

- Scout Report sent out
- Not in File
- Loca
- Appro
- Date Completed & on operations
- Pin changed on map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas Oil Ratio Test
- Well Log Filed

FILE NOTATIONS

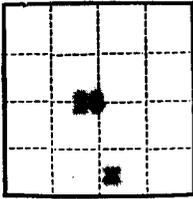
- Entered in NID File
- Entered On S R Sheet
- Location Map Plotted
- Card Indexed
- IWR for State or Fee Land
- Checked by Chief
- Copy NID to Field Office
- Approved Letter
- Disapproval Letter

COMPLETION DATA:

- Date Well Completed 8/30/59 Location Reported
- CW W TA Bond for
- SW OS PA State or Fee Land

LOGS FILED

- Driller's Log
- Electric Logs (No.) 2
- E I E-I GR GR-N Micro
- Lat. Mi-L Sonic Others Shallow activity (2)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office: Salt Lake City, Utah
Lease No. SL-000001
Unit: Soldiers Summit Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 1, 1960

Well No. 1 is located 600 ft. from [S] line and 1000 ft. from [E] line of sec. 20
C 36/4 SE/4 Sec. 20 (1/4 Sec. and Sec. No.) 13N (Twp.) 7E (Range) 60N (Meridian)
Wildcat (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the ground surface above sea level is 6750 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See Attachment

TD: 7,000 - Ferron

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PAN AMERICAN PETROLEUM CORPORATION

Address P. O. Box "L"

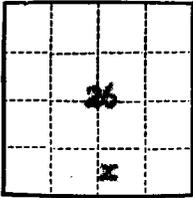
Brush, Colorado

By [Signature]

Title Area Foreman

Pan American Petroleum Corporation proposes to drill a well at the above location to a total depth of 7000'. 550' of 13-3/8" surface casing will be set and cemented with approximately 600 sacks of regular cement plus 1-1/2% calcium chloride. If commercial production is obtained, 4-1/2" casing will be run from total depth to surface and cemented with approximately 150 sacks of cement, 8-5/8" or 7-5/8" intermediate string will be run and cemented as required using regular cement if lost circulation occurs. The estimated depths to the top of important markers are: North Horn-Surface, Price River 1430', Costlegate 1915', Blackhawk 2025', Starpoint 2795', Upper Mancos 3210', Emery 3585', Middle Mancos 4845', Ferron 6925'. Side-wall cores will be taken, if samples, logs, etc., indicate data is needed for reservoir evaluation. An induction electric log will be run from surface casing shoe to total depth, a micro-log caliper will be run in intervals of interest, a sonic log with integrator will be run from surface casing shoe to total depth. Rotary tools will be used to drill the above well and a "Low Solids" mud will be used with chemicals as needed for control of contaminants. If commercial oil or gas is encountered, or if zones of interest are encountered, from samples, logs, or gas detector, 4-1/2" casing will be set through any prospective horizons or zones of interest, perforated and tested. Stimulation will be dependent upon type zones encountered. Ground elevations will be obtained by land surveyor. Two copies of plat for this well will be furnished your office when obtained from surveyor.

NOV 2 1975



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. BL-065532
Unit Soldier Summit Unit

*with
8-11*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 30, 1959

Well No. 2 is located 660 ft. from S line and 1980 ft. from E line of sec. 26
C 34 1/4 S 1/4 Sec. 26 118 7E 6th
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8755 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was drilled to 539.5 ft. 17 1/2" hole and run 523 ft of 13 3/8" 48# #ST&C casing, casing was set at 535 ft. RDB and cemented with 530 sacks regular cement with 1 1/2% calcium chloride.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 598

Craig, Colorado

By A. P. King

Title Area Foreman

Pan American Petroleum Corporation Drilled the above well to a total depth of 6880 without encountering commercial oil or gas production.

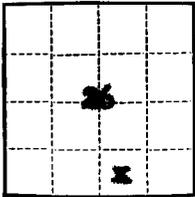
The following formations were encountered, upper Mancos 3210', Esary 3590', Middle Mancos 5035'.

An electric log was run from surface to 6836, a Gamma Ray-Neutron log was run from surface to 8626 and a dipmeter was run to 3313 where a bridge was encountered and we were unable to get lower with dipmeter.

The 9 5/8" intermediate string of casing will be shot off and as much of the casing will be recovered as possible.

Cement plugs will be set as follows using regular cement: 40 sack cement plug 6100-6030; 85 sack cement plug 5105-4965; 85 sack cement plug 4810-4670; 40 sack cement plug 4420-4350; 65 sack cement plug 3630-3525; 85 sack cement plug 3280-3140; a cast iron retainer will be set at 2910 and a 30 sack cement plug will be set below and a 10 sack cement plug will be set above the cast iron retainer. A 70 sack cement plug will be set at the 9 5/8" casing stub, 50 sack cement plug will be set at bottom of surface casing shoe 565-410 and a 10 sack cement plug will be set at surface and a permanent marker will be erected in accordance with existing regulations.

Verbal approval obtained to abandon well per telephone by Mr. L. A. King to Mr. D. F. Russell, 4:15 P.M. 8-28-59



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. SL-065532
Unit Soldier Summit Unit

7/11/59
8-11

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of running Intermediate casing string	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 30, 1959

Well No. 2 is located 660 ft. from S line and 1930 ft. from E line of sec. 26
C 34 1/4, 35 1/4, Sec. 26 11S 7E 6th
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8755 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Due to extensive loss circulation trouble experienced during drilling operations it was necessary to run an intermediate string of casing in well. Ran 2903 of 9 5/8" 36# H-40 casing, set casing at 2920 and cemented with 170 sacks regular cement plus 50 lbs. Floccs, followed top plug with 180 sacks regular cement and 190 lbs water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation
 Address Box 593
Craig, Colorado
 By L.P. King
 Title Area Foreman

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER SL-065532
UNIT Soldier Summit Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

711A
8-11-57

State Utah County Utah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1959,

Agent's address Box 598 Company PAN AMERICAN PETROLEUM CORP.
Craig, Colorado Signed [Signature]

Phone Taylor 4-6200 Agent's title G. S. Gaslin, Area Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 26	11S	7E	2	0						TD 3617 Drilling

0 / 1 - USGS, Utah
cc - HSS
OCCC, Utah
File

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER SL-065532
UNIT Soldier Summit Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1959,

Agent's address Box 598 Company PAN AMERICAN PETROLEUM CORP.
Craig, Colorado Signed [Signature]

Phone Taylor 4-6200 Agent's title G. S. Gealin, Area Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 26	11S	7E	2	0						TD 6880 P X A FINAL REPORT

0 / 1 - USGS, Utah
CC - HSS
OCCO, Utah
File

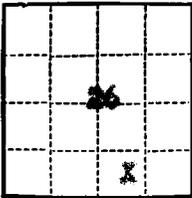
NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah
Lease No. SL-065532
Unit Soldier Summit Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... September 2, 1959

Well No. 2 is located 660 ft. from S line and 1900 ft. from E line of sec. 26

C 24 1/4 31 1/4 Sec. 26 11N 7E 6th
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6753 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attachment

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 598

Craig, Colorado

By L. King

Title Area Foreman

Pan American Petroleum Corporation Drilled the above well to a total depth of 6880 without encountering commercial oil or gas production.

The following formations were encountered, upper Mancos 3210', Emery 3590', Middle Mancos 5035'.

An electric log was run from surface to 6836, a Gamma Ray-Neutron log was run from surface to 6826 and a dipmeter was run to 3315 where a bridge was encountered and we were unable to get lower with dipmeter.

The 9 5/8" intermediate string of casing was shot off at 1212 RDB and approximately 1200' of casing was recovered.

Cement plugs were set as follows using regular cement: 40 sack cement plug 6100-6030; 85 sack cement plug 5105-4965; 85 sack cement plug 4810-4670; 40 sack cement plug 4420-4350; 65 sack cement plug 3630-3525; 85 sack cement plug 3280-3140; a cast iron retainer was set at 2910 and a 30 sack cement plug was set below and a 10 sack cement plug was set above the cast iron retainer. A 70 sack cement plug was set at the 9 5/8" casing stub, 1262-1162, 50 sack cement plug was set at bottom of surface casing shoe 565-410 and a 10 sack cement plug was set at surface and a permanent marker was erected in accordance with existing regulations.

Verbal approval obtained to abandon well per telephone by Mr. L. A. King to Mr. D. F. Russel, 4:15 P.M. 8-28-59.

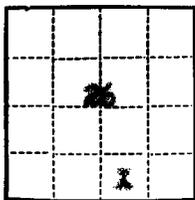
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah

Lease No. SL-065532

Unit Soldier Summit Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... September 3, 19 59

Well No. 2 is located 640 ft. from S line and 1400 ft. from E line of sec. 26

C 20 1/4 SE 1/4 Sec. 26 116 7E 64N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6755 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attachment

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Fox American Petroleum Corporation

Address Box 598

Craig, Colorado

By L. King

Title Area Foreman

Pen American Petroleum Corporation Drilled the above well to a total depth of 6880 without encountering commercial oil or gas production.

The following formations were encountered, upper Mancos 3210', Emery 3590', Middle Mancos 5035'.

An electric log was run from surface to 6836, a Gamma Ray-Neutron log was run from surface to 6826 and a dipmeter was run to 3313 where a bridge was encountered and we were unable to get lower with dipmeter.

The 9 5/8" intermediate string of casing was shot off at 1212 RDB and approximately 1200' of casing was recovered.

Cement plugs were set as follows using regular cement: 40 sack cement plug 6100-6030; 85 sack cement plug 5105-4965; 85 sack cement plug 4810-4670; 40 sack cement plug 4420-4350; 65 sack cement plug 3630-3525; 85 sack cement plug 3280-3140; a cast iron retainer was set at 2910 and a 30 sack cement plug was set below and a 10 sack cement plug was set above the cast iron retainer. A 70 sack cement plug was set at the 9 5/8" casing stub, 1262-1162, 50 sack cement plug was set at bottom of surface casing shoe 565-410 and a 10 sack cement plug was set at surface and a permanent marker was erected in accordance with existing regulations.

Verbal approval obtained to abandon well per telephone by Mr. L. A. King to Mr. D. F. Russel, 4:15 P.M. 8-28-59.

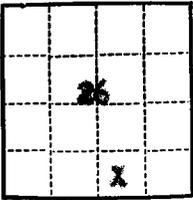
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah

Lease No. SL-065532

Unit Soldier Summit Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X ←
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 3, 1959

Well No. 2 is located 660 ft. from S line and 1900 ft. from E line of sec. 26

C 21/4, 21/4, Sec. 26 (1/4 Sec. and Sec. No.) 118 (Twp.) 7E (Range) 6th (Meridian)
Wildcat (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 8755 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attachment

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Fox American Petroleum Corporation

Address Box 598

Craig, Colorado

By L. King

Title Area Foreman

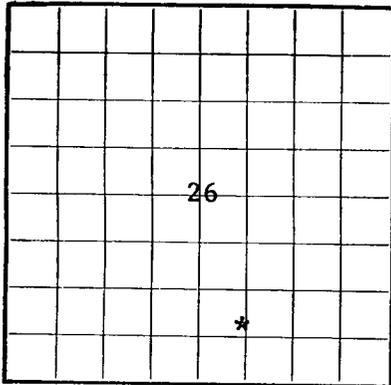
cm
NID

14

Form OGCC-3

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Pan American Pet. Corp. Address Kimball, Nebraska
Lease or Tract Soldier Summit Field Wildcat State Utah
Well No. 2 Sec. 26 T. 11S R. 7E Meridian 6th County Utah
Location 660 ft. ^{XXX} S. of S. Line and 1980 ft. ^{XXX} E. of E. Line of Sec. 26 Elevation 8741
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. A. Wilson

Date 2-17-60 Title Area Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-17, 19 59 Finished drilling 8:31 PVA, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8"	48	8RT	H-40	523					
9-5/8"	36	8RT	H-40	2903	Float & Guide	1212'			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	538	600	Circulating		
9-5/8"	2920	170	Circulating		

PLUGS AND ADAPTERS

OLD MARK

FOLD MA

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6880 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

James F. Clary, Driller Robert C. Lange, Driller

Lee E. Martin, Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1430	1430	Castlegate
1430	2000	570	Blackhawk
2000	2775	775	Star point
2775	3212	437	Upper Mancos
3212	3590	378	Emery
3590	5035	1445	Mid Mancos

[OVER]

17 1934

--	--	--

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Pan American drilled to total depth 6880' with no commercial show of oil or gas. Well spudded 6-17-59. Ground elevation 8738' cut off 9-5/8" casing at 1212 RDB and pulled casing. 523' 13-3/8" 48# casing and 1708' 9-5/8" 36# casing abandoned in hole. PxA 8-30-59. Well plugged as follows: Set 40 sax cmt plug 6100-6030. 85 sax plug 5105-4965, 85 sax plug 4810-4670, 40 sax plug 4420-4350, 65 sax plug 3630-3525, 85 sax plug 3280-3140, 70 sax plug 1262-1162, 50 sax plug 565-410 over surface casing shoe x 10 sax plug at surface.

PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 1031
Kimball, Nebraska

March 3, 1960

File: GAW-372-WF

Subject: Log of Oil or Gas Well
Soldier Summit Well No. 2

Oil & Gas Conservation Commission
310 New House Building
10 Exchange Place
Salt Lake City, Utah

Gentlemen:

Please refer to your letter dated February 23, 1960, regarding your Form OGCC-3, Log of Oil or Gas Well, for the subject well.

We forward herewith two copies of the above form OGCC-3 as requested. Copies of electric and radio active logs will be furnished by our District Office in Denver, Colorado.

Yours very truly,


G. A. Wilson *W*
Area Superintendent

DMH:1a
Attachments

(SUBMIT IN TRIPPLICATE)

Land Office Utah
Lease No. SI-065532
Unit Soldier Summit

	26	
		X

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of grading & levelling location</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 16, 1960

Well No. 2 is located 660 ft. from NS line and 1900 ft. from E line of sec. 36
SW SE (1/4 Sec. and Sec. No.) 11 S (Twp.) 7E (Range) 6 th (Meridian)
Wildcat (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the ~~surface~~ ^{ground} floor above sea level is 874.2 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subsequent report of abandonment forwarded your office 9-3-60. Well location has been graded and all material removed from location as of 5-14-60 as per USGS regulations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PAN AMERICAN PETROLEUM CORPORATION
 Address P. O. Box 1031
Kimball,
Nebraska
 By J. G. [Signature]
 Title Area Superintendent