

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-2-77

Location Inspected

OW..... WW..... TA

Bond released

GW..... OS..... PA.....

State of Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No. )

E..... I..... E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.  
**Gulf 8-38326**

6. If Indian, Allottee or Tribe Name  
----

7. Unit Agreement Name  
----

8. Farm or Lease Name  
**Banks**

9. Well No.  
**No. 1**

10. Field and Pool, or Wildcat  
**Wildcat**

11. Sec., T., R., M., or Blk. and Survey or Area  
**Section 13-8S-2E**

12. County or Parrish 13. State  
**Utah Utah**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

b. Type of Well  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

2. Name of Operator  
**Gulf Oil Corporation**

3. Address of Operator  
**P. O. Box 2619; Casper, Wyoming 82602**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface  
**2048' FSL & 1198' FWL NW/4 SW/4**  
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*  
**One mile west of Spanish Fork**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
**1198'**

16. No. of acres in lease  
**10.06**

17. No. of acres assigned to this well  
**640**

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
**No other wells on this lease**

19. Proposed depth  
**8500'**

20. Rotary or cable tools  
**Rotary**

21. Elevations (Show whether DF, RT, GR, etc.)  
**4553' GR**

22. Approx. date work will start\*  
**May 15, 1977**

23. **PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	2000'	To surface
8-3/4"	7"	26#	8500'	Lower 4000'

Drill well to a depth sufficient to test the Green River, Flagstaff and Park City Formations estimated at 8500'.

**CONFIDENTIAL**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed R. B. Rosenbaum Title Area Drilling Superintendent Date Apr 28, 1977

(This space for Federal or State office use)  
Permit No. 43-079-3004 Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

### Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

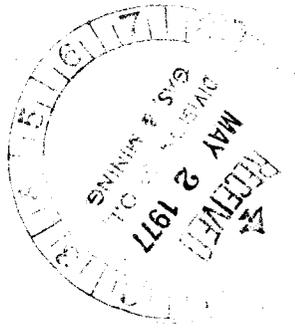
**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Utah Dept. of Natural Resources  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, UT 84116  
Attn: Cleon B. Feight

Gulf Energy & Minerals  
Map Room - 1819 Gulf Building  
Houston, TX 77001

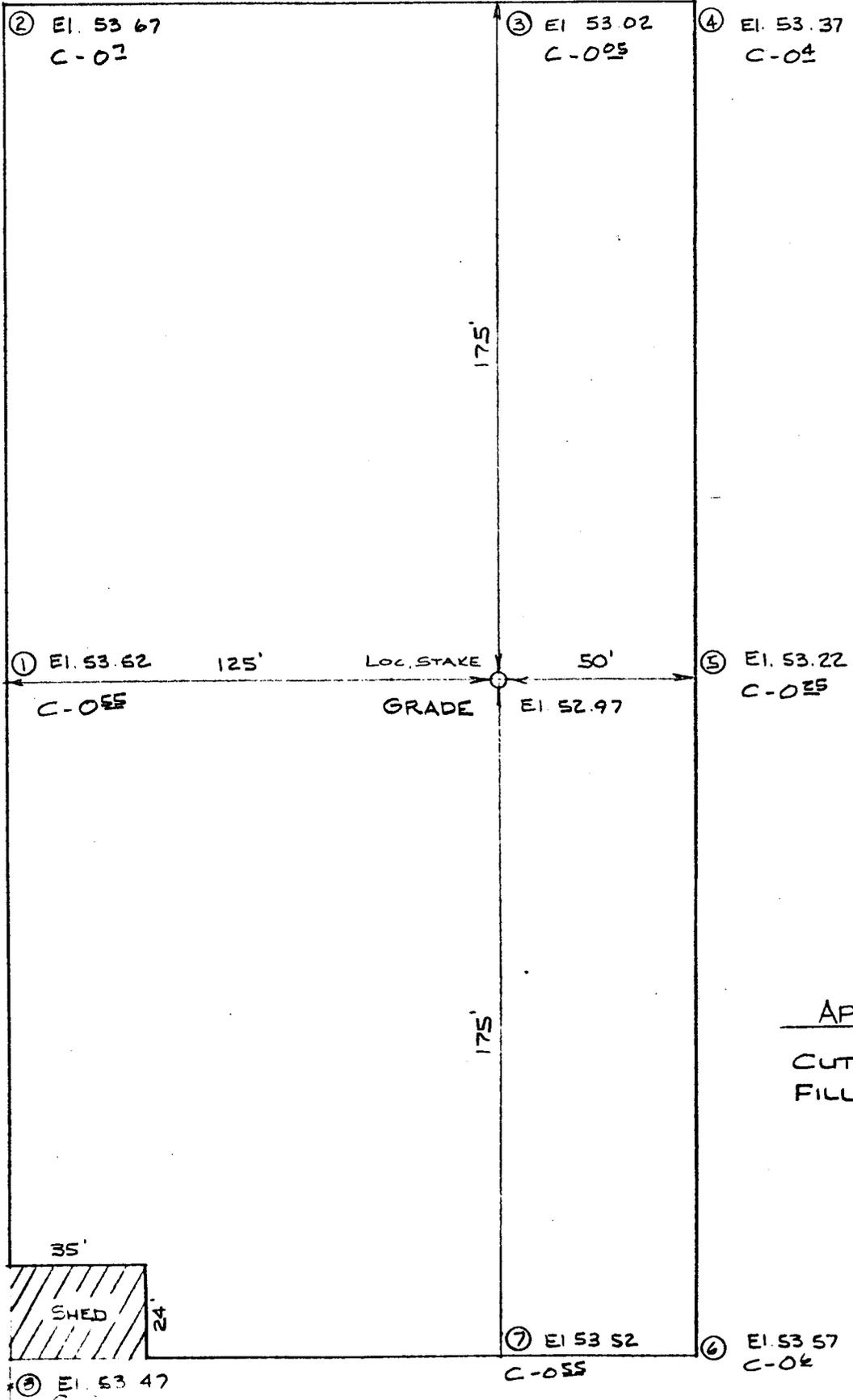


GULF ENERGY & MINERAL CO. U.S.

SEC. 13 T8S, R2E, SLM.

CUT SHEET

ROAD



SCALE 1" = 40'

APPROX. YARDAGE

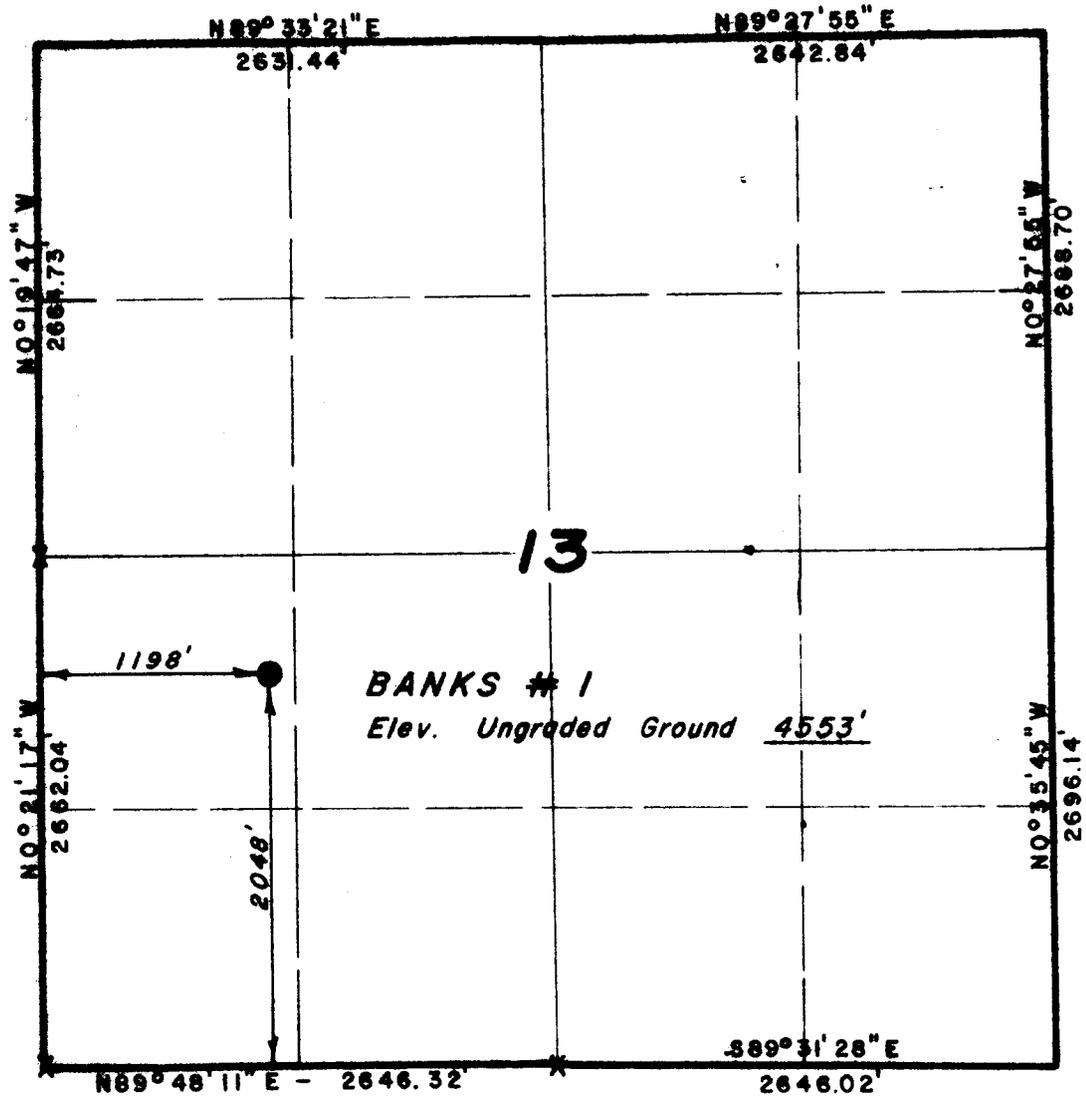
CUT: 763 CU. YDS.  
FILL: 0 CU. YDS.

PROJECT

# T8S, R2E, S. L. B. & M.

## GULF ENERGY & MINERAL CO. U.S.

Well location, **BANKS #1**, located as shown in the NW 1/4 SW 1/4 Section 13, T8S, R2E, S. L. B. & M., Utah County,



Bearings and distances shown on this plat was taken from plats and notes filed for record with the Utah County Recorder.

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Diane Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

X = Corners Found & Used.

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 23 April 1977
PARTY G. S. & S. S.	REFERENCES Utah County Surveyor Plats
WEATHER Warm	FILE Gulf Energy & Mineral Co., U.S.

# Gulf Energy and Minerals Company - U. S.

PRODUCTION DEPARTMENT  
CASPER AREA OFFICE

J. D. Richards  
AREA PRODUCTION MANAGER

P. O. Box 2619  
Casper, Wyoming 82601

May 3, 1977

Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Attention: Cleon B. Feight

Dear Sir:

We request approval for the irregular location of Banks #1 Utah Valley, Utah County, Utah, located 1198' FWL and 2048' FSL in Section 13-8S-2E due to this being in an irrigated farm area. Locating the drill site in a regular location would impose undue hardship on the land owner. This location was also selected in order not to interfere with building on the property.

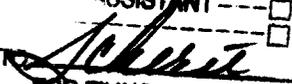
We also request that all drilling information be held confidential on this well.

Very truly yours,

  
J. D. Richards

RBR/jmj

## CIRCULATE TO:

DIRECTOR \_\_\_\_\_  
PETROLEUM ENGINEER \_\_\_\_\_  
MINE COORDINATOR \_\_\_\_\_  
ADMINISTRATIVE ASSISTANT \_\_\_\_\_  
ALL \_\_\_\_\_  
RETURN TO  FOR FILING



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

**CONFIDENTIAL**

Date: May 9-  
Operator: Grey Oil Corp.  
Well No: Bank #1  
Location: Sec. B T. 8S R. 2E County: Utah

File Prepared  Entered on N.I.D.  <sup>API No. ✓</sup>  
Card Indexed  Completion Sheet

**CONFIDENTIAL**

CHECKED BY:

Administrative Assistant [Signature]

Remarks: No other wells in township.

Petroleum Engineer [Signature]

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required  Survey Plat Required

Order No.  Surface Casing Change to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit

Other:

Letter Written/Approved

May 9, 1977

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming 82602

Re: Well No. Banks No. 1  
Sec. 13, T. 8 S, R. 2 E,  
Utah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this office be notified within 24 hours after drilling operations have commenced, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-049-30004.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director



July 5, 1977

Memo To File

Re: Gulf Oil Co.  
Banks #1  
NW SW Sec. 13, T. 8 S., R. 2 E.  
Utah County

This well was spudded in as of 6:00 a.m. this morning, July 1, 1977.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD/src

# Gulf Energy and Minerals Company - U. S.

PRODUCTION DEPARTMENT  
CASPER AREA OFFICE

J. D. Richards  
AREA PRODUCTION MANAGER

P. O. Box 2619  
Casper, Wyoming 82601

July 7, 1977

*fr*  
*7*

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

**CONFIDENTIAL**

Re: Banks No. 1  
NE SW Section 13-8S-2E  
Utah County, Utah



Gentlemen:

This is to confirm our telephone conversation of July 1, 1977 with Patrick L. Driscoll of your office advising that the captioned well was spudded at 5:30 a.m. July 1, 1977.

Very truly yours,

J. D. Richards

RWH/dh



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Gulf 8-38326

6. If Indian, Allottee or Tribe Name

----

7. Unit Agreement Name

----

8. Farm or Lease Name

Banks

9. Well No.

No. 1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Section 13-8S-2E

12. County or Parrish 13. State

Utah

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619, Casper, Wyoming 82602

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

2048' FSL & 1198' FWL NW/4 SW/4

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

One mile west of Spanish Fork

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1198

16. No. of acres in lease

10.06

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

No other wells on this lease

19. Proposed depth

8500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4553' GR

22. Approx. date work will start\*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	2000	To surface
8-3/4"	7"	26#-29#	10,000	700 sx

Deepen from 8500' to 10,000'

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 7-29-77

BY: Clem B. Fright

CONFIDENTIAL



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: R. B. Rosenbaum

R. B. Rosenbaum

Title: Area Drilling Superintendent

Date: July 26, 1977

(This space for Federal or State office use)

Permit No. ....

Approval Date .....

Approved by .....

Title .....

Date .....

Conditions of approval, if any:

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Utah Dept. of Natural Resources  
Division of Oil & Gas  
1588 West North Temple  
Salt Lake City, Utah 84116

Gulf Energy & Minerals Co. - U.S.  
Map Room - 1819 Gulf Bldg.  
Houston, Texas 77001

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

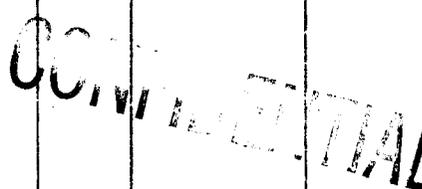
State Lease No. \_\_\_\_\_  
Federal Lease No. \_\_\_\_\_  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Utah FIELD/LEASE Banks Undesignated/  
\_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
July, 1977

Agent's Address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed *Pauline White Sage*  
Phone No. 307-235-1311 Title Senior Clerk

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
NW SW 13	8S	2E	1	-	-		-		-	TD 9,629' Circ 8/1/77 13-3/8" csg set @ 518' cmtd w/650 sx 9-5/8" csg set @ 2,030' cmtd w/405 sx
										
2 - Utah Oil & Gas Cons. Comm' 1 - OC 2 - File										
										Banks #1



GAS: (MCF)  
Sold \_\_\_\_\_  
Flared/Vented \_\_\_\_\_  
Used On/Off Lease \_\_\_\_\_

OIL or CONDENSATE: (To be reported in Barrels)  
On hand at beginning of month \_\_\_\_\_  
Produced during month \_\_\_\_\_  
Sold during month \_\_\_\_\_  
Unavoidably lost \_\_\_\_\_  
Reason: \_\_\_\_\_  
On hand at end of month \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Gulf 8-38326

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

---

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Banks

2. Name of Operator

Gulf Oil Corporation

9. Well No.

No. 1

3. Address of Operator

P. O. Box 2619, Casper, Wyoming 82602

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

2,048' FSL & 1,198' FWL NW/4 SW/4

At proposed prod. zone

Same

11. Sec., T., R., M., or Blk. and Survey or Area

Section 13-8S-2E

14. Distance in miles and direction from nearest town or post office\*

One mile west of Spanish Fork

12. County or Parrish

Utah

13. State

Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1,198'

16. No. of acres in lease

10.06

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

no other wells on this lease

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Rotary

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4553' GR

22. Approx. date work will start\*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	2,000	To surface
8-3/4"	7"	26# & 29#	10,000	700 sx

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: August 26, 1977

BY: Ph. Maxwell

Deepen from 12,000' to 13,000'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: M. W. Watson Title: Drilling Superintendent Date: August 23, 1977  
(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

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Utah Dept. of Natural Resources  
Division of Oil & Gas  
1588 W. North Temple  
Salt Lake City, Utah 84116

Gulf Energy & Minerals Co. - U.S.  
Map Room - 1819 Gulf Building  
Houston, Texas 77001

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. ....  
Federal Lease No. ....  
Indian Lease No. ....  
Fee & Pat. ....

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Utah FIELD/LEASE Undesignated/Banks

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 77.

Agent's Address P. O. Box 2619  
Casper, Wyoming 82601  
Phone No. 307-235-1311

Company Gulf Oil Corporation  
Signed Pauline Whittlege  
Title Senior Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
NW SW 13	8S	2E	1	-	-		-		-	TD 12,995' logging 9/1 7" csg set @ 9,979' cmt'd w/500 sx
<b>CONFIDENTIAL</b>										
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										
										Banks #1



GAS: (MCF)  
Sold \_\_\_\_\_  
Flared/Vented \_\_\_\_\_  
Used On/Off Lease \_\_\_\_\_

OIL or CONDENSATE: (To be reported in Barrels)  
On hand at beginning of month \_\_\_\_\_  
Produced during month \_\_\_\_\_  
Sold during month \_\_\_\_\_  
Unavoidably lost \_\_\_\_\_  
Reason: \_\_\_\_\_  
On hand at end of month \_\_\_\_\_

**CIRCULATE TO:**

DIRECTOR \_\_\_\_\_  
PETROLEUM ENGINEER \_\_\_\_\_  
MINE COORDINATOR \_\_\_\_\_  
ADMINISTRATIVE ASSISTANT \_\_\_\_\_  
ALL \_\_\_\_\_  
RETURN TO Kathy O.  
FOR FILING

September 6, 1977

Memo To File:

RE: Gulf Oil Company  
Banks # 1  
NE SW Sec. 13, T. 8 S., R. 2 E.  
Utah County, Utah

Verbal permission was given to Gulf Oil Company on September 1, 1977, to temporarily abandon this well.

A 200' plug will be set  $\frac{1}{2}$  in and  $\frac{1}{2}$  out of the 7" intermediate casing.

A 10 sack top plug will be set and the casing cupped for future re-entry.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

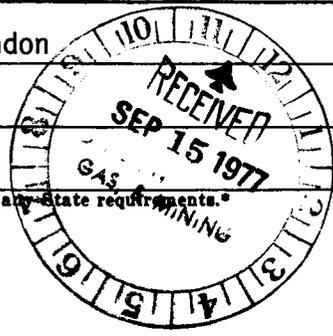
PLD/ksw

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Temporarily Abandon		5. LEASE DESIGNATION AND SERIAL NO. Gulf 8-38326
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82602		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2,048' FSL & 1,198' FWL NW/4 SW/4		8. FARM OR LEASE NAME Banks
14. PERMIT NO. ---	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,553'	9. WELL NO. No. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 13-8S-2E
		12. COUNTY OR PARISH Utah
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per telephone conversation on 9-2-77 between Danny Sheehan, Gulf representative, and P. L. Driscoll, Chief Petroleum Engineer, State of Utah, we propose to temporarily abandon well as follows:

TD 12,995'. 7" casing set @ 9,979'.

Set cement plug @ 10,079'-9,876' w/35 sx cement; displaced cement with/72 bbls 10.5# mud; capped w/5,000# flange w/2" 5,000# WP valve at surface.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
DATE: Sept. 16, 1977  
BY: P. L. Driscoll

18. I hereby certify that the foregoing is true and correct

SIGNED M. W. Watson TITLE Drilling Supt. DATE September 13, 1977  
M. W. Watson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Utah Dept. of Natural Resources  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116  
Attn: Cleon B. Feight

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. LEASE DESIGNATION AND SERIAL NO.  
**Gulf 8-38326**

7. IF INDIAN, ALLOTTEE OR TRIBE NAME  
---

7. UNIT AGREEMENT NAME  
---

8. FARM OR LEASE NAME  
**Banks**

9. WELL NO.  
**No. 1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
**Section 13-8S-2E**

12. COUNTY OR PARISH  
**Utah**

13. STATE  
**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER **Temporarily Abandon**

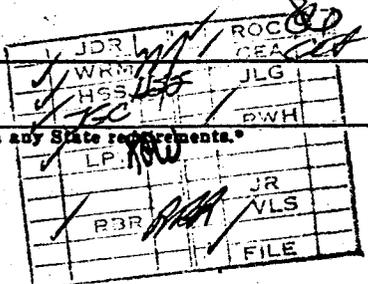
2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 2619; Casper, Wyoming 82602**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
**2,048' FSL & 1,198' FWL NW/4 SW/4**

14. PERMIT NO. ---

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4,553'**



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

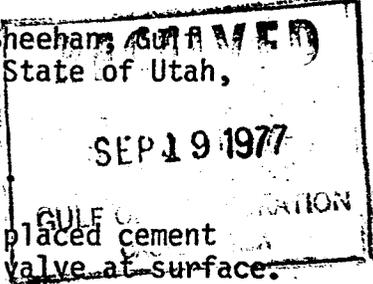
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per telephone conversation on 9-2-77 between Danny Sheehan, representative, and P. L. Driscoll, Chief Petroleum Engineer, State of Utah, we propose to temporarily abandon well as follows:

TD 12,995'. 7" casing set @ 9,979'

Set cement plug @ 10,079'-9,876' w/35 sx cement; displaced cement with/72 bbls 10.5# mud; capped w/5,000# flange w/2" 5,000# WP valve at surface.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
DATE: Sept. 16, 1977  
BY: P. L. Driscoll

18. I hereby certify that the foregoing is true and correct

SIGNED M. W. Watson TITLE Drilling Supt. DATE September 13, 1977  
M. W. Watson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

### Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Utah Dept. of Natural Resources  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116  
Attn: Cleon B. Feight

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. ....  
 Federal Lease No. ....  
 Indian Lease No. ....  
 Fee & Pat. ....

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Utah FIELD/LEASE Undesignated/Banks

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
September, 1977

Agent's Address P. O. Box 2619  
Casper, Wyoming 82601  
 Phone No. 307-235-1311

Company Gulf Oil Corporation  
 Signed *Pauline Whidbey*  
 Title Senior Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
NWSW 13	8S	2E	1							T.A. pending further work 10/1/77 Set cmt plug - 35 sx 10,079-8m765' R1sd Rig 9/3/77
<b>CONFIDENTIAL</b>										
										
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										
										Banks #1

**GAS: (MCF)**  
 Sold .....

Flared/Vented .....

Used On/Off Lease .....

**OIL or CONDENSATE: (To be reported in Barrels)**  
 On hand at beginning of month .....

Produced during month .....

Sold during month .....

Unavoidably lost .....

Reason: .....

On hand at end of month .....

# Gulf Energy and Minerals Company - U. S.

PRODUCTION DEPARTMENT  
CASPER AREA OFFICE

J. D. Richards  
AREA PRODUCTION MANAGER

P. O. Box 2619  
Casper, Wyoming 82601

*Confidential*

October 27, 1977

Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

*GULF ENERGY & MINERALS CO. U.S.*  
Re: Banks No. 1  
Section 13-8S-2E  
Utah County, Utah

Gentlemen:

Enclosed please find three copies each of the Dual Induction-Laterolog, Borehole Compensated Sonic Log and Compensated Neutron-Formation Density Log.

Very truly yours,



J. D. Richards

JM/bj

Attachments



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. \_\_\_\_\_  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Utah FIELD/LEASE Undesignated/Banks

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
October, 19 77

Agent's Address P.O. Box 2619  
Casper, Wyoming 82601  
 Phone No. (307)-235-1311

Company Gulf Oil Corporation  
 Signed *Merle R. Wood*  
 Title Senior Clerk

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause and result of test for gasoline content of gas)
NWSW 13	8S	2E	1							T.A. pending further work 10/1/77
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										
										Banks #1

**GAS: (MCF)**  
 Sold \_\_\_\_\_  
 Flared/Vented \_\_\_\_\_  
 Used On/Off Lease \_\_\_\_\_

**OIL or CONDENSATE: (To be reported in Barrels)**  
 On hand at beginning of month \_\_\_\_\_  
 Produced during month \_\_\_\_\_  
 Sold during month \_\_\_\_\_  
 Unavoidably lost \_\_\_\_\_  
 Reason: \_\_\_\_\_  
 On hand at end of month \_\_\_\_\_

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. ....  
 Federal Lease No. ....  
 Indian Lease No. ....  
 Fee & Pat. ....

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Utah FIELD/LEASE Undesignated/Banks

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
November, 19 77

Agent's Address P.O. Box 2619  
Casper, Wyoming 82601  
 Phone No. (307)-235-1311

Company Gulf Oil Corporation  
 Signed *Merle H. Wood*  
 Title Senior Clerk

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause and result of test for gasoline content of gas)
NWSW 13	8S	2E	1							T.A. pending further work 10/1/77
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										
										Banks #1

**GAS: (MCF)**  
 Sold \_\_\_\_\_  
 Flared/Vented \_\_\_\_\_  
 Used On/Off Lease \_\_\_\_\_

**OIL or CONDENSATE: (To be reported in Barrels)**  
 On hand at beginning of month \_\_\_\_\_  
 Produced during month \_\_\_\_\_  
 Sold during month \_\_\_\_\_  
 Unavoidably lost \_\_\_\_\_  
 Reason: \_\_\_\_\_  
 On hand at end of month \_\_\_\_\_

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. \_\_\_\_\_  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Utah FIELD/LEASE Undesignated/Banks

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
December, 19 77

Agent's Address P.O. Box 2619  
Casper, Wyoming 82601  
 Phone No. (307)-235-1311

Company Gulf Oil Corporation  
 Signed *Master R. Wood*  
 Title Senior Clerk

Sec. and X of X	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
NWSW 13	8S	2E	1							T.A. pending further work 10/1/77
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										
										Banks #1

**GAS: (MCF)**  
 Sold \_\_\_\_\_  
 Flared/Vented \_\_\_\_\_  
 Used On/Off Lease \_\_\_\_\_

**OIL or CONDENSATE: (To be reported in Barrels)**  
 On hand at beginning of month \_\_\_\_\_  
 Produced during month \_\_\_\_\_  
 Sold during month \_\_\_\_\_  
 Unavoidably lost \_\_\_\_\_  
 Reason: \_\_\_\_\_  
 On hand at end of month \_\_\_\_\_

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. ....  
 Federal Lease No. ....  
 Indian Lease No. ....  
 Fee & Pat. ....

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Utah FIELD/LEASE Undesignated/Banks

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
January, 19 78.

Agent's Address P.O. Box 2619  
Casper, Wyoming 82601  
 Phone No. (307)-235-1311

Company Gulf Oil Corporation  
 Signed *Merle P. Wood*  
 Title Senior Clerk

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause and result of test for gasoline content of gas)
NWSW 13	8S	2E	1							T.A. pending further work 10/1/77
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										
										Banks #1

**GAS: (MCF)**  
 Sold \_\_\_\_\_  
 Flared/Vented \_\_\_\_\_  
 Used On/Off Lease \_\_\_\_\_

**OIL or CONDENSATE: (To be reported in Barrels)**  
 On hand at beginning of month \_\_\_\_\_  
 Produced during month \_\_\_\_\_  
 Sold during month \_\_\_\_\_  
 Unavoidably lost \_\_\_\_\_  
 Reason: \_\_\_\_\_  
 On hand at end of month \_\_\_\_\_

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. \_\_\_\_\_  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Utah FIELD/LEASE Undesignated/Banks

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
February, 1978.

Agent's Address P.O. Box 2619  
Casper, Wyoming 82601  
 Phone No. (307)-235-1311

Company Gulf Oil Corporation  
 Signed *Merle L. Wood*  
 Title Senior Clerk

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause and result of test for gasoline content of gas)
NWSW 13	8S	2E	1							T.A. pending further work 10/1/77
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										
Banks #1										

**GAS: (MCF)**  
 Sold \_\_\_\_\_  
 Flared/Vented \_\_\_\_\_  
 Used On/Off Lease \_\_\_\_\_

**OIL or CONDENSATE: (To be reported in Barrels)**  
 On hand at beginning of month \_\_\_\_\_  
 Produced during month \_\_\_\_\_  
 Sold during month \_\_\_\_\_  
 Unavoidably lost \_\_\_\_\_  
 Reason: \_\_\_\_\_  
 On hand at end of month \_\_\_\_\_

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. ....  
 Federal Lease No. ....  
 Indian Lease No. ....  
 Fee & Pat. ....

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Utah FIELD/LEASE Undesignated/Banks

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
March, 19 78.

Agent's Address P.O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed *Merle R. ...*  
 Phone No. (307)-235-1311 Title Senior Clerk

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cau- date and result of test for gasoline content of gas)
NWSW 13	8S	2E	1							T.A. pending further work 10/1/77
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										
										Banks #1

**GAS: (MCF)**

Sold .....  
 Flared/Vented .....  
 Used On/Off Lease .....

**OIL or CONDENSATE: (To be reported in Barrels)**

On hand at beginning of month .....  
 Produced during month .....  
 Sold during month .....  
 Unavoidably lost .....  
 Reason: .....  
 On hand at end of month .....



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

April 3, 1978

Gulf Oil Corporation  
P. O. Box 2619  
Casper, Wyoming 82601

Re: Banks #1  
Sec. 13, T. 8S, R. 2E,  
Utah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Kathy Avila*

KATHY AVILA  
RECORDS CLERK

**MEMORANDUM**

GULF 71120

DATE

4/10/78

TO \_\_\_\_\_

ROOM \_\_\_\_\_

BLDG \_\_\_\_\_

- PER OUR CONVERSATION  
 PER YOUR REQUEST  
 FOR YOUR INFORMATION  
 FOR YOUR FILE  
 FOR YOUR APPROVAL  
 FOR YOUR SIGNATURE  
 FOR FOLLOW-UP RECORD

- FOR DISCUSSION  
 PLEASE COMMENT  
 PLEASE DISTRIBUTE  
 PLEASE PHONE \_\_\_\_\_  
 PLEASE PROCESS  
 PLEASE SEE ME  
 PLEASE SEND ME FILE

 PLEASE RETURN TO \_\_\_\_\_

Corrected report for  
The Banks #1 lease for  
the month of Sept.

Also, a report for the  
following months up to  
date, as they were left  
out in error.

Guy Roper

Merle R. Wood  
SIGNATURE

# Gulf Energy and Minerals Company - U. S.

PRODUCTION DEPARTMENT  
CASPER AREA OFFICE

J. D. Richards  
AREA PRODUCTION MANAGER

P. O. Box 2619  
Casper, Wyoming 82601

April 10, 1978



Utah Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attn: Kathy Avila  
Records Clerk

Re: Banks No. 1  
Section 13-8S-2E  
Utah County, Utah

Gentlemen:

In reference to your letter dated April 3, 1978, requesting a Well Completion or Recompletion Report and Log for the above captioned well, we are attaching a copy of Sundry Notice dated September 13, 1978, approved September 16, 1978, reporting temporary abandonment of the well pending further work. The well status to date has not changed.

If you require any further information please notify this office.

Very truly yours,

J. D. Richards

JM/be

Attachment



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. ....  
Federal Lease No. ....  
Indian Lease No. ....  
Fee & Pat. ....

P

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Utah FIELD/LEASE Undesignated/Banks

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
April, 19 78.

Agent's Address P.O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed *Merle H. Wood*  
Title Senior Clerk  
Phone No. (307)-235-1311

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
NWSW 13	8S	2E	1							T.A. pending further work 10/1/77
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										
										Banks #1

GAS: (MCF)  
Sold .....  
Flared/Vented .....  
Used On/Off Lease .....

OIL or CONDENSATE: (To be reported in Barrels)  
On hand at beginning of month .....  
Produced during month .....  
Sold during month .....  
Unavoidably lost .....  
Reason: .....  
On hand at end of month .....

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
Gulf 8-38326

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
---

7. UNIT AGREEMENT NAME  
---

8. FARM OR LEASE NAME  
Banks

9. WELL NO.  
No. 1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
Section 13-8S-2E

12. COUNTY OR PARISH  
Utah

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  Temporarily Abandoned

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2,048' FSL & 1,198' FWL NW/4 SW/4

14. PERMIT NO.  
---

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4,553' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Temporarily Abandoned well as follows:  
Set cement plug @ 10,079'-9,876' w/35 sx cement; displaced cement with 72 bbls 10.5# mud; capped w/5,000# flange w/2" 5,000# WP valve at surface.



18. I hereby certify that the foregoing is true and correct

SIGNED W S Baker TITLE Area Drilling Engineer DATE April 26, 1978  
W. S. Baker

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. ....  
Federal Lease No. ....  
Indian Lease No. ....  
Fee & Pat. ....

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Utah FIELD/LEASE Undesignated/Banks

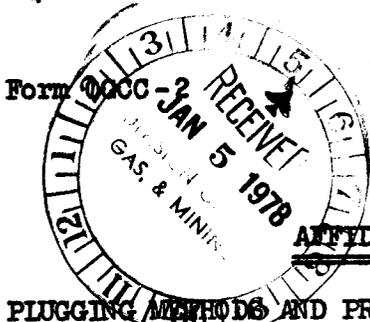
The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 78.

Agent's Address P.O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Merle K. Wood  
Phone No. (307)-235-1311 Title Senior Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause and result of test for gasoline content of gas)
NWSW 13	8S	2E	1	0	0		0		0	10' cement plug on top of surface casing.  P & A - Surface restoration Pending  <u>FINAL REPORT!</u>
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										
										Banks #1

GAS: (MCF)  
Sold .....  
Flared/Vented .....  
Used On/Off Lease .....

OIL or CONDENSATE: (To be reported in Barrels)  
On hand at beginning of month .....  
Produced during month .....  
Sold during month .....  
Unavoidably lost .....  
Reason: .....  
On hand at end of month .....



111

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County Utah  
 Lease Name Banks Well No. 1 Sec. 13 Twp. 8S R. 2E  
 Date well was plugged: August 20, , 19 78 .

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Set cement plug from 10,079-9876'. Started w/5 bbls H<sub>2</sub>O  
followed w/35 sx class "G" Neat, followed w/1 1/2 of H<sub>2</sub>O displaced w/72  
bbls mud. Set 10' cement plug @ surface. Cut off casing head  
and weld on cap.

Operator Gulf Oil Corporation  
 Address P.O. Box 2619, Casper, Wyoming 82602  
R.B. Rosenbaum  
 R.B. Rosenbaum  
 Area Drlg Supt'd

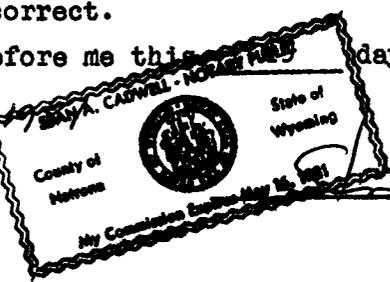
AFFIDAVIT

STATE OF Wyoming  
COUNTY OF Natrona

Before me, the undersigned authority on this day personally appeared R.B. Rosenbaum, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

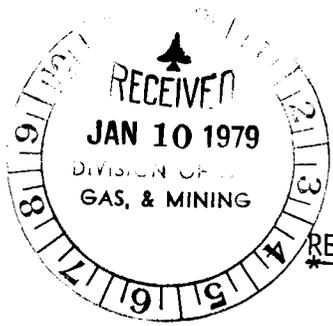
Subscribed and sworn to before me this \_\_\_\_\_ day of December, 1978.

My Commission Expires: May 16,



[Signature]  
NOTARY PUBLIC

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Banks No. 1

Operator Gulf Oil Corporation

Address P.O. Box 2619 Casper, Wyoming 82602

Contractor R.L. Manning Company

Address Suite 2200, 1700 Broadway Denver, Colorado 80290

Location NW 1/4 SW 1/4; Sec. 18; T. 8 ~~XX~~<sub>S</sub>; R. 3 ~~XX~~<sub>W</sub>; Utah County

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>None Encountered</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

Release date, 4/20/79

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
Gulf 8-38326  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-----  
7. UNIT AGREEMENT NAME  
-----  
8. FARM OR LEASE NAME  
Banks  
9. WELL NO.  
No. 1  
10. FIELD AND POOL, OR WILDCAT  
Wildcat  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 13-8S-2E

12. COUNTY OR PARISH  
Utah  
13. STATE  
Utah

15. DATE SPUDDED  
7-1-77  
16. DATE T.D. REACHED  
9-1-77  
17. DATE COMPL. (Ready to prod.)  
9-20-78 (P&A)  
18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*  
4553' GL  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
12,995'  
21. PLUG, BACK T.D., MD & TVD  
Surface (P&A)  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
ROTARY TOOLS  
0-TD  
CABLE TOOLS  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
DRYHOLE-----  
25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
BHC & Cal, DILL, Form. Density, Dipmeter, FDC, CNL, Sonic Velocity  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	528'	17 1/2"	650 SX	
9 5/8"	36	2030'	12 1/4"	405 SX	
7"	29	9979'	8 3/4"	500 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE-----				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE-----		

31. PERFORATION RECORD (Interval, size and number)

NONE-----

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE-----	

33.\* PRODUCTION

DATE FIRST PRODUCTION  
DRYHOLE-----

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
-----

WELL STATUS (Producing or shut-in)  
(P&A)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

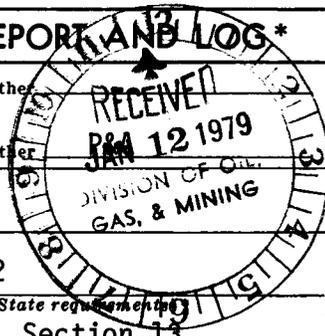
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Logs to be forwarded when received by Gulf Oil Corporation.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. S. Jealy TITLE Area Engineer DATE 1-5-79



\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

1588 West North Temple

Salt Lake City, Utah 84116

Attn: Cleon B. Feight

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBIC FEET USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
No Porous Zones, No Drill Stem Tests.					
				Formations Unknown ( Tertiary )	