

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

PMB
10-4-65 *Vallet 9-20-68*

COMPLETION DATA:

Date Well Completed *11-11-68*

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log *6-4-69*

Electric Logs (No.) *A.H.R.*

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Utah State #23260

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

None

9. WELL NO.

Lake Hills State #1-A

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2, T. 6 S., R. 1 W

12. COUNTY OR PARISH 13. STATE

Utah

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

UTAH OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 23, Sandy, Utah 84070

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

At proposed prod. zone 2000' FNL & 500' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

820

16. NO. OF ACRES IN LEASE

400

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

2500' Mississippian

20. ROTARY OR CABLE TOOLS

both

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4819' Ground

22. APPROX. DATE WORK WILL START*

Sept. 25, 1968

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	6 5/8"	20	405'	100 sx circulated to surface

Spud and drill to 405' rotary rig 5 7/8" to total depth.

Set and cement surface casing. Install blow-out preventer before drilling ahead.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 9/24/68

BY Clem B Feight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Alfred F. Rosenberg

TITLE

Operator

DATE

9-24-68

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

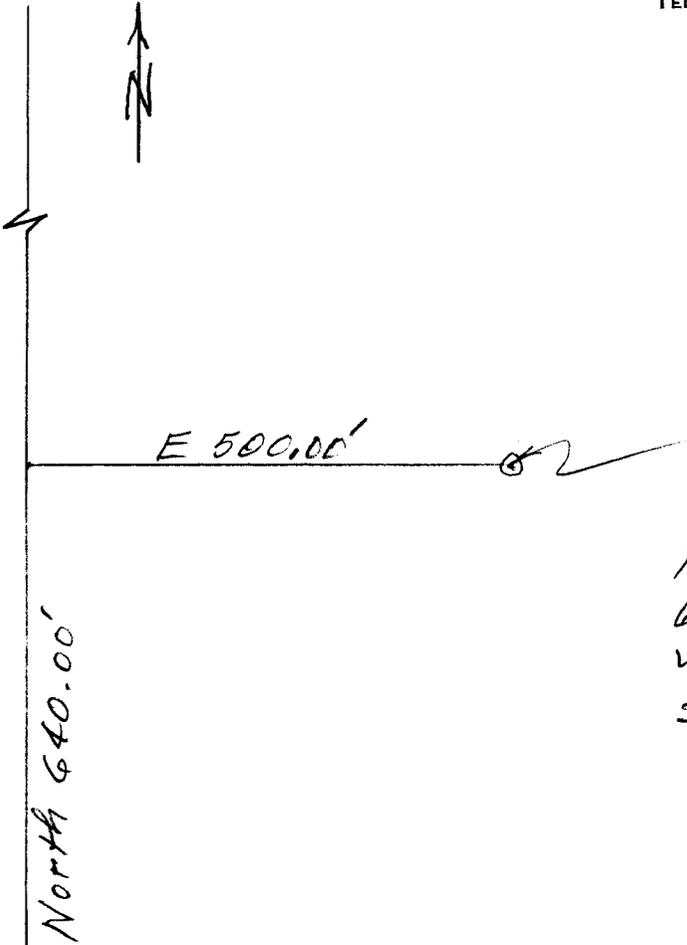
CONDITIONS OF APPROVAL, IF ANY:

Phone 571-2075

SALT LAKE
TELEPHONE 84-7118

CARLTON C. COPE
REGISTERED LAND SURVEYOR
P. O. Box 736 MOAB, UTAH

TELEPHONE 3-4113



Description of Point

*North along the West line of section 2,
640.00 ft. and East 500.00 ft from the
West 1/4 Cor. of Sec 2, T6S, R1W,
SLB4M.*

*the West 1/4 Corner of
Section 2, T6S, R1W, SLB4M.*

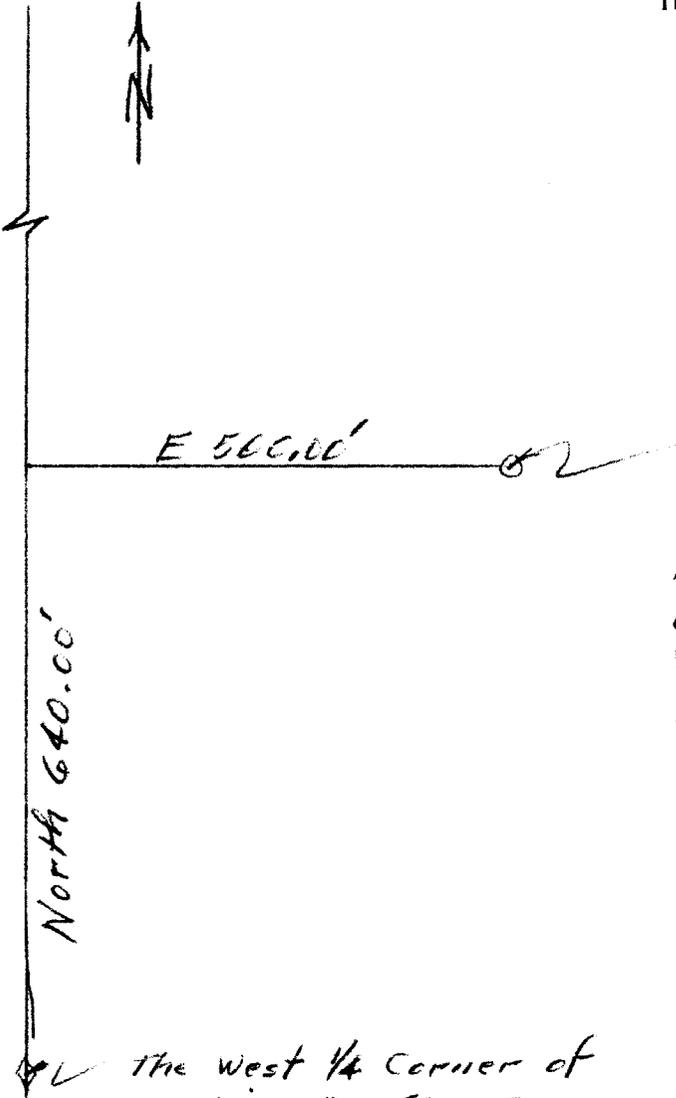
*I certify that I am a registered Land Surveyor
and hold Utah License #1492, and I have made
a survey of the above described drilling point.*

Carlton C. Cope

SALT LAKE
TELEPHONE 84-7118

CARLTON C. COPE
REGISTERED LAND SURVEYOR
P. O. Box 736 MOAB, UTAH

TELEPHONE 3-4113



Description of Point

North along the west line of section 2,
640^{ft.} and East 500.00 ft from the
West $\frac{1}{4}$ Cor. of Sec 2, T6S, R1W,
S1B4M.

the West $\frac{1}{4}$ Corner of
Section 2, T6S, R1W, S1B4M

I certify that I am a registered Land Surveyor
and hold Utah License #1492, and I have made
a survey of the above described drilling point.

Carlton C. Cope

October 4, 1968

Utah Oil Company
P. O. Box 23
Sandy, Utah 84070

Re: Well No. Lake Hills State #1-A,
Sec. 2, T. 6 S., R. 1 W.,
Utah County, Utah.

Dear Mr. Rossberg:

This letter is to confirm verbal approval granted by me on September 24, 1968 to drill the above mentioned well. However, this approval is conditional upon your notifying Mr. Paul W. Burchell, Chief Petroleum Engineer as to the date and time the plugging of the Lake Hills State #1 well will take place so that he may be present to inspect the manner in which the well is plugged.

Should you determine that it will be necessary to plug and abandon the No. 1-A well, you are hereby requested to immediately notify Mr. Burchell, Home: 277-2890 - Salt Lake City, Utah, Office: 328-5771.

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-049-30001 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,
DIVISION OF OIL & GAS CONSERVATION

CLYDE B. FREIGHT
DIRECTOR

CBF:sc

cc: Division of State Lands
105 State Capitol Building
Salt Lake City, Utah

January 22, 1969

Utah Oil Company
P. O. Box 23
Sandy, Utah 84070

Re: Well No. Lake Hills State #1-A,
Sec. 2, T. 6 S., R. 1 W.,
Utah County, Utah.
For the months of October, November
and December, 1968.

Dear Mr. Rossberg:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Form OGC-1b

March 28, 1969

Utah Oil Company
P.O. Box 23
Sandy, Utah 84070

Re: Well No. Lake Hills State #1-A
Sec. 2, T. 6 S, R. 1 W,
Utah County, Utah

Dear Mr. Rossberg:

In checking our files we note that you have not submitted a report for the above mentioned well since September, 1968.

Unless we receive some form of report from you stating the status of the well, and giving some information with respect to its depth by April 30, 1969, we are going to suggest to the State Land Board that they take the necessary action under your bond to have this hole plugged.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

May 1, 1969

Division of State Lands
Attn: Charles R. Hansen, Director
Room 105 - State Capitol Building
Salt Lake City, Utah 84114

Re: Utah Oil Company
Well No. Lake Hills State #1-A
Sec. 2, T. 6 S, R. 1 W, BLM
Utah County, Utah

Dear Chick:

There has been no drilling activity on the above mentioned well for over a year. We have attempted to contact Mr. W. Rossberg a number of times for the purpose of receiving a status report of some type, however, he refuses to contact this office or answer our letters.

It would be appreciated if you would take the necessary action under his bond to have this well plugged in order that we may remove it from our active files.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: Utah Oil Company, Wilfried F. Rossberg
P.O. Box 23,
Sandy, Utah 84070

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PI
3/12

5. LEASE DESIGNATION AND SERIAL NO.
Utah State #25424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Lake Hills #A

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T 6 S.,
R 1 W.

12. COUNTY OR PARISH
Utah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTAH OIL COMPANY

3. ADDRESS OF OPERATOR
P.O.Box 23, Sandy, Utah 84070

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2000' from the North Line and
500' from the West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4820 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This hole had to be P & A because of a non-recoverable drill pipe twist-off. Plugged in accordance with the procedure outlined by Paul Burchell.
T. D. 378'

18. I hereby certify that the foregoing is true and correct

SIGNED Shepherd J. Borchert TITLE Owner DATE 6/4/69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

PI 5/11/68

5. LEASE DESIGNATION AND SERIAL NO.

Utah State #25424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T 6 So.,
R 1 W., SLB&M

12. COUNTY OR PARISH
Utah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
UTAH OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 23, Sandy, Utah 84070

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2000' south of the No. Line & 500' East of the West Line.
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. _____ DATE ISSUED 9/24/68

15. DATE SPUDDED 9/24/68 16. DATE T.D. REACHED 11/11/68 17. DATE COMPL. (Ready to prod.) ----- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4820 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 378' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0 - 378' CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
This hole is junked by twisted off drill pipe. ✓ 25. WAS DIRECTIONAL SURVEY MADE -----

26. TYPE ELECTRIC AND OTHER LOGS RUN P & A 5-27-69 27. WAS WELL CORED -----

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST _____ HOURS TESTED _____ CHOKER SIZE _____ PROD'N. FOR TEST PERIOD ----- OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE ----- OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael J. ... TITLE Owner DATE 6-4-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Manning Canyon 60--		-----	<p style="text-align: center;">38.</p> <p style="text-align: center;">37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>	GEOLOGIC MARKERS		

Schiller

PI *PHB*

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number LAKE HILLS, STATE 1-A

Operator UTAH OIL COMPANY Address P.O.Box 23 Sandy, U Phone 571-2075

Contractor Same Address _____ Phone _____

Location SW 1/4 NW 1/4 Sec. 2 T. 6 S R. 1 E UTAH County, Utah

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None encountered</u> ✓		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops: Maning Canyon Shale 60'

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.