W,
Utah County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperations in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-049-30008.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

MTM:btm

March 24, 1980

World Oil and Gas Co., Inc.
5774 Nena Way
Murray, Utah 84107

Re: Well No. World Oil and Gas
1-1 Jacob
Sec. 1, T. 6S, R. 1W.
Utah County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST

March 26, 1980

World Oil and Gas
5774 Nena Way
Murray, Utah 84107

Re: Forms for filing reports

Gentlemen:

This letter is in response to telephone conversation with Gale Palmer concerning necessary forms to be filed with our office.

Enclosed are the necessary forms we discussed. Also enclosed is a copy of "The General Rules and Regulations and Rules of Practice and Procedure." Page 29 deals with the filing of the Well Completion, and page 36 deals with the filing of monthly reports. We hope this may be helpful in the filing of these reports.

Thank you for your cooperation in the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. FEE 41464
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
2. NAME OF OPERATOR World Oil and Gas Co., Inc.		7. UNIT AGREEMENT NAME NA
3. ADDRESS OF OPERATOR 5774 Nena Way, Murray, Utah 84107		8. FARM OR LEASE NAME Jacob
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW NW (510' FWL & 510' FNL) Sec. 1		9. WELL NO. World O&G 1-1 Jacob
14. PERMIT NO. API 43-049-30008		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4536 GR.		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABRA Sec. 1, R1W, T6S, SLBM
		12. COUNTY OR PARISH Utah 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surveying commenced June 21, 1979 by Mr. K. L. Ryan Reg. surveyor of the State of Utah. At a time later leveling of the well location was completed and later the surface casing was set to 40' and cemented to the surface. The well is in an inactive status until a rotary drill rig is contracted for to complete the hole.

RECEIVED
APR 07 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *John Dehmer* TITLE President DATE 4/3/1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>Fee 41464</i>
2. NAME OF OPERATOR <i>World Oil & Gas Co. Inc.</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>N/A</i>
3. ADDRESS OF OPERATOR <i>5774 NENA WAY MURRAY UT. 84107</i>		7. UNIT AGREEMENT NAME <i>N/A</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>NW NW (510' FWL & 510' FNL) SEC. 1</i> <i>API 43-049-3008</i>		8. FARM OR LEASE NAME <i>Jacob</i>
14. PERMIT NO. <i>API 43-049-3008</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>4536GR</i>	9. WELL NO. <i>World O&G 1-1 Jacob.</i>
		10. FIELD AND POOL, OR WILDCAT <i>Wildcat</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>SEC. 1, R1W, T6S, S1B.M.</i>
		12. COUNTY OR PARISH <i>Ut.</i>
		13. STATE <i>Ut.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note Report of, "4/3/80" - Well still at same status.

We hereby Request that all INFORMATION Remain, "tight Hole CONDITIONS". (We would ASK that YOU Maintain the Well INFORMATION PRIVATE, & that, "NO" INFO. Be given out FOR the PRESENT time, & we will NOTIFY you as TO when the, "well" INFO. CAN BE Let out TO the public.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *President* DATE *12/1/80*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

WORLD OIL & GAS CO., INC.

5774 NENA WAY
MURRAY, UTAH 84107
Telephone (801) 262-1883

2/5/82

Department of Natural Resources
Division of Oil, Gas, & Mining
4241 State Office Bldg. 84114
Phone (801) 533-5771 Ext 60
% Debbie Deauregard

Ref. = Lease Serial # Fee 41464
Lease Name & # is World O&G
1-1 Jacob - Wildcat - NW 1/4
Sec. 1, R1W, T6S, S.L.B.M.
Oil Well Gas Well
OTHER ? - Location is
(at Surface) NW NW (510' FNL &
510' FNL) Sec. 1 - PERMIT #
is, # API 43-049-30008 -
Elevation 4536 GR - County
Utah & State of Utah
Multiple Zone -
PROPOSED Depth 3000' -
160 acres assigned to this
well

PLEASE NOTE: This well
is on a Confidential
status at present & we
would appreciate it if
it could continue on
that Basis.

Dear Debbie

I appreciate your call a few days ago as
to our well, & I'll be very happy to report to you
more often, but was with the understanding
that a Report should be made as changes take
place. I am glad to report that at the present
there are no changes, however things are looking
like we may soon now be getting things in
focus to get the well towards, Drill to depth &
then Completion.

Thanks
W. O. & G. Co. President



DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 12, 1982

World Oil & Gas Company, Inc.
 5774 Nena Way
 Murray, Utah 84107

Re: Well No. #1-1 Jacobs
 Sec. 1, T. 6S, R. 1W.
 Utah County, Utah
 (March- April 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
 Clerk Typist

*Talked to Mark & he will send in monthly's by Fri. - Oct 1, 1982
 Cari (Sept 29, 82)*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WORLD OIL & GAS CO. INC.

3. ADDRESS OF OPERATOR
5774 NENA WAY, MURRAY, UTAH 84107 262-1883

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
*NW NW (510' FWL & 510' FNL) Sec-1
API 43-049-30008*

14. PERMIT NO. *API 43-049-30008*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4536 GR

5. LEASE DESIGNATION AND SERIAL NO.
FE 41464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
JACOB

9. WELL NO.
WORLD OYG-1-JACOB

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA
Sec-1, R1W, T6S, SLBM

12. COUNTY OR PARISH
Ut.

13. STATE
Ut.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

this well is in an INACTIVE STATUS FOR the Present time

*Thanks Sincerely
Gail*

RECEIVED
OCT 18 1982

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *Pres.* DATE *10/8/82*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Talked with M/M Palmer,
... said lease goes back
to Jacob on 7-6-83 if
well not completed.

Surface casing set in 1980,
and last minute efforts
are being made to sell
or secure drilling money.

Yom
4-15-83

phone book - Gale Palmer
5774 Nena Way
- Murray 84107

262-1883

4-20-87

Office of Corporate Info.

World Oil & Gas Co. Inc.

Jacobs 1-1, 1, 651W

510' f NL, 510' f W

SE corner.

Center + University

2nd floor #210

M. S. Home

2033 N. Central Ave.

Phoenix AZ 85012

D/A phone - 602-264-2181

James Street } the time
Company. } change

Document reads 3033

Recorder A-2089

Bona Info:

4-20- Status involuntarily dissolution
12-31-82 failure to file annual report.
reg. Edmer Odell Woods, Jr. - Director
3338 South 3rd East
SLC UT 84115

Calvin # 225-1874 }
2-3 or 3 years -
don't own mineral base

Inspection History:

4-30-85: Inspected by Dorothy Swindel
4-28-87.

59-001-01

ABSS
Sept. 1985

land owner:

Jacobs family owns mineral

666
2031-668
671

2034-285

Utah City Recorder: 1-373-5510

David Tomlinson 1607
131 N. 200 W.
SLC, UT

75 } 21689
1-4-7

13 already }
51 productive } 1 well / section
14 injection wells

E. O'DELL Woods.
- American Geophysical

214-217

(1689)-1, 4, 7.

7/6/78
→ Syso. or production

7-6-78
10-16-78

Jacobs → American Geophysical
all section 1 - O-G lease

10-21-78 }
7-16-79 }

Mr. Woods.
American Geophysical

→ J. Crump
N. Purdy
J. Logsdon. } Agree
unit
lease.
NW 1/4 →

209-210

(1761), 436,
442 444

5016-83 }
27935-83 }

1-26-83,
McDonald's Camp - M.S. Horne
W. D.

2077-540

American Geophysical - Charles Evans U. P.

2225 So. 5th East.

SLC, UT 84106 →

copy
lease from AG - O'Dell Woods, Pres
{ John R. Crump. (6-24-80)
Ladd Palmer is witness 10-28-78
on this document. 7-16-79



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771
May 10, 1983

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

World Oil & Gas Company, Inc.
5774 Nena Way
Murray, Utah 84107

Re: Well No. Jacobs # 1-1
Sec. 1, T. 6S, R. 1W.
Utah County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE 41464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

World OYG. Jacob 1-1

8. FARM OR LEASE NAME

Saratoga Springs

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T6S, R1W. S.L.B.M.

12. COUNTY OR PARISH

Ut. County

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

CONFIDENTIAL

2. NAME OF OPERATOR
World Oil & Gas Co. Inc.

3. ADDRESS OF OPERATOR
5774 NENAWAY MURRAY Utah. 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface NW 1/4 of NW 1/4 Section 1, R1W, T6S, S.L.B.M.
Location at surface is NW NW (510' FWL & 510' FNL) Sec 1

14. PERMIT NO.
API 43-049-30008

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4536 GR-Level.

16. Check Appropriate Box To Indicate Nature of Notices Reported or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

RECEIVED
DIVISION OF OIL, GAS & MINING
JUL 11 1983

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Not to be checked if multiple completion on Well (as indicated in Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

World OYG. Jacob 1-1 at the present time has no changes, however within two weeks we should make our decision as to who our joint venture will be with if that is our decision, but in any case we are looking to begin drilling shortly & plan to have completed before July 6, 1983. This being the case we will be sending you Reports as we proceed.

Thanks Sincerely
[Signature]
Pres. W.O.G. & Co. Inc.

P.S. Please find letter enclosed.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

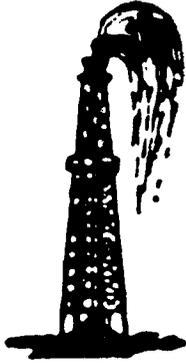
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

*See Instructions on Reverse Side



WORLD OIL & GAS CO., INC.

5774 NENA WAY
MURRAY, UTAH 84107
Telephone (801) 262-1883

5/12/83

State of Ut. Natural
Resources Oil Gas &
Mining 4241 State office
Bldg. S.L.C. Mt. 84114
To Cari Turse
Well Records Specialist

Re: World O & Gas Jacob 1-1
wildcat sect. 1, T6S, R. 1W.
Permit # API 43-049-30008
Depth 3000' Lease Serial
Fee 41464 Multi-Zone
Oil & Gas.

Please Note:

This well is listed on a "Confidential Status" at present & we desire to continue on this basis.

CONFIDENTIAL

Dear Cari

I have communicated with several people, & as I recall Debbie Beauregard was one of those people, & I do appreciate your letter of 5/10/83 in regards to our wildcat well. It has been difficult at best getting things together, however it looks like we will very soon sign contracts with a firm on a joint venture. They have their own drill rigs & will drill to depth by July 6, 1983. Where there are other & possible changes, I'll wait to report who will be using what we make that decision, & we expect to do so within two weeks.

We will keep you informed by monthly reports as we proceed.

I would appreciate receipt acknowledgement as you suggested.

Thanks Sincerely
John Farmer
WOGC Pres.

RECEIVED

MAY 16 1983

DIVISION OF
OIL, GAS & MINING

June 3, 1987

TO: John Baza
From: Carol Revelt
Re: World Oil and Gas Company, 1-1 Jacob well,
Sec. 1, T.6S, R.1W, Utah County

This report summarizes the well and inspection information for the World Oil and Gas, 1-1 Jacob well. Briefly, World drilled and cased a 40' hole adjacent to Utah Lake in 1979. The hole was never deepened because World was unable to find anyone interested in taking over the well before the lease expired in 1983. Since then, the well has remained untouched. It is curious, however, that World Oil renewed the bond for this well in 1985, even though the company no longer holds the oil and gas lease for this particular piece of property.

The surface landowner, who does not own the mineral rights, would like the well plugged and the pit backfilled if World no longer holds the oil and gas lease for the land.

In this instance we could either request that World Oil and Gas plug the well and backfill the pit, or alternately, suggest that World re-lease the land and re-apply for a business license in the state of Utah.

I will not contact anyone from World Oil and Gas until we discuss this matter.

Individual Well Summary

Well Name: 1-1 Jacob

API No.: 43-049-30008

Location: 510'FNL, 510'FWL, Sec.1, T.6S, R.1W,
Utah County

Operator: World Oil and Gas Company, Inc.
Gale Palmer, President
5774 Nena Way
Murray, Utah 84107
(801) 262-1883

Corporate History: World Oil and Gas Company was involuntarily
dissolved in Utah on 12-31-82 due to its
failure to submit an annual report.

Surface Owner: M. S. Horne
2033 North Central Avenue
Phoenix, Arizona 85012
(602) 264-2181

Mineral Lease Owner: Calvin Jacob, et al.
Utah County, Utah
225-1874

Lease No. or Type: Fee. World Oil and Gas signed a five year
lease on 07-06-78 which expires 07-06-83.
The lease would have been extended if
production had been established.

T.D.: 40'

Current Well Status: Operations Suspended.

Bond Status: DOGM currently holds a \$5,000 Savings
Certificate, #01-121651, issued by Valley
Bank and Trust to World Oil and Gas Co. and
Utah State, Oil Gas & Mining Division,
which expires on July 18, 1991.

Inspection History:

04-30-85: Inspected by Dorothy Swindel.

04-28-87: Inspected by Carol Revelt.

Correspondence History:

07-18-79: DOGM received an APD for a 3000' test
submitted by World Oil. Operator requests
that the well information be kept
confidential.

Well Summary (continued)

07-20-79: APD approved and approval letter sent.

03-24-80: Letter from DOGM to World requesting well status information.

03-26-80: Letter from DOGM to World providing it with a copy of the Division's Rules and Regulations and the pertinent forms to be filed with the Division.

04-03-80: Sundry Notice: Surveying commenced 06-21-79. Pad was subsequently built and surface casing set to 40' and cemented to the surface. Well is in an inactive status until a rotary rig can be contracted to drill the well.

12-01-80: Sundry Notice: No change since 04-30-80 Sundry. Operator requests tight hole status for the well.

02-05-82: Letter from World to DOGM providing well status information. Well is still inactive but World may soon drill and complete the well. Operator requests that well information still be held confidential.

05-12-82: Letter from DOGM to World requesting compliance with Rule C-22 in submitting monthly drilling reports.

10-08-82: Sundry Notice: Well is still inactive.

05-10-83: Letter from DOGM to World requesting current well status information.

05-12-83: Letter from World to DOGM indicating that World may have found someone to drill the well. World will keep DOGM informed of any new developments.

05-16-83: Sundry Notice: World plans to begin drilling shortly and to have the well completed by 07-06-83. [World's oil and gas lease expired on 07-06-83.]

04-03-85: Inspection Report: 20" culvert pipe protrudes about 4' above the surface; no well sign; no surface plug. Culvert pipe is capped with a plate which is welded onto the pipe.

Well Summary (continued)

- 04-28-87: Capped 20" culvert pipe extends about 4' above the surface. Pit is empty. No pad was excavated for this location--hole was simply drilled on a flat spot.
- 04-29-87: Division representative spoke with landowner, Mr. Horne. He said that if World Oil and Gas isn't leasing the property any more he would like the well plugged and the pit backfilled.
- 04-29-87: Division representative spoke with mineral lease owner, Calvin Jacob. He said that World's lease had expired a few years ago and that they hadn't renewed the lease.

Problem Summary:

World Oil and Gas failed to plug the shallow well and backfill the pit on land for which it held the oil and gas lease from 7-6-78 to 7-6-83.

Recommended Action:

Contact World Oil and Gas and request that it plug the well and backfill the pit. Since the hole is only 40' deep and the casing is cemented to the surface it may only be necessary to install a surface plug and cut the culvert pipe off below the surface. Alternately, DOGM could suggest that World re-lease the land and re-apply for a Utah business license if the company is still interested in keeping the well for speculation purposes.

World Oil }
1-1 Jacob } Follow up.

July 14, 1987: Contacted Gale Palmer of World Oil and Gas about 1-1 Jacob well. Mr. Palmer said he is trying to re-lease the land from Calvin Jacob. I told him that World Oil and Gas must re-incorporate to be able to operate as a business in Utah. Call back in mid-September to verify progress. If no progress has been made consider taking the matter to the Board.

C.R.

September 1, 1987

To: Well Files
From: Carol Revelt *CR*
Re: Transferal of Well Files

On August 31, 1987, I transferred the following Well Files to the indicated individuals:

<u>WELL NAME</u>	<u>TRANSFERRED TO</u>
Combined Gas and Oil, Inc. D & T Simpson #1 Sec. 9, T.2S, R.6E, Summit County 43-043-30137	Jimmy Thompson
Rockwell Oil Co. Rockwell 22-1 Sec. 22, T.8S, R.3W, Tooele County 43-045-30011	Jimmy Thompson
World Oil and Gas Jacob 1-1 Sec. 1, T.6S, R.1W, Utah County 43-049-30008	Bill Moore
Zepco, Inc. Golden Rigby #1 Sec. 15, T.13N, R.2W, Box Elder County 43-003-30006	Bill Moore
Zepco, Inc. Lamar Bowen #1 Sec. 2, T.12N, R.2W, Box Elder County 43-003-30005	Bill Moore

*copy
(cont)*

Page Two
Transferral of Well Files

Delta Petroleum
Steven Szot #1
Sec. 9, T.14N, R.1E, Cache County
43-005-30009

Bill Moore

Delta Petroleum
Steven Szot #2
Sec. 19, T.14N, R.1E, Cache County
43-005-30010

Bill Moore

0421T 86-87

February 5, 1988

The State of Utah Natural Resources
(Oil, Gas, & Mining)
Research Annalist, Mrs. Arlene Sollis
Engineers, John Baza & Glen Goodwin
3 Triad Center Suite #350
SLC, Ut 84180-1203

To Whom it May Concern:
Please Note The well "Jacob 1-1, Section 1, Township 6 South,
Range One West S.L.B.M." has been some years setting with
intentions of completing some day. I have been instructed that
it would probably be wise to plug it & re-open when the
possibilities presents it self. The following Companies have been
retained to handle this matter.

- 1 Westroc Inc. Will deliver the concrete
Mr Drew Downs on 2/10/88. (5 bag mix)
666 West 220 S 11:00 AM and Mr Goodwin
PO Box 368 State of Utah will be
Pleasant Grove, UT 84062 present.
(801) 785-3561
- 2 Wasatch Ornamental Iron Will cut the pipe off 3 feet
500 W State St below the surface (so as to
Pleasant Grove, UT 84062 allow land operators to plow
Melvin, Radmall if desired) & has also agreed
(801) 785-5308 to build the Metal CapMark
with all the requirements
stated on it when plugging is
done, which will be put on
satisfactory to Mr Glen
Goodwin.
3. Mr Ken Webb Has agreed to fill the hole
Land Operator of ^{Well} ~~Bond~~ Site as required by the State of
9150 W Highway 73 Utah.
Lehi, UT
(801) 786-3556

Each of these has set his fee for rendering these services
of which they will be paid from the funds released from the Bond.
These funds will be paid within a few days after the release of
the CD. (CD #01-121651) At Valley Bank, 2510 S State St, SLC, UT,
84115. Camille Cancas Representative. Phone # 481-5063 In the
amount of \$5,000

Cement for Jacob 1-1 Well



An affiliate of Westcon

P.O. BOX 368 • 666 WEST 220 SO. • PLEASANT GROVE, UTAH 84062

TEL. 785-5600 • 225-5272 • 364-1616

SPECIAL TERMS			LEFT PLANT 10:50	SPECIAL INSTRUCTIONS 1-1 Well
IMPORTANT: ADDITIONAL WATER ADDED TO THIS CONCRETE WILL REDUCE ITS STRENGTH. ANY WATER ADDED IS AT CUSTOMER'S OWN RISK. IF ADDITIONAL WATER IS ADDED ON JOB CONCRETE STRENGTH IS NO LONGER GUARANTEED.			ARRIVED JOB 11:25	
WATER ADDED ON JOB AT CUSTOMER REQUEST 0 GAL.	ESTIMATED SLUMP PLACED 4 1/2	Authorized By	LEFT JOB 11:40	See 1 Township 6 South
			ARRIVED PLANT 12:15	Prove 1 Well
			WAITING TIME	DRIVER'S NOTES
			LOAD TESTED	1125-00
			AIR	
			SLUMP	
			TEMP.	
<p>NOTICE Our drivers will make every effort to place material where customer designates, but the Company assumes no responsibility for damages inside curb or property line. Customer agrees to terms of sale and delivery and accepts concrete as is. Due to important factors which are out of our control after delivery, this Company will not accept any responsibility for the finished results.</p> <p>Under the terms of our regular 30-day charge accounts, all charges are due and payable on or before the last business day of the succeeding calendar month of the billing date. A FINANCE CHARGE will be assessed when accounts are not paid when due. THE FINANCE CHARGE is computed by a "periodic rate" 2% per month, which is an ANNUAL PERCENTAGE RATE OF 24% applied to the previous balance of the account on the billing date. Customer will assume all collection and attorney fees required to collect delinquent accounts.</p>			<p>UNLOADING TIME: 5 MINUTES PER YARD OF CONCRETE. OVER-TIME CHARGED AT \$45 PER HOUR.</p> <p><i>paid cash</i></p> <p><i>Appreciate Your Business</i></p>	

CUSTOMER ID 0108	P.O. NUMBER	ZONE	JOB NUMBER	TIME DUE 10:38:30 AM	DATE 10-25-88	TICKET 005
SOLD TO DALE PALMER			DELIVER TO 4 MI SO REDWOOD RD GALE			

QUANTITY THIS LOAD	QUANTITY ORDERED	QUANTITY DELIVERED	PRODUCT CODE	PRODUCT DESCRIPTION	UNIT OF MEASURE	UNIT PRICE	EXTENDED PRICE
3.00	3.00	3.00	50420	5 BAG 2500 PSI short load		45.00 25.00	
TRUCK 0108	PLANT JERRY	SLUMP 5 IN	DUE AT JOB 11 AM	USE OF CONCRETE HOLE	SUB TOTAL		160.00
CALCIUM 0.00	AIR ENTRAIN 100	SUPER PLAS. 100			TAX		9.60
						TOTAL	169.60

WHITE-OFFICE
CANARY-ACCOUNTING
PINK-DISPATCHER
GOLD-CUSTOMER

RECEIVED BY & TERMS AGREED TO

Dale Palmer
OWNER/AGENT

Ken Webb
Webb, Utah

STATEMENT

DATE Feb / 15, / 19 58

TO Gail Palmer

ADDRESS

CITY

STATE

ZIP

-	Snow removal from road	50	00	-
	Fill hole east of well	50	00	
	Total.	*100	00	
-	Paid in full			-

→ for cement truck to get to site of well!

→ { will do in spring as frozen now
his paid in full now however

COMPANY: Private Mineral Owner DATE: 9-30-87 TIME: 11:03a

PERSONAL CONTACT DOCUMENTATION

CONTACT: Calvin Jacob

CONTACT TELEPHONE NO: 1-225-1874

SUBJECT: 1-1 Jacobs, world oil + Gas, TGS, R 1W, Sec 1

(Use attachments if necessary)

RESULTS World Oil + Gas, Gale Palmer has contacted and tried to work out lease arrangement recently, but as yet nothing is agreed upon.

(Use attachments if necessary)

CONTACTED BY: W. M. Moore

COMPANY: World Oil & Gas DATE: 9-30-87 TIME: 9:58 am

PERSONAL CONTACT DOCUMENTATION

CONTACT: Gale Palmer

CONTACT TELEPHONE NO: 801-262-1883

SUBJECT: _____

World Oil & Gas, 1-1 Jacobs, T65, R1W, Sec 1, Utah County, Utah

(Use attachments if necessary)

RESULTS

Going to give opportunity to buy back part of lease from Cal Jacobs, Orem, UT. Not yet reinstated as Utah Corp. Will get back to me 2-3 mo. with progress report.

(Use attachments if necessary)

CONTACTED BY: W

OPS

021201

February 11, 1988

MEMO TO BOND FILE:

Certificate of Deposit #01 121651 written on Valley Bank & Trust Company was returned to Gale Palmer, in person, of World Oil & Gas Company, on the above date. This was for the Jacobs 1-1 well in Sec. 1, T. 6S, R. 1W in Utah County, API #43-049-30008.

A. Sullivan
2/11/88

THE FOLLOWING HAVE SET THERE SIGNATURES BELOW AS TO SERVICES RENDERED IN RELATION TO THE WELL.

WESTROC INC by: *Drew Downs* Date: 2-8-88
Drew Downs

WASATCH ORNAMENTAL IRON by: *Melvin Redmall* Date: 2/8/88
Melvin Redmall

LAND OPERATOR by: *Ken Webb* Date: 2/8/88
Ken Webb

STATE REPRESENTATIVE by: *Glen Goodwin* Date: 2/10/88
Glen Goodwin

VALLEY BANK REP by: *Camille Cances* Date: 2/11/88
Camille Cances

WELL REPRESENTATIVE by: *Gale Palmer* Date: Feb-8, 1988
Gale Palmer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

OPS

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Jacob 1-1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
021711N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
N/A

9. WELL NO.
Jacob 1-1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA
Sect 1 Township 6 So. Range 1 West

12. COUNTY OR PARISH
S.L.B.M.

13. STATE
Utah

1. OIL WELL GAS WELL OTHER *Wildcat (40' surface casing down only)*

2. NAME OF OPERATOR
World Oil & Gas Co. (out of Bus.)

3. ADDRESS OF OPERATOR
5774 Nina Way Murray Utah 84107. phone (801) 262-1883.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface *East of Utah Lake in Utah County in Section 1 township 6 south Range 1 west S.L.B.M. Utah (East of Redwood Road 460 yds. approx) & west of lake shore*

14. API NUMBER
N/A

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
Spudded to 40' only.

16. *43-049-30008* Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICES OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See well info # 4 above. Today we (2/10/88-11: A.M.) plugged the well with 5 Bag Cement by Westroc Cement (of Pleasant Grove UT) Co. while Glen Goodwin of the state (state Engineer) watched - Have Glen a 2 page Letter (dated 2/5/88) where in it disclosed all participating in the well plugging. Each party signed on the second page as to their participation. all parties will be paid in full when C.D. at Valley Bank is re-leased (C.D.# 01121651 at 2510 So. State S.L.C. Utah) (Rep of Bank Camille Cances 481-5063) (C.D. amt. #5,000.00) after which a Copy of each Receipt will be sent to Arlene Sollis (Research analyst) - The well plugged by Dale Palmer the Well Representative & plugged by a sub-surface method OKed & advised by Glen Goodwin at 3' (three feet) below the ground surface, so as to allow plowing by the owners & operators of the land. a metal plate was written on with, "Jacob 1-1, section 1, township 6 south, Range 1 West, S.L.B.M, Utah, plug & abandoned 2/10/88-11: A.M." The plate had 4 Rods welded to the bottom to push down into the cement to assure it being held permanently. plugging completed by 12: 00 NOON- 2/10/88 after which Glen Goodwin of the state left the sight.

18. I hereby certify that the foregoing is true and correct

SIGNED *Dale Palmer* TITLE *Wells. Refurst Co.* DATE *2/11/88-12:15P.M*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: *2-16-88*
BY: *John R. Day*

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for plugging = ① This s.e.c. forced the stopping of the well activity back in October 1979 as they claimed we were doing something wrong on our lease. ② Not being able to solve all the problems brought on us, & unable to have a vehicle (the means of raising funds) to bring the finances together, the project & well set until today (Feb 1988) or approximately 8 years & 4 months. ③ This state's decision to have it completed or abandoned, & being advised to abandon it, & later if capable, to re-open or move over & re-drill if possible was the advise. Realizing the wisdom in this, on 2/1/88 I began arranging for the plugging to be done, & on 2/10/88 at 11:00 A.M. 4 (four) witnesses were present while the plugging took place, Mr. Glen Goodwin of the state, & Doug or Brad also of the state, Cement truck operator Chester, & myself Dale Palmer.

18. I hereby certify that the foregoing is true and correct
 SIGNED Dale Palmer TITLE Pres. (Defunct Co.) DATE 2/11/88

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECORDED
FEB 17 1988

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

021918

No. of Leaves. Dr. 4
41464 56 64 01
41462 Book - pages
41463 #1689-14km 9
5. LEASE DESIGNATION AND SERIAL NO.
18 See above -
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME (Saratoga
Am. Sec. Corp) SPRINGS
8. FARM OR LEASE NAME
World Oil & Gas Co.
9. WELL NO.
Jacob 1-1
10. FIELD AND POOL, OR WILDCAT
- Wildcat -
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sect. 1 - Township 6 south
Range 1 West S.L.B. 71.
Utah County Utah
12. COUNTY OR PARISH
Utah County
13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other N/A -
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other N/A

2. NAME OF OPERATOR
World Oil & Gas Co. (Defunct in Oct-1979)

3. ADDRESS OF OPERATOR
5774 Nena Way Murray Utah % Lee Palmer.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Surface casing only, at 40' only.
At top prod. interval reported below N/A.
At total depth N/A.
(John Baga spilled fuel this in
Called 3/16/85 - 12:10 P.M.)

14. PERMIT NO. 43-049-30008
DATE ISSUED

15. DATE SPUNDED 6/22/79
16. DATE T.D. REACHED N/A -
17. DATE COMPL. (Ready to prod.) N/A -
18. ELEVATIONS (OF, RES, RT, OR, ETC.)* N/A -
19. ELEV. CASINGHEAD N/A -

20. TOTAL DEPTH, MD & TVD N/A -
21. PLUG, BACK T.D., MD & TVD N/A -
22. IF MULTIPLE COMPL., HOW MANY* N/A -
23. INTERVALS DRILLED BY ROTARY TOOLS SURFACE CASING ONLY 40' CABLE TOOLS N/A -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A -
25. WAS DIRECTIONAL SURVEY MADE yes.

26. TYPE ELECTRIC AND OTHER LOGS RUN N/A -
27. WAS WELL CORSD. N/A -

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		N/A			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
		N/A		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) N/A -

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	N/A -

33. PRODUCTION

DATE FIRST PRODUCTION N/A -
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COBB.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE (Pres (See # 2 above)) DATE 2/16/88

*(See Instructions and Spaces for Additional Data on Reverse Side) (See Previous Report Date 2/11/88 DOGM form 5)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, COSSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERY

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p style="font-size: 2em; margin: 0;">N/A</p> <p style="font-size: 1.5em; margin: 0;">(40' Casing only)</p>

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP