

FILE NOTATIONS

Entered in NID File

✓

Checked by Chief

Entered On S & R Sheet

✓

Copy NID to Field Office

Location Map Planned

✓

Approval Letter

✓

Card Indexed

✓

Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

6-29-58

Location Inspected

OW

WW

TA

✓

Bond released

GW

OS

PA

✓

State of Fee Land

LOGS FILED

Driller's Log

7-6-58 (1-15-60-Driller's Log) Final Compl. Rpt.

Electric Logs (No.)

1

E

✓

I

E-I

GR

GR-N

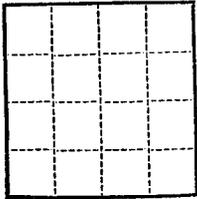
Micro

Lat

Mi-L

Sonic

Others



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. 04250

Unit Soldier Summit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 6,, 1956

Well No. 11 is located 660 ft. from N line and 1980 ft. from W line of sec. 11

NW 11 11S 7E

($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Utah Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8839 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached program

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Edwin W. Pauley

Address 717 North Highland Ave.

Los Angeles, California

By Keith L. Diehl

Title Superintendent

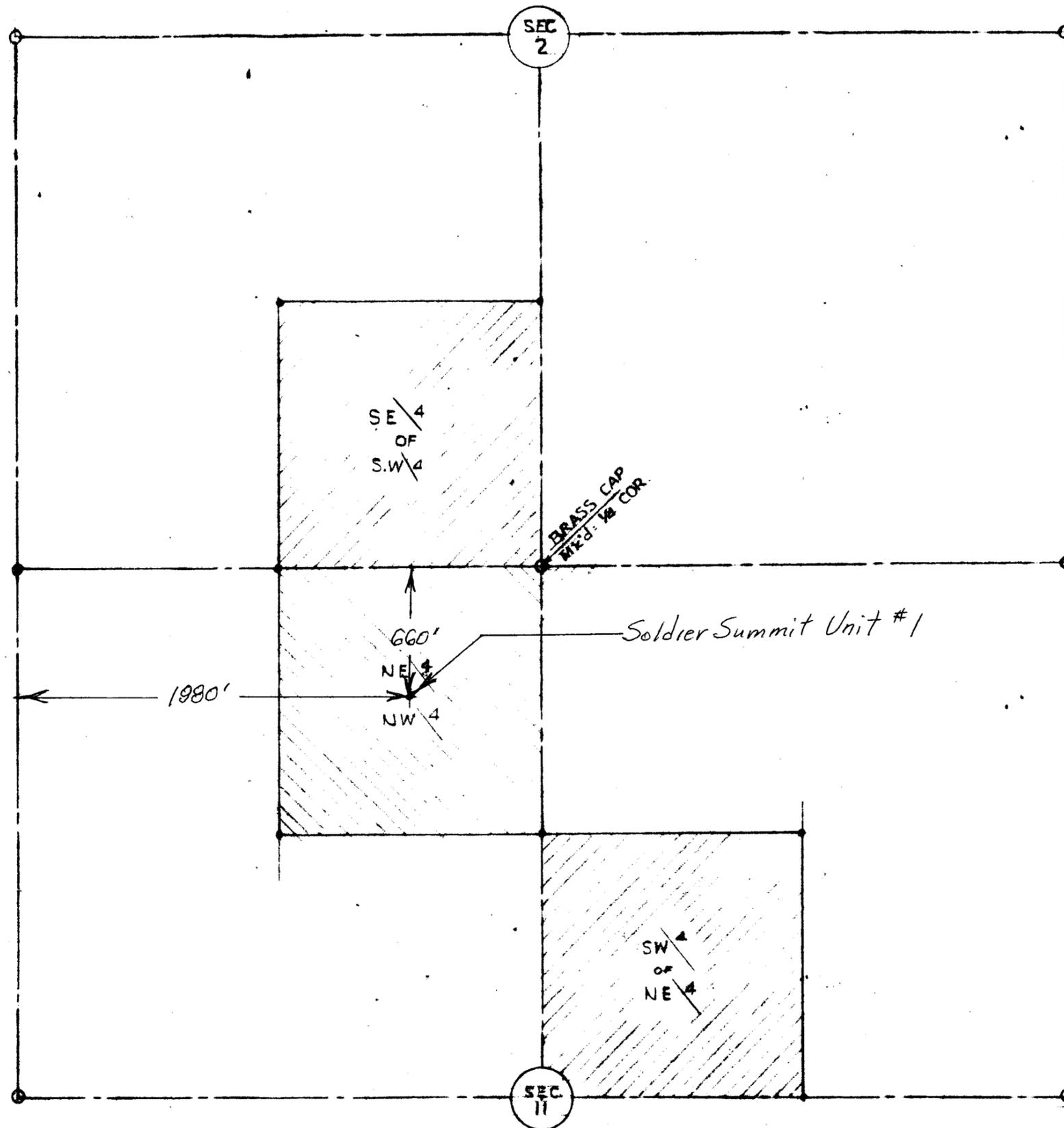
Proposed Drilling Progr
Soldier Summit Unit Number .

Location: 660' NL 1980' WL Sec 11, T11S, R7E, Utah County, Utah
Elevation: 8825' GL 8839' DF
Tools: Rotary Estimated T.D. 8800'
Surface formation: North Horn

1. Drill 15" hole to approx. 550'. Run electric log surface to T.D.
2. Run and cement 13 3/8" 48# H-40 ST&C csg. @ 550' w/ 250 sacks regular cement. Cement to fill to surface.
3. Land casing after 24 hours. Install BOP and master gate. Test casing 1000#-30 min.
4. Drill out shoe w/ 12 1/2" bit and make water shut-off test.
5. Drill 12 1/2" hole to top of Emery @ approx. 4250'. If shows are encountered, DST.
6. Reduce hole after penetrating Emery to 8 3/4".
7. Drill 8 3/4" hole to top of Ferron @ approx. 7550'. Possibly core Ferron zone w/ 6 1/8" Diamond core barrel. DST all shows.
8. If production is indicated in Ferron, ream to 8 3/4" and run Schlumberger electric log 550'-T.D., micro-log in zones of interest.
9. Run and cement 7" 26#, 23# J-55 LT&C casing @ T.D. w/ 300 sacks 4% gel cement.
10. Land casing after 48 hours. Install BOP and master gate and test casing 1500#-30 min.
11. Drill out cement w/ 6 1/8" bit to top of float collar. Shoot 4 holes above Ferron and test for water shut-off.
12. Selectively perforate Ferron zone w/ 4 holes per foot and run 2 7/8" tubing and production packer.
13. Run open flow potential test.
14. Possibly treat well w/ acid or sandfrac depending on results of potential test.
15. If no production is indicated by coring and testing in Ferron, drill 8 3/4" hole thru Dakota @ approx. 8800'. DST all shows.
16. If production is indicated in Dakota, completion program will be the same as outlined for Ferron.

EDWIN W. PAULEY

Keith L. Diehl
Keith L. Diehl
Superintendent




 Scale 1" = 800'

LOCATION PLAT
 showing
 PROPOSED DRILLING SITES
 Located in
 SEC. 2 & 11 - T11S, R7E, SLB&M

SURVEY and PLAT By
 L.V. Beckman June 25-86
 Prof. Engr. + L.S.
 Cert. # 1109 - Job #

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

Notes
H 11-20

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....UTAH..... County.....UTAH..... Field or Lease WILDCAT (SOLDIERS SUMMIT UNIT)

The following is a correct report of operations and production (including drilling and producing wells) for

.....JUNE 1,....., 1957..

Agent's address 113 W. LUPITA RD Company EDWIN W. PAULEY

SANTA FE, NEW MEXICO Signed *F. C. Barre*

Phone 3-6508 Agent's title GEOLOGIST

State Lease No. Federal Lease No. 04250 Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SEC. 11 C-NE-NW	11S	7E	1	DRLG	0	0	0	DRILLING WELL CORING AT 8222 FT.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

W

June 26, 1957

Edwin W. Pauley
717 North Highland
Los Angeles, California

Dear Sir:

It has come to the attention of this office that Well No. 1 Soldier Summit Unit, drilled by you on Section 11, Township 11 South, Range 7 East, Utah County, Utah, has been shut in on or about December 7, 1957.

Rule C-5(a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please complete the enclosed Forms OGGC-3, Log of Oil or Gas Well, and forward them to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:en

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

Notes
H 11-20

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County UTAH Field or Lease WILDCAT (SOLDIERS SUMMIT UNIT)

The following is a correct report of operations and production (including drilling and producing wells) for

JULY 1,, 1957.

Agent's address 113 W. LUPITA RD. Company EDWIN W. PAULEY

SANTA FE, NEW MEXICO Signed *Frank Barber*

Phone 3-6508 Agent's title GEOLOGIST

State Lease No. Federal Lease No. 04250 Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SEC. 11 C-NE-NW	11S	7E	1	DRLG	0	0	0	DRILLING WELL. CORING AT 8560 FT. PREPARING TO RUN ELECTRICAL LOGS.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

EDWIN W. PAULEY
I n d e p e n d e n t O i l P r o d u c e r

Telephone: WEBSTER 3-8555

717 NORTH HIGHLAND AVENUE
LOS ANGELES 38, CALIFORNIA

July 8, 1957

Oil & Gas Conservation Commission
The State of Utah
Salt Lake City 14, Utah

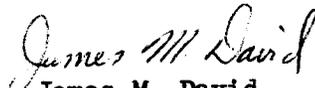
Attention: Cleon B. Feight

Gentlemen:

In reply to your letter of June 26, 1957, concerning the Edwin W. Pauley Soldier Summit Unit well No. 1 in Section 11, T. 11 S., R. 7 E., Utah County, Utah, please be advised that drilling of this well has not yet been completed.

At the present time the well is in the process of completion. Upon completion the proper forms will be filed in accordance with the general rules and regulations and rules of practice and procedure of the Utah Oil and Gas Conservation Commission.

Very truly yours,


James M. David
For EDWIN W. PAULEY

JMD:EJ

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

7200
4 11-20

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County UTAH Field or Lease WILDCAT (SOLDIERS SUMMIT UNIT)

The following is a correct report of operations and production (including drilling and producing wells) for

AUGUST 1, 1957.

Agent's address 113 W. LUPITA RD. Company EDWIN W. PAULEY

SANTA FE, NEW MEXICO Signed Frank C. Barnes

Phone 3-6508 Agent's title GEOLOGIST

State Lease No. _____ Federal Lease No. 04250 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SEC. 11 C-NE-NW	11S	7E	1	DRLG & TEST.	0	0	0	WELL REACHED TOTAL DEPTH OF 8560 FT. ON JULY 1, 1957. CEMENTED 7" CASING AT 8500! WITH 600 SACKS. PERFORATED DAKOTA SS. AND BEGAN TESTING PROGRAM.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

Notes
4-11-57

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....UTAH..... County.....UTAH..... Field or LeaseWILDCAT (SOLDIERS SUMMIT UNIT)

The following is a correct report of operations and production (including drilling and producing wells) for

.....SEPTEMBER 1, 1957....., 19.....

Agent's address113 W. LUPITA RD..... CompanyEDWIN W. PAULEY.....

.....SANTA FE, NEW MEXICO..... Signed *F. C. Barne*.....

Phone3-6508..... Agent's titleGEOLOGIST.....

State Lease No. Federal Lease No.04250..... Indian Lease No. Fee & Pat.

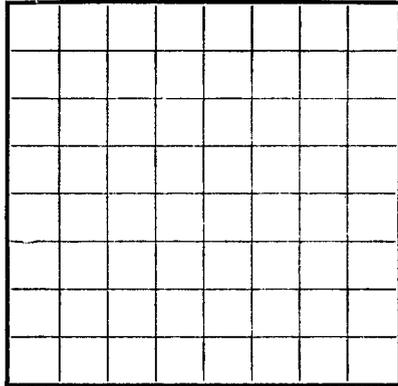
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SEC. 11	11S	7E	1	TESTING	0	0	0	WELL REACHED TOTAL DEPTH OF 8560 FT. ON JULY 1, 1957. THROUGHOUT AUGUST WELL HAS BEEN TESTING THE DAKOTA SS AND THE FERRON SS. TESTING OF THE FERRON SS. IS CONTINUING.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

w



LOCATE WELL CORRECTLY

U. S. LAND OFFICE **SALT LAKE**
 SERIAL NUMBER **04250**
 LEASE OR PERMIT TO PROSPECT

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

W
Noted
CAIT
10-28-
57

LOG OF OIL OR GAS WELL

Company **EDWIN W. PAULEY** Address **717 N. HIGHLAND AVE. L.A., CAL.**
 Lessor or Tract _____ Field **WILDCAT** State **UTAH**
 Well No. **1** Sec. **11** T. **11S** R. **7E** Meridian **SLPM** County **UTAH**
 Location **660** ft. **S.** of **N** Line and **1980** ft. **E.** of **W** Line of **Sec. 11** Elevation **2829'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed *F. Barber*

Date **OCTOBER 1, 1957** Title **GEOLOGIST**

The summary on this page is for the condition of the well at above date.

Commenced drilling **JULY 22**, 1956 Finished drilling **JULY 1**, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **64720** to **4760** No. 4, from **66130** to **6240**
 No. 2, from **64970** to **5130** No. 5, from **67380** to **7750**
 No. 3, from **65920** to **5970** No. 6, from **68190** to **8400**

IMPORTANT WATER SANDS

No. 1, from **980** to **1000** No. 3, from _____ to _____
 No. 2, from **1350** to **1410** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	48#		NAT'L	520'	HALBRT				SURFACE

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	520'	440	HALIBURTON		
7"	8500'	600	HALIBURTON		

PLUGS AND ADAPTERS

MARK

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 8560 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

MARVIN MONCUR _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	2,000'	2,000'	<p style="text-align: center;"><u>ELECTRICAL LOG TOPS</u></p> <p>NORTH HORN FM. _____ CASTLEGATE SS. 2,000 FT BLACKHAWK FM. 2,350 STAR POINT SS. 3,234 UPPER MANCOS SH. 3,665 EMERY SS. 4,182 MIDDLE MANCOS SH 5,330 FERRON SS. 7,242 LOWER MANCOS SH 7,797 DAKOTA SS. 8,258</p>
LEBON—	LO—	LOLVF FEEL [OVER]	LOBMVLION

FORMATION RECORD—Continued

OCT 28 1957

20

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

*Noted
H 11-20*

State UTAH County UTAH Field or Lease WILDCAT (SOLDIERS SUMMIT)

The following is a correct report of operations and production (including drilling and producing wells) for
OCTOBER 1, 1957.

Agent's address 113 W. LUPITA RD Company EDWIN W. PAULEY

SANTA FE, NEW MEXICO Signed *F. Barne*

Phone 3-6508 Agent's title GEOLOGIST

State Lease No. _____ Federal Lease No. 04250 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SEC. 11-11S C-NE-NW	-11S	-7E	1	SHUT DOWN	0	0	0	TOTAL DEPTH 8560 FT. WELL HAS BEEN DRILLING AND TESTING. ON SEPT. 11, 1957 THE LEASE WAS CLEANED UP, PITS FENCED AND ALL OPERATIONS SUSPENDED FOR THE WINTER. OPERATOR INTENDS TO CARRY OUT ADDITIONAL TESTING IN THE SPRING OF 1958.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

State of Utah
OIL & GAS CONSERVATION COMMISSION
Room 140, State Capitol Building
Salt Lake City 14, Utah

October 15, 1957

Edwin W. Pauley
717 North Highland Avenue
Los Angeles, California

Re: REQUEST FOR "REPORT OF
OPERATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feicht
CLEON B. FEICHT
SECRETARY

CBF:cn

October 30, 1957

Edwin W. Pauley
717 North Highland Avenue
Los Angeles, California

Re: Well No. Soldier Summit Unit 1,
Section 11, Township 11 South,
Range 7 East, SLEM, Utah County

Dear Sir:

This is to acknowledge receipt of the well log for the above mentioned well, which was signed by F. C. Barnes, Geologist, and filed with this office on October 28, 1957.

Please be advised that the log does not indicate whether this well has been completed or plugged and abandoned.

If said well has been completed, it would be greatly appreciated if you would inform us what the production was for the first 24 hours.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

FRANK C. BARNES

GEOLOGIST

SANTA FE, NEW MEXICO

NOVEMBER 11, 1957

*Noted
H 11-20*

MR. CLEON B. FEIGHT, SECRETARY
UTAH OIL & GAS COMMISSION
ROOM 140, STATE CAPITAL BLDG.
SALT LAKE CITY 14, UTAH

RE: EDWIN W. PAULEY
SOLDIERS SUMMIT # 1
11-11S-7E, UTAH COUNTY

DEAR SIR:

ENCLOSED YOU WILL FIND MONTHLY WELL STATUS REPORTS COVERING THE ABOVE WELL FOR ALL OPERATIONS DURING 1957. IT IS MY UNDERSTANDING THAT YOU WERE MAILED A COPY OF THE DRILLING LOG AND THEREFOR HAVE A RECORD OF ALL OPERATIONS ON THIS WELL.

AT THE PRESENT TIME OPERATIONS HAVE BEEN SUSPENDED FOR THE WINTER AND THE WELL IS CLASSIFIED AS "TEMPORARILY SHUT DOWN". IT IS THE INTENTION OF THE OPERATOR TO RESUME TESTING IN THE SPRING WHEN WEATHER CONDITIONS PERMIT.

IF YOU REQUIRE ANY ADDITIONAL INFORMATION COVERING THIS WELL, PLEASE LET ME KNOW OR CONTACT MR. R. Q. ALABASTER IN MR. PAULEY'S LOS ANGELES OFFICE. DURING THE WINTER THE WELL IS BEING WATCHED BY MR. JERRY CARTER OF SOLDIERS SUMMIT, UTAH.

CC: W. F. MCKEEN
R. Q. ALABASTER

VERY TRULY YOURS,

Frank C. Barnes
FRANK C. BARNES

November 15, 1957

*7/10/58
11-20*

Frank C. Barnes, Geologist
113 West Lupita
Santa Fe, New Mexico

Re: Well No. Edwin W. Pauley-
Soldiers Summit 1, Sec. 11,
T. 11 S, R. 7 E, Utah County

Dear Sir:

This is to acknowledge receipt of Forms OGCC-4, Report of Operations and Well Status Report, for the months of June to October, 1957, inclusive, for the above mentioned well.

Thank you very much.

Please be advised that no additional information is required on this well until you resume operations. Within 10 days prior to resumption of operations, please file Form OGCC-4, Report of Operations and Well Status Report, as provided for under Rule C-22.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:en

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company EDWIN W. PAULEY Address 717 N. Highland, Los Angeles 38, Calif.
Lease or Tract Soldier Summit #1 Field Wildcat State Utah
Well No. 1 Sec. 11 T. 11SR. 7E Meridian _____ County Utah
Location .660 ft. ~~NXX~~ of N. Line and 1980 ft. ~~E.~~ of W. Line of Sec. 11-11S-7E Elevation .8839'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed George K. Peters
George K. Peters
Title Engineer

Date January 22, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling July 22, 1956 Finished drilling June 29, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from See History to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from See History to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8"	48	8		520'					
7"	23	8		8500'					
Perfs 7":	8225-8240, 8270-8280, 8300-8322, 8340-8355, 8430-8465, 7725-7760, 7680-7705, 7615-7655, 7400-7597'								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	538'	440 sx	Howco	9.6	79 bbl
7"	8500'	600 sx	Howco	9.6	333 bbl

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 8560 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Mountain States Drilling Co., Driller Driller

....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2020	2020	North Horn fm.
2020	2505	485	Price River fm.
2505	2615	110	Castlegate ss.
2615	3234	619	Blackhawk fm.
3234	3665	431	Star Point ss.
3665	4182	517	Upper Mancos sh.
4182	5330	1148	Emery ss.
5330	7242	1912	Middle Mancos sh.
7242	7797	555	Ferron ss.
7797	8258	461	Lower Mancos sh.
8258	?		Dakota ss.
?	8560		Morrison fm

[OVER]

UAI
JAN 25 1960

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

PAULEY PETROLEUM INC.
I n d e p e n d e n t O i l P r o d u c e r s

Telephone: WEBSTER 3-8555

717 NORTH HIGHLAND AVENUE
LOS ANGELES 38, CALIFORNIA

January 22, 1960

Utah Oil and Gas Conservation Commission
Room 310, Newhouse Building
Salt Lake City, Utah

Re: Well Data, Soldiers Summit
Unit No. 1, C NE NW Section
26-11S-7E, Utah County, Utah

Gentlemen:

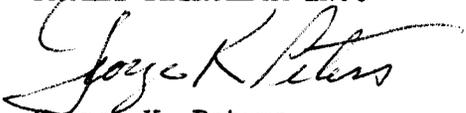
We have a letter from Pan American Petroleum Corporation stating you have requested Form OGCC-3 be submitted on the above well.

Edwin W. Pauley was the Operator for Soldiers Summit No. 1, but the location as shown above is not correct. The correct legal description for Soldiers Summit No. 1 is: 660' south of the north line and 1980' east of the west line of Section 11, T11S, R7E. The location shown in the caption is that of Soldiers Summit No. 2. The Operator of Soldiers Summit No. 2 was Pan American Petroleum Corporation, and if it is that well on which you actually wish the OGCC-3 filed, please advise them.

We are enclosing executed OGCC-3 covering Soldiers Summit No. 1, Section 11, together with Electric Log.

Yours very truly,

PAULEY PETROLEUM INC.


George K. Peters

GKP:jf
enc.

cc: Pan American Petroleum Corporation
P. O. Box 509
Denver, Colorado
w/thermo of OGCC-3

January 25, 1960

Pauley Petroleum Inc.
717 North Highland Avenue
Los Angeles 38, California

Attention: George K. Peters

Gentlemen:

Re: Well No. Soldiers Summit Unit 1,
Sec. 11, T. 11 S, R. 7 E,
Utah County, Utah.

This is to acknowledge receipt of your letter dated January 22, 1960,
concerning the well log and the electric logs for the above mentioned
well.

Your prompt compliance with this request has been greatly appreciated.

Thank you.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cp