

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Kendall 10-17-3-1E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT INDEPENDENCE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP						7. OPERATOR PHONE 720 880-3621				
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202						9. OPERATOR E-MAIL abaldwin@crecidentpointenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Mike Kendall						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-546-2230				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1638 E. Gordon Avenue, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1991 FSL 2120 FEL		NWSE	17	3.0 S	1.0 E	U		
Top of Uppermost Producing Zone		1991 FSL 2120 FEL		NWSE	17	3.0 S	1.0 E	U		
At Total Depth		1991 FSL 2120 FEL		NWSE	17	3.0 S	1.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1991			23. NUMBER OF ACRES IN DRILLING UNIT 40				
27. ELEVATION - GROUND LEVEL 4986			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920			26. PROPOSED DEPTH MD: 9322 TVD: 9322				
			28. BOND NUMBER LPM9080271			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12534				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0
Surf	12.25	8.625	0 - 2000	24.0	J-55 ST&C	8.3	Class G	435	2.5	12.0
							Class G	315	1.15	15.8
Prod	7.875	5.5	0 - 9322	17.0	N-80 LT&C	10.0	Light (Hibond)	275	3.82	11.0
							Class G	570	1.65	13.1
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Kristen Johnson			TITLE Regulatory Technician			PHONE 303 308-6270				
SIGNATURE			DATE 12/18/2014			EMAIL kjohnson@crecidentpointenergy.com				
API NUMBER ASSIGNED 43047551330000			APPROVAL			 Permit Manager				

Crescent Point Energy U.S. Corp
Kendall 10-17-3-1E
 NW/SE of Section 17, T3S, R1E, USB&M
 1991' FSL & 2120' FEL
 Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD/MD
Uinta	Surface
Upper Green River Marker	4,699'
Mahogany	5,243'
Garden Gulch (TGR3)	6,504'
Douglas Creek	7,360'
Black Shale	7,800'
Castle Peak	7,930'
Uteland	8,214'
Wasatch	8,322'
TD	9,322'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,699' – 8,322'
 Wasatch Formation (Oil) 8,322' – 9,322'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors			
	Top	Bottom				Burst	Collapse	Tension	
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439	API
Surface casing 8-5/8" Hole Size 12-1/4"	0'	2000'	24	J-55	STC	2,950 810 3.64	1,370 1,117 1.22	244,000 48,000 5.08	API Load SF
Prod casing 5-1/2" Hole Size 7- 7/8"	0'	9,322'	17	E-80	LTC	7,740 6,200 1.25	6,290 4,775 1.31	348,000 159,000 2.13	API Load SF

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing Lead	1500' - surface	Class V 2% chlorides	75%	435	12.0	2.5
Surface casing Tail	2000' – 1500'	Class V 2% chlorides	75%	315	15.8	1.15
Prod casing Lead	4600' to Surface	Hifill Class V 3% chlorides	25% in open-hole, 0% in cased hole	275	11	3.82
Prod casing Tail	TD to 4600'	Class G 10% chlorides	15%	570	13.1	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the

cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 2000'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From $\pm 2000'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

When drilling the 12 ¼" surface hole, an annular diverter or rotating head will be used for well control.

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum

- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum
 - 2 Choke line valves at 3" minimum
 - Choke line at 3" minimum
 - 2 adjustable chokes on manifold
 - Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

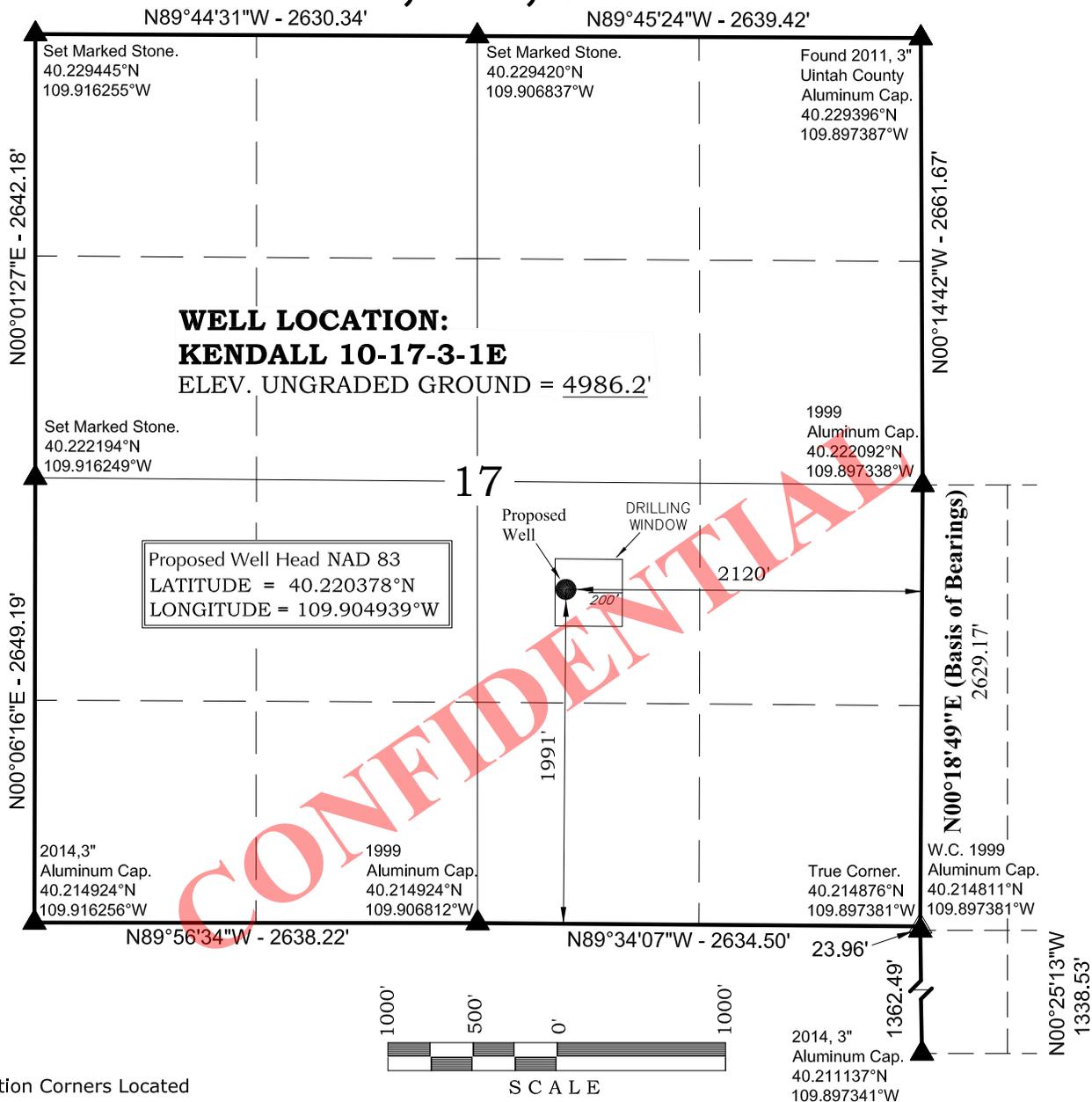
It is anticipated that drilling operations will commence as soon as possible following permit approval and will take approximately ten (10) days from spud to rig release and two weeks for completions.

12. Variations Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

CONFIDENTIAL

T3S, R1E, U.S.B.&M.



CONFIDENTIAL

NOTES:

- ▲ = Section Corners Located
 - △ = Section Corners Located Not Monumented
- Well footages are measured at right angles to the Section Lines.
 - Bearings and distances shown on this plat are based upon a local Cartesian Grid which is oriented to Geodetic North at the SE Corner of Section 36, T3S, R1E, U.S.B.&M. the grid having a mean project height of 5,000'. Lineal units used are U.S. Survey Foot. Trimble G.P.S. equipment was used in performance of this survey.
 - Latitude and Longitude are NAD 83 (2011) Epoch 2010. Elevations are NAVD 88. Both derived from the Utah Virtual Reference Station Control System (VRS).

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

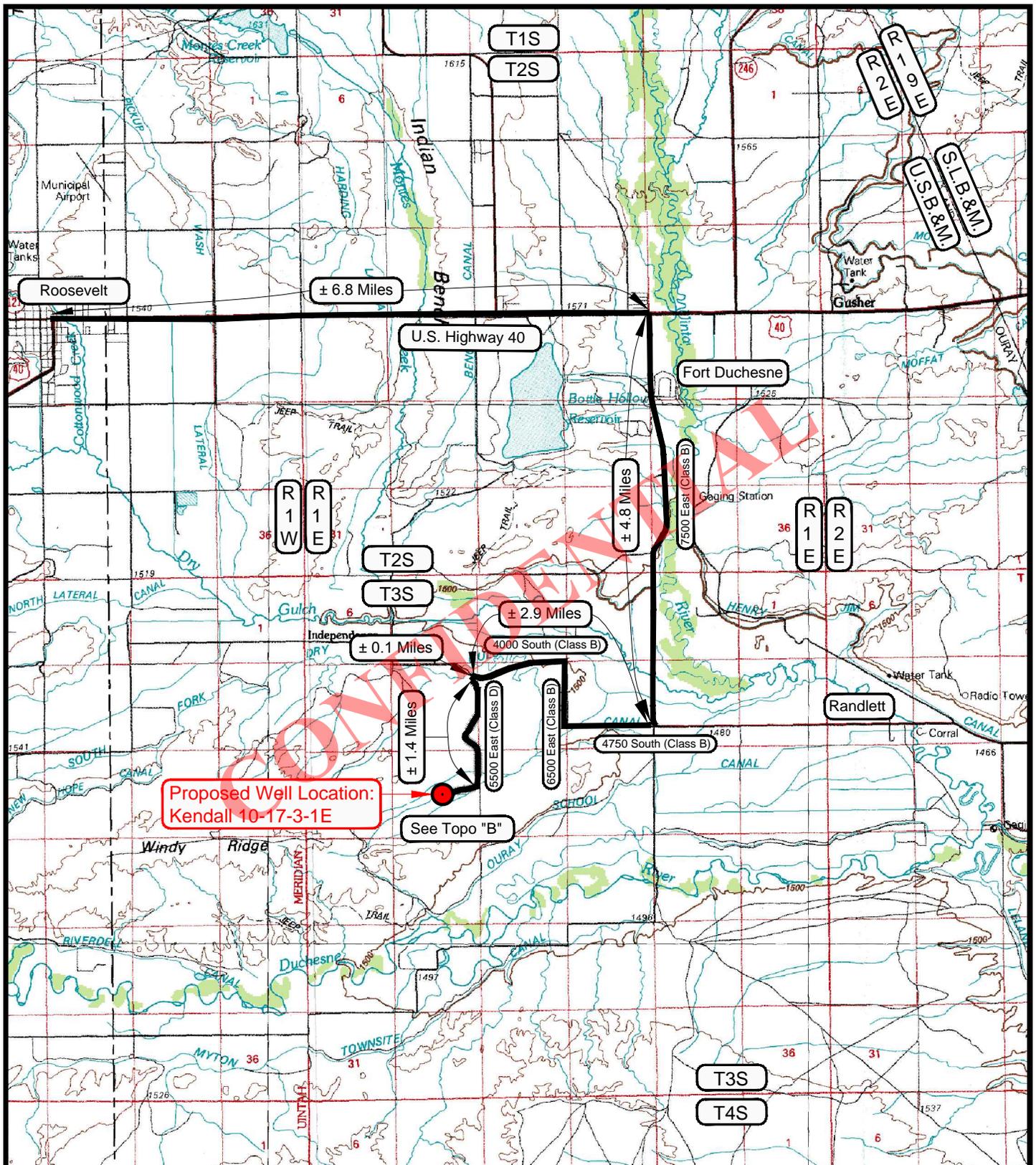
John R. Staugh
 PROFESSIONAL LAND SURVEYOR
 LICENCE No. 6028691
 STATE OF UTAH

CRESCENT POINT ENERGY
 555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL PLAT

KENDALL 10-17-3-1E
1991' FSL, 2120' FEL
NW ¼ SE ¼ OF SECTION 17, T3S, R1E,
U.S.B.&M., UTAH COUNTY, UTAH.

TIMBERLINE		(435) 789-1365
ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078		
DATE SURVEYED: 09-22-14	SURVEYED BY: J.W.	SHEET NO: 1
DATE DRAWN: 10-13-14	DRAWN BY: A.P.	
SCALE: 1" = 1000'		OF 13



Proposed Well Location:
Kendall 10-17-3-1E

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL - KENDALL 10-17-3-1E
1991' FSL & 2120' FEL
LOCATED IN SECTION 17, T3S, R1E,
U.S.B.&M., UINTAH COUNTY, UTAH.

LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER



TOPOGRAPHIC MAP "A"

DATE SURVEYED: 09-22-14

DATE DRAWN: 10-13-14

SCALE: 1:100,000

DRAWN BY: A.P.

REVISED:

TIMBERLINE

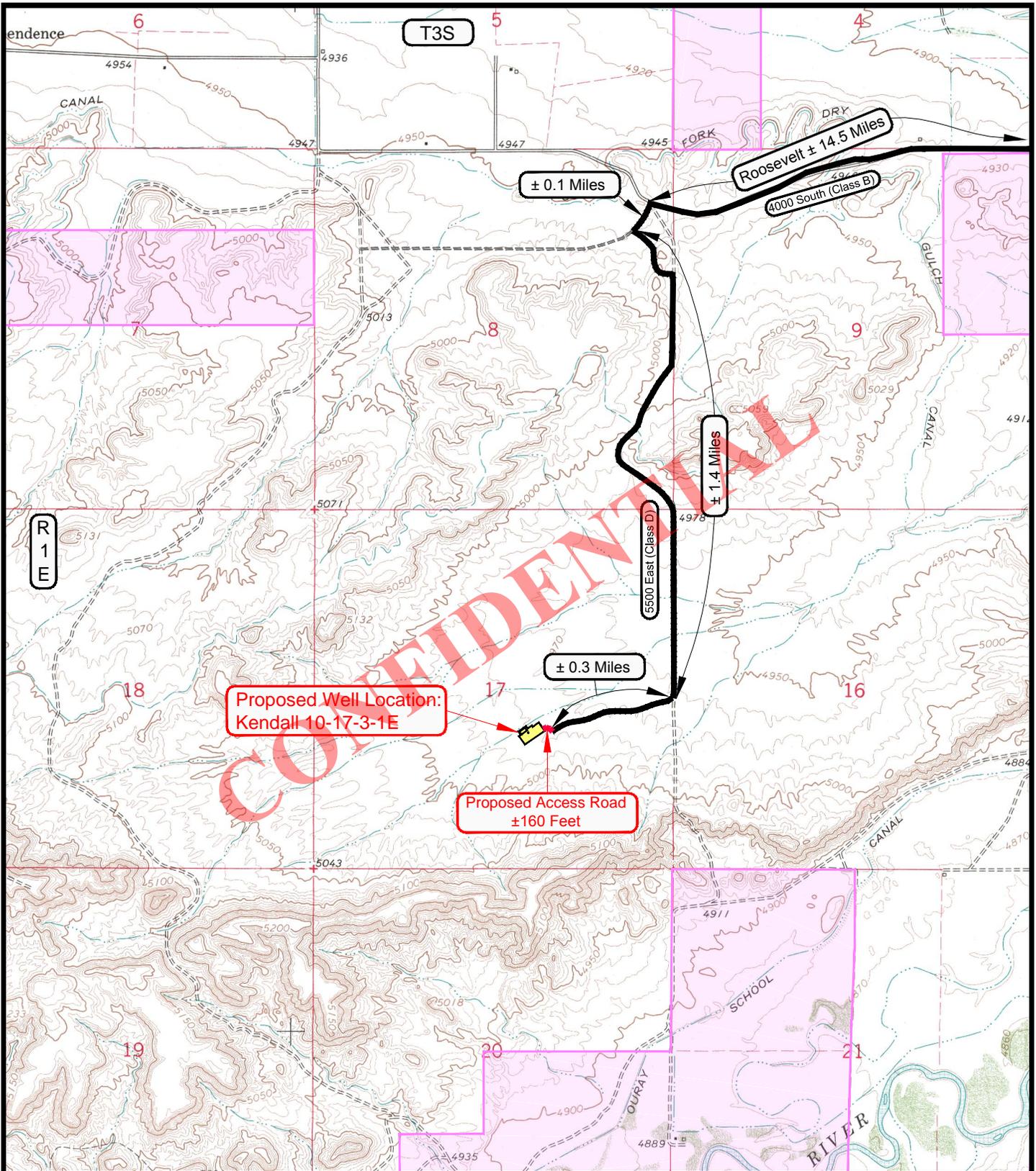
(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

SHEET

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OF 13



LEGEND

- PROPOSED ACCESS ROAD (dashed red line)
- SUBJECT WELL (red square)
- OTHER WELLS (grey square)
- EXISTING ROAD (solid black line)
- EXISTING ROAD (TO BE IMPROVED) (solid orange line)
- PROPOSED WELL (yellow square)
- B-5460 (black box) = COUNTY ROAD CLASS & NUMBER
- LEASE LINE AND / OR PROPERTY LINE (dashed cyan line)
- UTE INDIAN TRIBE (pink shaded area)
- FEE (light blue shaded area)

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL - KENDALL 10-17-3-1E
1991' FSL & 2120' FEL
LOCATED IN SECTION 17, T3S, R1E,
U.S.B.&M., UTAH COUNTY, UTAH.

TOPOGRAPHIC MAP "B"

DATE SURVEYED: 09-22-14

DATE DRAWN: 10-13-14

SCALE: 1" = 2000'

DRAWN BY: A.P.

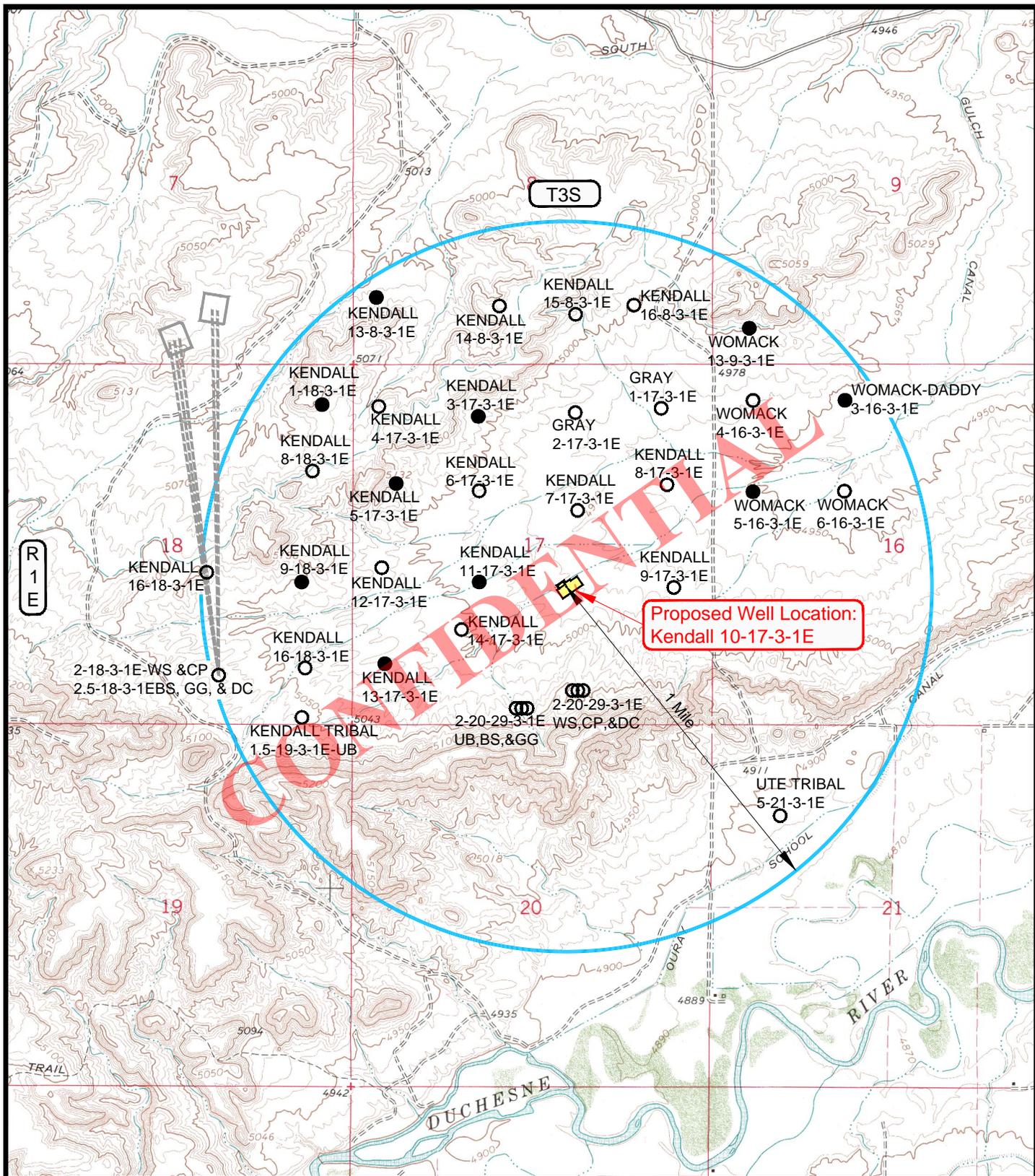
REVISED:

TIMBERLINE

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 209 NORTH 300 WEST - VERNAL, UTAH 84078

SHEET
7
 OF 13



LEGEND

- ⊗ = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- ⊗ = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- ⊗ = ABANDONED LOCATION



CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL - KENDALL 10-17-3-1E
1991' FSL & 2120' FEL
LOCATED IN SECTION 17, T3S, R1E,
U.S.B.&M., UINTAH COUNTY, UTAH.

TOPOGRAPHIC MAP "C"

DATE SURVEYED: 09-22-14

DATE DRAWN: 10-13-14

SCALE: 1" = 2000'

DRAWN BY: A.P.

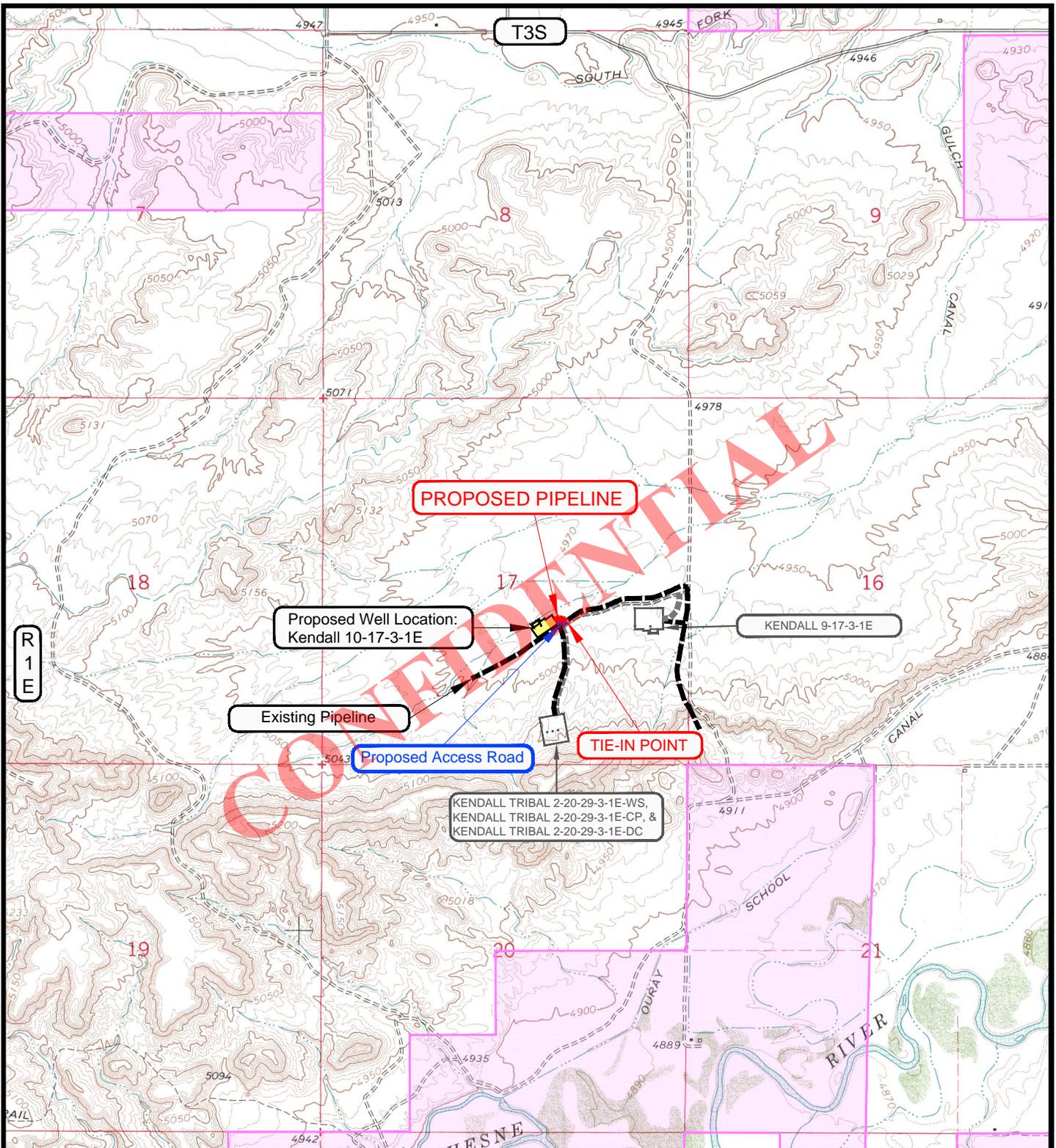
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 209 NORTH 300 WEST - VERNAL, UTAH 84078

SHEET
8
 OF 13



APPROXIMATE PIPELINE LENGTH = ±170 FEET

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL - KENDALL 10-17-3-1E
1991' FSL & 2120' FEL
LOCATED IN SECTION 17, T3S, R1E,
U.S.B.&M., UINTAH COUNTY, UTAH.

LEGEND

- = PROPOSED PIPELINE
- = OTHER PIPELINE
- = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = UTE INDIAN TRIBE
- = FEE
- = LEASE LINE AND / OR PROPERTY LINE
- = PROPOSED WELL



TOPOGRAPHIC MAP "D"

DATE SURVEYED: 09-22-14

DATE DRAWN: 10-13-14

SCALE: 1" = 2000'

DRAWN BY: A.P.

REVISED:

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

SHEET

9

OF 13

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

David Eckelberger is Landman for Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests in Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements (the "Agreement") dated effective March 1st, 2012 has been entered into by and between Kendall Investments LLC, a Utah Limited Liability Company, whose address is 1638 E. Gordon Ave., Layton, Utah 84040 ("Owner") and Ute Energy Upstream Holdings LLC, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

- Township 3 South, Range 1 East, USM**
 Section 17: W/2, SE/4, S/2NE/4
 Section 18: Lots 1, 2, 3, 4 (being the W/2W/2), E/2SW/4, SE/4, E/2NE/4
 Section 19: Lots 1, 2, 3, 4, E/2W/2, E/2 (All)
 Section 30: Lots 3, 4, 5, 6, 7 (being the NW/4 and the NW/4NE/4)

- Township 3 South, Range 1 West, USM**
 Section 13: NE/4, NE/4SE/4, W/2SE/4, W/2SE/4SE/4, E/2E/2SE/4SE/4

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating wells to produce oil, gas and associated hydrocarbons, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in the Agreement.

THEREFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 6th day of March, 2012



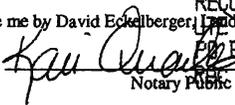
David Eckelberger
Landman

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Entry 2012002111
Book 1268 Page 644 \$14.00
14-MAR-12 02:04
RANDY SIMMONS
RECORDER, Uintah County, Utah
PO BOX 789 FT DUCHESNE, UT 84026
By: TONYA ATWOOD, DEPUTY

The foregoing instrument was acknowledged before me by David Eckelberger, Landman for Ute Energy Upstream Holdings LLC this 6th day of March, 2012.


Notary Public

Notary Seal:

My Commission expires:
September 15, 2014
Date

KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO
My Comm. Expires September 15, 2014

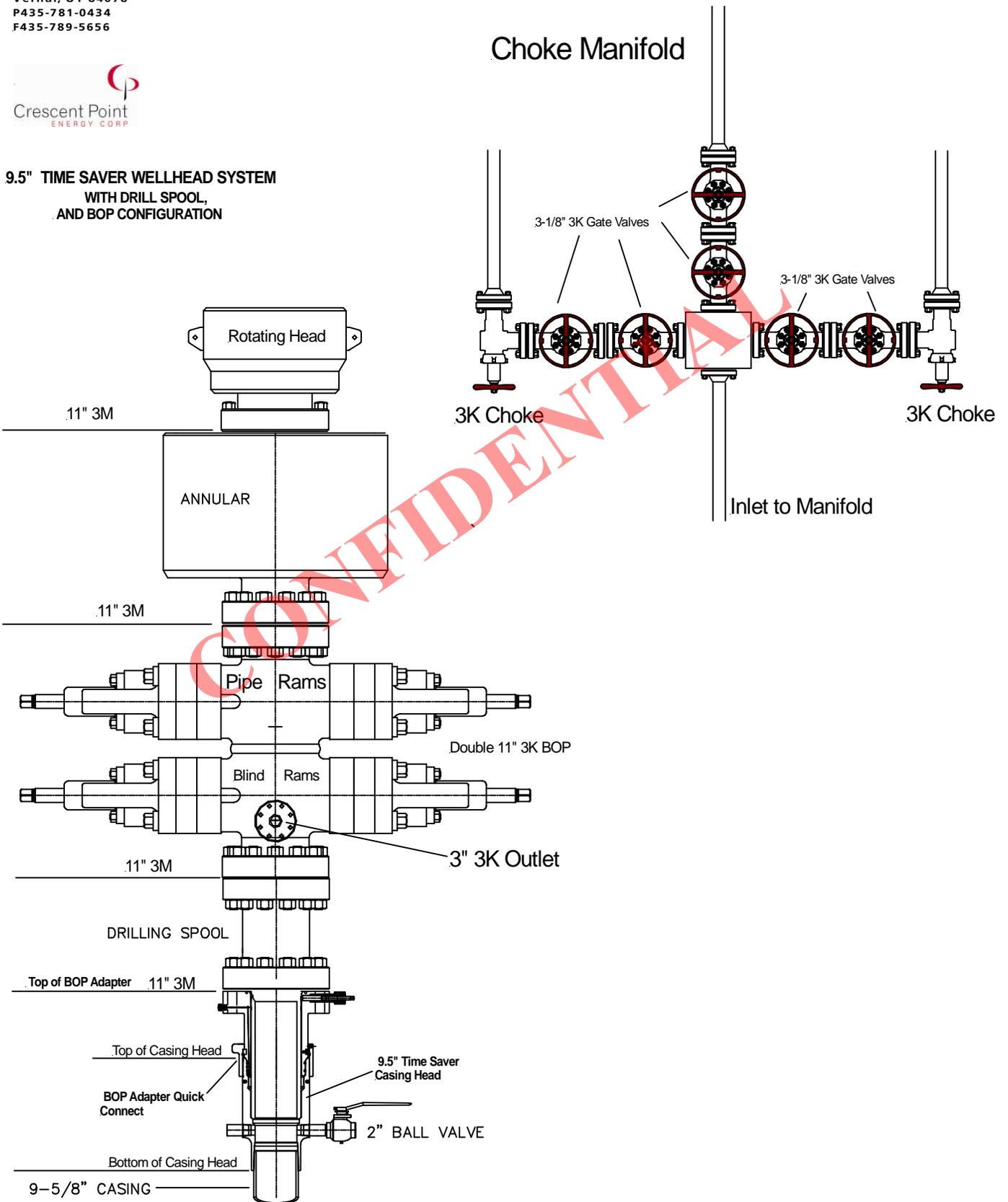


519 E. 300 S.
Vernal, UT 84078
P435-781-0434
F435-789-5656

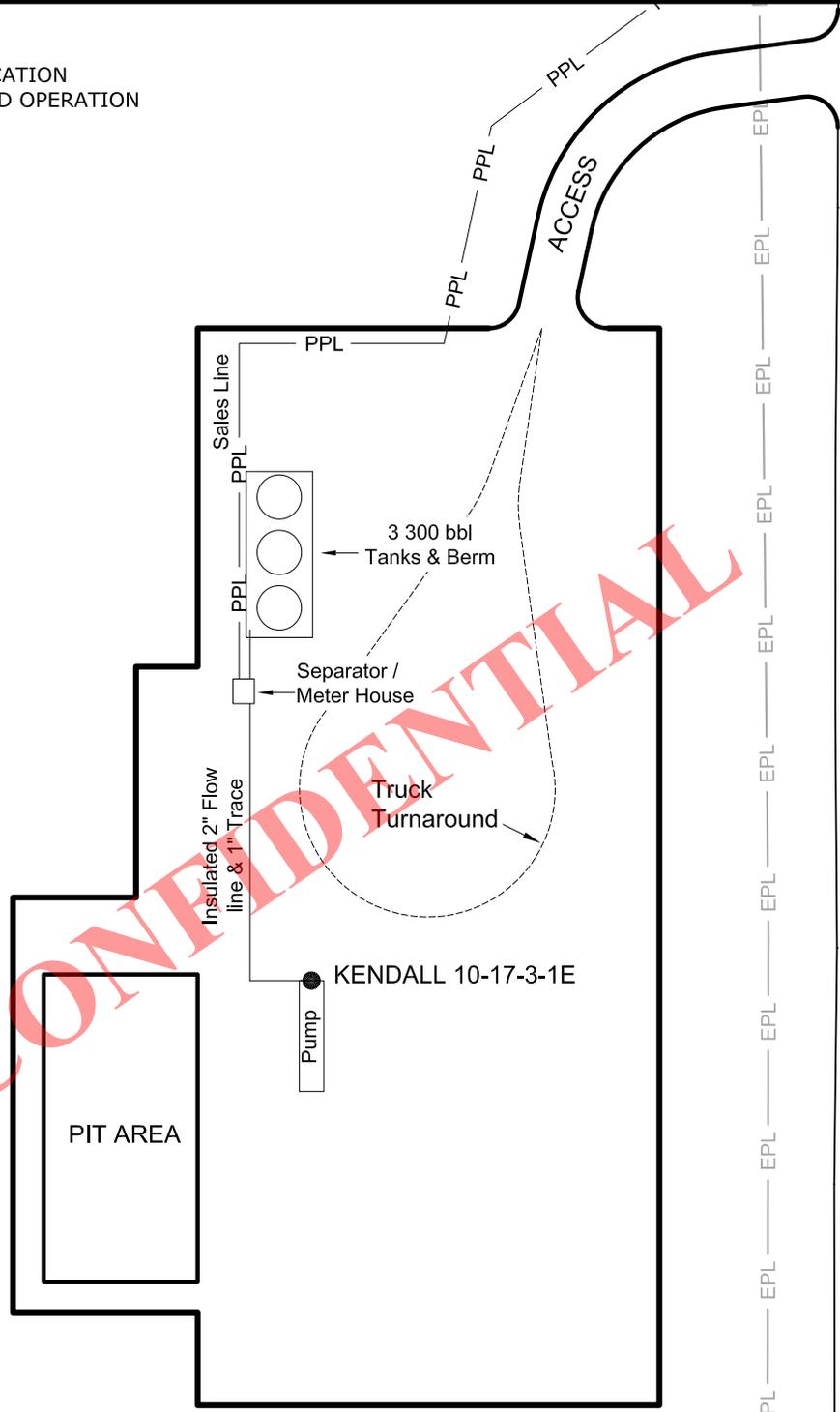
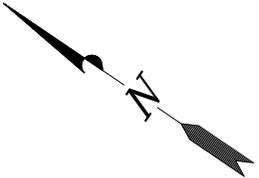
Oct, 18, 2013



**9.5" TIME SAVER WELLHEAD SYSTEM
WITH DRILL SPOOL,
AND BOP CONFIGURATION**



NOTE:
 PRODUCTION EQUIPMENT LOCATION
 COULD VARY DUE TO SITE AND OPERATION
 EFFECTIVENESS.



LEGEND

- = PROPOSED WELL LOCATION
- PPL — = PROPOSED PIPELINE
- EPL — = EXISTING PIPELINE

CRESCENT POINT ENERGY
 555 17th Street, Suite 1800 - Denver, Colorado 80202

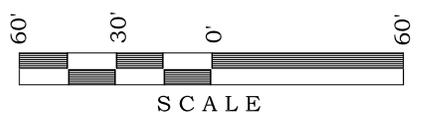
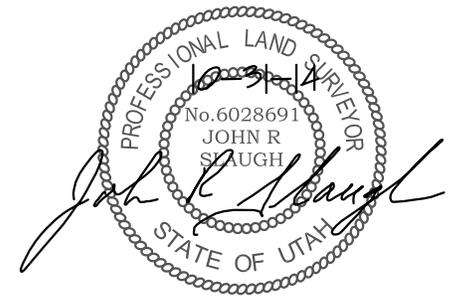
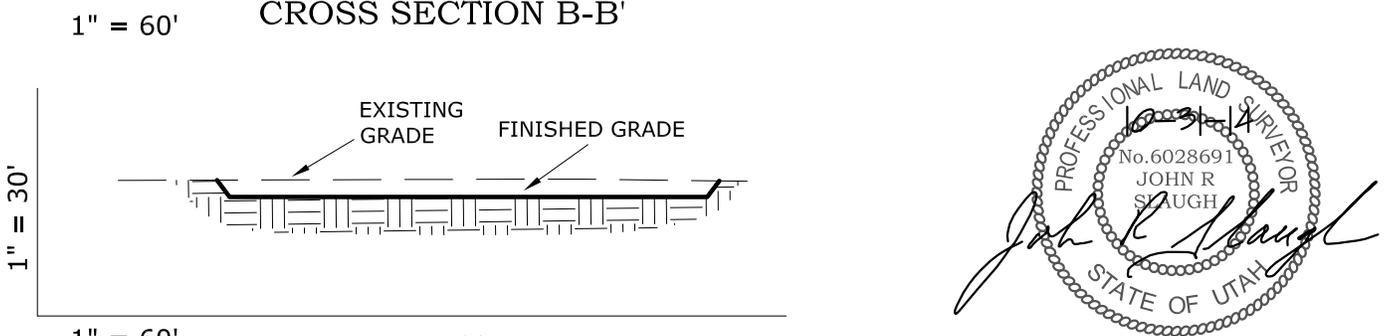
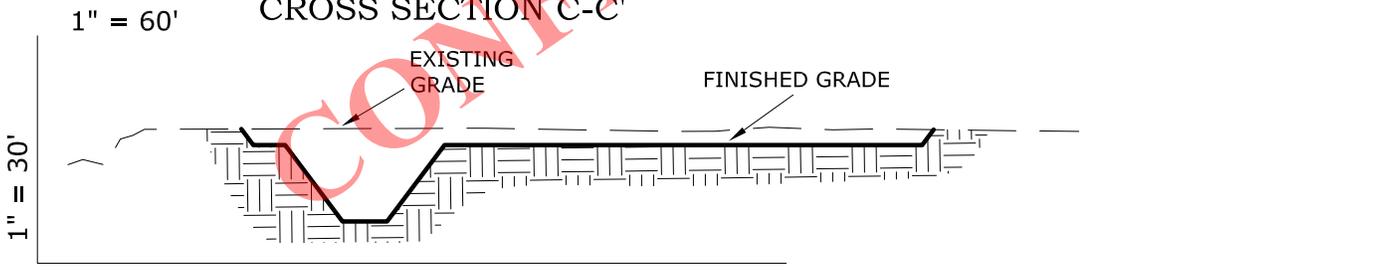
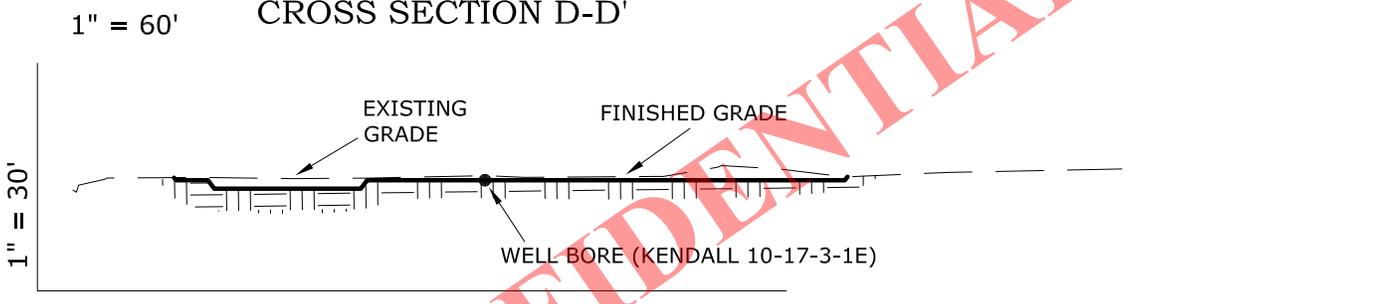
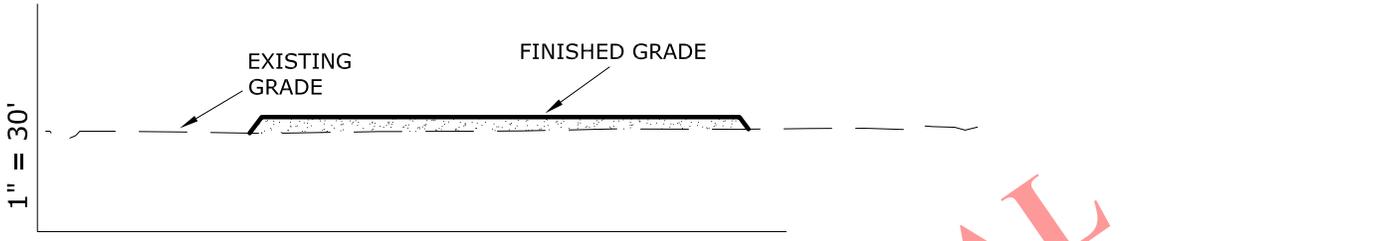
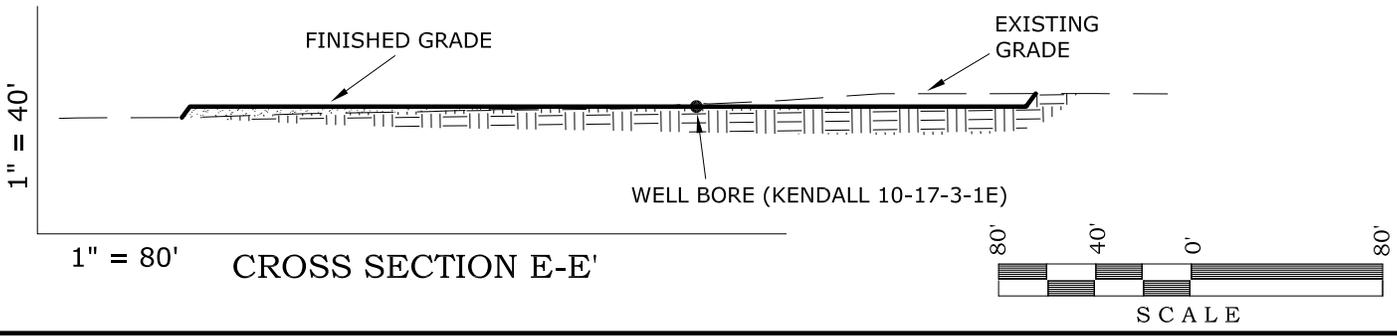


WELL PAD - FACILITY DIAGRAM

KENDALL 10-17-3-1E
1991' FSL & 2120' FEL
LOCATED IN SECTION 17, T3S, R1E,
U.S.B.&M., UINTAH COUNTY, UTAH.

TIMBERLINE (435) 789-1365
 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 09-22-14	SURVEYED BY: J.W.	SHEET NO: 3 OF 13
DATE DRAWN: 10-13-14	DRAWN BY: A.P.	
SCALE: 1" = 60'	Date Last Revised:	

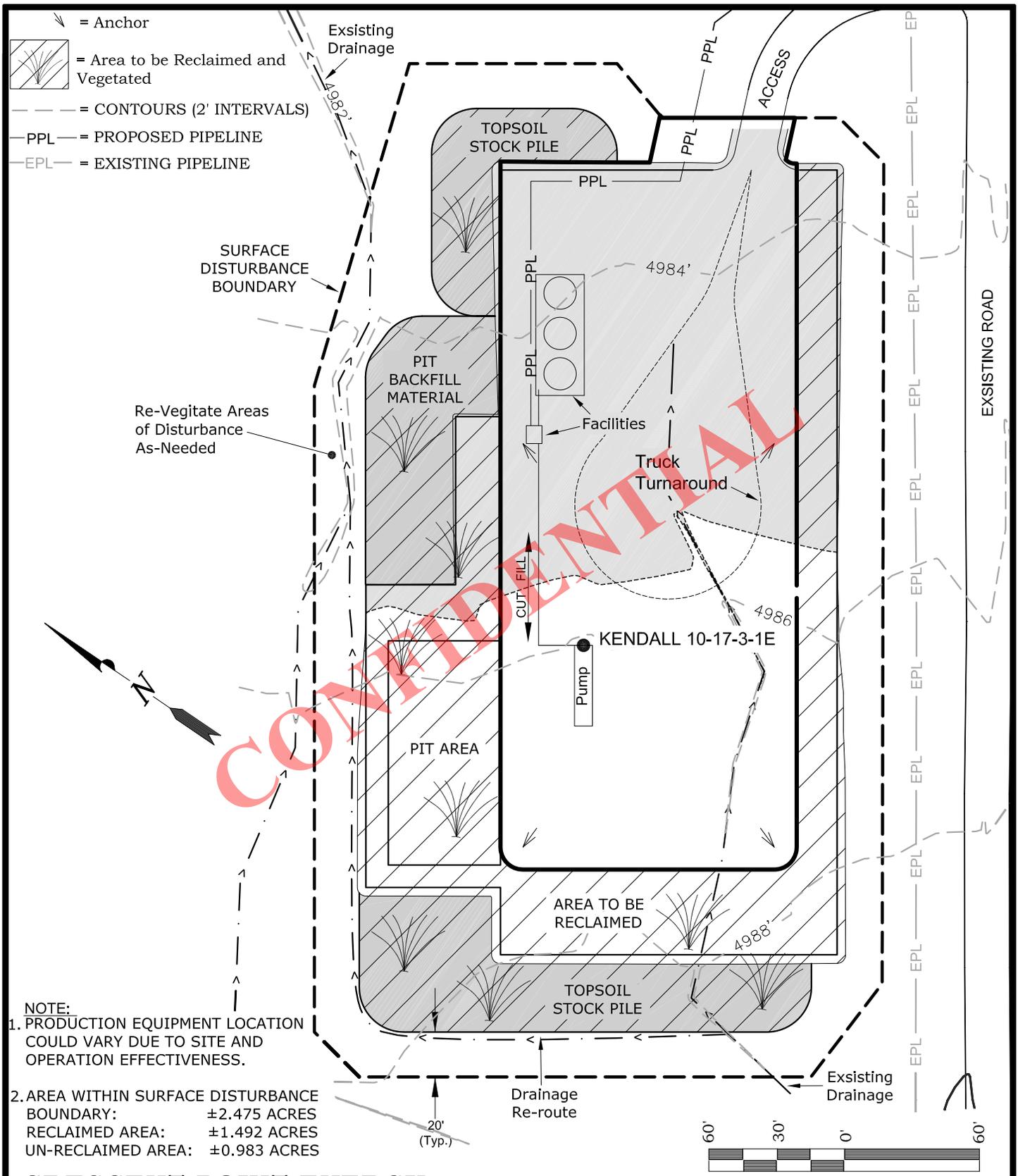


CRESCENT POINT ENERGY
555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL PAD - CROSS SECTION

KENDALL 10-17-3-1E
1991' FSL & 2120' FEL
LOCATED IN SECTION 17, T3S, R1E,
U.S.B.&M., UTAH COUNTY, UTAH.

TIMBERLINE		(435) 789-1365
ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078		
DATE SURVEYED: 09-22-14	SURVEYED BY: J.W.	SHEET NO: 4 OF 13
DATE DRAWN: 10-13-14	DRAWN BY: A.P.	
SCALE: 1" = 80'	Date Last Revised:	



- NOTE:**
1. PRODUCTION EQUIPMENT LOCATION COULD VARY DUE TO SITE AND OPERATION EFFECTIVENESS.
 2. AREA WITHIN SURFACE DISTURBANCE BOUNDARY: ±2.475 ACRES
 RECLAIMED AREA: ±1.492 ACRES
 UN-RECLAIMED AREA: ±0.983 ACRES

CRESCENT POINT ENERGY
 555 17th Street, Suite 1800 - Denver, Colorado 80202

INTERIM RECLAMATION DIAGRAM

KENDALL 10-17-3-1E
1991' FSL & 2120' FEL
LOCATED IN SECTION 17, T3S, R1E,
U.S.B.&M., UINTAH COUNTY, UTAH.

TIMBERLINE (435) 789-1365
 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 09-22-14	SURVEYED BY: J.W.	SHEET NO: 5 OF 13
DATE DRAWN: 10-13-14	DRAWN BY: A.P.	
SCALE: 1" = 60'	Date Last Revised:	

Well Name	CRESCENT POINT ENERGY U.S. CORP Kendall 10-17-3-1E 43047551			
String	Cond	Surf	Prod	
Casing Size(")	16.000	8.625	5.500	
Setting Depth (TVD)	40	2000	9322	
Previous Shoe Setting Depth (TVD)	0	40	2000	
Max Mud Weight (ppg)	8.3	8.3	10.0	
BOPE Proposed (psi)	0	500	3000	
Casing Internal Yield (psi)	0	2950	7740	
Operators Max Anticipated Pressure (psi)	4847		10.0	

Calculations	Cond String	16.000	"
Max BHP (psi)	.052*Setting Depth*MW=	17	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	12	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	8	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8	NO
Required Casing/BOPE Test Pressure=		0	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	863	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	623	NO diverter, air drilling
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	423	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	432	NO OK
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	4847	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3728	NO 3M Ram Double BOP & Annular with Rot. Head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2796	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3236	NO OK
Required Casing/BOPE Test Pressure=		3000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2000	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

CRESCENT POINT ENERGY U.S. CORP
Kendall 10-17-3-1E
43047551330000

Formation Depth (MD)
 UINTA 0

stip variances

8.625 " Casing
2000 ' MD
2000 ' TVD
Surface ' TOC
1500 ' Tail
 17.5 % Washout
 12.25 " Hole



BMSW 2200

GRRV 4699

MHGNY 5243

TGR3 6504

DGLSCRK 7360

CSTLPK 7930

UTLNDBTT 8214

WSTCH 8322

stip cut

5.5 " Casing
9322 ' MD
9322 ' TVD
Surface ' TOC
4623 ' Tail
 3.9 % Washout
 7.875 " Hole

no wdw, wdw

CRESCENT POINT ENERGY U.S. CORP
Kendall 10-17-3-1E
43047551330000

		1.125										1		1.8	
622	622	1370	862	1.59	2950	2000	1.48	244	5.08	1746	48.0	42.0			
		Collapse Strength (psi)	Collapse Load (psi)	Collapse DF	Burst Strength (psi)	Burst Load (psi)	Burst DF	Tension Strength (kips)	Tension DF	Neutral Point (ft)	Tension Air (kips)	Tension Buoyed (kips)			
8.3	8.3	0.12			3232	24.0	J-55	5TC	435	2.50	315	1.15			
		Internal Grad. (psi)	Backup Mud (ppg)	Internal Mud (ppg)	Max Shoe Pressure (psi)*	CSG Wt (lbs/ft)	CSG Grade	CSG Collar	Cement Lead (sx)	Lead Yield	Cement Tail (sx)	Tail Yield			
2792	2792	6390	4843	1.32	7740	4843	1.60	348	2.59	7897	158.5	134.4			
		Collapse Strength (psi)	Collapse Load (psi)	Collapse DF	Burst Strength (psi)	Burst Load (psi)	Burst DF	Tension Strength (kips)	Tension DF	Neutral Point (ft)	Tension Air (kips)	Tension Buoyed (kips)			
10.0	10.0	0.22			4843	17.0	N-80	LTC	275	3.82	570	1.65			
		Internal Grad. (psi)	Backup Mud (ppg)	Internal Mud (ppg)	Max Shoe Pressure (psi)*	CSG Wt (lbs/ft)	CSG Grade	CSG Collar	Cement Lead (sx)	Lead Yield	Cement Tail (sx)	Tail Yield			

8.625 " Casing

5.5 " Casing

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator CRESCENT POINT ENERGY U.S. CORP
Well Name Kendall 10-17-3-1E
API Number 43047551330000 **APD No** 10900 **Field/Unit** INDEPENDENCE
Location: 1/4,1/4NWSE **Sec** 17 **Tw** 3.0S **Rng** 1.0E 1991 FSL 2120 FEL
GPS Coord (UTM) 593174 4452793 **Surface Owner** Mike Kendall

Participants

Whitney Szabo - Starpoint; Chris Noonan , Mark Hecksel - Crescent Point; Trevor Anderson - Timberline; Mike Kendall - surface owner

Regional/Local Setting & Topography

This location is planned in the Windy ridge area east of the County line and the historic town of Enterprise on the Womack Daddy road. The bottle hollow reservoir is found 4 miles North and the Duchesne River is found 2 miles South of location. The Ouray school canal and associated laterals are found nearby.

Regionally the surrounding lands are rather flat with the occasional butte and erosional features. The soils seem to be lean clays and silts that are sparsely vegetated. The area is well developed for petroleum extraction. This location is situated between two drainages . Plans show diversions for this flow

Surface Use Plan

Current Surface Use

Wildlfe Habitat

New Road Miles

0

Well Pad

Width 360 **Length** 400

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

High desert shrubland ecosystem. Expected vegetation consists of sagebrush, globemallow, evening primrose, Atriplex spp., mustard spp, rabbit brush, horsebrush, broom snakeweed, Opuntia spp and spring annuals.

Dominant vegetation;
greasewood and halogeton weeds

Wildlife;

Adjacent habitat contains forbs that may be suitable browse for deer, antelope, prairie dogs or rabbits, though none were observed. Disturbed soils onsite do not support habitat for wildlife.

Soil Type and Characteristics

historically cultivated silty lean clays

Erosion Issues Y

situated between two drainages coming off the butte

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? Y

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

- Distance to Groundwater (feet)**
- Distance to Surface Water (feet)**
- Dist. Nearest Municipal Well (ft)**
- Distance to Other Wells (feet)**
- Native Soil Type**
- Fluid Type**
- Drill Cuttings**
- Annual Precipitation (inches)**
- Affected Populations**
- Presence Nearby Utility Conduits**

Final Score

Sensitivity Level

Characteristics / Requirements

A 60' x 100' reserve pit is planned in an area of cut. A pit liner is required. Operator commonly uses a 16 mil liner with a felt underliner. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. A minimum freeboard of two feet shall be maintained at all times. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Chris Jensen
Evaluator

1/7/2015
Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
10900	43047551330000	LOCKED	OW	P	No
Operator	CRESCENT POINT ENERGY U.S. CORP		Surface Owner-APD	Mike Kendall	
Well Name	Kendall 10-17-3-1E		Unit		
Field	INDEPENDENCE		Type of Work	DRILL	
Location	NWSE 17 3S 1E U 1991 FSL 2120 FEL GPS Coord (UTM) 593173E 4452787N				

Geologic Statement of Basis

Crescent Point proposes to set 40' of conductor and 2,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,200'. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the center of Section 17. Depth is listed for only 1 well at 300 feet. Listed uses are domestic, irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

1/21/2015
Date / Time

Surface Statement of Basis

Location is proposed in a good location within the spacing window. Access road enters the pad from the east. The landowner or its representative was in attendance for the pre-site inspection.

The soil type and topography at present combine to pose a threat to erosion or sediment/pollution transport in these regional climate conditions.

Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted.

I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. The location was not previously surveyed for cultural and paleontological resources (as the operator saw fit). I have advised the operator take all measures necessary to comply with NHPA, ESA and MBTA and that actions insure no improper disturbance to resources that may have not been seen during onsite visit.

The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the reserve pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Submitted plans show a diversion for ephemeral streams that should be sufficient

Chris Jensen
Onsite Evaluator

1/7/2015
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.

- Surface The well site shall be bermed to prevent fluids from entering or leaving the pad.
- Surface Drainages adjacent to the proposed pad shall be diverted around the location.
- Surface Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues.
- Surface The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/18/2014

API NO. ASSIGNED: 43047551330000

WELL NAME: Kendall 10-17-3-1E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)

PHONE NUMBER: 303 308-6270

CONTACT: Kristen Johnson

PROPOSED LOCATION: NWSE 17 030S 010E

Permit Tech Review:

SURFACE: 1991 FSL 2120 FEL

Engineering Review:

BOTTOM: 1991 FSL 2120 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.22033

LONGITUDE: -109.90495

UTM SURF EASTINGS: 593173.00

NORTHINGS: 4452787.00

FIELD NAME: INDEPENDENCE

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - LPM9080271
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-12534
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
12 - Cement Volume (3) - daynedoucet
23 - Spacing - dmason
27 - Other - daynedoucet



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Kendall 10-17-3-1E
API Well Number: 43047551330000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 3/17/2015

Issued to:

CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5-1/2" production string shall be determined from actual hole diameter in order to place tail cement from the pipe setting depth back to 4600' MD (above Green River) as indicated in the submitted drilling plan.

Health and safety requirements for drilling operations are covered under Utah rule R614-2. R614-2-20 covers safety procedures for air and gas drilling. Any variances to these rules (including requirements for bleed lines and air compressors) must be granted by the Utah Labor Commission (see R614-2-1.E). The request for a variance to not use a rotating head is denied.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation

- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Kendall 10-17-3-1E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047551330000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1991 FSL 2120 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 17 Township: 03.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: INDEPENDENCE
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 4/7/2015	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp spud the Kendall 10-17-3-1E Pete
 Martin Drilling Rig 4 at 3:00 PM on 4/7/2015.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 April 08, 2015**

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 4/8/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		8. WELL NAME and NUMBER: Kendall 10-17-3-1E
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. API NUMBER: 43047551330000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1991 FSL 2120 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 17 Township: 03.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: INDEPENDENCE
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/5/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for Kendall 10-17-3-1E encompassing all drilling operations to date.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 05, 2015**

NAME (PLEASE PRINT) Valari Crary	PHONE NUMBER 303 880-3637	TITLE Drilling And Completion Tech
SIGNATURE N/A	DATE 5/5/2015	



Daily Drilling Report

Report for: 4/7/2015
 Report #: 1.0, DFS: -15.85
 Depth Progress:

Well Name: KENDALL 10-17-3-1E

UWI/API 43-047-55133		Surface Legal Location			License #							
Spud Date 4/7/2015 15:00		Date TD Reached (wellbore) 4/28/2015 23:00		Rig Release Date 5/1/2015 20:30		Ground Elevation (ft) 4,986.00		Orig KB Elev (ft) 4,998.00				
Completion Type												
Weather			Temperature (°F)			Road Condition		Hole Condition				
Operation At 6am W.O.Air Rig					Operation Next 24hrs							
24 Hr Summary MIRU Pete Martin Rig #17, spud well @ 3:00 PM 4/07/2015 drill 52' KB 24" conductor hole,run & cement 52' KB 16" conductor pipe, Cmt.to Surf.with ReadyMix												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
Mud Checks												
<depth>ftKB, <dtm>												
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)						
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
Drill Strings												
BHA #<stringno>, <des>												
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...							
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)								
String Components												
Comment												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number 1703815US		
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0	
Target Formation Wasatch	Target Depth (ftKB) 9,332.0	
Last Casing String Conductor, 52.0ftKB		
Daily Contacts		
Job Contact	Mobile	
Rigs		
Capstar Drilling, 316		
Contractor Capstar Drilling	Rig Number 316	
Rig Supervisor Jake	Phone Mobile	
1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)
2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)
Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Safety Checks		
Time	Type	Des
Wellbores		
Wellbore Name	KO MD (ftKB)	
Original Hole		



Daily Drilling Report

Report for: 4/9/2015
 Report #: 2.0, DFS: -13.85
 Depth Progress:

Well Name: KENDALL 10-17-3-1E

UWI/API 43-047-55133		Surface Legal Location			License #				
Spud Date 4/7/2015 15:00		Date TD Reached (wellbore) 4/28/2015 23:00		Rig Release Date 5/1/2015 20:30		Ground Elevation (ft) 4,986.00		Orig KB Elev (ft) 4,998.00	
Completion Type									
Weather		Temperature (°F)			Road Condition		Hole Condition		
Operation At 6am W.O.Drig.Rig					Operation Next 24hrs				
24 Hr Summary MIRU Pro Petro Rig #11, Drill 1072' KB 12 1/4" Surface hole, R/U & run 1057' KB 8 5/8" 24# surface CSG, Cement W/700 sk 15.8 ppg 1.15 cuft/sk tail 30 bbls good cement T/Surf, cement stayed @ Surf.									

Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com			

Mud Checks									
<depth>ftKB, <dtm>									
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)			
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)			
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)			
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)					

Drill Strings									
BHA #<stringno>, <des>									
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...				
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)					
String Components									
Comment									

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number 1703815US	
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0
Target Formation Wasatch	Target Depth (ftKB) 9,332.0
Last Casing String Surface, 1,057.0ftKB	
Daily Contacts	
Job Contact	Mobile

Rigs	
Capstar Drilling, 316	
Contractor Capstar Drilling	Rig Number 316
Rig Supervisor Jake	Phone Mobile

1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/23/2015

Report #: 3.0, DFS: -0.85

Depth Progress:

Well Name: KENDALL 10-17-3-1E

UWI/API 43-047-55133		Surface Legal Location			License #										
Spud Date 4/7/2015 15:00		Date TD Reached (wellbore) 4/28/2015 23:00		Rig Release Date 5/1/2015 20:30		Ground Elevation (ft) 4,986.00		Orig KB Elev (ft) 4,998.00							
Completion Type							AFE Number 1703815US		Start Depth (ftKB) 0.0		End Depth (ftKB) 0.0				
Weather Clear							Temperature (°F) 40.0		Road Condition Good		Hole Condition				
Operation At 6am Rig Down							Operation Next 24hrs M.I.R.U,Nipple Up BOP, Pressure Test BOP,Pick Up Steerable BHA, Slip Drilling Line, Trip In Hole, Drill Out 8 5/8" Shoe Track, Drill 7 7/8" Production Hole.					Target Formation Wasatch		Target Depth (ftKB) 9,332.0	
24 Hr Summary Rig Down												Last Casing String Surface, 1,057.0ftKB			
Time Log															
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com									
03:00	06:00	3.00	3.00	1	RIGUP & TEARDOWN	Rig Down									
Mud Checks															
<depth>ftKB, <dtm>															
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)									
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)									
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)									
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)											
Drill Strings															
BHA #<stringno>, <des>															
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...										
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)											
String Components															
Comment															
Drilling Parameters															
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq			
Wellbores															
Wellbore Name		KO MD (ftKB)													
Original Hole															
Daily Contacts															
Job Contact						Mobile									
Floyd Mitchell						435 823-3608									
Brent Bascom						970-250-2928									
Rigs															
Capstar Drilling, 316															
Contractor Capstar Drilling						Rig Number 316									
Rig Supervisor Jake						Phone Mobile									
1, Gardner-Denver, PZ-9															
Pump #	Pwr (hp)	Rod Dia (in)													
1															
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)													
6	9.02	0.079													
P (psi)	Slow Spd	Strokes (s...)	Eff (%)												
2, Gardner-Denver, PZ-9															
Pump #	Pwr (hp)	Rod Dia (in)													
2															
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)													
6	9.02	0.079													
P (psi)	Slow Spd	Strokes (s...)	Eff (%)												
Mud Additive Amounts															
Des		Field Est (Cost/unit)	Consumed												
Safety Checks															
Time	Type	Des													



Daily Drilling Report

Report for: 4/23/2015
Report #: 4.0, DFS: 0.15
Depth Progress: 578.00

Well Name: KENDALL 10-17-3-1E

UWI/API 43-047-55133	Surface Legal Location	License #
Spud Date 4/7/2015 15:00	Date TD Reached (wellbore) 4/28/2015 23:00	Rig Release Date 5/1/2015 20:30
	Ground Elevation (ft) 4,986.00	Orig KB Elev (ft) 4,998.00

Completion Type

Weather Cloudy/Rain	Temperature (°F) 60.0	Road Condition Good	Hole Condition Good
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Operation At 6am Drilling @ 1650	Operation Next 24hrs Drill 7 7/8" Production Hole
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24 Hr Summary
M.I.R.U, Nipple Up & Pressure Test BOP, Pick Up Steerable BHA, Slip Drilling Line, Trip In Hole, Tag Cement @ 919', Drill Out 8 5/8" Shoe Track, Drill 7 7/8" Production Hole f/ 1072' to 1650' (578' @ 165.1 fph)

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	11:30	5.50	5.50	1	RIGUP & TEARDOWN	Move In / Rig Up
11:30	15:30	4.00	9.50	14	NIPPLE UP B.O.P	Nipple Up BOP
15:30	18:30	3.00	12.50	15	TEST B.O.P	Pressure Test BOP, Pipe Rams, Blind Rams, Safety Valves, Lines, Choke Manifold 3000 PSI/10 Min. Annular BOP 1500 Psi/10 Min., Casing 1500 Psi/ 30 Min.
18:30	21:00	2.50	15.00	6	TRIPS	Pick Up BHA,
21:00	00:00	3.00	18.00	9	CUT OFF DRILL LINE	Slip New Spool of drilling Line
00:00	00:30	0.50	18.50	6	TRIPS	Trip In Hole , Tag Cement @ 952'
00:30	02:30	2.00	20.50	22	OPEN	Drill Cement & Float Equipment
02:30	06:00	3.50	24.00	2	DRILL ACTUAL	Drill 7 7/8" Production Hole f/ 1072' to 1650' (578' @ 165.1 fph) 16k wob 394 gpm

Mud Checks

1,072.0ftKB, 4/23/2015 18:00						
Type Water	Time 18:00	Depth (ftKB) 1,072.0	Density (lb/gal) 8.30	Funnel Viscosity (s/qt) 27	PV Override (cP)	YP OR (lb/100ft²)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.0	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 600.000	Calcium (mg/L)	Pf (mL/mL) 0.1	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Drill Strings

BHA #1, Steerable						
Bit Run 1	Drill Bit 7 7/8in, MM65M, 12502339	Length (ft) 1.00	IADC Bit Dull 2-2-CT-S----TD	TFA (incl Noz) (in²) 1.80	BHA ROP... 72.1	
Nozzles (1/32") 16/16/16/16/16/16			String Length (ft) 557.54	Max Nominal OD (in) 6.500		

String Components
Security MM65M, MUD MOTOR, UBHO, NMDC, NMDC, Drill Collar, HWDP

Comment
Security MM65M (Hunting MM 6.5", 7/8, 3.3 Stg, 1.5°, Fixed .16 RPG)(UBHO 6.25x 3)(2-6.5"x2.875"NMDC)(5-6.25 x 2.5"DC) (10-4.5"HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,072.0	1,650.0	578.00	3.50	165.1	394	16	70	950.0	34	52	9,600.0

AFE Number 1703815US	
Start Depth (ftKB) 1,072.0	End Depth (ftKB) 1,650.0

Target Formation Wasatch	Target Depth (ftKB) 9,332.0
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Last Casing String
Surface, 1,057.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435 823-3608
Brent Bascom	970-250-2928

Rigs

Capstar Drilling, 316

Contractor Capstar Drilling	Rig Number 316
Rig Supervisor Jake	Phone Mobile

1, Gardner-Denver, PZ-9

Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-9

Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Engineering	450.00	1.0
Rental	50.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/24/2015
Report #: 5.0, DFS: 1.15
Depth Progress: 2,850.00

Well Name: KENDALL 10-17-3-1E

UWI/API 43-047-55133		Surface Legal Location			License #																				
Spud Date 4/7/2015 15:00		Date TD Reached (wellbore) 4/28/2015 23:00		Rig Release Date 5/1/2015 20:30		Ground Elevation (ft) 4,986.00		Orig KB Elev (ft) 4,998.00																	
Completion Type							AFE Number 1703815US																		
Weather Clear		Temperature (°F) 62.0			Road Condition Good		Hole Condition Good		Start Depth (ftKB) 1,650.0		End Depth (ftKB) 4,500.0														
Operation At 6am Drilling @ 4500'				Operation Next 24hrs Drill 7 7/8" Production Hole				Target Formation Wasatch		Target Depth (ftKB) 9,332.0															
24 Hr Summary Drill 7 7/8" Production Hole f/1650' to 4500' (2850' @ 121.3 fph) 16k wob 394 gpm, No Losses, Lithology 50%SH,30% DOLST,20%CLYST, BKG 325 u, Conn. 561 u, Peak 820 u @ 4175'							Last Casing String Surface, 1,057.0ftKB																		
Time Log							Daily Contacts																		
Start Time		End Time		Dur (hr)		Cum Dur (hr)		Aty Code		Activity		Com													
06:00		16:30		10.50		10.50		2		DRILL ACTUAL		Drilling f/1650' to 2868' (1218' @ 116 fph) 16k wob 394 gpm													
16:30		17:00		0.50		11.00		7		LUBRICATE RIG		Rig Service													
17:00		06:00		13.00		24.00		2		DRILL ACTUAL		Drilling f/ 2868' to 4500' (1632' @ 125.5 fph) 16k wob 394 gpm, No Losses													
Mud Checks							Rigs																		
2,162.0ftKB, 4/24/2015 09:30							Capstar Drilling, 316																		
Type DAP		Time 09:30		Depth (ftKB) 2,162.0		Density (lb/gal) 8.45		Funnel Viscosity (s/qt) 27		PV Override (cP)		YP OR (lb/100ft²)													
Gel 10 sec (lb/100ft²)		Gel 10 min (lb/100ft²)		Filtrate (mL/30min)		Filter Cake (1/32")		pH		Sand (%)		Solids (%)													
MBT (lb/bbl)		Alkalinity (mL/mL)		Chlorides (mg/L) 6,000.000		Calcium (mg/L)		Pf (mL/mL) 0.1		Pm (mL/mL)		Gel 30 min (lb/100ft²) 1.0													
Whole Mud Added (bbl)		Mud Lost to Hole (bbl)		Mud Lost to Surface (bbl)		Reserve Mud Volume (bbl)		Active Mud Volume (bbl)																	
Drill Strings							Contractor Capstar Drilling					Rig Number 316													
BHA #1, Steerable							Rig Supervisor Jake					Phone Mobile													
Bit Run 1		Drill Bit 7 7/8in, MM65M, 12502339			Length (ft) 1.00		IADC Bit Dull 2-2-CT-S----TD		TFA (incl Noz) (in²) 1.80		BHA ROP... 72.1														
Nozzles (1/32") 16/16/16/16/16/16				String Length (ft) 557.54				Max Nominal OD (in) 6.500																	
String Components Security MM65M, MUD MOTOR, UBHO, NMDC, NMDC, Drill Collar, HWDP							1, Gardner-Denver, PZ-9																		
Pump # 1		Pwr (hp)		Rod Dia (in)		Liner Size (in) 6		Stroke (in) 9.02		Vol/Stk OR (b...) 0.079															
P (psi) 950.0		Slow Spd No		Strokes (s...) 125		Eff (%) 95		2, Gardner-Denver, PZ-9																	
Pump # 2		Pwr (hp)		Rod Dia (in)		Liner Size (in) 6		Stroke (in) 9.02		Vol/Stk OR (b...) 0.079															
P (psi)		Slow Spd		Strokes (s...)		Eff (%)		Mud Additive Amounts																	
Des		Field Est (Cost/unit)		Consumed																					
DAP		35.00		15.0																					
Engineering		450.00		1.0																					
Liqui Drill		135.00		2.0																					
Rental		50.00		1.0																					
Tax		1.00		51.12																					
Drilling Parameters							Safety Checks																		
Wellbore		Start (ftKB)		End Depth (ftKB)		Cum Depth (ft)		Cum Drill Time (hr)		Int ROP (ft/hr)		Q Flow (gpm)		WOB (1000lbf)		RPM (rpm)		SPP (psi)		Drill Str Wt (1000lbf)		PU Str Wt (1000lbf)		Drill Tq	
Original Hole		1,650.0		4,500.0		3,428.00		27.00		121.3		394		16		70		1,350.0		78		105		12,100.0	
Wellbores							Time					Type		Des											
Wellbore Name							KO MD (ftKB)																		
Original Hole																									



Daily Drilling Report

Report for: 4/25/2015
Report #: 6.0, DFS: 2.15
Depth Progress: 1,475.00

Well Name: KENDALL 10-17-3-1E

UWI/API 43-047-55133		Surface Legal Location			License #				
Spud Date 4/7/2015 15:00		Date TD Reached (wellbore) 4/28/2015 23:00		Rig Release Date 5/1/2015 20:30		Ground Elevation (ft) 4,986.00		Orig KB Elev (ft) 4,998.00	
Completion Type									
Weather Cloudy /Rain		Temperature (°F) 55.0			Road Condition Good		Hole Condition Good		
Operation At 6am Drilling @ 5975'					Operation Next 24hrs Drill 7 7/8" Production Hole				

24 Hr Summary
Drill 7 7/8" Production Hole f/4500' to 5975 (1475' @ 62.8 fph) 16k wob 394 gpm, No Losses, Mahogany Bench Top @ 5244', Lithology 70%CLYST, 30%SH, BKG 3151 u, Conn. 8436 u, Peak 6838 u @ 5423'

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	14:00	8.00	8.00	2	DRILL ACTUAL	Drilling f/4500' to 4921' (421' @ 52.6 fph) 16k wob 394 gpm, No Losses
14:00	14:30	0.50	8.50	7	LUBRICATE RIG	Rig Service
14:30	06:00	15.50	24.00	2	DRILL ACTUAL	Drilling f/ 4921' to 5975 (1054' @ 68 fph) 16k wob 394 gpm, No Losses

Mud Checks									
4,653.0ftKB, 4/25/2015 09:00									
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)			
DAP	09:00	4,653.0	9.50	27	6.0	9,000			
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)			
12.000	21.000			8.5	0.3	8.8			
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)			
		49,000.000		0.1					
Whole Mud Added (bbl)		Mud Lost to Hole (bbl)		Mud Lost to Surface (bbl)		Reserve Mud Volume (bbl)		Active Mud Volume (bbl)	

Drill Strings					
BHA #1, Steerable					
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12502339	1.00	2-2-CT-S----TD	1.80	72.1
Nozzles (1/32")			String Length (ft)		Max Nominal OD (in)
16/16/16/16/16/16			557.54		6.500

String Components
Security MM65M, MUD MOTOR, UBHO, NMDC, NMDC, Drill Collar, HWDP

Comment
Security MM65M (Hunting MM 6.5", 7/8, 3.3 Stg, 1.5°, Fixed .16 RPG)(UBHO 6.25x 3)(2-6.5"x2.875"NMDC)(5-6.25 x 2.5"DC) (10-4.5"HWDP)

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	4,500.0	5,975.0	4,903.0	50.50	62.8	394	16	70	1,400.0	96	120	12,200.0

AFE Number 1703815US	
Start Depth (ftKB) 4,500.0	End Depth (ftKB) 5,975.0
Target Formation Wasatch	Target Depth (ftKB) 9,332.0
Last Casing String Surface, 1,057.0ftKB	

Daily Contacts	
Job Contact	Mobile
Floyd Mitchell	435 823-3608
Brent Bascom	970-250-2928

Rigs	
Capstar Drilling, 316	
Contractor	Rig Number
Capstar Drilling	316
Rig Supervisor	Phone Mobile
Jake	

1, Gardner-Denver, PZ-9			
Pump #	Pwr (hp)	Rod Dia (in)	
1			
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)	
6	9.02	0.079	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)
1,350.0	No	125	95

2, Gardner-Denver, PZ-9			
Pump #	Pwr (hp)	Rod Dia (in)	
2			
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)	
6	9.02	0.079	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	130.00	1.0
Bentonite	7.50	96.0
Brine	7.50	390.0
DAP	35.00	48.0
Engineering	450.00	1.0
Hole Seal	21.00	36.0
Liqui Drill	135.00	2.0
Pallet	20.00	6.0
Rental	50.00	1.0
Sea Mud	15.50	184.0
Shrink Wrap	20.00	6.0
Tax	1.00	405.23
Trucking	1.00	800.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/26/2015
 Report #: 7.0, DFS: 3.15
 Depth Progress: 1,425.00

Well Name: KENDALL 10-17-3-1E

UWI/API 43-047-55133		Surface Legal Location		License #	
Spud Date 4/7/2015 15:00		Date TD Reached (wellbore) 4/28/2015 23:00		Rig Release Date 5/1/2015 20:30	
		Ground Elevation (ft) 4,986.00		Orig KB Elev (ft) 4,998.00	
Completion Type					
Weather Cloudy /Rain		Temperature (°F) 55.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Drilling @ 7400'				Operation Next 24hrs Drill 7 7/8" Production Hole	

24 Hr Summary
 Drill 7 7/8" Production Hole f/ 5975' to 7400' (1425' @ 60.6 fph) 16k wob 394 gpm, No Losses, TGR3 Top @ 6328', Douglas Creek Top @ 7352', Lithology 70%SS, 20%SH, 10% CLYST, BKG 740 u, Conn. 632 u, Peak 2741 u @ 6693'

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:30	10.50	10.50	2	DRILL ACTUAL	Drilling f/ 5975' to 6461'(486' @ 46.3 fph) 16k wob 394 gpm, No Losses
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	Rig Service
17:00	06:00	13.00	24.00	2	DRILL ACTUAL	Drilling f/ 6461' to 7400'(939' @ 72.2 fph) 16k wob 394 gpm, No Losses

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
DAP	13:30	6,332.0	9.85	32	7.0	5.000
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filterate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
10.000	20.000			8.5	0.3	11.4
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
		37,000.000		0.1	0.100	
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Drill Strings

BHA #1, Steerable					
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12502339	1.00	2-2-CT-S----TD	1.80	72.1
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)	
16/16/16/16/16/16			557.54	6.500	
String Components Security MM65M, MUD MOTOR, UBHO, NMDC, NMDC, Drill Collar, HWDP					
Comment Security MM65M (Hunting MM 6.5", 7/8, 3.3 Stg, 1.5°, Fixed .16 RPG)(UBHO 6.25x 3)(2-6.5"x2.875"NMDC)(5-6.25 x 2.5"DC) (10-4.5"HWDP)					

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,975.0	7,400.0	6,328.0	74.00	60.6	394	16	65	1,500.0	122	148	12,100.0

AFE Number 1703815US	
Start Depth (ftKB) 5,975.0	End Depth (ftKB) 7,400.0
Target Formation Wasatch	Target Depth (ftKB) 9,332.0
Last Casing String Surface, 1,057.0ftKB	
Daily Contacts	
Job Contact	Mobile
Floyd Mitchell	435 823-3608
Brent Bascom	970-250-2928

Rigs		
Capstar Drilling, 316		
Contractor Capstar Drilling	Rig Number 316	
Rig Supervisor Jake	Phone Mobile	
1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi) 1,400.0	Slow Spd No	Strokes (s...) 125 Eff (%) 95

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	130.00	1.0
Barite	10.50	24.0
DAP	35.00	44.0
Engineering	450.00	1.0
Hole Seal	21.00	78.0
Liqui Drill	135.00	3.0
Pallet	20.00	5.0
Rental	50.00	1.0
Sawdust	4.50	75.0
Shrink Wrap	20.00	5.0
Tax	1.00	260.18

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/27/2015
 Report #: 8.0, DFS: 4.15
 Depth Progress: 1,350.00

Well Name: KENDALL 10-17-3-1E

UWI/API 43-047-55133		Surface Legal Location			License #				
Spud Date 4/7/2015 15:00		Date TD Reached (wellbore) 4/28/2015 23:00		Rig Release Date 5/1/2015 20:30		Ground Elevation (ft) 4,986.00		Orig KB Elev (ft) 4,998.00	
Completion Type									
Weather Fair		Temperature (°F) 62.0			Road Condition Good		Hole Condition Good		
Operation At 6am Drilling @ 8759'					Operation Next 24hrs Drill 7 7/8" Production Hole to 9328' TD, Circulate for Logs, Lay Down Drill Pipe				

24 Hr Summary
 Drill 7 7/8" Production Hole f/7400' to 8750' (1350' @ 57.4 fph) 16k wob 394 gpm, No Losses, Wasatch Top @ 8341', Lithology 80%SS,10%SH,10% CLYST, BKG 1012 u, Conn. 730 u, Peak 3345 u @ 7353'

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	15:00	9.00	9.00	2	DRILL ACTUAL	Drilling f/ 7400' to 7959'(559' @ 62.1 fph) 16k wob 394 gpm, No Losses
15:00	15:30	0.50	9.50	7	LUBRICATE RIG	Rig Service
15:30	06:00	14.50	24.00	2	DRILL ACTUAL	Drilling f/ 7959' to 8750'(791' @ 62.1 fph) 16k wob 394 gpm, No Losses

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)		
DAP	10:00	7,573.0	10.00	31	6.0	5.000		
Gel 10 sec (lb/100ft²)	9.000	Gel 10 min (lb/100ft²)	15.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
				37,000.000		8.5	0.3	12.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)		
		37,000.000		0.1	0.100			
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)				

Mud Checks
 7,573.0ftKB, 4/27/2015 10:00

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12502339	1.00	2-2-CT-S----TD	1.80	72.1
Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)	
16/16/16/16/16/16		557.54		6.500	
String Components Security MM65M, MUD MOTOR, UBHO, NMDC, NMDC, Drill Collar, HWDP					
Comment Security MM65M (Hunting MM 6.5",7/8,3.3 Stg,1.5°, Fixed .16 RPG)(UBHO 6.25x 3)(2-6.5"x2.875"NMDC)(5-6.25 x 2.5"DC) (10-4.5"HWDP)					

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,400.0	8,750.0	7,678.0	97.50	57.4	394	18	65	1,650.0	142	170	10,000.0

AFE Number 1703815US	
Start Depth (ftKB) 7,400.0	End Depth (ftKB) 8,750.0
Target Formation Wasatch	Target Depth (ftKB) 9,332.0
Last Casing String Surface, 1,057.0ftKB	
Daily Contacts	
Job Contact	Mobile
Floyd Mitchell	435 823-3608
Brent Bascom	970-250-2928

Rigs		
Capstar Drilling, 316		
Contractor Capstar Drilling	Rig Number 316	
Rig Supervisor Jake	Phone Mobile	
1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s... Eff (%)

2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi) 1,500.0	Slow Spd No	Strokes (s... Eff (%) 125 95

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	130.00	1.0
DAP	35.00	26.0
Engineering	450.00	1.0
Hole Seal	21.00	50.0
Pallet	20.00	4.0
Rental	50.00	1.0
Sawdust	4.50	114.0
Shrink Wrap	20.00	4.0
Tax	1.00	167.16
Trucking	1.00	800.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/28/2015
Report #: 9.0, DFS: 5.15
Depth Progress: 578.00

Well Name: KENDALL 10-17-3-1E

UWI/API 43-047-55133		Surface Legal Location		License #	
Spud Date 4/7/2015 15:00		Date TD Reached (wellbore) 4/28/2015 23:00		Rig Release Date 5/1/2015 20:30	
		Ground Elevation (ft) 4,986.00		Orig KB Elev (ft) 4,998.00	
Completion Type					
Weather Clear		Temperature (°F) 68.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Circulate			Operation Next 24hrs Run Open Hole Logs ,Run & Cement 5.5" Production Casing , Nipple Down BOP, Clean Pits, Rig Down		

24 Hr Summary
Drill 7 7/8" Production Hole f/ 8750' to 9328' TD, Circulate for Logs, Lay Down Drill Pipe to 3000', Circulate Hole clean @ 550 gpm, Pump Dry Job.

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	15:30	9.50	9.50	2	DRILL ACTUAL	Drilling f/ 8750' to 9071'(321' @ 33.8 fph) 15-18k wob 394 gpm, No Losses
15:30	16:00	0.50	10.00	7	LUBRICATE RIG	Rig Service
16:00	23:00	7.00	17.00	2	DRILL ACTUAL	Drilling f/ 9071' to 9328'(257' @ 36.7 fph) 15-18k wob 394 gpm, No Losses
23:00	00:30	1.50	18.50	5	COND MUD & CIRC	Circulate for logs, Spot 10.9 ppg kill Pill TD to 6000'
00:30	04:30	4.00	22.50	6	TRIPS	Lay Down Drill Pipe to 3000'
04:30	06:00	1.50	24.00	5	COND MUD & CIRC	Circulate Hole Clean @ 550 gpm, Pump 11.5 ppg Dry Job

Mud Checks

9,092.0ftKB, 4/28/2015 17:00

Type DAP	Time 17:00	Depth (ftKB) 9,092.0	Density (lb/gal) 10.20	Funnel Viscosity (s/qt) 33	PV Override (cP) 5.0	YP OR (lb/100ft²) 8.000
Gel 10 sec (lb/100ft²) 11.000	Gel 10 min (lb/100ft²) 22.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%) 0.3	Solids (%) 9.5
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 20,000.000	Calcium (mg/L)	Pf (mL/mL) 0.1	Pm (mL/mL) 0.100	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Drill Strings

BHA #1, Steerable

Bit Run 1	Drill Bit 7 7/8in, MM65M, 12502339	Length (ft) 1.00	IADC Bit Dull 2-2-CT-S-----TD	TFA (incl Noz) (in²) 1.80	BHA ROP... 72.1	
Nozzles (1/32") 16/16/16/16/16/16	String Length (ft) 557.54	Max Nominal OD (in) 6.500				

String Components

Security MM65M, MUD MOTOR, UBHO, NMDC, NMDC, Drill Collar, HWDP

Comment

Security MM65M (Hunting MM 6.5", 7/8, 3.3 Stg, 1.5°, Fixed .16 RPG)(UBHO 6.25x 3)(2-6.5"x2.875"NMDC)(5-6.25 x 2.5"DC) (10-4.5"HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	8,750.0	9,328.0	8,256.0	114.5	34.0	394	15	65	1,650.0	153	178	11,00
			0	0								0.0

AFE Number 1703815US	
Start Depth (ftKB) 8,750.0	End Depth (ftKB) 9,328.0
Target Formation Wasatch	Target Depth (ftKB) 9,332.0
Last Casing String Surface, 1,057.0ftKB	
Daily Contacts	
Job Contact	Mobile
Floyd Mitchell	435 823-3608
Brent Bascom	970-250-2928

Rigs

Capstar Drilling, 316

Contractor Capstar Drilling	Rig Number 316
Rig Supervisor Jake	Phone Mobile

1, Gardner-Denver, PZ-9

Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi) 1,650.0	Slow Spd No	Strokes (s...) 125
		Eff (%) 95

2, Gardner-Denver, PZ-9

Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Barite	10.50	96.0
DAP	35.00	23.0
Engineering	450.00	1.0
Hole Seal	21.00	71.0
Rental	50.00	1.0
Sawdust	4.50	76.0
Sea Mud	15.50	36.0
Tax	1.00	203.4
Walnut	14.50	8.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/29/2015
 Report #: 10.0, DFS: 6.15
 Depth Progress: 0.00

Well Name: KENDALL 10-17-3-1E

UWI/API 43-047-55133		Surface Legal Location		License #	
Spud Date 4/7/2015 15:00		Date TD Reached (wellbore) 4/28/2015 23:00		Rig Release Date 5/1/2015 20:30	
		Ground Elevation (ft) 4,986.00		Orig KB Elev (ft) 4,998.00	
Completion Type					
Weather CLEAR		Temperature (°F) 65.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am CIRC BOTTOM UP @ 3880			Operation Next 24hrs TRIP IN HOLE F/ WIPER RUN WILL STAGE GAS OUT CIRC HOLE CLEAN / POOH & LOG / RUN PROD CASING		

24 Hr Summary
 FINNISH CLEANING HOLE @ 3000' PULL ON OUT & LOG WELL LOG GOT TO 1460 PULL LOG & CHANGE TOOLS
 RUN IN W/ LOG TOOL TO 2625 WIPE BRIDGE RUN ON IN TO 3000 CIRC CLEAN POOH LOG WELL LOG ONLY
 GOT TO 3200' LOG OUT TRIP IN HOLE W/ CLEAN UP STRING REAM BRIDGES @ 3020 /3200 / 3216 CIRC
 BOTTOMS UP

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	06:30	0.50	0.50	5	COND MUD & CIRC	CIRC HOLE CLEAN @ 3000'
06:30	09:30	3.00	3.50	6	TRIPS	PULL ON OUT OF HOLE LAY DOWN DIR. TOOLS
09:30	14:30	5.00	8.50	11	WIRESLINE LOGS	RIG UP HALLIBURTON TRY TO LOG HAD TOOL TROUBLE @ 1420 CHANGE OUT TOOLS RUN IN HOLE TO 2625 BRIDGED OFF
14:30	18:00	3.50	12.00	6	TRIPS	PICK UP CLEAN UP BIT BIT SUB & TRIP IN HOLE FOUND TITE SPOT @ 2625 REAMED OUT TITE SPOT TRIP ON IN TO 3000'
18:00	19:00	1.00	13.00	5	COND MUD & CIRC	PUMP SWEEP AND CIRC CLEAN
19:00	21:30	2.50	15.50	6	TRIPS	PULL BACK OUT OF HOLE
21:30	01:30	4.00	19.50	11	WIRESLINE LOGS	RIG UP HALLIBURTON TO LOG GOT TO 3200' LOG OUT
01:30	05:30	4.00	23.50	6	TRIPS	TRIP IN HOLE W/ CLEAN OUT STRING HIT TIGHT SPOTS @ 3020 / 3200 / 3216 TRIP ON TO 3880 W/ NO RETURNS
05:30	06:00	0.50	24.00	5	COND MUD & CIRC	BREAK CIRC / CIRC BOTTOM UP

Mud Checks						
9,328.0ftKB, 4/29/2015 12:00						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
Water Base	12:00	9,328.0	10.50	33	5.0	8.000
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
11.000	22.000			8.5	0.3	10.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
		18,000.000				
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Drill Strings					
BHA #2, Slick					
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
C/O	7 7/8in, <model>, <sn>	1.00	-----		
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)	
			464.80	6.500	

String Components
 HWDP, Drill Collar
 Comment
 BIT / BIT SUB/ 5 6 1/2 DC 10 HWDP

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	9,328.0	9,328.0										

AFE Number 1703815US	
Start Depth (ftKB) 9,328.0	End Depth (ftKB) 9,328.0
Target Formation Wasatch	Target Depth (ftKB) 9,332.0
Last Casing String Surface, 1,057.0ftKB	
Daily Contacts	
Job Contact	Mobile
Floyd Mitchell	435 823-3608
Brent Bascom	970-250-2928
Doug Hackford	970-640-3882

Rigs		
Capstar Drilling, 316		
Contractor Capstar Drilling	Rig Number 316	
Rig Supervisor Jake	Phone Mobile	
1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi) 1,650.0	Slow Spd No	Strokes (s...) 125
		Eff (%) 95
2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Barite	10.50	80.0
DAP	35.00	7.0
Engineering	450.00	1.0
Hole Seal	21.00	28.0
Pallet	20.00	7.0
Rental	50.00	1.0
Shrink Wrap	20.00	7.0
Tax	1.00	76.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/30/2015
Report #: 11.0, DFS: 7.15
Depth Progress: 0.00

Well Name: KENDALL 10-17-3-1E

UWI/API 43-047-55133		Surface Legal Location		License #	
Spud Date 4/7/2015 15:00		Date TD Reached (wellbore) 4/28/2015 23:00		Rig Release Date 5/1/2015 20:30	
		Ground Elevation (ft) 4,986.00		Orig KB Elev (ft) 4,998.00	
Completion Type					
Weather OVER CAST		Temperature (°F) 68.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am PREP TO RUN CASING			Operation Next 24hrs RUN 9308' OF 5 1/2 PROD CASING & CEMENT NIPPLE DOWN & R.R.		

24 Hr Summary
TRIP ON IN TO 6690 REAM SMALL BRIDGES @ 3020 / 3200-3216 THEN 6690 TO 6720 TUFF STAGE ON IN CIRC AND COND. HOLE SPOT KILL PILL POOH & LOGS WELL F/ 9315' UP TO 3200' & TIE IN TO FIRST RUN RIG DOWN HALLIBURTON RIG UP CASING RUNNING TOOL

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	08:00	2.00	2.00	6	TRIPS	TRIP ON IN TO 6690 REAM SMALL BRIDGES @ 3020 / 3200-3216
08:00	09:00	1.00	3.00	3	REAMING	WASH & REAM F/ 6690 TO 6720
09:00	13:00	4.00	7.00	6	TRIPS	STAGE ON IN HOLE WASH LAST 100' TO BOTTOM
13:00	16:00	3.00	10.00	5	COND MUD & CIRC	CIRC & COND HOLE
16:00	23:00	7.00	17.00	6	TRIPS	PULL OUT OF HOLE FOR LOGS
23:00	04:30	5.50	22.50	11	WIRELINE LOGS	RIG UP HALLIBURTON LOG WELL F/ LOGGERS TD. 9315 UP TO RUN #1 TD 3200' RUN TRIPLE COMBO W/ DIETELTRIC / NUTRON / DENSITY / RESISTIVITY & GAMMA
04:30	06:00	1.50	24.00	12	RUN CASING & CEMENT	RIG UP TO RUN 5 1/2 PROD. CASING

Mud Checks

9,328.0ftKB, 4/30/2015 11:00							
Type Water Base	Time 11:00	Depth (ftKB) 9,328.0	Density (lb/gal) 10.50	Funnel Viscosity (s/qt) 35	PV Override (cP) 5.0	YP OR (lb/100ft²) 14.000	
Gel 10 sec (lb/100ft²) 14.000	Gel 10 min (lb/100ft²) 26.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)	11.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 33,000.000	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)	
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)			

Drill Strings

BHA #<stringno>, <des>							
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...		
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)			

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number 1703815US	
Start Depth (ftKB) 9,328.0	End Depth (ftKB) 9,328.0
Target Formation Wasatch	Target Depth (ftKB) 9,332.0
Last Casing String Surface, 1,057.0ftKB	

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435 823-3608
Doug Hackford	970-640-3882

Rigs

Capstar Drilling, 316

Contractor Capstar Drilling	Rig Number 316
Rig Supervisor Jake	Phone Mobile

1, Gardner-Denver, PZ-9

Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-9

Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Barite	10.50	16.0
Engineering	450.00	1.5
Hole Seal	21.00	11.0
Liqui Drill	135.00	1.0
Rental	50.00	1.0
Sea Mud	15.50	16.0
Tax	1.00	192.0
Trucking	1.00	1,200.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 5/1/2015
 Report #: 12.0, DFS: 8.15
 Depth Progress: 0.00

Well Name: KENDALL 10-17-3-1E

UWI/API 43-047-55133		Surface Legal Location			License #				
Spud Date 4/7/2015 15:00		Date TD Reached (wellbore) 4/28/2015 23:00		Rig Release Date 5/1/2015 20:30		Ground Elevation (ft) 4,986.00		Orig KB Elev (ft) 4,998.00	
Completion Type									
Weather NICE		Temperature (°F) 66.0			Road Condition Good		Hole Condition Good		
Operation At 6am MOVEING OFF					Operation Next 24hrs RIG RELEASED MOVED OFF				

24 Hr Summary
 RAN 9308.77' OF 5 1/2 L80 CASING CEMENT W/ HALLIBURTON NIPPLE DOWN CLEAN MUD PITS RELEASE RIG @ 20:30 5/1/2015

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	13:00	7.00	7.00	12	RUN CASING & CEMENT	RUN 214 JTS 5 1/2 17# L80 CASING LAND @ 9308.77'
13:00	16:30	3.50	10.50	12	RUN CASING & CEMENT	RIG UP HALLIBURTON TEST LINES & PUMP 520 SKS 11# 2.78 YIELD LEAD THEN 710 SKS 13.1# 1.66 YIELD TAIL CEMENT DISPLACE W/ 215 BBLs WATER FCP 2150 BUMP PLUG W/ 500 PSI OVER FLOATS HELD ZERO TO 60% RETURNS NEVER OVER 60%
16:30	20:30	4.00	14.50	14	NIPPLE UP B.O.P	NIPPLR DOWN & CLEAN MUD PITS RELEASE RIG @ 20:30 5/1/2015

Mud Checks						
<depth>ftKB, <dtm>						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Drill Strings					
BHA #<stringno>, <des>					
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
Nozzles (1/32")		String Length (ft)	Max Nominal OD (in)		
String Components					
Comment					

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number 1703815US	
Start Depth (ftKB) 9,328.0	End Depth (ftKB) 9,328.0
Target Formation Wasatch	Target Depth (ftKB) 9,332.0
Last Casing String Surface, 1,057.0ftKB	
Daily Contacts	
Job Contact	Mobile
Floyd Mitchell	435 823-3608
Doug Hackford	970-640-3882

Rigs		
Capstar Drilling, 316		
Contractor Capstar Drilling	Rig Number 316	
Rig Supervisor Jake	Phone Mobile	
1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Barite	10.50	184.0
DAP	35.00	77.0
Engineering	450.00	1.0
Liqui Drill	135.00	1.0
Pallet	20.00	4.0
Rental	50.00	1.0
Shrink Wrap	20.00	4.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		8. WELL NAME and NUMBER: Kendall 10-17-3-1E
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. API NUMBER: 43047551330000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: INDEPENDENCE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1991 FSL 2120 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 17 Township: 03.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/18/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp reports the first production of hydrocarbons from Kendall 10-17-3-1E on May 18, 2015.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 20, 2015**

NAME (PLEASE PRINT) Kelly Beverlin	PHONE NUMBER 720 880-3635	TITLE Engineering Technician
SIGNATURE N/A	DATE 5/19/2015	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
 SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Crescent Point Energy
KENDALL 10-17-3-1E - Actual

Unitah County
Section 17 T3S, R1E
Your Ref: CAPSTAR 316 RKB @ 4999.2'

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0	0	0	0	0	0	0	0
1106	0.26	150.66	1106	-2.19	1.23	2.49	0.02
1191	0.2	153.6	1191	-2.49	1.39	2.83	0.07
1277	0.3	157.5	1276.99	-2.83	1.54	3.2	0.12
1363	0.4	5.2	1362.99	-2.74	1.66	3.19	0.79
1448	0.3	20.9	1447.99	-2.24	1.76	2.85	0.16
1534	0.3	17.7	1533.99	-1.81	1.91	2.59	0.02
1619	0.13	130.4	1618.99	-1.66	2.05	2.55	0.44
1705	0.1	273.9	1704.99	-1.72	2.05	2.6	0.25
1791	0.2	15.5	1790.99	-1.57	2.02	2.46	0.28
1876	0.1	91	1875.99	-1.43	2.13	2.41	0.24
1962	0.5	92.4	1961.99	-1.45	2.58	2.69	0.47
2048	0.8	89.3	2047.98	-1.45	3.56	3.26	0.35
2133	0.7	82.5	2132.98	-1.38	4.66	3.85	0.16
2219	0.51	73.5	2218.97	-1.2	5.55	4.23	0.25
2304	0.7	93.4	2303.97	-1.13	6.43	4.69	0.33
2390	0.8	89.4	2389.96	-1.15	7.56	5.37	0.13
2475	0.5	71.2	2474.95	-1.02	8.5	5.82	0.42
2561	0.7	67.5	2560.95	-0.7	9.34	6.05	0.24
2646	0.7	95.1	2645.94	-0.55	10.34	6.51	0.39
2732	0.7	99.9	2731.94	-0.69	11.38	7.24	0.07
2818	0.9	77.4	2817.93	-0.63	12.56	7.88	0.43
2903	1.4	50.9	2902.91	0.17	14.01	8.09	0.84
2989	1.3	45.5	2988.89	1.52	15.53	7.88	0.19
3074	1.3	42.9	3073.87	2.9	16.87	7.55	0.07
3159	1.3	39.5	3158.84	4.35	18.14	7.13	0.09
3245	0.9	329.2	3244.83	5.68	18.41	6.21	1.52
3331	1	308.6	3330.82	6.73	17.48	4.81	0.41
3416	1	357.4	3415.81	7.93	16.87	3.48	0.97
3502	1.3	42.1	3501.79	9.41	17.49	2.65	1.07
3587	1.3	49.5	3586.77	10.75	18.87	2.37	0.2
3673	1.1	48.3	3672.75	11.93	20.23	2.21	0.23

3759	0.7	47.8	3758.74	12.83	21.23	2.07	0.47
3844	0.4	48.8	3843.74	13.38	21.84	1.99	0.35
3930	1.2	66.7	3929.73	13.93	22.89	2.16	0.96
4015	1.5	68.8	4014.7	14.69	24.75	2.63	0.36
4101	1.3	84.4	4100.68	15.19	26.77	3.41	0.5
4186	0.9	89.1	4185.66	15.29	28.39	4.28	0.48
4272	0.7	94.8	4271.65	15.26	29.59	5.02	0.25
4358	1.5	72.9	4357.64	15.55	31.19	5.72	1.03
4443	1.4	81	4442.61	16.04	33.28	6.55	0.27
4529	1.3	81.4	4528.59	16.35	35.28	7.48	0.12
4614	1.2	89.8	4613.57	16.49	37.13	8.44	0.25
4700	1.3	82.9	4699.55	16.62	39	9.43	0.21
4785	1.3	100.3	4784.53	16.56	40.9	10.6	0.46
4871	1.3	101.6	4870.5	16.19	42.82	12.02	0.03
4956	1.4	97.7	4955.48	15.86	44.79	13.45	0.16
5042	1.2	99.5	5041.46	15.57	46.72	14.82	0.24
5127	1.3	106.6	5126.44	15.15	48.52	16.21	0.22
5213	1.41	107.9	5212.41	14.55	50.46	17.84	0.13
5299	1.3	120.9	5298.39	13.72	52.31	19.59	0.38
5384	1.3	133.7	5383.37	12.56	53.83	21.43	0.34
5470	1.3	141.4	5469.35	11.12	55.15	23.36	0.2
5555	1.3	155.5	5554.32	9.49	56.15	25.27	0.38
5641	2.48	188	5640.28	6.76	56.29	27.57	1.8
5727	2.4	204	5726.2	3.27	55.3	29.81	0.79
5814	0.2	182.3	5813.17	1.46	54.55	30.84	2.55
5898	0.64	188.56	5897.17	0.85	54.48	31.29	0.53
5983	1.1	185.7	5982.16	-0.44	54.33	32.24	0.54
6069	1.4	195.4	6068.14	-2.27	53.97	33.51	0.43
6154	1	201.3	6153.12	-3.96	53.42	34.56	0.49
6240	1.4	198.7	6239.1	-5.66	52.81	35.58	0.47
6326	1.5	200.4	6325.07	-7.71	52.08	36.81	0.13
6411	1.8	198.5	6410.04	-10.01	51.27	38.2	0.36
6497	2	196.3	6495.99	-12.74	50.42	39.91	0.25
6582	2.2	204.6	6580.94	-15.64	49.33	41.62	0.43
6668	1.6	219.2	6666.89	-18.07	47.88	42.74	0.89
6753	1.1	216.4	6751.86	-19.65	46.65	43.29	0.59
6839	0.5	193.9	6837.86	-20.68	46.07	43.78	0.77
6925	1	356	6923.85	-20.29	45.92	43.39	1.73
7010	1.5	14	7008.83	-18.48	46.14	42.04	0.74
7096	1.1	70.3	7094.81	-17.1	47.19	41.55	1.48
7181	1.2	90.8	7179.8	-16.84	48.85	42.31	0.5
7267	1.5	107.4	7265.77	-17.19	50.82	43.75	0.57
7353	1.9	112	7351.73	-18.06	53.22	45.86	0.49
7438	1.5	125.5	7436.7	-19.24	55.43	48.11	0.66
7523	1.3	148.1	7521.67	-20.7	56.85	50.13	0.69
7609	1.5	148.3	7607.65	-22.49	57.95	52.22	0.23
7694	1.5	138.1	7692.62	-24.26	59.28	54.44	0.31

7780	1.1	167	7778.6	-25.9	60.22	56.32	0.88
7866	1.4	182.6	7864.58	-27.76	60.36	57.9	0.52
7951	1.8	184	7949.54	-30.13	60.22	59.73	0.47
8037	1.8	182.7	8035.5	-32.82	60.06	61.83	0.05
8123	1.8	186.43	8121.46	-35.51	59.84	63.88	0.14
8208	1.9	190	8206.41	-38.23	59.45	65.84	0.18
8294	1.9	193.8	8292.37	-41.02	58.86	67.76	0.15
8379	1.8	185	8377.32	-43.72	58.41	69.68	0.35
8465	1.98	187.18	8463.28	-46.53	58.11	71.78	0.23
8550	2	184.7	8548.22	-49.47	57.8	73.98	0.1
8636	2	182.8	8634.17	-52.46	57.6	76.29	0.08
8722	2	186.3	8720.12	-55.45	57.37	78.57	0.14
8807	1.8	182.8	8805.07	-58.26	57.14	80.71	0.27
8893	1.9	180.9	8891.03	-61.04	57.05	82.9	0.14
8978	2	187.6	8975.98	-63.92	56.83	85.11	0.29
9063	2.1	185.3	9060.92	-66.94	56.49	87.35	0.15
9149	2.2	187.4	9146.86	-70.14	56.13	89.74	0.15
9235	2.1	183.5	9232.8	-73.35	55.82	92.15	0.21
9327	2.1	183.5	9324.74	-76.72	55.62	94.76	0

All data are in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to KENDALL 10-17-3-1E. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet.

Vertical Section is from Slot and calculated along an Azimuth of 144.059° (True).

Coordinate System is North American Datum 1983 US State Plane 1983, Utah Central Zone.

Central meridian is -111.500°.

Grid Convergence at Surface is 1.022°.

Based upon Minimum Curvature type calculations, at a Measured Depth of 9327.00ft.,
the Bottom Hole Displacement is 94.76ft., in the Direction of 144.059° (True).

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Kendall 10-17-3-1E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047551330000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext
	9. FIELD and POOL or WILDCAT: INDEPENDENCE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1991 FSL 2120 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 17 Township: 03.0S Range: 01.0E Meridian: U	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/18/2015			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached application to commingle production formations for Kendall 10-17-3-1E

Approved by the
 September 08, 2015
 Oil, Gas and Mining

Date: _____
 By: DeKQ

NAME (PLEASE PRINT) Valari Cray	PHONE NUMBER 303 880-3637	TITLE Drilling And Completion Tech
SIGNATURE N/A	DATE 8/18/2015	



555 17th Street, Suite 1800
Denver, CO 80202
Phone: (720) 880-3610

August 17, 2015

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Kendall 10-17-3-1E
Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6794.

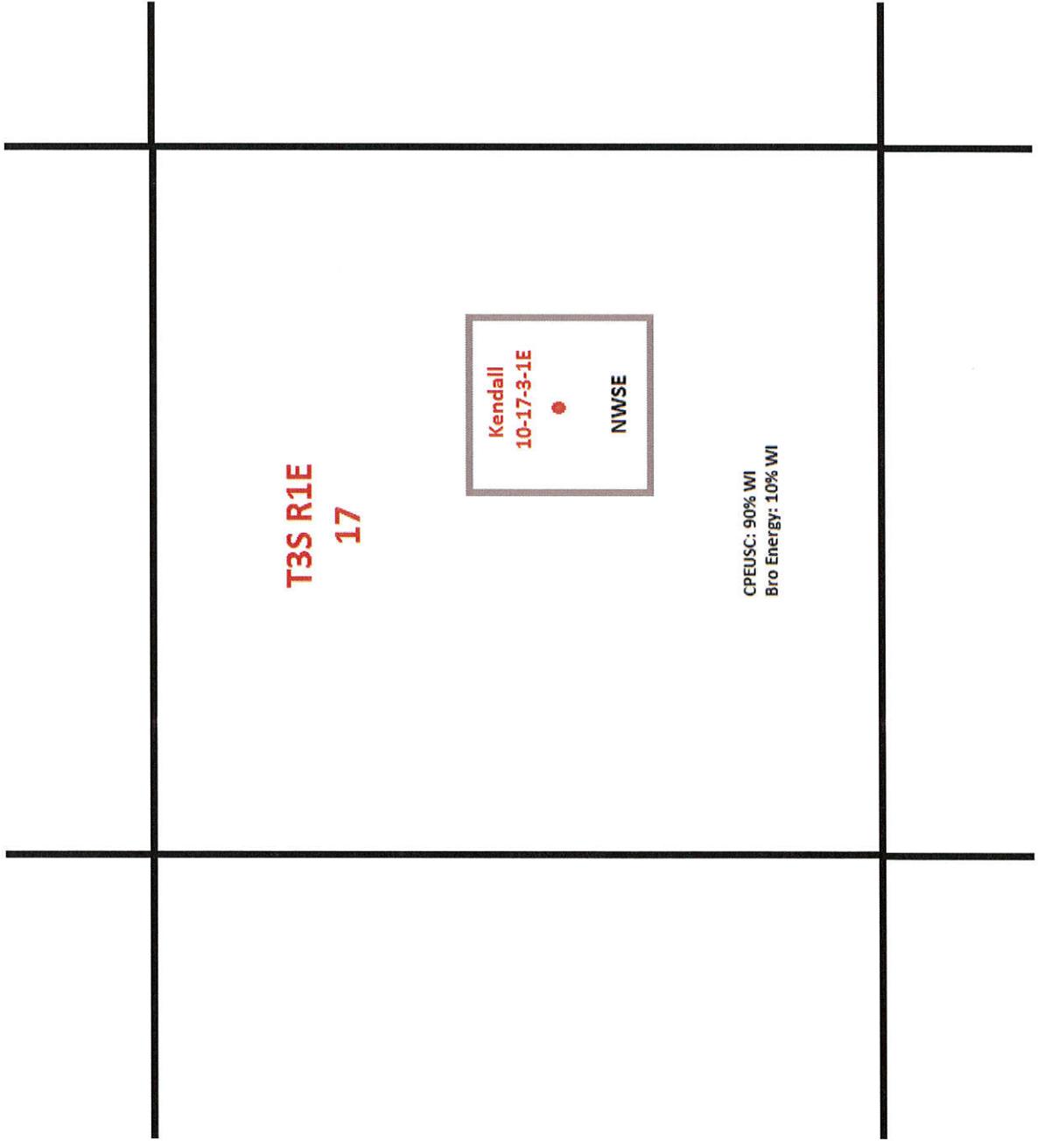
Sincerely,

A handwritten signature in blue ink that reads 'Andrew M. Stone'.

Andrew M. Stone
Land Consultant

Enclosures

 Crescent Point <small>ENERGY U.S. CORP.</small>	40 Acre Spacing Unit	



In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.

AFFIDAVIT OF NOTICE

Andrew M. Stone, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as a Land Consultant. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Kendall 10-17-3-1E

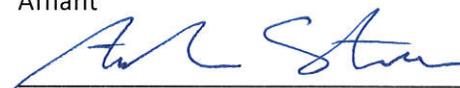
NWSE Section 17 T3S-R1E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Crescent Point is an owner as well as the following:

Bro Energy LLC
4834 S Highland Drive
Creekside Place, Suite 200
Salt Lake City, UT 84117

Date: August 17, 2015

Affiant

A handwritten signature in blue ink, appearing to read "Andrew M. Stone", is written over a horizontal line.

Andrew M. Stone
Land Consultant