

**FILE NOTATIONS**

Entered in NID File ✓  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned ✓  
 Card Indexed ✓  
 IWR for State or Fee Land \_\_\_\_\_

Checked by Chief RJD  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter ✓  
 Disapproval Letter \_\_\_\_\_

**COMPLETION DATA:**

Date Well Completed 2-10-62  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA X  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

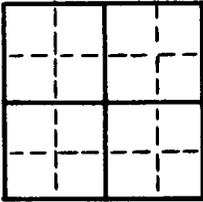
Location Inspected \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

**LOGS FILED**

Driller's Log 12-6-63

Electric Logs (No. ) 1

E 1 ✓ EI \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 19....., 19.61

WARD-WEBB Fee

Well No. 1 is located 660 ft. from ~~SW~~ line and 660 ft. from ~~SW~~ line of Sec. 16

*SE 16* Sec. 16 5 South 1 West Salt Lake Base & Meridian

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wildcat  
(Field)

Utah  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is ..... feet.

A drilling and plugging bond has been filed with O&GCC

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Great Blue Limestone	Surface
Humbug Formation	+ 4300
Pine Canyon (and/or Deseret)	+ 3300
Gardner Formation	+ 2500
Devonian limestone	+ 1925
Cambrian Formation	+ 1825

*Minimum of 150'  
of surface casing  
cemented to surface*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company COLLINS BROTHERS OIL COMPANY

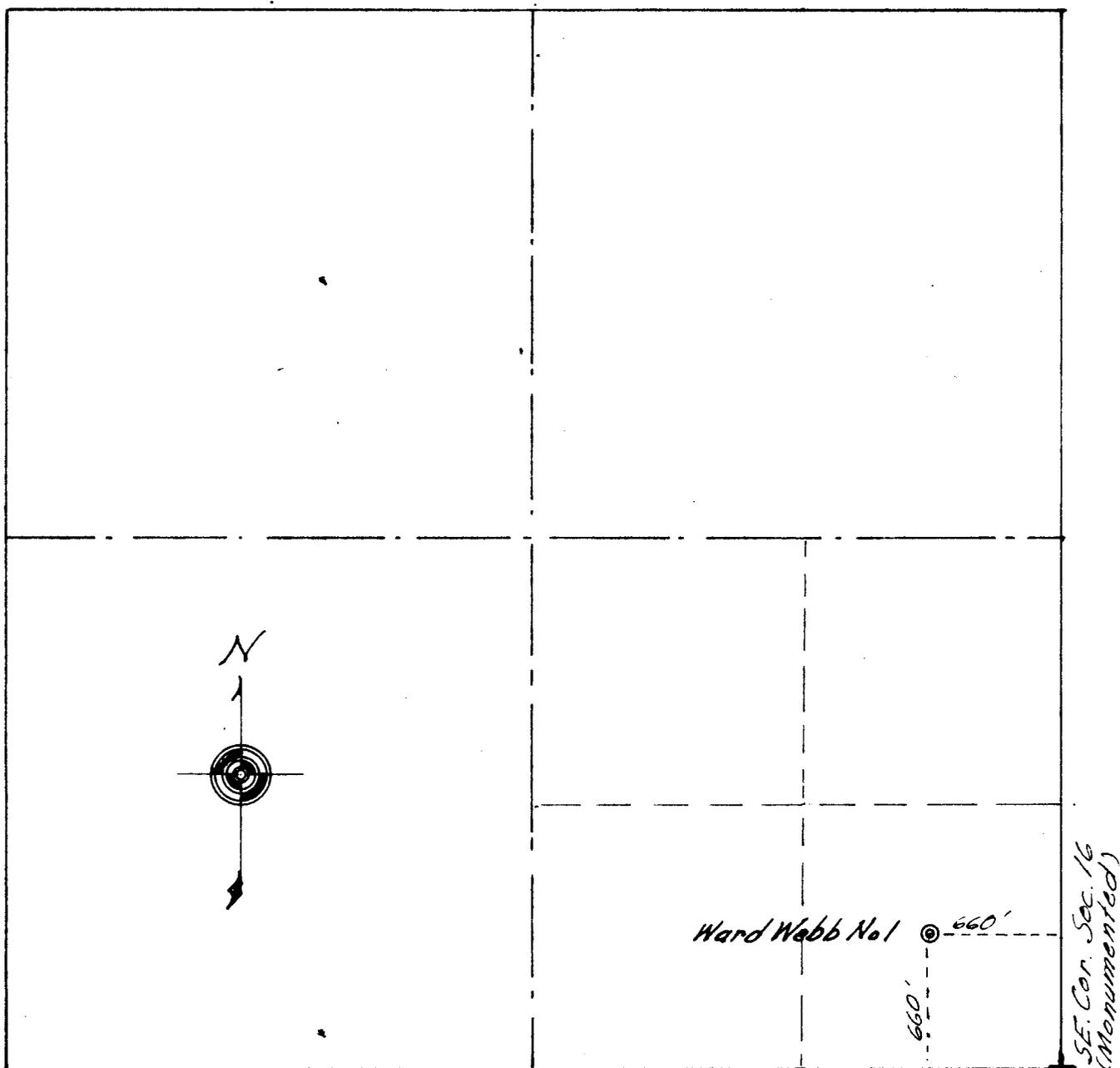
Address P. O. Box 578

Mt. Vernon, Illinois

By *Alfred Collins*

Title Partner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



Section 16, T. 5 S., R. 1 W., S.L.B. & M.  
 Scale: 1 In to 800 ft.

ENGINEER'S CERTIFICATE

I, Frank W. Jones, a Registered Professional Engineer and Land Surveyor, Utah License No. 1027, certify:

That on the 12th day of December, 1961 I staked the Ward Webb No. 1 Well, located at a point North 660 feet and West 660 feet from the Southeast Corner of Section 16, T. 5 S., R. 1 W., S.L.B. & M.;

That this location is **shown** on the plat of Section 16, above;

That this work was done for, and at the request of, the Collins Brothers Oil Company.

*Frank W. Jones*  
 \_\_\_\_\_  
 Engineer & Surveyor

Lehi, Utah  
 Dec. 18, 1961

WARD WEBB NO. 1  
 Collins Brothers Oil Company  
 Sec. 16, T. 5 S., R. 1 W., S.L.B. & M.  
 Frank W. Jones, Engineer & Surveyor.

December 26, 1961

Collins Brothers Oil Co.  
P. O. Box 578  
Mt. Vernon, Illinois

Attn: Mr. Floyd Collins, Partner

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Ward-Webb Fee #1, which is to be located 660 feet from the south line and 660 feet from the east line of Section 16, Township 5 South, Range 1 West, SLEM, Utah County, Utah.

Please be advised that approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FEIGHT, Executive Director  
Office Phone: DA 8-5771 or DA 8-5772  
Home Phone: HU 5-2721

Collins Brothers Oil Co.  
Attn: Mr. Floyd Collins

December 26, 1961  
Page -2-

**ROBERT L. SCHMIDT, Chief Petroleum Engineer**  
Office Phone: DA 8-5771 or DA 8-5772  
Home Phone: AM 6-8616

Address all other forms of communication to the Utah State  
Oil and Gas Conservation Commission, 310 Newhouse Building, Salt  
Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements"  
notice posted in a conspicuous place on the drilling location.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**CLEON B. FEIGHT,  
EXECUTIVE DIRECTOR**

CBF:awg  
Enclosure

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County UTAH Field or Lease WILDCAT (L.E.H.I.)

The following is a correct report of operations and production (including drilling and producing wells) for

JANUARY, 1962

Agent's address MT. VERNON  
ILL

Company COLLINS BROS OIL CO  
Signed [Signature]

Phone \_\_\_\_\_

Agent's title \_\_\_\_\_

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>SE/SE</u> <u>Sec 16</u>	<u>5S6</u>	<u>1.W</u>	<u>Ward Webb</u> <u>No. 1</u>	<u>drilling @</u> <u>2608'</u>				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

## **RULE C-22. REPORT OF OPERATIONS AND WELL STATUS REPORT**

A report of operations and well status report shall be filed with the Commission as hereinafter provided:

**(1) Drilling Wells:**

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the 16th day of the preceding month.

**(2) Producing Wells:**

Where the well is being produced, said report must be made semi-annually. The initial report to be filed not later than 30 days after the well is put on production and each subsequent report to be filed on or before the 16th day of January and the 16th day of July of each year.

**(3) Shut In Wells:**

Where the well is shut in, said report must be made annually and must be filed on or before the 16th day of January of each year.

**(4) Temporarily Abandoned Wells:**

Where operations on the well have been temporarily abandoned, said report must be filed not later than 10 days after abandonment of operations and not later than 10 days prior to resumption of operations.

FEB 19 1962

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County UTAH Field or Lease WILDCAT

The following is a correct report of operations and production (including drilling and producing wells) for

DECEMBER, 1962

Agent's address M.T. VERNON Company COLLINS BROS OIL CO

ILL. Signed Shirley D. Baker

Phone \_\_\_\_\_ Agent's title Partner

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE/SE Sec 16	55.	1 W.	Ward WEBB No 1	drilling 275'				SPOOLED - DEC, 26, 1961

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
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Where the well is being produced, said report must be made semi-annually. The initial report to be filed not later than 30 days after the well is put on production and each subsequent report to be filed on or before the 16th day of January and the 16th day of July of each year.

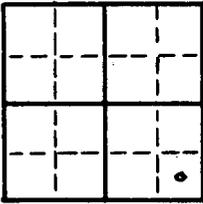
**(3) Shut In Wells:**

Where the well is shut in, said report must be made annually and must be filed on or before the 16th day of January of each year.

**(4) Temporarily Abandoned Wells:**

Where operations on the well have been temporarily abandoned, said report must be filed not later than 10 days after abandonment of operations and not later than 10 days prior to resumption of operations.

FEB 19 1962



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		<i>Report of Intermediate Casing</i>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. *Word Well No. 1* is located *660* ft. from ~~NP~~ *S* line and *660* ft. from ~~W~~ *E* line of Sec. *16*  
*SE/SE* (1/4 Sec. and Sec. No.)      *S 30* (Twp.)      *1 West.* (Range)      *SLM* (Meridian)  
*WILDCATS* (Field)      *UTAH* (County or Subdivision)      *UTAH* (State or Territory)

The elevation of the derrick floor above sea level is *4815 KB* feet.

A drilling and plugging bond has been filed with *STATE ENG OFFICE*

DETAILS OF WORK

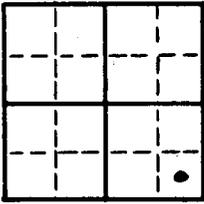
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

*7" 20# CASING set @ 1916' w/1755X3 CEMENT.*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company *COLLINS BROS OIL CO.*  
Address *MT VERNON ILL.* By *Alfred O'Brien*  
Title *Partner*

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		" Report. of Sur. fac. casing.....	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

FEB 8, 1962

Well No. 1 is located 660 ft. from <sup>N</sup>S line and 660 ft. from <sup>E</sup> line of Sec. 16  
SE of SE 16      5 S      1 W      SLM  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
WILDCAT      UTAH      UTAH  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4815 KB feet.

A drilling and plugging bond has been filed with STATE ENG. OFFICE

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

10 3/4" surface pipe set @ 175' w/ 142 on bottom @ 45 @ surface.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company COLLINS BROS OIL CO  
Address MT. VERNON ILL  
By [Signature]  
Title Partner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



# COLLINS BROTHERS OIL COMPANY

*Petroleum Producers*

C. RICHARD COLLINS  
FLOYD COLLINS

CHESTNUT 4-1093 · P. O. BOX 578 · MITCHELL BUILDING  
MT. VERNON, ILLINOIS

February 12, 1962

Mr. Robert L. Schmidt  
Chief Petroleum Engineer  
State of Utah  
310 Newhouse Building  
Salt Lake City, Utah

Dear Mr. Schmidt:

I am requesting for Collins Brothers Oil Company of Mt. Vernon, Illinois, that all information on the Ward Webb #1 which we recently drilled in Section 16-5S-1W, Utah County, be kept confidential for the time allowed by the State of Utah.

If we desire to release this information sooner, I will notify you at that time.

Yours very truly,

*Max C. Firebaugh*  
Max C. Firebaugh  
Geologist

MCF:lm

June 28, 1962

Collins Brothers Oil Company  
P. O. Box 578  
Mt. Vernon, Illinois

Re: Well No. Ward-Webb Fee #1  
Sec. 16, T. 5 S, R. 1 W.,  
Utah County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not as yet been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**CLEON B. FEIGHT  
EXECUTIVE DIRECTOR**

CBF:cn

Encl.

July 10, 1962

Collins Brothers Oil Company  
P. O. Box 578  
Mt. Vernon, Illinois

Re: Well No. Ward-Webb Fee #1  
Sec. 16, T. 5 S, R. 1 W.,  
Utah County, Utah

Gentlemen:

Please refer to our letter of June 28, 1962 concerning the well log and electric and/or radioactivity logs for the above mentioned well that are now overdue.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

CFP:cn

Encl.



# COLLINS BROTHERS OIL COMPANY

*Petroleum Producers*

C. RICHARD COLLINS  
FLOYD COLLINS

CHESTNUT 4-1093 • P. O. BOX 578 • MITCHELL BUILDING  
MT. VERNON, ILLINOIS

July 19, 1962

*copy AIR Mail*

Mr. Cleon B. Feight  
Executive Director  
State of Utah  
Oil and Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Re: Ward Webb Fee #1  
Sec. 16, T. 5S, R. 1W  
Utah County, Utah

Dear Sir:

In reference to the above captioned well, you recently wrote us advising that Forms OGCC-3, "Log of Oil or Gas Well", electric logs, and radioactivity logs had not been furnished your office.

We have been talking on the telephone to Mr. Ronald N. Boyce regarding this matter, and he said that we might mention to you that Mr. Boyce felt that you might not have any objections to giving us an extension of time in filing this form and the logs until some of the problems in relation to this well are worked out. He suggested we write you, and said that he felt sure you would cooperate in this matter.

We will appreciate all consideration you may grant us.

Yours very truly,

COLLINS BROTHERS OIL COMPANY

By

*C. Richard Collins*  
C. Richard Collins

CRC:lm

COLLINS BROTHERS OIL COMPANY

*to request a copy of*

*the report on a well*

*Aug 10, 1962. we will*

*app in sub numbered act*

*a copy of a reg.*

*you had reg every*

*to the*

*copy of a well*

*copy act*

COLLINS BROTHERS OIL COMPANY

JUL 23 1962

1195-175

July 25, 1962

*Air Mail*

Collins Brothers Oil Company  
P. O. Box 578  
Mitchell Building  
Mt. Vernon, Illinois

Attn: Mr. C. Richard Collins

Re: Well No. Ward Webb Fee #1,  
Sec. 16, T. 5 S., R. 1 W.,  
Utah County, Utah

Gentlemen:

Your request for an extension of time in which to file the logs for the above mentioned well is being referred to the Commissioners. Would you please advise me as to the reasons for said request and the amount of additional time you require.

Your kind cooperation in sending us the above information will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLYDE B. FEIGHT,  
EXECUTIVE DIRECTOR

CBF:avg



# COLLINS BROTHERS OIL COMPANY

*Petroleum Producers*

C. RICHARD COLLINS  
FLOYD COLLINS

CHESTNUT 4-1093 • P. O. BOX 578 • MITCHELL BUILDING  
MT. VERNON, ILLINOIS

August 2, 1962

Mr. Cleon B. Feight  
State of Utah  
Oil and Gas Commission  
310 Newhouse Building  
Salt Lake City, Utah

Re: Ward Webb Fee #1  
Sec. 16 - T.5S., R.1W  
Utah County, Utah

Dear Sir:

In reference to your letter regarding reasons for our requesting withholding electric logs and OGCC-3 and the amount of additional time we will require for filing -- at present we are doing some title work and other legal matters in anticipation of another project in this area. Because of the confidential nature of this project and the desire of other companies to secure the above information, we wish to withhold the information so as not to jeopardize our position. We feel that six months additional time is necessary to put us in a position to finish our work.

Your kind cooperation in presenting this request to the Commissioners will be very much appreciated.

Yours very truly,

COLLINS BROTHERS OIL COMPANY

By

  
Max C. Firebaugh

MCF:lm

**AIR MAIL**

August 10, 1962

Collins Brothers Oil Company  
P. O. Box 578  
Mitchell Building  
Mt. Vernon, Illinois

Attn: Mr. Max C. Firebaugh

Re: Well No. Ward Webb Fee #1,  
Sec. 16, T. 5 S., R. 1 W.,  
Utah County, Utah

Gentlemen:

At the regular meeting on August 9, 1962, the Commissioners refused to grant your request for additional time in which to file the well and electric logs for the above mentioned well. It was their opinion that this would be setting a bad precedent and that the seven months provided for holding well information confidential is adequate.

You are therefore, requested to file said logs immediately. Please enclose these logs in a sealed envelope, marked confidential, within the envelope in which you forward them to this office. As provided by Rule C-5 (b), the logs will be held confidential for four months from the date of receipt.

Your cooperation in this matter will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,  
EXECUTIVE DIRECTOR

CBF:avg

*Air Mail*

September 4, 1962

Collins Brothers Oil Company  
P. O. Box 578  
Mitchell Building  
Mt. Vernon, Illinois

Attn: Mr. Max C. Firebaugh

Re: Well No. Ward Webb Fee #1  
Sec. 16, T. 5 S, R. 1 W.,  
Utah County, Utah.

Gentlemen:

You have not yet filed the well log and electric logs for the above mentioned well as requested in our letter of August 10, 1962. We would appreciate your taking the immediate action to comply with our request.

We would regret very much having to hand this over to the Attorney General's Office for the necessary legal action.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cp

15 MO  
DW  
7

Received 4-8-63 EMO

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah


LOCATE WELL CORRECTLY

(date rec'd O&C Comm.)  
To be kept Confidential until 4 months from date of filing  
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company COLLINS BROS. OIL COMPANY Address MITCHELL BLDG. BOX 689, MT. VERNON, ILL.  
Lease or Tract WARD WEBB FEE Field Wildcat State UTAH  
Well No. 1 Sec. 16 T. 5S. R. 1W. Meridian \_\_\_\_\_ County Utah  
Location 660' ft. N. of \_\_\_\_\_ Line and 660' ft. E. of \_\_\_\_\_ Line of SE Elevation 4815 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Max C. Ferebaugh

Date Oct. 22, 1962 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec. 23, 1961 Finished drilling February 10, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4	32.75	8 rd.	Spang	175 ft.					surface
7"	17#	8 rd.	Val. Ste.	1917'		Pipe cut at 540' & pulled			intermediate string
* See remarks below									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	175'	187 sks.	Halliburton		
7"	1917'	150 sks.	Halliburton	8.6#	104 sks.
8 sks. cement dumped on top of McCoullough Bridge plug set at 2090 ft. Well temp. abd.					

McCoullough Bridge Plug

PLUGS AND ADAPTERS

DLD MARK

FOLD MA

8 sks. cement dumped on top of McCoullough Bridge plug set at  
 2090 ft. Well temp. abd.

McCoullough Bridge Plug  
 Heating plug Material

**PLUGS AND ADAPTERS**

Length \_\_\_\_\_ Depth set 2090

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from surface feet to 3512' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

Date P & A Temp. Abd. Feb. 10, 1962 Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

Rotary Contractor \_\_\_\_\_, Driller \_\_\_\_\_, Driller

Willard Pease Drilling Co., Driller \_\_\_\_\_, Driller

Grand Junction, Colorado

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	1400	1400	Limestone
1400	2160	760	Quartzitic sandstone
2160	2320	160	limestone
2320	2630	310	limestone
2630	3050	420	dolomitic limestone
3050	3120	70	argillaceous limestone & dolomitic
3120	3180	60	limestone, argillaceous
3180	3250	70	limestone
3250	3508 (dr)	258	limestone

An electric log was run on this test however no geologic tops were picked from the log as there were no other logs for a great distance with which to correlate.

\*\* This hole was drilled with air rotary methods from surface to 1811', then converted to mud from 1811' to 1917'. From 1917' to 2355' air was used again. From 2355' to total depth 3512 (log) ft., aerated water was used.

[OVER]



October 24, 1962

Mr. Ronald Boyce,  
Assistant Attorney General  
Room 236 State Capitol Building  
Salt Lake City, Utah

Re: Collins Brothers Oil Company  
Well No. Ward-Webb Fee #1  
Sec. 16, T. 5 S, R. 1 W.,  
Utah County, Utah

Dear Ronald:

As you can see by the correspondence in the attached file, we have been unable to obtain the logs for the above mentioned well. Would you please see what you could do about forcing these people to comply with the Rules and Regulations of this Commission.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:cnp

OFFICE OF THE ATTORNEY GENERAL  
STATE CAPITOL  
SALT LAKE CITY 14, UTAH

November 6, 1962

Collins Brothers Oil Company  
P. O. Box 578  
Mitchell Building  
Mt. Vernon, Illinois  
ATTN: Mr. Max C. Firebaugh

Re: Well No. Ward-Webb Fee #1  
Sec. 16, T. 5 S., R. 1 W.  
Utah County, Utah

Gentlemen:

The files of the Utah Oil & Gas Conservation Commission indicate that you have not yet filed the well log and electric log for the above mentioned well.

This office requests that you forward the appropriate form OGCC-3 not later than 1 December 1962, or more stringent action will be necessary.

Very truly yours,

A. PRATT KESLER  
Attorney General

*LS/ Ronald N. Boyce*  
RONALD N. BOYCE  
Assistant Attorney General

RNB/jrg  
cc: Oil & Gas Conservation  
Commission

1962 NOV 7

C  
O  
P  
Y

U. S. F. & G. (TO READDRESS OR RETURN, CROSS OFF UPPERMOST DESTINATION)

DESTINATION	INDIVIDUAL
TO Indianapolis Bond Department	
TO	
TO	

RECEIVED

FEB 7 1963

FOR YOUR INFORMATION     PLEASE COMPLETE     FOR FILE

FOR YOUR COMMENTS     PLEASE DISCUSS WITH ME     PLEASE HANDLE

FOR YOUR APPROVAL     PLEASE RETURN     DIARY

DATE

REMARKS: 2-6-63

We are unable to find anything in our office on the attached. Perhaps it belongs to your office. If not, please return

St. Louis Bond & Burglary Dept.

Gen. 237A (11-61) NAME DEPT. PRINTED U.S.A.

U. S. F. & G. (TO READDRESS OR RETURN, CROSS OFF UPPERMOST DESTINATION)

DESTINATION	INDIVIDUAL
TO ST. LOUIS, MO. - Bond Dept.	
TO	
TO	

RECEIVED  
FEB 7 1963  
BOND DEPT.

FOR YOUR INFORMATION     PLEASE COMPLETE     FOR FILE

FOR YOUR COMMENTS     PLEASE DISCUSS WITH ME     PLEASE HANDLE

FOR YOUR APPROVAL     PLEASE RETURN     DIARY

DATE

REMARKS:

The attached does not belong to our office -- perhaps it is yours.

C. Lewis Bond

Gen. 237A (11-61) NAME DEPT. PRINTED U.S.A.

1. TO: Chicago B. O.  
DEPT. 170 W. Jackson Blvd.  
Chicago 4, Illinois

2. TO: \_\_\_\_\_  
DEPT. \_\_\_\_\_

U. S. F. & G. Co.

1. FROM: Salt Lake City B. O.  
DEPT. \_\_\_\_\_

2. FROM: \_\_\_\_\_  
DEPT. \_\_\_\_\_

NOTE: Would the attached copy of letter mean anything to your office. We are unable to identify it at this office.

PLEASE RETURN ATTACHED TO SENDER.  
ORIGINAL RECIPIENT MUST CROSS THROUGH LINES MARKED #1 BEFORE REDIRECTING THE ORIGINAL SENDER.  
GEN 237A (12-60) ©

UNITED STATES FIDELITY AND GUARANTY CO. ANY  
P. O. BOX 358 501 KEARNS BUILDING  
SALT LAKE CITY 10, UTAH

"Remember,  
if you're not fully  
insured...  
It's not enough!"

SALT LAKE CITY UTAH  
NOV 14 1962  
POSTAGE  
04

United States Fidelity & Guaranty Co.  
Chicago Branch Office  
170 W. Jackson Boulevard  
Chicago 4, Illinois

*Bond Dept.*

UTAH OIL & GAS CONSERVATION COMMISSION  
310 NEWHOUSE BUILDING  
10 EXCHANGE PLACE  
SALT LAKE CITY 11, UTAH

November 13, 1962

Collins Brothers Oil Company  
P. O. Box 578  
Mount Vernon, Illinois

Re: Well No. Ward-Webb Fee #1  
S. c. 16, T. 5 S, R. 1 W.,  
Utah County, Utah

Gentlemen:

On November 8, 1962, the above location was inspected. It was observed that the abandoned location does not meet with approval. The mud pits are unfilled and two deep rat holes are exposed. Before termination of liability with respect to the bond, the location will have to be leveled and the rat holes filled. From past experience these holes can be considered potentially dangerous.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

*Paul W. Burchell*  
PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER *enp*

FWB:cnp

cc: United States Fidelity and Guaranty Company,  
Salt Lake City, Utah  
Eber 8 1 837

RECEIVED

NOV 14 1962

U. S. F. & G. CO.  
Salt Lake

November 13, 1962

Collins Brothers Oil Company  
P. O. Box 578  
Mount Vernon, Illinois

Re: Well No. Ward-Webb Fee #1  
S c. 16, T. 5 S, R. 1 W.,  
Utah County, Utah

Gentlemen:

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Your cooperation in this matter will be greatly appreciated.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**PAUL W. BURCHELL**  
CHIEF PETROLEUM ENGINEER

PWB:cnp

cc: United States Fidelity and Guaranty Company,  
Salt Lake City, Utah



# COLLINS BROTHERS OIL COMPANY

C. RICHARD COLLINS  
FLOYD COLLINS

*Petroleum Producers*

TELEPHONE 244-1093 · P. O. BOX ~~5748~~<sup>689</sup> · MITCHELL BUILDING  
MT. VERNON, ILLINOIS

December 4, 1962

Mr. Cleon B. Feight  
Executive Director  
State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Dear Sir:

Enclosed you will find a sealed envelope containing the following information, requested by your Department on the Ward Webb Fee #1, Section 16, 5S-1W, Utah County, Utah:

1 copy Schlumberger Electric Induction Log  
2 copies Utah Form OGCC-3

We are requesting that the material be kept confidential for the maximum allowable time from the date of this filing.

Very truly yours,

COLLINS BROTHERS OIL COMPANY

By Max C. Firebaugh  
Max C. Firebaugh *lm*

MCF:lm

Enc.

Certified Mail No. 969848



UNITED STATES FIDELITY AND GUARANTY COMPANY

INDIANAPOLIS OFFICE

456 N. MERIDIAN ST., INDIANAPOLIS 9, IND.

FOSTER & MESSICK  
MANAGERS

TELEPHONE:  
MELROSE 5-9431

February 11, 1963

Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

RE: Collins Brothers Oil Company  
Mount Vernon, Illinois

Gentlemen:

We are attaching your correspondence of November 13, 1962 which has been reviewed by our Salt Lake City Branch Office, our Chicago, Illinois Branch Office and now our Indianapolis Branch Office. We are unable to locate any files or correspondence for this account and are unable to help you in regards to your correspondence.

Very truly yours,

FOSTER & MESSICK, MGRS.

Al Neubacher  
Bond & Burglary Dept.

AN/pm

Enc.

February 13, 1963

U. S. Fidelity and Guaranty Company  
501 Kearns Building  
Salt Lake City, Utah

Attention: Ben M. Watnes

Gentlemen:

With reference to the letter sent by your company from Indianapolis, Indiana, February 11, 1963, (enclosed) please be advised that a bond has been filed with our office. Photostat copy of said surety is also enclosed.

It is hoped that this information will be of some help to you in locating this account. Any consideration with respect to the contents of our November 13, 1962 correspondence will be greatly appreciated.

If there are any further questions concerning this letter, please consult this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:cnp

CARBON COPY FROM  
UNITED STATES FIDELITY AND GUARANTY COMPANY  
PAUL E. MURPHY, Manager  
201 LINCOLN STATUE DRIVE  
DIXON, ILL.

Duncan Insurance Office - LaSalle -

2-21-63

Gordon E. Sundby, Jr. Supt. - Dixon, Illinois Bond Dept.

COLLINS BROTHERS OIL COMPANY

19121-13-724-61

\$5,000 Oil and Gas Lease Bond - State of Utah

660' North and 660' West of Sec. 16, Township 5S, Rge. 1W, Utah County, Utah

Dear Sever:

On Nov. 8, 1962, the Utah Oil & Gas Conservation Commission inspected the captioned well site and found that this abandoned location did not meet with their approval. The mud pits were unfilled and two deep rat holes were exposed. Before termination of liability on our bond, the location will have to be leveled and the rat holes filled. The Commission advises that from past experience these holes are considered potentially dangerous.

I trust that you will check with Mr. Collins in Jefferson, Illinois and see that this matter is taken care of so that we might terminate our liability under this bond.

We look forward to hearing from you concerning this.

GES/jap

cc - State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building, 10 Exchange Place  
Salt Lake City 11, Utah

This is in response to your letter of Feb. 13 sent to our Salt Lake City Branch Office.

*Gordon E. Sundby, Jr.*  
GES

April 9, 1963

Collins Brothers Oil Company  
Mitchell Building  
Box 689  
Mt. Vernon, Illinois

Attention: Max C. Firebaugh, Geologist

Re: Well No. Ward Webb Fee #1  
Sec. 16, T. 5 S, R. 1 W.,  
Utah County, Utah

Gentlemen:

Upon reviewing the log submitted for the above named well site, it can be concluded that the status, as of this date, is temporarily abandoned.

Before termination of liability with respect to the bond, this well will have to be plugged in a more satisfactory manner. Please take note that when it is necessary to abandon said well permanently, you are hereby requested to give advance notice of the date in order that an effective plugging program can be arranged and witnessed.

A tentative plugging program is outlined as follows:

- (1) Drill out McCoullough Bridge Plug at 2090'.
- (2) Set a 100' cement plug from 3150' to 3250'.
- (3) Set a 50' cement plug from 2850' to 2900'.
- (4) Set 100' cement plug from 2610' to 2710'.
- (5) Set <sup>75'</sup> cement plug at base of 7" casing shoe, set at 1917' half in and half out. (1890' to 1943')
- (6) Set 100' cement plug at base of surface casing half in and half out. (125' to 225')
- (7) 10 sacks of cement at surface with prescribed marker installed.
- (8) Return location to its original condition as set forth in letter of November 13, 1962.

April 9, 1963

The status of this well will not be allowed to remain in a temporarily abandoned condition for an indefinite period of time. Action will have to be taken in the near future to correct the potentially dangerous rat and mouse hole existing on the surface; and the hole plugged in the above manner to prevent possible subsurface fresh water contamination with saline water.

Your immediate attention and cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

FWB:kgw

cc: U. S. Fidelity and Guarantee Company  
501 Kearns Building  
Salt Lake City, Utah

April 9, 1963

Collins Brothers Oil Company  
Mitchell Building  
Box 689  
Mt. Vernon, Illinois

Attention: Max C. Firebaugh, Geologist

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Sec. 16, T. 5 S, R. 1 W.,  
Utah County, Utah

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- (3) Set a 50' cement plug from 2850' to 2900'.
- (4) Set 100' cement plug from 2610' to 2710'.
- (5) Set <sup>100'</sup>~~50'~~ cement plug at base of 7" casing shoe, set at 1917' half in and half out. (~~1890' to 1945'~~)
- (6) ~~Set 100' cement plug at base of surface casing half in and half out. (125' to 225')~~ - No
- (7) 10 sacks of cement at surface with prescribed marker installed.
- (8) Return location to its original condition as set forth in letter of November 13, 1962.

The status of this well will not be allowed to remain in a temporarily abandoned condition for an indefinite period of time. Action will have to be taken in the near future to correct the potentially dangerous rat and seal hole existing on the surface; and the hole plugged in the above manner to prevent possible subsurface fresh water contamination with saline water.

Your immediate attention and cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURNELL  
CHIEF PETROLEUM ENGINEER

FWB:kgw

cc: U. S. Fidelity and Guaranty Company  
501 Kearns Building  
Salt Lake City, Utah



# COLLINS BROTHERS OIL COMPANY

*Petroleum Producers*

C. RICHARD COLLINS  
FLOYD COLLINS

TELEPHONE 244-1093 · P. O. BOX 578 · MITCHELL BUILDING  
MT. VERNON, ILLINOIS  
April 18, 1963

The State of Utah  
Oil and Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Attention: Paul W. Burchell  
Chief Petroleum Engineer

Re: Ward Webb Fee #1  
Sec. 16, T. 5 S., R. 1 W.  
Utah County, Utah

Gentlemen:

With reference to the status of the above captioned well, we would like for it to remain temporarily abandoned for awhile longer; however, we did not know that the potentially dangerous condition exists around the well.

It is our intention to be in Utah around the first of May at which time we will look at this condition and take the necessary action to correct it. We appreciate your calling our attention to this matter.

Very truly yours,

COLLINS BROTHERS OIL COMPANY

By Max C. Firebaugh  
Max C. Firebaugh

MCF:pjn

U.



**UNITED STATES FIDELITY AND GUARANTY COMPANY**  
**SALT LAKE CITY OFFICE**  
**501 KEARNS BUILDING, SALT LAKE CITY 10, UTAH**

**ROBERT R. SONNTAG**  
MANAGER

TELEPHONE: DAVIS 2-0421

June 13, 1963

Utah Oil and Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

Re: Collins Brothers Oil Company  
Well No. Ward Webb Fee #1  
Sec. 16, T. 5 S, R. 1 W.,  
Utah County, Utah

Gentlemen:

You wrote us regarding the possible claim against Collins Brothers Oil Company of Mount Vernon, Illinois. We do not have a record of the bond here. We are wondering which office wrote this bond. Will you please advise us.

Very truly yours,

Earl J. Groth  
Superintendent of Claims

EJG/rts

*U of M 4/13/63 CD.  
of 6 - 2 - 19 P 1 - y - 10 - 2 - 10  
M - loc. A - 9 - 1 - 2 - 4 - 2 - 4  
con A - 6 C consult 19 -*

**U. S. F. & G.**

June 17, 1963

United States Fidelity and Guaranty Company  
501 Kearns Building  
Salt Lake City, Utah

Attention: Earl J. Groth, Superintendent of Claims

Re: Collins Brothers Oil Company  
Well No. Ward Webb Fee #1  
Sec. 16, T. 5 S, R. 1 W.,  
Utah County, Utah

Gentlemen:

With reference to your letter of June 13, 1963, please find enclosed a photostat copy of said bond. It is hoped that this information will be of some help to you in locating this account.

If there are any further questions concerning this matter please consult this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

FWB:cnp

Encl.



**UNITED STATES FIDELITY AND GUARANTY COMPANY**  
ST. LOUIS OFFICE CLAIM DEPT.  
THOMAS JEFFERSON BLDG. - 14 S. FOURTH STREET  
ST. LOUIS 2, MISSOURI

**HENRY BUSH**  
MANAGER

June 20, 1963

TELEPHONE  
CHESTNUT 1-9190

Utah Oil and Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Re: Well No. Ward Webb Fee No. 1, Section 16, T. 5S, R. 1W, Utah County, Utah -  
Collins Brothers Oil Company

Attention: Mr. Paul W. Burchell, Chief Petroleum Engineer

Dear Mr. Burchell:

The copy of your letter dated April 9, 1963 addressed to the Collins Brothers Oil Company in Mt. Vernon, Illinois which was sent to our Salt Lake, Utah Office has been forwarded to our office in an attempt to locate the oil well driller's bond in question. Neither our Utah Office nor our office seem to have a record of this bond and we would greatly appreciate your advising as to the bond number so that we may determine which office wrote the bond in question.

Please accept our thanks in advance for your cooperation in this matter.

Yours very truly,

R. G. CHURCH  
Superintendent of Claims

By: Paul J. Boll

PJB:se

**U. S. F. & G.**

June 24, 1963

United States Fidelity & Guaranty Company  
St. Louis Office Claim Department  
Thomas Jefferson Building  
14 S. Fourth Street  
St. Louis 2, Missouri

Attention: R. G. Church, Superintendent of Claims

Re: Bond No. 19121-13-724-61  
Collins Brothers Oil Company  
Well No. Ward Webb Fee #1  
Sec. 16, T. 5 S., R. 1 W.,  
Utah County, Utah

Gentlemen:

With reference to your letter of June 20, 1963, please find enclosed a photostat copy of said bond. It is hoped that this information will be of some help to you in locating this account.

If there are any further questions concerning this matter, please consult this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

FWB:cnp

Encs.

Payson, Utah.  
July 11, 1964

Utah Oil & Gas  
Conservation Commission,  
State Capitol Bldg.  
Salt Lake City, Utah

Dear Sir;

If possible for you to do so please let me have the address of Collins Bros. Oil Well Drilling Company. I understand this is an Illinois company, but I am not sure.

This is the company that drilled for oil about two years ago on the property of Ward Webb near Lehi, Utah.

I want to thank you for the above information.

Yours truly,

A. H. McFadden

*A. H. McFadden*

*Collins Brothers Oil Company  
Mitchell Building  
Box 689*

*Mt. Vernon, Illinois*

*Very Truly Yours,  
William G. Warner*



**UNITED STATES FIDELITY AND GUARANTY COMPANY**

**DIXON BRANCH OFFICE  
201 LINCOLN STATUE DRIVE**

**DIXON, ILLINOIS 61021  
TELEPHONE: 815/284-1751**

**ROE E. SEEGER  
MANAGER**

**GORDON E. SUNDBY  
FIDELITY-SURETY  
GEORGE A. THOMPSON  
FIRE—ALLIED LINES  
ARNOLD F. WARING  
SAFETY ENGINEERING**

**DONALD R. EBAUGH  
AGENCY  
L. B. HUESTEDEN  
CASUALTY  
MORTON STEVENS  
CLAIMS**

December 3, 1964

State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building, 10 Exchange Place  
Salt Lake City 11, Utah

Attn: Paul W. Burchell  
Chief Petroleum Engineer

In Re: 19121-13-724-61  
Collins Brothers Oil Company  
Well No. Ward Webb Fee #1  
Sec. 16, T. 5 S, R. 1 W.,  
Utah County, Utah

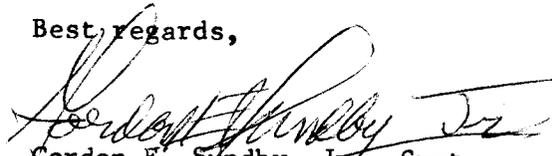
Gentlemen:

As your records will indicate we are the surety on the captioned bond.

In reviewing various correspondence in our file we have found a photostatic copy of a letter which your office wrote to Collins Brothers Oil Company dated April 9, 1963. Your letter stated that this well was only temporarily abandon. Please advise whether or not at this time we can terminate our liability under this bond. According to our principal this can be done.

We would certainly appreciate hearing from you after you have reviewed your file.

Best regards,

  
Gordon E. Sundby, Jr., Supt.  
Fidelity-Surety Dept.

GES:CB

December 8, 1964

U. S. Fidelity and Guaranty Company  
Dixon Branch Office  
201 Lincoln Statue Drive  
Dixon, Illinois 61021

Attention: Mr. Gordon E. Sundby, Jr.

Re: 19121-13-724-61  
Collins Brothers Oil Co.  
Well No. Ward Webb Fee #1  
Sec. 16, T. 5 S., R. 1 W.  
Utah County, Utah

Gentlemen:

With regard to your letter of December 3, 1964, liability under the above named bond cannot be terminated by this commission at the present time. Our files indicate that this well still has not been plugged and abandoned in accordance with the Oil and Gas Conservation Act and the general rules and regulations and rules of practice and procedure.

Enclosed please find a photostat copy of the letter from the Collins Brothers Oil Company which we received April 18, 1963. It indicated that they would take the necessary steps of action to correct the matter, but no further communication has been received since that time.

It was learned from the state engineer's office that an application for the water rights encountered while drilling this well was made during the summer of 1963. If this oil test is to be completed as a water well under the jurisdiction of the state engineer's office, this commission will have no further interest in the matter.

A copy of this letter is being forwarded to the Collins Brothers Oil Company in hopes that they will keep this commission informed as to the status of this prospect.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PWB:pep  
cc: Collins Brothers Oil Co.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER



Incidents/Spills

# Well Inspections

Date Mod 07/17/2003

Inspection Tracking | Press/Rest |

API Well No. 43-049-10218-00-00    Owner COLLINS BROTHERS OIL CO    County UTAH

Well Name WARD-WEBB FEE 1

WI Typ Oil Well    Fclty/Proj NA    Well Status Plugged and Abandoned

Well S-T-R S: 16 T: 55 R: 1W

Directions

Inspect No. ILC00000242    Type Bond Release    Purpose Status Check    Operator at Time of Inspection COLLINS BROTHERS OIL CO 70849

Violation?  SNC?   C

Notification Type m

**Write Violation**

Date Inspected 07/17/2003

Date NOV

Date RmdyReq

Date Extension

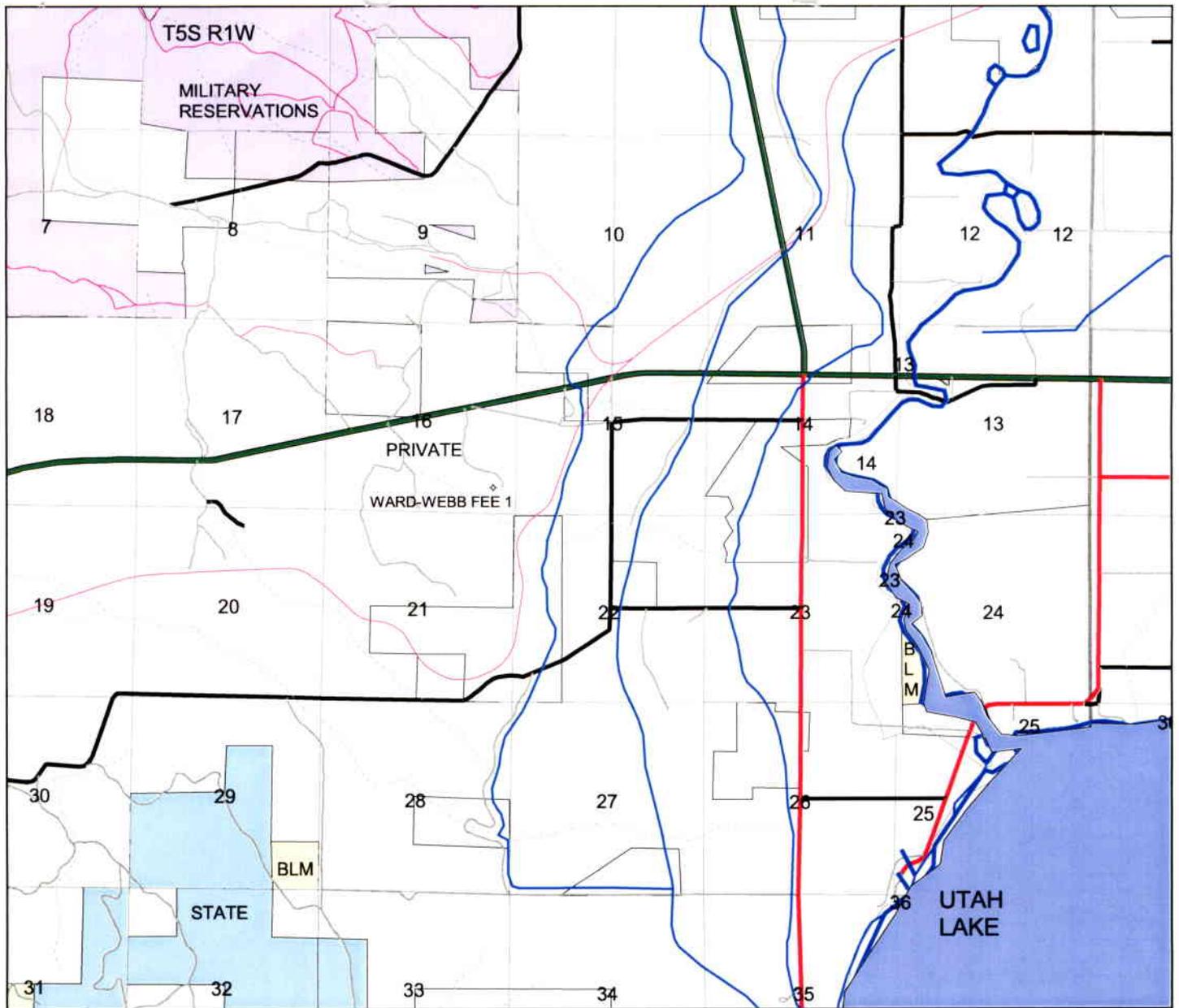
Date Passed

Failed Items

Fail Code	Status	Description

Road to PA marker is overgrown with sage brush & native grasses. PA marker is in place, no cement visible on surface. Surrounding area revegetated, many small culverts & drainages. Drill pad is reclaimed, some buried braided cable on north end of pad. Pit area is visible, a 1 1/2' pipe is sticking out of the ground which may have been used as a tie down, pit area is also revegetated. Based on this inspection, information obtained from the well file, and Admin (GH), no further inspection is needed and bond release can be granted.

Comply#    Incident#    Inspector Lisha Cordova



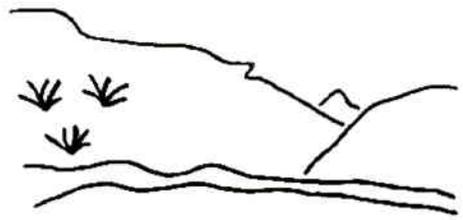
## Legend

### Wells

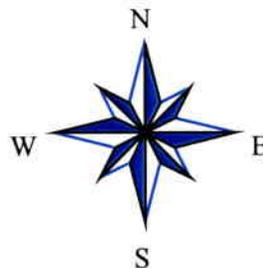
- ◊ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- × SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ♠ WATER DISPOSAL

### County Boundary

- #### Field Status
- ▭ ABANDONED
  - ▭ ACTIVE
  - ▭ COMBINED
  - ▭ INACTIVE
  - ▭ PROPOSED
  - ▭ STORAGE
  - ▭ TERMINATED
  - ▭ Sections



Utah Oil Gas and Mining



Prepared by: Lisha Cordova  
Date: July 16, 2003

Collins Brothers Oil Co.  
Ward-Webb #1 (PA Marker)  
Sec. 16, T5S, R1W, Utah County  
43-049-10218 (7/17/2003)



Collins Brothers Oil Co.  
Ward-Webb #1 (North View)  
Sec. 16, T5S, R1W, Utah County  
43-049-10218 (7/17/2003)



Collins Brothers Oil Co.  
Ward-Webb #1 (East View)  
Sec. 16, T5S, R1W, Utah County  
43-049-10218 (7/17/2003)



Collins Brothers Oil Co.  
Ward-Webb #1 (South View)  
Sec. 16, T5S, R1W, Utah County  
43-049-10218 (7/17/2003)



Collins Brothers Oil Co.  
Ward-Webb #1 (West View)  
Sec. 16, T5S, R1W, Utah County  
43-049-10218 (7/17/2003)



Collins Brothers Oil Co.  
Ward-Webb #1 (PA Marker & Drill Pad)  
Sec. 16, T5S, R1W, Utah County  
43-049-10218 (7/17/2003)



Collins Brothers Oil Co.  
Ward-Webb #1 (Braded Cable/Drill Pad)  
Sec. 16, T5S, R1W, Utah County  
43-049-10218 (7/17/2003)



Collins Brothers Oil Co.  
Ward-Webb #1 (Pit Area/East View)  
Sec. 16, T5S, R1W, Utah County  
43-049-10218 (7/17/2003)



Collins Brothers Oil Co.  
Ward-Webb #1 (Pit Area)  
Sec. 16, T5S, R1W, Utah County  
43-049-10218 (7/17/2003)



APR

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1

LAPSED

BEFORE THE STATE ENGINEER OF THE

STATE OF UTAH



APPLICATIONS NUMBERS  
34028, 34075 and 34076

REQUEST FOR EXTENSION OF TIME

STATE OF ILLINOIS )  
                          ) : ss.  
COUNTY OF Jefferson )

C. RICHARD COLLINS, being first duly sworn on oath,  
deposes and says:

That he is one of the partners in the partnership of Collins Brothers Oil Company of Mount Vernon, Illinois, who is the owner of the above-named applications; that the construction of the works and the application of the water to a beneficial use as contemplated by said applications has been and is being prosecuted with due diligence;

That the well covered by Application No. 34028 was drilled as an oil exploratory well, and water was encountered therein. The other two wells have not been drilled. Applicant has now secured legal title to all of the land upon which the water is proposed to be used. The one well has been pumped and tested, and engineers have been employed to design pump equipment.

Rapid developments over the past several years indicate, however, that the best use of the land may not be for agriculture; and the applicant is hesitant to invest substantial sums in pumping and irrigation equipment because of such possibility of change. In addition, the completion of the Central Utah Project is becoming imminent, and the possible availability of water from that source requires further study. The applicant would urge that the State Engineer not now require the drilling and equipping of wells under these applications in order that a further investigation of available water supplies can be conducted by the applicant. It should be noted that the wells to be drilled under the above applications are on the Utah Lake side of the divide and that no conflict with Cedar Valley exists. Applicant, therefore, requests an extension of time from October 31, 1971 to December 31, 1975 on Application No. 34028 and from December 31, 1971 to December 31, 1975 on Applications Nos. 34075 and 34076. Applicant understands that it will be notified of a hearing date and that it must be represented at this hearing and be prepared to defend and justify the statements made herein.

Applicant states under oath that it has a bona fide intention and a financial ability to complete the works and apply the water to beneficial uses.

COLLINS BROTHERS OIL COMPANY

By *C. Richard Collins*  
C. RICHARD COLLINS

Subscribed and sworn to before me this 12th day of October, 1971.

*Vera Wicks*  
NOTARY PUBLIC  
Residing at 277 Vernon, Jefferson County, Illinois

My commission expires March 19, 1972



FORM 33

THE STATE OF UTAH  
OFFICE OF STATE ENGINEER  
SALT LAKE CITY  
August 28, 1962

WAYNE D. CRIDDLE  
STATE ENGINEER

Collins Brothers Oil Co.  
Mitchell Building  
Mt. Vernon, Illinois

Gentlemen:

RE: APPROVED APPLICATION NO. 34028

Enclosed find Approved Application No. 34028. This is your authority to proceed with actual construction work which, under Sections 73-3-10 and 73-3-12, Utah Code Annotated, 1953, as amended must be diligently prosecuted to completion. The water shall be put to beneficial use and proof of appropriation made to the State Engineer on or before October 31, 1964 otherwise the application will lapse.

Failure on your part to comply with the requirements of the statutes may result in forfeiture of this application.

Yours truly,

ADDRESS ALL COMMUNICATIONS TO:

Hubert C. Lambert, Deputy  
~~Wayne D. Criddle~~  
STATE ENGINEER  
STATE CAPITOL BUILDING  
SALT LAKE CITY, UTAH

DS

Enc: Copy of Approved Appl.

APPLICATION APPROVED



# COLLINS BROTHERS OIL COMPANY

*Petroleum Producers*

C. RICHARD COLLINS  
FLOYD COLLINS

CHESTNUT 4-1093 • P. O. BOX 378 • MITCHELL BUILDING  
MT. VERNON, ILLINOIS

July 19, 1962

Mr. Edward W. Clyde  
Clyde & Mechem  
351 South State Street  
Salt Lake City 11, Utah

Dear Mr. Clyde:

Yesterday by long distance telephone you requested that we confirm to you certain information in connection with our "Cedar Valley Block" and the Ward Webb #1 well drilled by us to test for possible production of oil and/or gas therefrom.

Our Cedar Valley Block consists of oil and gas leaseholds covering some 12,300 acres, more or less, located in Townships 5 South, Range 1 and 2 West, Utah County, Utah. Prior to 1952, a geological study of the area was commenced, and acquisition of leases in this block was initiated during the Spring of 1952. We were actively engaged in acquiring the block, and further studying the area geologically for oil and gas possibilities during the almost 10 year period from then until the initial test well was drilled. We have invested the sum of approximately \$89,000.00 in costs of this acreage.

We commenced the drilling of the Ward Webb #1 well located SE SE, 16, 5S-1W, Utah County, Utah, on December 26, 1961, and completed the drilling of same on February 10, 1962, at a total depth of 3514 feet, which depth was sufficient to penetrate into the Cambrian formation. Our total costs of drilling this well amounted to approximately \$78,000.00.

Thus, the total investment in this project stands at approximately \$167,000.00 as of the date of completion of drilling of the well.

In the drilling of the Ward Webb #1 well, we chose the rotary-compressed air method of drilling which, if large quantities of water are not encountered, is a faster and, therefore, less costly method of drilling than are others. During the drilling of the well, however, we did encounter water at the approximate depth of 400 feet. It is believed that additional quantities of water were encountered somewhere near the depth of 1500 to 1600 feet, although the amounts could not be determined because of our use of the rotary-air type of drilling. However, water temperature

*X PA confirmed  
4-23-65 insp. je  
ep. 34028*

**COLLINS BROTHERS OIL COMPANY**

*Petroleum Producers*

BOX 578 • MT VERNON, ILLINOIS

Mr. Edward W. Clyde

-2-

July 19, 1962

did increase in this zone to 108°. At a depth of 1916 feet, 7" casing was set in an attempt to shut off the water and dry up the hole. Drilling was then continued, but water was again encountered. It was not determined whether the casing or cement job had leaked causing communication from above, or that new water had been encountered. The well was drilled ahead to a total depth of 3514 feet to test the formations which were considered potentially possible for production of oil or gas.

Collins Brothers Oil Company is a co-partnership wholly owned and operated by C. Richard Collins and Floyd Collins. The partners are brothers and under this name and style have been actively and continuously engaged in the business of developing, producing and operating oil and gas leases for more than 20 years. The general business office of the company is located at Mount Vernon, Illinois. It also maintains warehouse facilities and a production superintendent's office at Fairfield, Illinois.

The company maintains an average of fifty employees and operates a Land and Lease Department, Geological Department, Drafting Department, Engineering Department, Development and Production Department, Accounting and Administrative Department, all key positions being staffed and manned by competent, experienced, and skilled professional and field production personnel. We own all or a substantial part of the working interest in producing oil and/or gas leases with in excess of 200 wells thereon, the majority of which are operated by us, in addition to numerous holdings in the form of royalty interests.

Although in the past most of the company's leaseholds and activities have been concentrated in the Illinois Basin, lying in Southern Illinois, Southern Indiana and Northern Kentucky, in more recent years through growth and expansion, the company has acquired a substantial holding of undeveloped leases in Michigan, Utah, Colorado, Ohio, Texas, Oklahoma, and Alaska.

We trust the foregoing is that information which you desire.

Yours very truly,

COLLINS BROTHERS OIL COMPANY

By

  
C. Richard Collins

CRC:lm

Form 113-5M-1140

Examined \_\_\_\_\_  
Recorded: B. C. \_\_\_\_\_ T. B. \_\_\_\_\_  
Inspection Sheet \_\_\_\_\_  
Copied \_\_\_\_\_

REPORT OF WELL DRILLER  
STATE OF UTAH

Application No. 34028  
Claim No. \_\_\_\_\_  
Coordinate No. \_\_\_\_\_

GENERAL STATEMENT: Report of well driller is hereby made and filed with the State Engineer, in accordance with the laws of Utah. (This report shall be filed with the State Engineer within 30 days after the completion or abandonment of the well. Failure to file such reports constitutes a misdemeanor.)

(1) WELL OWNER:  
Name Collins Brothers Oil Company  
Address Mitchell Bldg., Mt. Vernon, Ill.

(2) LOCATION OF WELL:  
County Utah Ground Water Basin \_\_\_\_\_  
(leave blank)  
E. line \_\_\_\_\_  
S. \_\_\_\_\_ feet East 660 feet from \_\_\_\_\_  
W. \_\_\_\_\_ feet South \_\_\_\_\_ feet from \_\_\_\_\_  
of Section 16 T. 5 S. R. 1 E. line \_\_\_\_\_ (strike out words not needed) W. USM

(3) NATURE OF WORK (check): New Well   
Replacement Well  Deepening  Repair  Abandon   
If abandonment, describe material and procedure:  
Note - well drilled to test for oil and/or gas to total depth of 3514

(4) NATURE OF USE (check):  
Domestic  Industrial  Municipal  Stockwater   
Irrigation  Mining  Other  Test Well

(5) TYPE OF CONSTRUCTION (check):  
Rotary  Dug  Jetted   
Cable  Driven  Bored

(6) CASING SCHEDULE: Threaded  Welded   
10 3/4" Diam. from 0 feet to 175 feet Gage  
7" Diam. from 540+ feet to 1916+ feet Gage  
\*See other side re: Blowing & Pulling  
New  Old

(7) PERFORATIONS: Perforated? Yes  No   
Type of perforator used Incomplete\*  
Size of perforations \_\_\_\_\_ inches by \_\_\_\_\_ inches  
\_\_\_\_\_ perforations from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
\_\_\_\_\_ perforations from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
\_\_\_\_\_ perforations from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
\_\_\_\_\_ perforations from \_\_\_\_\_ feet to \_\_\_\_\_ feet

(8) SCREENS: Well screen installed? Yes  No   
Manufacturer's Name Incomplete\*  
Type \_\_\_\_\_ Model No. \_\_\_\_\_  
Diam. \_\_\_\_\_ Slot size \_\_\_\_\_ Set from \_\_\_\_\_ ft. to \_\_\_\_\_  
Diam. \_\_\_\_\_ Slot size \_\_\_\_\_ Set from \_\_\_\_\_ ft. to \_\_\_\_\_

(9) CONSTRUCTION: Incomplete\*  
Was well gravel packed? Yes  No  Size of gravel: \_\_\_\_\_  
Gravel placed from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Was a surface seal provided? Yes  No   
To what depth? \_\_\_\_\_ feet  
Material used in seal: \_\_\_\_\_  
Did any strata contain unusable water? Yes  No   
Type of water: \_\_\_\_\_ Depth of strata \_\_\_\_\_  
Method of sealing strata off: \_\_\_\_\_

Was surface casing used? Yes  No   
Was it cemented in place? Yes  No

(10) WATER LEVELS: Incomplete\*  
Static level \_\_\_\_\_ feet below land surface Date \_\_\_\_\_  
\_\_\_\_\_ feet above land surface Date \_\_\_\_\_

(11) FLOWING WELL:  
Controlled by (check) Valve   
 Plug  No Control   
Does well leak around casing? Yes  No   
Incomplete\*

(12) WELL TESTS: Drawdown is the distance in feet the water level is lowered below static level.  
Incomplete\*  
Was a pump test made? Yes  No  If so, by whom? \_\_\_\_\_  
Yield \_\_\_\_\_ gal./min. with \_\_\_\_\_ feet drawdown after \_\_\_\_\_ hours  
Bailer test \_\_\_\_\_ gal./min. with \_\_\_\_\_ feet drawdown after \_\_\_\_\_ hours  
Arterial flow \_\_\_\_\_ g.p.m. Date \_\_\_\_\_  
Temperature of water \_\_\_\_\_ Was a chemical analysis made? No  Yes

(13) WELL LOG: Diameter of well 6 1/2" below 1916' inches  
Depth drilled 3514 feet. Depth of completed well Incomplete\* feet.

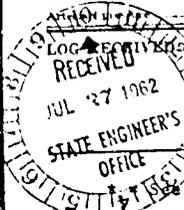
NOTE: Place an "X" in the space or combination of spaces needed to designate the material or combination of materials encountered in each depth interval. Under REMARKS make any desirable notes as to occurrence of water and the color, size, nature, etc., of material encountered in each depth interval. Use additional sheet if needed.

DEPTH		MATERIAL										REMARKS
From	To	Clay	Silt	Sand	Gravel	Cobbles	Pebbles	Hardpan	Conglomerate	Bedrock	Other	
0	1400										X	limestone
1400	2160										X	Quartzitic sandstone
2160	2320										X	limestone
2320	2650										X	limestone
2650	3050										X	limestone
3050	3120										X	dolomitic limestone
3120	3180										X	argillaceous limestone
3180	3250										X	limestone
3250	3508										X	limestone

Work started 12-23 1961 Completed Incomplete\* 1962

(14) PUMP: Incomplete\*  
Manufacturer's Name \_\_\_\_\_  
Type \_\_\_\_\_ H. P. \_\_\_\_\_  
Depth to pump or bowline \_\_\_\_\_ feet

Well Driller's Statement:  
This well was drilled under my supervision, and this report is true to the best of my knowledge and belief.  
Name Collins Brothers Oil Company (Type or print)  
Address P.O. Box 578, Mt. Vernon, Illinois  
(Signed) Walter C. Lowrey (Well Driller)  
License No. \_\_\_\_\_ Date July 17 1962



USE OTHER SIDE FOR ADDITIONAL REMARKS  
Other Side This Sheet



CP  
Advertise with  
H. 3/1021

# APPLICATION TO APPROPRIATE WATER STATE OF UTAH

54-72

NOTE:—The information given in the following blanks should be free from explanatory matter, but where necessary a complete supplementary statement should be made on the following page under the heading "Explanatory".  
For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation  Domestic  Stockwatering  Municipal  Power  Mining  Other Uses

2. The name of the applicant is Collins Brothers Oil Co.

3. The Post Office address of the applicant is Mitchell Building, Mt. Vernon, Illinois

4. The quantity of water to be appropriated is 300 second-feet or 30 acre-feet

2-7-62  
Prop'd  
Exp'd

5. The water is to be used for irrigation from March 1 to Nov. 30  
(Major Purpose) (Month) (Day) (Month) (Day)

other use period industrial from Jan. 1 to Dec. 31  
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from \_\_\_\_\_ to \_\_\_\_\_  
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is 212 1/2 sq. ft.  
(Leave Blank)

7. The direct source of supply is underground water (well)  
(Name of stream or other source)

which is tributary to Utah, tributary to \_\_\_\_\_

\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Utah County, situated at a point\*  
320 ft North of South-tine and 330 feet West of East-tine, Sec. 16, T. 5 S., R. 1 West,  
the South East Corner  
SLM.

\* 1/4 Sec. 15, 1/4 Sec. 16

\*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of 10-3/4 inch and 8 inch pipe

10. If water is to be stored, give capacity of reservoir in acre-feet \_\_\_\_\_ height of dam \_\_\_\_\_  
area inundated in acres \_\_\_\_\_ legal subdivision of area inundated \_\_\_\_\_

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:  
South Half Sec. 15 and North Half Sec. 22, T. 5 S., Range 1 West, S.L.B.&M.  
East 1/2 of Section 16, T5S, R1W, S.L.B.&M.

Total 600-300 Acres

12. Is the land owned by the applicant? Yes \_\_\_\_\_ No x

13. Is this water to be used supplementally with other water rights? Yes \_\_\_\_\_ No x  
If "yes," identify other water rights under explanatory.

14. If application is for power purposes, describe type of plant, size and rated capacity \_\_\_\_\_

15. If application is for mining, the water will be used in \_\_\_\_\_ Mining District at  
the \_\_\_\_\_ mine, where the following ores are mined \_\_\_\_\_

16. If application is for stockwatering purposes, number and kind of stock watered 1500 head of  
cattle, 25 horses and 200 sheep.

17. If application is for domestic purposes, number of families to be served one family

18. If application is for municipal purposes, name of municipality \_\_\_\_\_

19. If application is for other uses, include general description of proposed uses For use in operation  
of oil well and related facilities and for recreation use.

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. SE 1/4 SE 1/4 Sec. 16, T. 5 S., R. 1 West, E1/2 of Sec. 16,  
T5S, R1W, and South 1/2 of Sec. 15 and North 1/2 of Sec. 22, T5S, R1W, S.L.B.&M.

21. The use of water as set forth in this application will consume 1060-30 second-feet of water  
and \_\_\_\_\_ second feet will be returned to the natural stream or source at a point described  
as follows: \_\_\_\_\_

\* REDUCED BY COURT DECREE 1/14/65 S.G.

2-7-62  
Prop'd  
Exp'd

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Applicant is presently drilling an oil well at the point of diversion described in paragraph 8 hereof. The well is presently about 1700 feet deep, and applicant has encountered water at various depths. The total cost of drilling the well will exceed \$75,000, and if it cannot be completed as an oil well, applicant desires to appropriate the water developed in the drilling of the well. The water will be used for irrigation purposes.

Water already encountered in some of the aquifers is hot water with a temperature of approximately 100 degrees and applicant desires to appropriate that water for swimming and recreation purposes for use in the SE 1/4 SE 1/4 of Section 16, T. 5 South, Range 1 West.

It is proposed to use the water the year around for stockwatering as noted on page one. Also for the domestic requirements of one family. 2-7-62

*Richard D. Deusaup*

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described.

*Queen Bros Oil Co*  
Signature of Applicant  
*By Edward Collins, Partner*

\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

*By Edward Collins, Partner*

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }  
County of \_\_\_\_\_ }

On the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

Notary Public

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost
0.0 to 0.1.....	\$ 10.00
over 0.1 to 0.5.....	20.00
over 0.5 to 1.0.....	30.00
over 1.0 to 15.0.....	30.00 plus \$5/cfs above 1.00 cfs.
over 15.0.....	100.00
Storage — acre-feet	
0 to 20.....	15.00
over 20 to 500.....	30.00
over 500 to 7500.....	30.00 plus \$5/500 a. f. above first 500
over 7500.....	100.00

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. 4:30 pm Jan 12, 1962 Application received <sup>by mail</sup> over counter in State Engineer's office by act
2. Feb 7, 1962 Priority of Application brought down to, on account of public hearing and of use  
Oct 21, 1971 1 sec memo
3. Jan 17, 1962 Application fee, \$ 25.00, received by act Rec. No. 04115.10
4. 1/18/62 Application indexed on book No. 70, page 571, and indexed by ign 2i
5. Jan 12, 1962 Application plotted by J.G.B. (C-5-1) 16 ddd
6. Jan 26, 1962 Application examined by J.G.B.
7. Application returned, act or corrected by office.....
8. Corrected Application resubmitted <sup>over counter</sup> by mail to State Engineer's office.
9. Jan 26, 1962 Application approved for advertisement by act
10. Feb 1, 1962 Notice to water users prepared by R.N.H. J.C.L.
11. Feb 5, 1962 Publication began; was completed Feb 22 - 1962 - Mar 22, 1962  
Mar 5, 1962 Notice published in Salt Lake Press, Salt Lake City
12. Feb 25, 1962 Proof slips checked by J.G.B. " " " "
13. Application protested by.....
14. Apr 5, 1962 Public hearing held No. 02-1177 Hearing held by.....
15. Field examination by.....
16. Apr 27, 1962 Application designated for <sup>approval</sup> J.G.B. act <sub>rejection</sub>
17. August 28, 1962 Application copied or photostated by ba proofread by.....
18. AUG. 28, 1962 Application <sup>approved</sup> checked
19. Conditions:  
This Application is approved, subject to prior rights, as follows:  
a. Actual construction work shall be diligently prosecuted to completion.  
b. Proof of Appropriation shall be submitted to the State Engineer's office by.....  
c. ....
20. Time for making Proof of Appropriation extended to 10-31-69 10-31-71  
October 31, 1965 10-31-81 10-31-87
21. Proof of Appropriation submitted.
22. Certificate of Appropriation, No. ...., issued

Hubert C. Lambert  
Hubert C. Lambert, Deputy State Engineer.

Application No. 34028


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# UTAH DIVISION OF WATER RIGHTS

Select Related Information ▼

(WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 07/16/2003 Pag

WRNUM: 54-72 APPLICATION/CLAIM NO.: A34028 CERT. NO.:

OWNERSHIP\*\*\*\*\*

NAME: Collins Brothers Oil Company OWNER MISC:  
 ADDR: Mitchell Building  
 CITY: Mt. Vernon STATE: IL ZIP: INTEREST: 100%  
 LAND OWNED BY APPLICANT? No

DATES, ETC.\*\*\*\*\*

FILING: 01/12/1962 | PRIORITY: 02/07/1962 | ADV BEGAN: 02/23/1962 | ADV ENDED: | NEWSPAPER: Lehi Free Press  
 PROTST END: | PROTESTED: [No ] | APPR/REJ: [ ] | APPR/REJ: 08/28/1962 | PROOF DUE: | EXTENSION:  
 ELEC/PROOF:[ ] | ELEC/PROOF: | CERT/WUC: | LAP, ETC: 10/31/1988 | PROV LETR: | RENOVATE:  
 RECON REQ: | TYPE: [ ]  
 PD Book No. Map: Date Verified: 03/01/1991 Initials: JER  
 Type of Right: Application to Appropriate Source of Info: Application to Appropriate Status: **Lapsed (Destroyed)**

LOCATION OF WATER RIGHT\*\*\*\*\*

FLOW: 3.0 cfs SOURCE: Underground Water Well  
 COUNTY: Utah COMMON DESCRIPTION:  
 POINT OF DIVERSION -- UNDERGROUND: \* Well location 660 FSL 660 FEL. Jc  
 (1) N 320 ft W 330 ft from SE cor, Sec 16, T 5S, R 1W, SLBM DIAM: ins. DEPTH: to ft. YEAR DRILLED: WELL LO  
 Comment:

USES OF WATER RIGHT\*\*\*\*\*

CLAIMS USED FOR PURPOSE DESCRIBED: 72  
 Referenced To: Claims Groups: 1 Type of Reference -- Claims: Purpose: Remarks:  
 . . . . .  
 ###IRRIGATION \*-----NORTH WEST QUARTER-----\*-----NORTH EAST QUARTER-----\*-----SOUTH WEST QUARTER-----\*-----  
 Tot Acrg.: 300.0 \* NW | NE | SW | SE \* NW | NE | SW | SE \* NW | NE | SW | SE \* NW

Sec 15 T 5S R 1W SLBM *				*				*	X	X	X	X*
Sec 16 T 5S R 1W SLBM *				*	X	X	X	X*				*
Sec 22 T 5S R 1W SLBM *	X	X	X	X*	X	X	X	X*				*

or a Total of 0.00 acres.                      Sole Supply:                      Diversion Limit:                      PERIOD OF USE: 03/01 TO 1

.....  
 ###STOCKWATERING: 1565 Cattle or Equivalent                      Diversion Limit:                      PERIOD OF USE: 01/01 TO 1

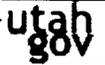
.....  
 ###DOMESTIC: 1 Family                      Diversion Limit:                      PERIOD OF USE: 01/01 TO 1

.....  
 ###RECREATION                      Swimming pool

.....  
 ###OTHER                      Operation of oil well and related facilities

\*\*\*\*\*  
 \*\*\*\*\*END OF DATA\*\*\*\*\*  
 \*\*\*\*\*

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# UTAH DIVISION OF WATER RIGHTS

Select Related Information ▾

(WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 07/16/2003 Page

WRNUM: 54-884 APPLICATION/CLAIM NO.: A69364 CERT. NO.:

-----  
**OWNERSHIP\*\*\*\*\***  
 -----

NAME: Collins Brothers O & G OWNER MISC:  
 ADDR: P. O. Box 689  
 CITY: Mt. Vernon STATE: IL ZIP: 62864  
 LAND OWNED BY APPLICANT? Yes

-----  
**DATES, ETC.\*\*\*\*\***  
 -----

FILING: 10/13/1995 | PRIORITY: 10/13/1995 | ADV BEGAN: 10/25/1995 | ADV ENDED: 11/01/1995 | NEWSPAPER: Lehi Free Press  
 PROTST END: 11/21/1995 | PROTESTED: [No ] | APPR/REJ: [ ] | APPR/REJ: | PROOF DUE: | EXTENSION:  
 ELEC/PROOF: [ ] | ELEC/PROOF: | CERT/WUC: | LAP, ETC: | PROV LETR: | RENOVATE:  
 RECON REQ: | TYPE: [ ]  
 PD Book No. Map: Date Verified: 11/22/1995 Initials: DGB  
 Type of Right: Application to Appropriate Source of Info: Application to Appropriate Status: **Unapproved**

*x 7/16/03 No new permits being issued in this area. Per Norma with Water Rights. fe*

-----  
**LOCATION OF WATER RIGHT\*\*\*\*\***  
 -----

FLOW: 10.0 cfs SOURCE: an existing well  
 COUNTY: Utah COMMON DESCRIPTION: 5 miles west of Lehi  
 POINT OF DIVERSION -- UNDERGROUND: *x well location 660 FSL 660 FEL*  
 (1) N 320 ft W 330 ft from SE cor, Sec 16, T 5S, R 1W, SLBM DIAM: 12 ins. DEPTH: 2200 to ft. YEAR DRILLED: 1962 WELL LO  
 Comment: existing well drilled for oil exp.

-----  
**USES OF WATER RIGHT\*\*\*\*\***  
 -----

CLAIMS USED FOR PURPOSE DESCRIBED: 884

Referenced To:	Claims Groups:	1	Type of Reference -- Claims:	Purpose:	Remarks:				
###IRRIGATION	*-----	NORTH WEST QUARTER	*-----	NORTH EAST QUARTER	*-----	SOUTH WEST QUARTER	*-----		
Tot Acrg.: 300.0	* NW	NE	SW	SE	* NW	NE	SW	SE	* NW





Incidents/Spills

Well Inspections

Date Mod 10/13/1999

Inspection Tracking Press/Rest

API Well No. 43-049-10218-00-00 Owner COLLINS BROTHERS OIL CO County UTAH

Well Name WARD-WEBB FEE 1

WI Typ Unknown Fclty/Proj NA Well Status Plugged and Abandoned

Well S-T-R S: 16 T: 55 R: 1W

Directions

Inspect No.	Type	Purpose	Operator at Time of Inspection
MDL025100	Plugging	Status Check	COLLINS BROTHERS OIL CO 70849

Violation?  SNC?  C

Notification Type

WELL PAD IN FIELD. OK.

Write Violation

Date Inspected 03/29/1990

Date NOV

Date RndyReq

Date Extension

Date Passed

Failed Items

Fail Code	Status	Description

Comply# Incident# Inspector