

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|------------------|--------------------|--|---------------|---------------------------|---|----------------|--------------|--|---------------|--|--|--|--|--|--|--|----------------|--|--|-----------------|--|--|--------------|--|--|-----------------|--|--|-------|--|--|--|--|--|---|--|--|--|--|--|
| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER Gardner State 1-26-3-2E | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT UNDESIGNATED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP | | | | | | 7. OPERATOR PHONE 720 880-3621 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202 | | | | | | 9. OPERATOR E-MAIL abaldwin@crecidentpointenergy.com | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML 49888 | | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | | 13. NAME OF SURFACE OWNER (if box 12 = 'fee') Shane W. Gardner | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-823-7015 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') RT 1 Box 1346, Roosevelt, UT 84066 | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | 20. LOCATION OF WELL | | | FOOTAGES | | | QTR-QTR | | | SECTION | | | TOWNSHIP | | | RANGE | | | MERIDIAN | | | | | | | | | | | | | | |
| LOCATION AT SURFACE | | | | | | 840 FNL 657 FEL | | | | | | NENE | | | | | | 26 | | | | | | 3.0 S | | | | | | 2.0 E | | | | | | U | | | | | |
| Top of Uppermost Producing Zone | | | | | | 840 FNL 657 FEL | | | | | | NENE | | | | | | 26 | | | | | | 3.0 S | | | | | | 2.0 E | | | | | | U | | | | | |
| At Total Depth | | | | | | 840 FNL 657 FEL | | | | | | NENE | | | | | | 26 | | | | | | 3.0 S | | | | | | 2.0 E | | | | | | U | | | | | |
| 21. COUNTY UINTAH | | | | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 657 | | | | | | 23. NUMBER OF ACRES IN DRILLING UNIT 40 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920 | | | | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920 | | | | | | 26. PROPOSED DEPTH MD: 8644 TVD: 8644 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 27. ELEVATION - GROUND LEVEL 4821 | | | | | | 28. BOND NUMBER LPM9080271 | | | | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12534 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Hole, Casing, and Cement Information | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| COND | 24 | 16 | 0 - 40 | 65.0 | H-40 ST&C | 8.3 | No Used | 0 | 0.0 | 0.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SURF | 12.25 | 8.625 | 0 - 1500 | 24.0 | J-55 ST&C | 8.3 | Class G | 630 | 1.15 | 15.8 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PROD | 7.875 | 5.5 | 0 - 8644 | 17.0 | N-80 LT&C | 10.0 | Light (Hibond) | 270 | 3.82 | 11.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | Class G | 525 | 1.65 | 13.1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ATTACHMENTS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | | | | | | | | | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | | | | | | | | | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | | | | | | | | | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NAME Kristen Johnson | | | | | | TITLE Regulatory Technician | | | | | | PHONE 303 308-6270 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIGNATURE | | | | | | DATE 12/05/2014 | | | | | | EMAIL kjohnson@crecidentpointenergy.com | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| API NUMBER ASSIGNED 43047551080000 | | | | | | APPROVAL  Permit Manager | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Crescent Point Energy U.S. Corp
Gardner State 1-26-3-2E
 NE/NE of Section 26, T3S, R2E, USB&M
 840' FNL & 657' FEL
 Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

| Formation | Depth – TVD/MD |
|--------------------------|----------------|
| Uinta | Surface |
| Upper Green River Marker | 4,347' |
| Mahogany | 4,905' |
| Garden Gulch (TGR3) | 5,991' |
| Douglas Creek | 6,705' |
| Black Shale | 6,984' |
| Castle Peak | 7,219' |
| Uteland | 7,489' |
| Wasatch | 7,644' |
| TD | 8,644' |

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,347' – 7,644'
 Wasatch Formation (Oil) 7,644' – 8,644'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

| | |
|--|---|
| Location & Sample Interval | Date Sampled |
| Flow Rate | Temperature |
| Hardness | pH |
| Water Classification (State of Utah) | Dissolved Calcium (Ca) (mg/l) |
| Dissolved Iron (Fe) (ug/l) | Dissolved Sodium (Na) (mg/l) |
| Dissolved Magnesium (Mg) (mg/l) | Dissolved Carbonate (CO ₃) (mg/l) |
| Dissolved Bicarbonate (NaHCO ₃) (mg/l) | Dissolved Chloride (Cl) (mg/l) |
| Dissolved Sulfate (SO ₄) (mg/l) | Dissolved Total Solids (TDS) (mg/l) |

4. Proposed Casing & Cementing Program*Casing Design:*

| Size | Interval | | Weight | Grade | Coupling | Design Factors | | | |
|--|----------|--------|--------|-------|----------|------------------------|------------------------|----------------------------|-------------------|
| | Top | Bottom | | | | Burst | Collapse | Tension | |
| Conductor 16" Hole Size 24" | 0' | 40' | 65 | H-40 | STC | 1,640 | 670 | 439 | API |
| Surface casing 8-5/8" Hole Size 12-1/4" | 0' | 1,500' | 24 | J-55 | STC | 2,950 405 5.79 | 1,370 696 1.93 | 244,000 24,000 10.44 | API Load SF |
| Prod casing 5-1/2" Hole Size 7- 7/8" | 0' | 8,644' | 17 | L-80 | LTC | 7,740 6,200 1.82 | 6,290 3,700 1.42 | 348,000 124,000 2.37 | API Load SF |

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

| Job | Fill | Description | Excess | Sacks | Weight (ppg) | Yield (ft ³ /sk) |
|------------------|------------------|-----------------------------|------------------------------------|-------|--------------|-----------------------------|
| Surface casing | 1500' - surface | Class V 2% chlorides | 75% | 630 | 15.8 | 1.15 |
| Prod casing Lead | 4300' to Surface | Hifill Class V 3% chlorides | 25% in open-hole, 0% in cased hole | 270 | 11 | 3.82 |
| Prod casing Tail | TD to 4300' | Class G 10% chlorides | 15% | 525 | 13.1 | 1.65 |

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1500'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From $\pm 1500'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

When drilling the 12 ¼" surface hole, an annular diverter or rotating head will be used for well control.

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum
 - 2 Choke line valves at 3" minimum
 - Choke line at 3" minimum

- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

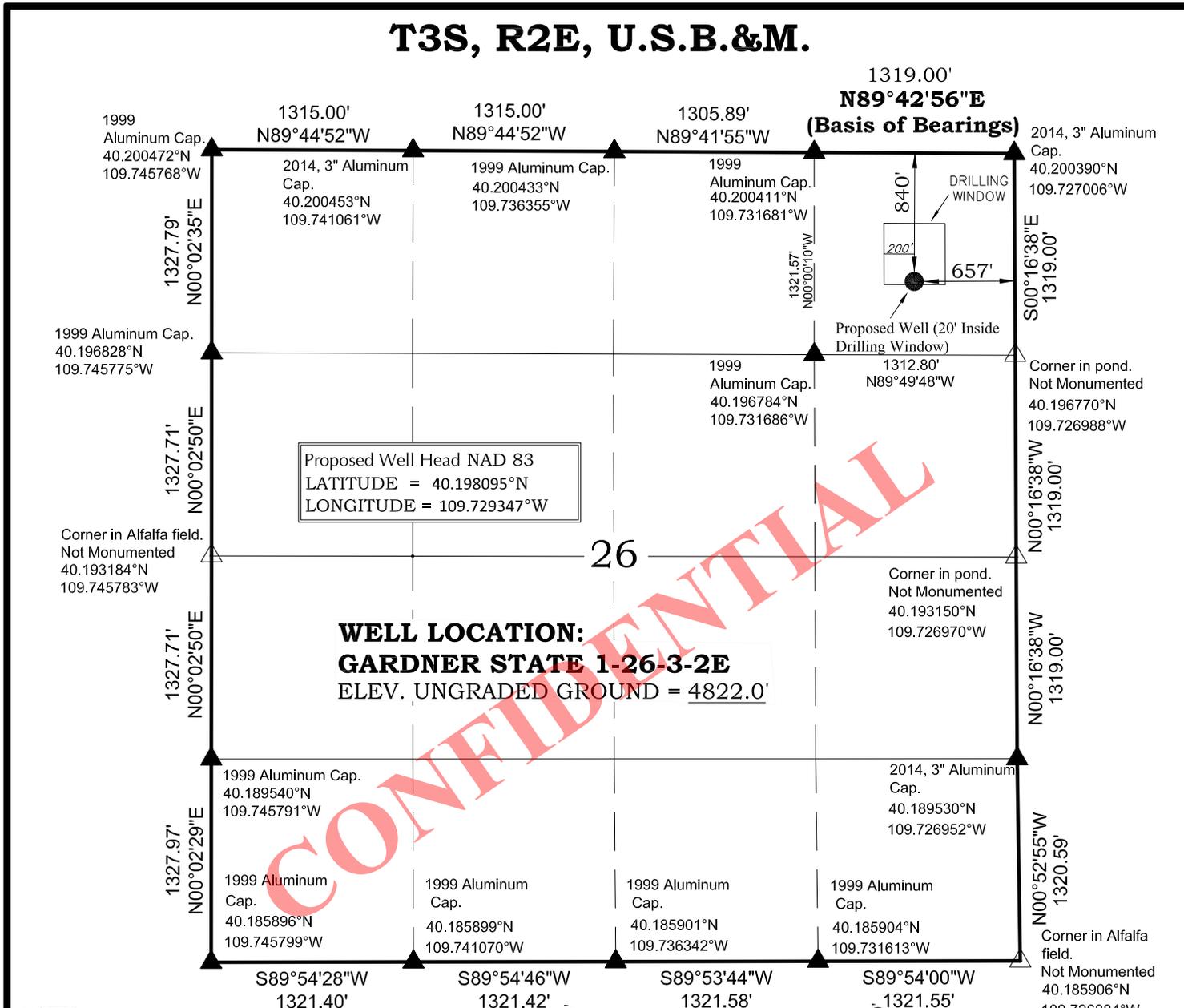
It is anticipated that drilling operations will commence as soon as possible following permit approval and will take approximately ten (10) days from spud to rig release and two weeks for completions.

12. Variations Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

CONFIDENTIAL

T3S, R2E, U.S.B.&M.

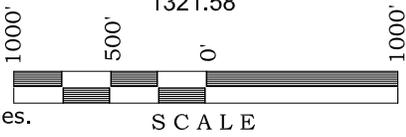


Proposed Well Head NAD 83
 LATITUDE = 40.198095°N
 LONGITUDE = 109.729347°W

WELL LOCATION:
GARDNER STATE 1-26-3-2E
 ELEV. UNGRADED GROUND = 4822.0'

NOTES:

- ▲ = Section Corners Located
- △ = Section Corners Located Not Monumented
- 1. Well footages are measured at right angles to the Section Lines.
- 2. Bearings and distances shown on this plat are based upon a local Cartesian Grid which is oriented to Geodetic North at the SE Corner of Section 36, T3S, R1E, U.S.B.&M. the grid having a mean project height of 5,000'. Lineal units used are U.S. Survey Foot. Trimble G.P.S. equipment was used in performance of this survey.
- 3. Latitude and Longitude are NAD 83 (2011) Epoch 2010. Elevations are NAVD 88. Both derived from the Utah Virtual Reference Station Control System (VRS).



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

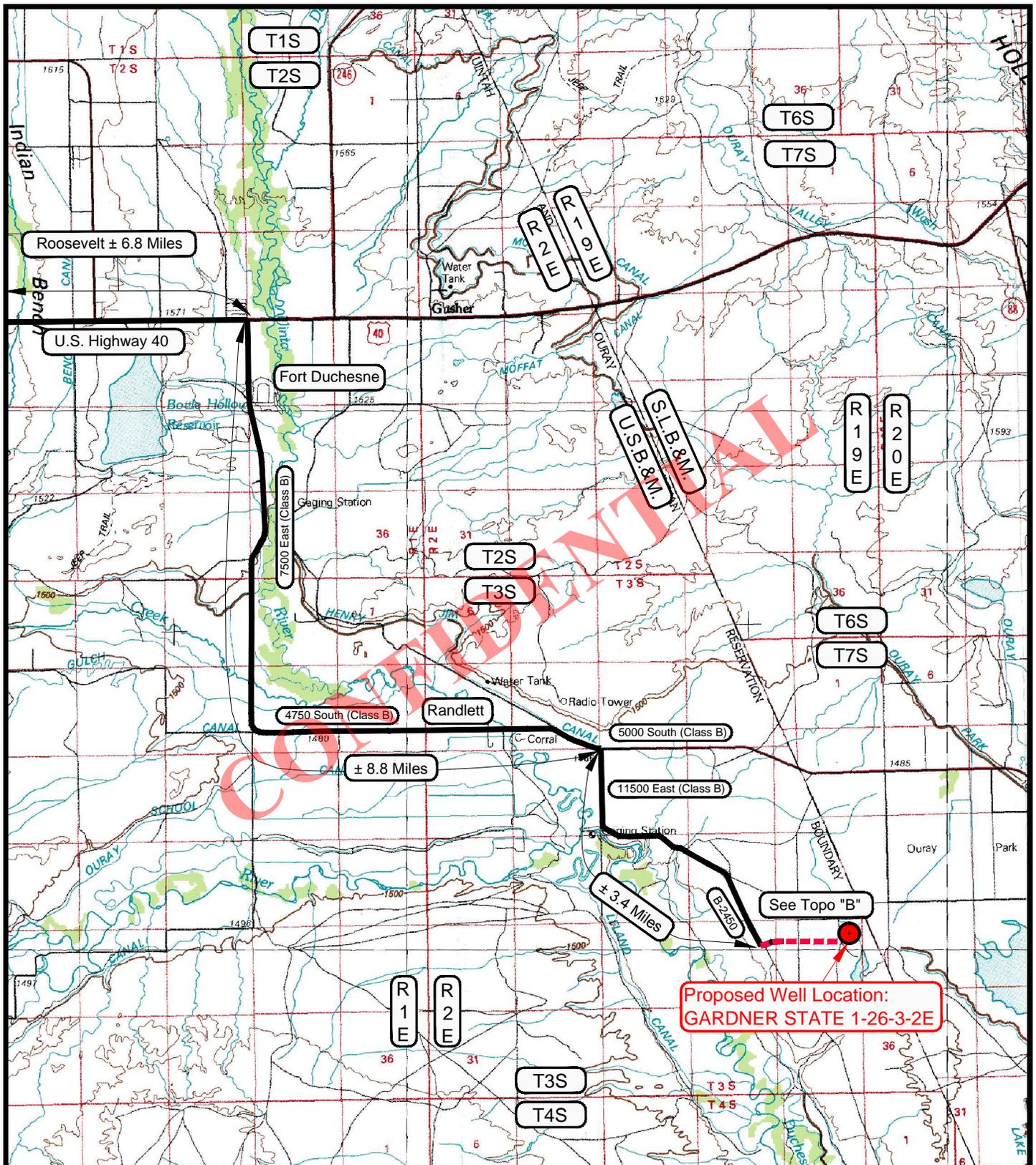
John R. Staugh
 PROFESSIONAL LAND SURVEYOR
 LICENCE No. 6028691
 STATE OF UTAH

CRESCENT POINT ENERGY
 555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL PLAT

GARDNER STATE 1-26-3-2E
840' FNL, 657' FEL
NE ¼ NE ¼ OF SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

| | | |
|---|-------------------|--------------------|
| TIMBERLINE | | (435) 789-1365 |
| ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078 | | |
| DATE SURVEYED: 6-16-14 | SURVEYED BY: T.A. | 1 OF 13 |
| DATE DRAWN: 7-12-14 | DRAWN BY: C.T. | |
| SCALE: 1" = 1000' | | Date Last Revised: |



LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL- GARDNER STATE 1-26-3-2E
840' FNL & 657' FEL
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

TOPOGRAPHIC MAP "A"

DATE SURVEYED: 6-16-14

DATE DRAWN: 7-14-14

SCALE: 1:100,000

DRAWN BY: C.T.

REVISED:



TIMBERLINE

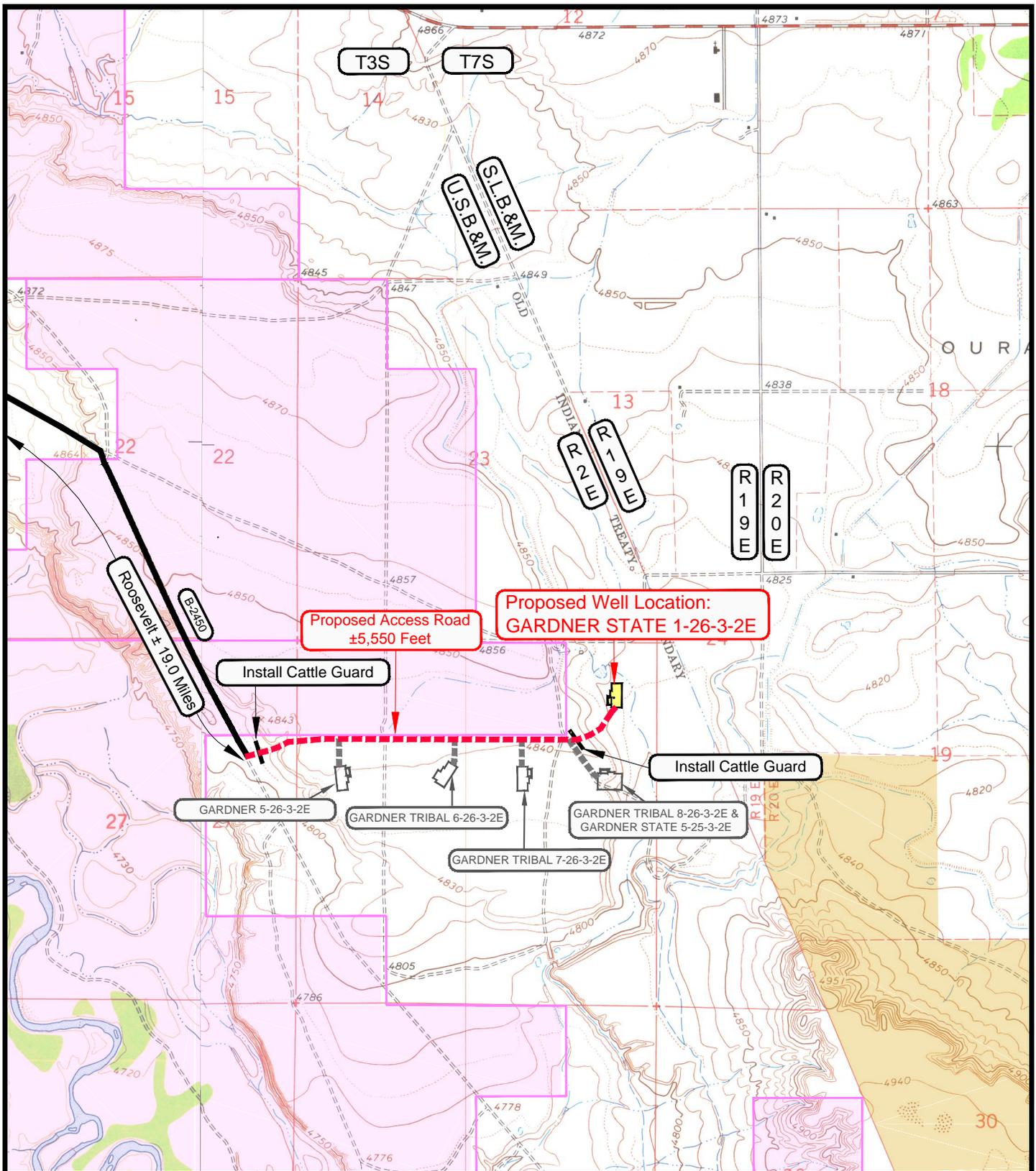
(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

SHEET

6

OF 13



LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- = PROPOSED WELL
- = FEE
- = UTE INDIAN TRIBE
- = B.L.M. LANDS
- (B-5460) = COUNTY ROAD CLASS & NUMBER
- = LEASE LINE AND / OR PROPERTY LINE

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL - GARDNER STATE 1-26-3-2E
840' FNL & 657' FEL
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UTAH COUNTY, UTAH.

TOPOGRAPHIC MAP "B"

DATE SURVEYED: 6-16-14

DATE DRAWN: 7-14-14

SCALE: 1" = 2000'

DRAWN BY: C.T.

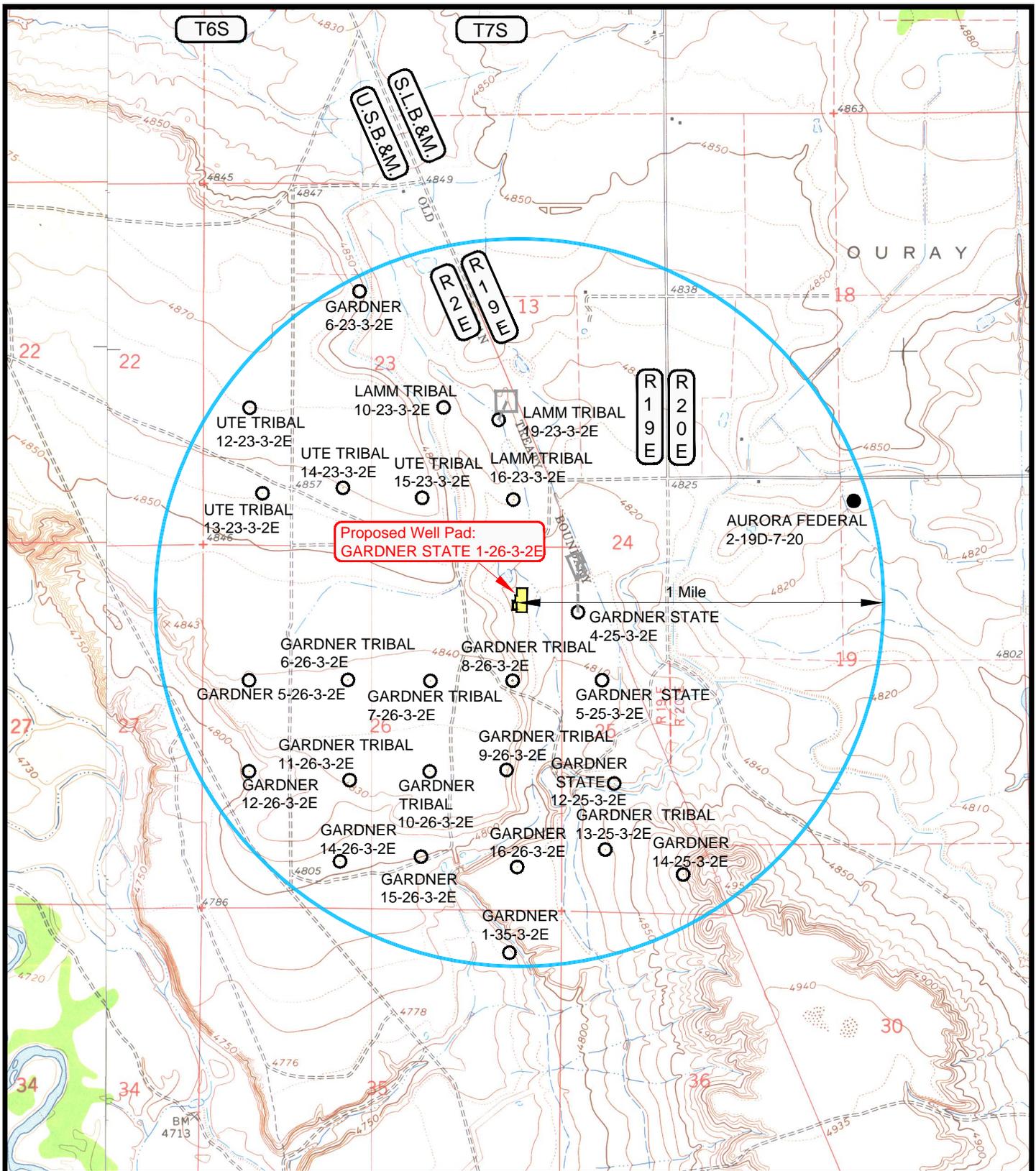
REVISED:

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

SHEET
7
 OF 13



CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL - GARDNER STATE 1-26-3-2E
840' FNL & 657' FEL
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., Uintah County, Utah.

LEGEND

- ⊗ = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- ⊗ = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- ⊗ = ABANDONED LOCATION



TOPOGRAPHIC MAP "C"

DATE SURVEYED: 6-16-14

DATE DRAWN: 7-14-14

SCALE: 1" = 2000'

DRAWN BY: C.T.

REVISED:

TIMBERLINE

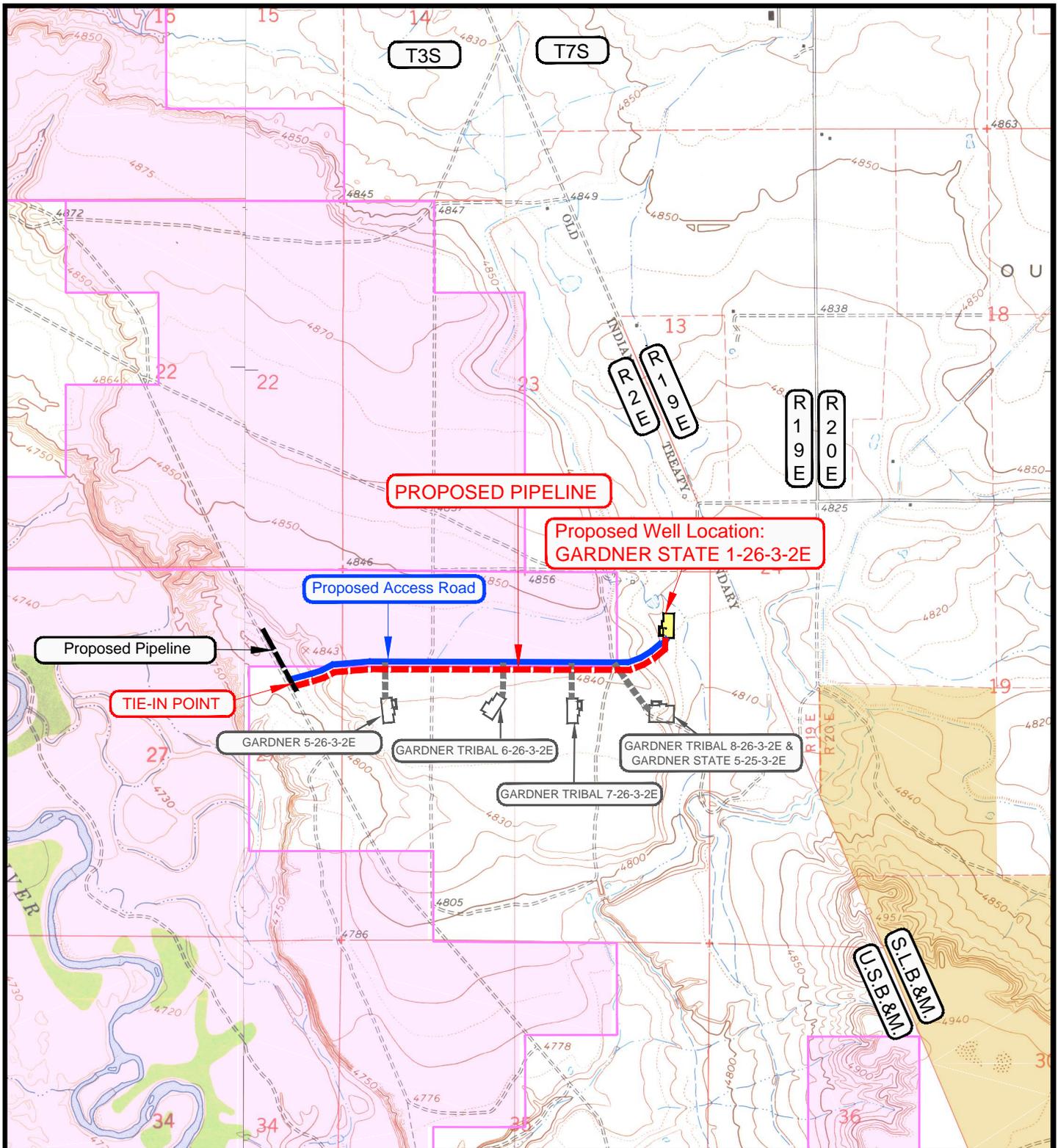
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 209 NORTH 300 WEST - VERNAL, UTAH 84078

SHEET

8

OF 13



APPROXIMATE PIPELINE LENGTH = ± 5,545 FEET

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL - GARDNER STATE 1-26-3-2E

840' FNL & 657' FEL

**LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UTAH COUNTY, UTAH.**

LEGEND

- - - - - = PROPOSED PIPELINE
- - - - - = OTHER PIPELINE
- - - - - = PROPOSED ACCESS ROAD
- █ = SUBJECT WELL
- = OTHER WELLS
- = FEE
- = UTE INDIAN TRIBE
- = B.L.M. LANDS
- - - - - = LEASE LINE AND/OR PROPERTY LINE
- = PROPOSED WELL



TOPOGRAPHIC MAP "D"

DATE SURVEYED: 6-16-14

DATE DRAWN: 7-14-14

REVISED:

SCALE: 1" = 2000'

DRAWN BY: C.T.

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

SHEET

9

OF 13

RECEIVED: December 05, 2014

API Well Number: 43047551080000

53766 UTAH DIVISION OF OIL GAS & MINING

CHEQUE NO. 5154
DATE October 14, 2014

| Invoice | Date | Voucher | Invoice Amount | Deduction | Net Amount |
|--|------------|---------|----------------|-----------|------------|
| BOND FEE 1-26-3-2E FOR BONDS FOR SURFACE USE: GARDNER 1-26-3-2E | 2014/10/13 | 35911AP | | | \$6,000.00 |

CONFIDENTIAL

CRESCENT POINT
ENERGY U.S. CORP.
Suite 1800, 555 - 17th Street
Denver, Colorado, USA
80202

Remittance - Detach Before Depositing

\$6,000.00



CRESCENT POINT
ENERGY U.S. CORP.
Suite 1800, 555 - 17th Street
Denver, Colorado, USA
80202

Wells Fargo Bank
420 Montgomery Street
San Francisco, CA
94104

5154

2014 - 10 - 14
DATE Y Y Y Y M M D D

PAY ***\$6,000 DOLLARS 00 CENTS ***

\$ 6,000.00

TO THE ORDER OF UTAH DIVISION OF OIL GAS & MINING
1594 WEST NORTH TEMPLE
SALT LAKE CITY UT
84116
UNITED STATES

Crescent Point Energy Corp. U.S.
PER

PER

⑈005154⑈ ⑆121000248⑆ 4129805180⑈

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 4S

Bond No. _____

**COLLATERAL BOND
FEE SURFACE OWNER PROTECTION**

KNOW ALL MEN BY THESE PRESENTS:

That we (operator name) Crescent Point Energy U.S. Corp as Principal, which is duly authorized and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

SIX THOUSAND dollars (\$6,000.00) lawful money of the United States by virtue of the following financial instruments (cash account or negotiable certificate of deposit – see Rule R649-3-38):

CHECK ATTACHED

payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and benefit of the Surface Owner named below for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

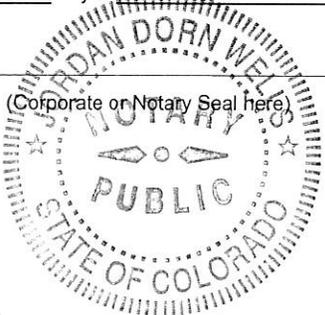
THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS the Principal is or will be responsible for protecting the fee surface land owner against unreasonable loss of crops on surface land, unreasonable loss of value of existing improvements, and unreasonable permanent damage to surface land in conjunction with conducting oil and gas operations for the following described land or well:

Well Name & Number: Gardner 1-26-3-2E API Number: _____
Quarter/Quarter: NENE Section: 26 Township: 3S Range: 2E
County: Uintah Utah
Surface Owner: Shane W. Gardner, Gail M Gardner et al
Surface Owner Address: RT 1 Box 1346
City: Roosevelt State: UT Zip: 84066
Surface Owner Phone: (435) 823-7015 Email Address: _____

NOW, THEREFORE, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah, including Rule R649-3-38, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

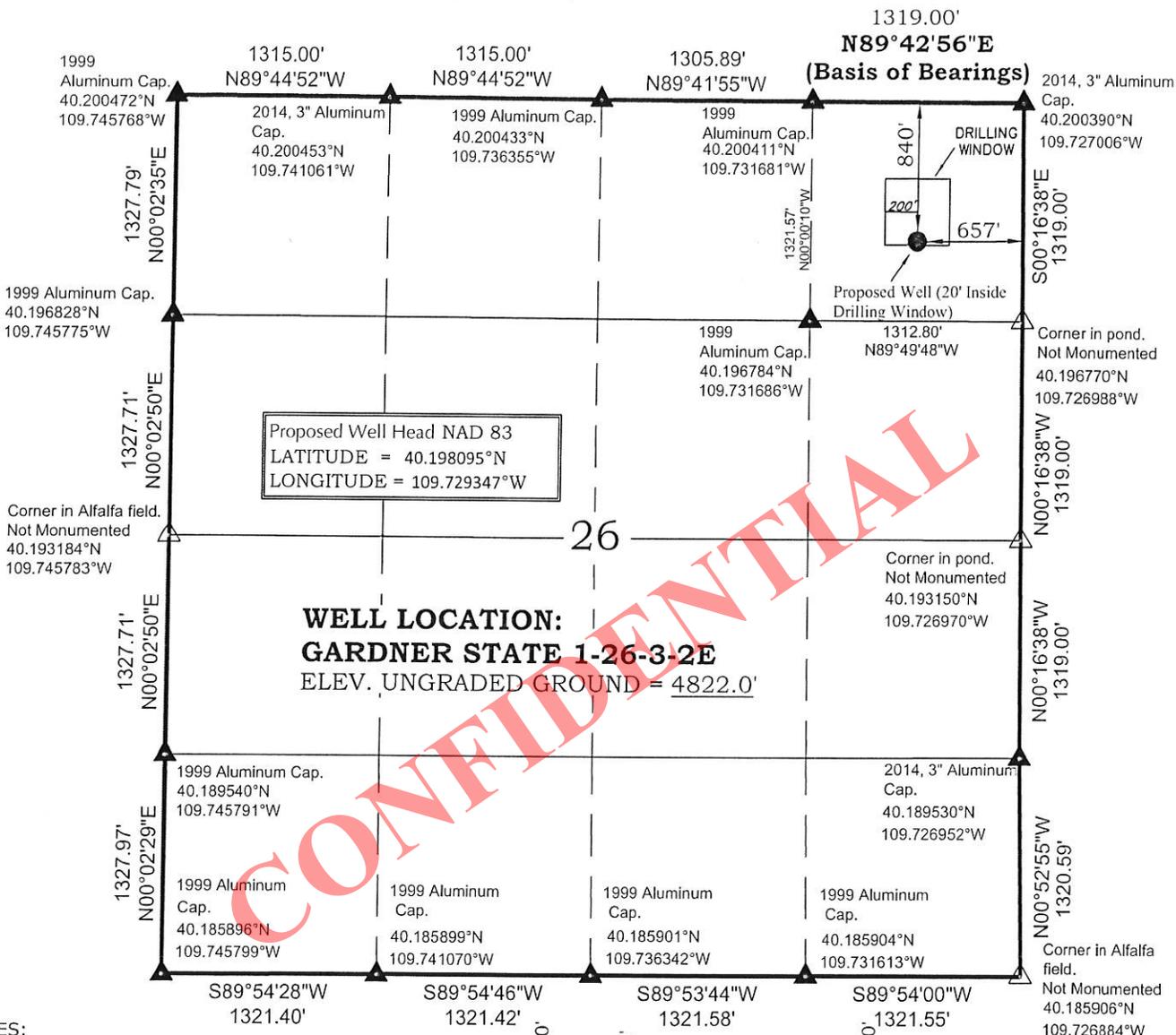
IN TESTIMONY WHEREOF, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized officers and its corporate or notary seal to be affixed this

10 day of October 2014

(Corporate or Notary Seal here)

Attestee: Jordan Dorn Wells
Date: 10/10/14

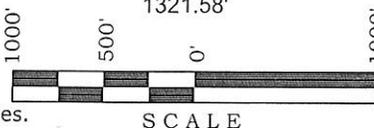
Crescent Point Energy U.S. Corp
Principal (company name)
By Anthony Baldwin Manager Land & Business D+
Name (print) Title
[Signature]
Signature

T3S, R2E, U.S.B.&M.



NOTES:

- ▲ = Section Corners Located
 - △ = Section Corners Located Not Monumented
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings and distances shown on this plat are based upon a local Cartesian Grid which is oriented to Geodetic North at the SE Corner of Section 36, T3S, R1E, U.S.B.&M. the grid having a mean project height of 5,000'. Lineal units used are U.S. Survey Foot. Trimble G.P.S. equipment was used in performance of this survey.
 3. Latitude and Longitude are NAD 83 (2011) Epoch 2010. Elevations are NAVD 88. Both derived from the Utah Virtual Reference Station Control System (VRS).



CRESCENT POINT ENERGY
555 17th Street, Suite 1800 - Denver, Colorado 80202

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John R. Staugh
PROFESSIONAL LAND SURVEYOR
LICENSE No. 6028691
STATE OF UTAH

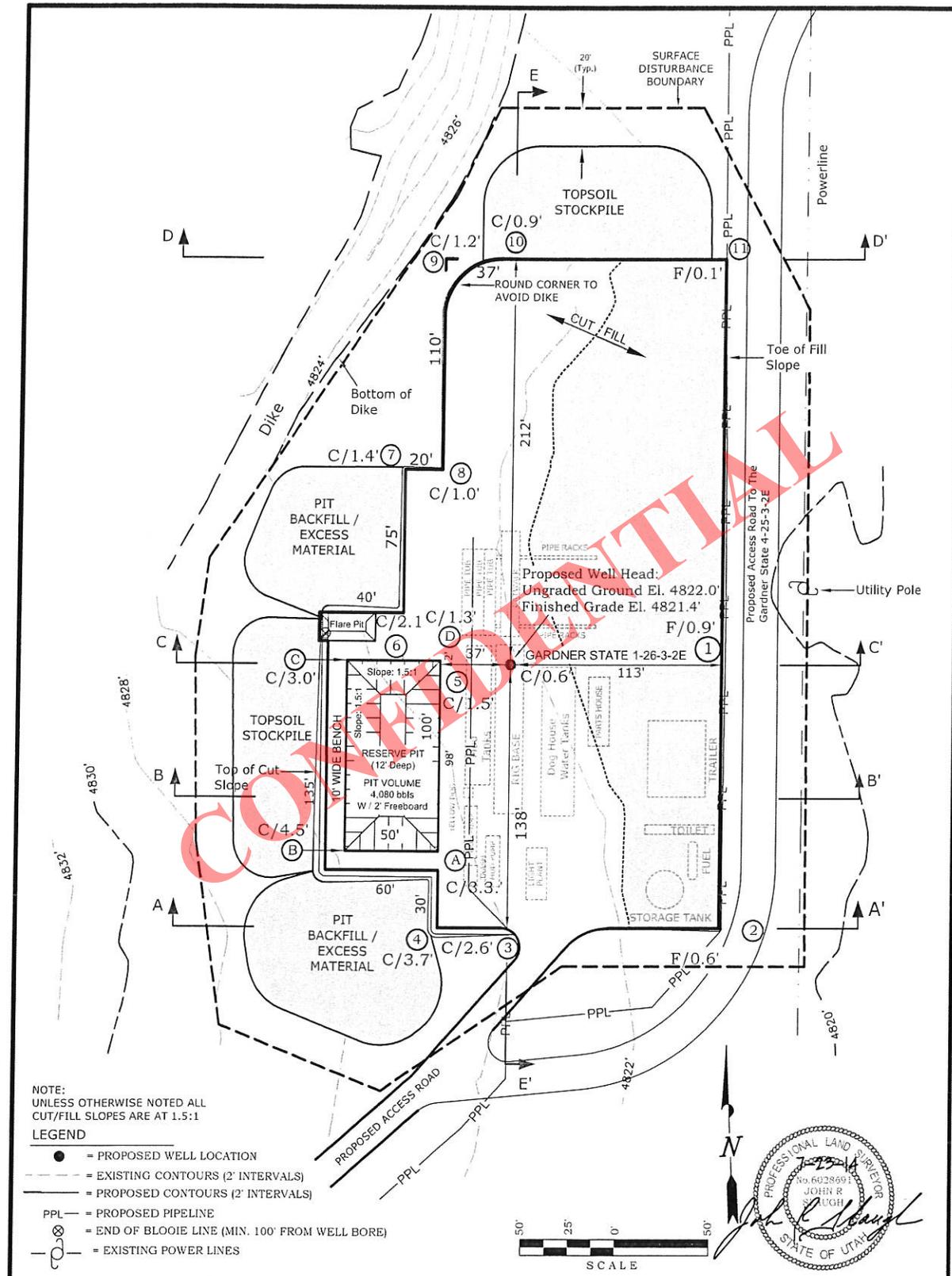
WELL PLAT

GARDNER STATE 1-26-3-2E
840' FNL, 657' FEL
NE ¼ NE ¼ OF SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

| | | |
|---------------------------|--------------------|-------------------|
| DATE SURVEYED: 6-16-14 | SURVEYED BY: T.A. | 1 OF 13 |
| DATE DRAWN: 7-12-14 | DRAWN BY: C.T. | |
| SCALE: 1" = 1000' | Date Last Revised: | |





NOTE:
UNLESS OTHERWISE NOTED ALL
CUT/FILL SLOPES ARE AT 1.5:1

LEGEND

- = PROPOSED WELL LOCATION
- = EXISTING CONTOURS (2' INTERVALS)
- - - = PROPOSED CONTOURS (2' INTERVALS)
- PPL = PROPOSED PIPELINE
- ⊗ = END OF BLOOIE LINE (MIN. 100' FROM WELL BORE)
- = EXISTING POWER LINES

CRESCENT POINT ENERGY
555 17th Street, Suite 1800 - Denver, Colorado 80202

PAD FOOTPRINT AREA = ±1.421 ACRES
 PAD DISTURBANCE AREA (Cut/Fill Slopes, Stockpiles) = ±2.069 ACRES
 AREA WITHIN SURFACE DISTURBANCE BOUNDARY = ±2.984 ACRES

REFERENCE POINTS:
 265' NORTHERLY, EL = 4,822.6'
 290' NORTHERLY, EL = 4,822.5'
 170' EASTERLY, EL = 4,820.1'
 200' EASTERLY, EL = 4,819.9'

WELL PAD - LOCATION LAYOUT

GARDNER STATE 1-26-3-2E
840' FNL & 657' FEL
 LOCATED IN SECTION 26, T3S, R2E,
 U.S.B.&M., UINTAH COUNTY, UTAH.

ESTIMATED EARTHWORK QUANTITIES
 (No shrink or swell adjustments have been used)
 (Expressed in Cubic Yards)

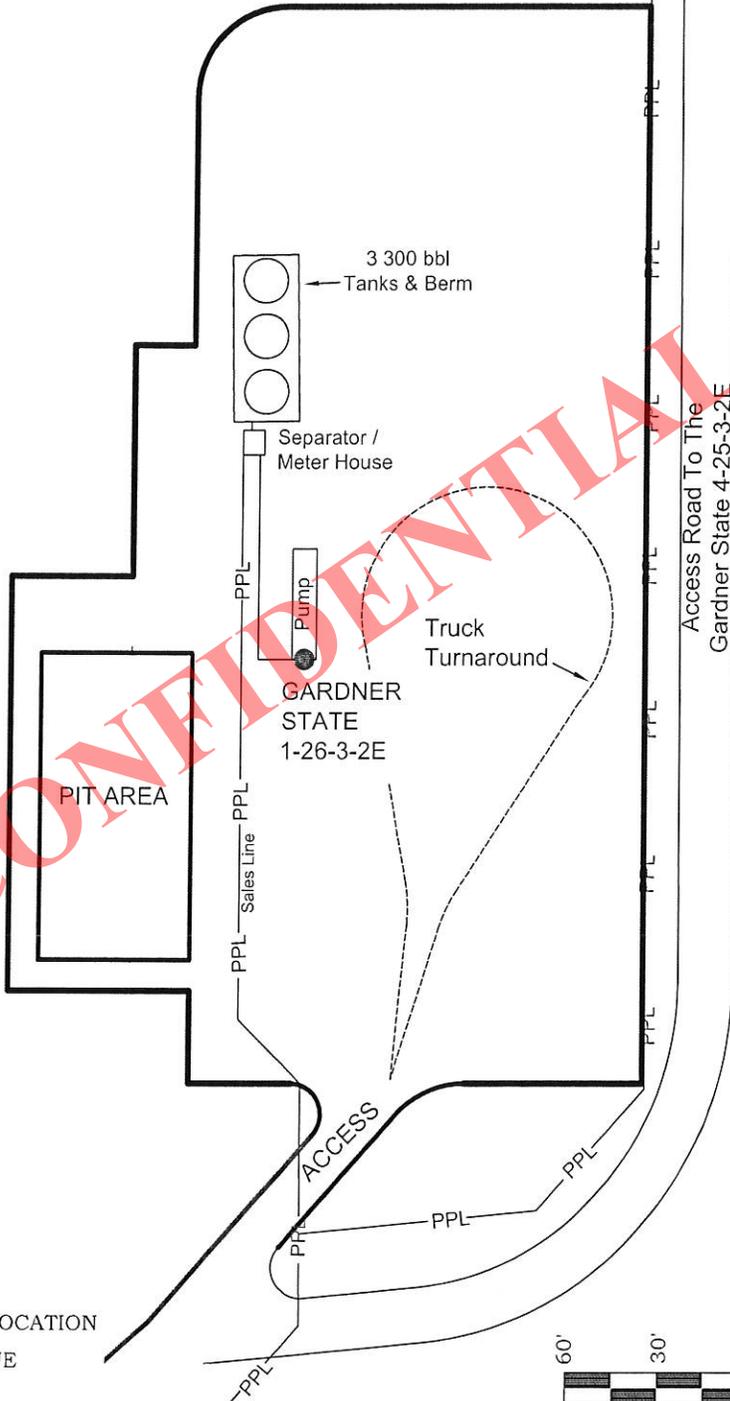
6" Topsoil Stripping = 1,190
 Remaining Location = 2,730
TOTAL CUT = 3,920
FILL = 660
 Pit Backfill = 1,170 Excess Material = 900

TIMBERLINE (435) 789-1365
 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

| | | |
|---------------------------|--------------------|-----------------------|
| DATE SURVEYED: 0-10-14 | SURVEYED BY: T.A. | SHEET NO. 2 |
| DATE DRAWN: 7-12-14 | DRAWN BY: C.T. | OF 13 |
| SCALE: 1" = 50' | Date Last Revised: | |

NOTE:
 PRODUCTION EQUIPMENT LOCATION
 COULD VARY DUE TO SITE AND OPERATION
 EFFECTIVENESS.

CONFIDENTIAL



LEGEND

- = PROPOSED WELL LOCATION
- PPL— = PROPOSED PIPELINE

CRESCENT POINT ENERGY
 555 17th Street, Suite 1800 - Denver, Colorado 80202

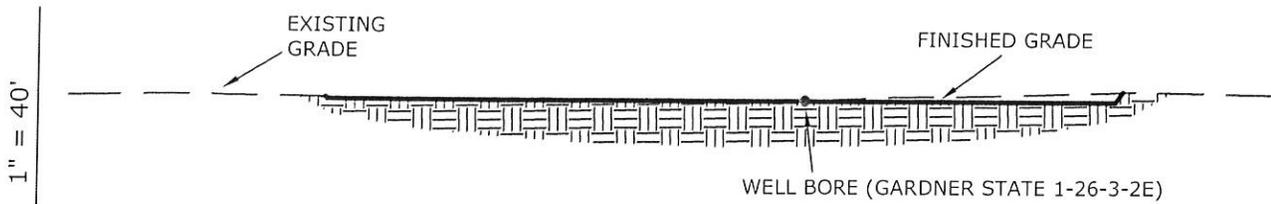
WELL PAD - FACILITY DIAGRAM

GARDNER STATE 1-26-3-2E
 840' FNL & 657' FEL
 LOCATED IN SECTION 26, T3S, R2E,
 U.S.B.&M., UTAH COUNTY, UTAH.

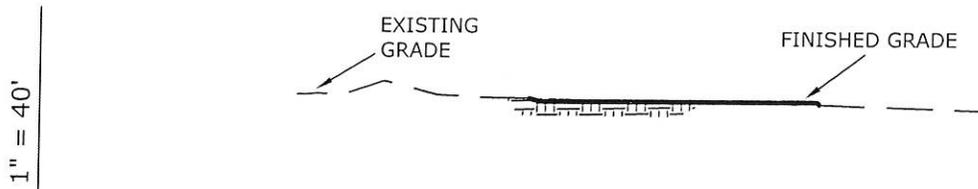
TIMBERLINE (435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

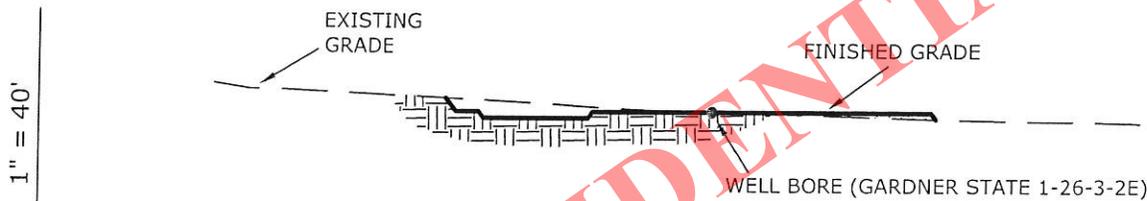
| | | |
|---------------------------|--------------------|------------------------------------|
| DATE SURVEYED: 6-16-14 | SURVEYED BY: T.A. | SHEET NO: 3 OF 13 |
| DATE DRAWN: 7-12-14 | DRAWN BY: C.T. | |
| SCALE: 1" = 60' | Date Last Revised: | |



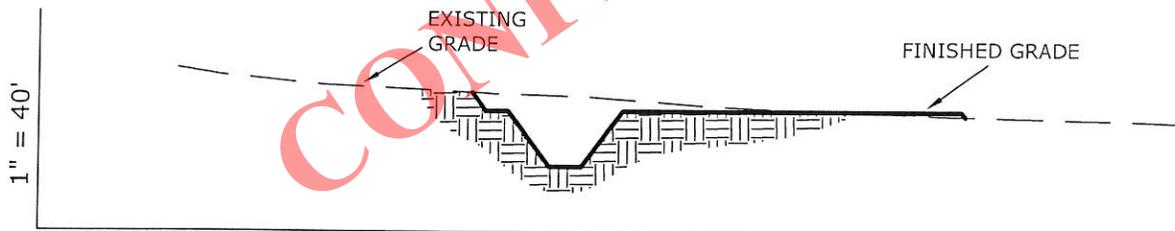
1" = 80' CROSS SECTION E-E'



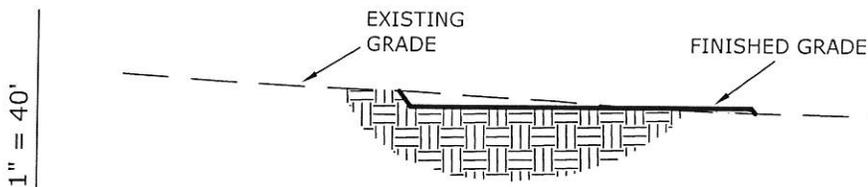
1" = 80' CROSS SECTION D-D'



1" = 80' CROSS SECTION C-C'

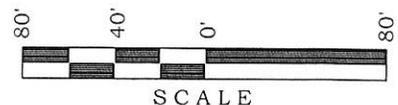


1" = 80' CROSS SECTION B-B'



1" = 80' CROSS SECTION A-A'

CONFIDENTIAL



CRESCENT POINT ENERGY
555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL PAD - CROSS SECTION

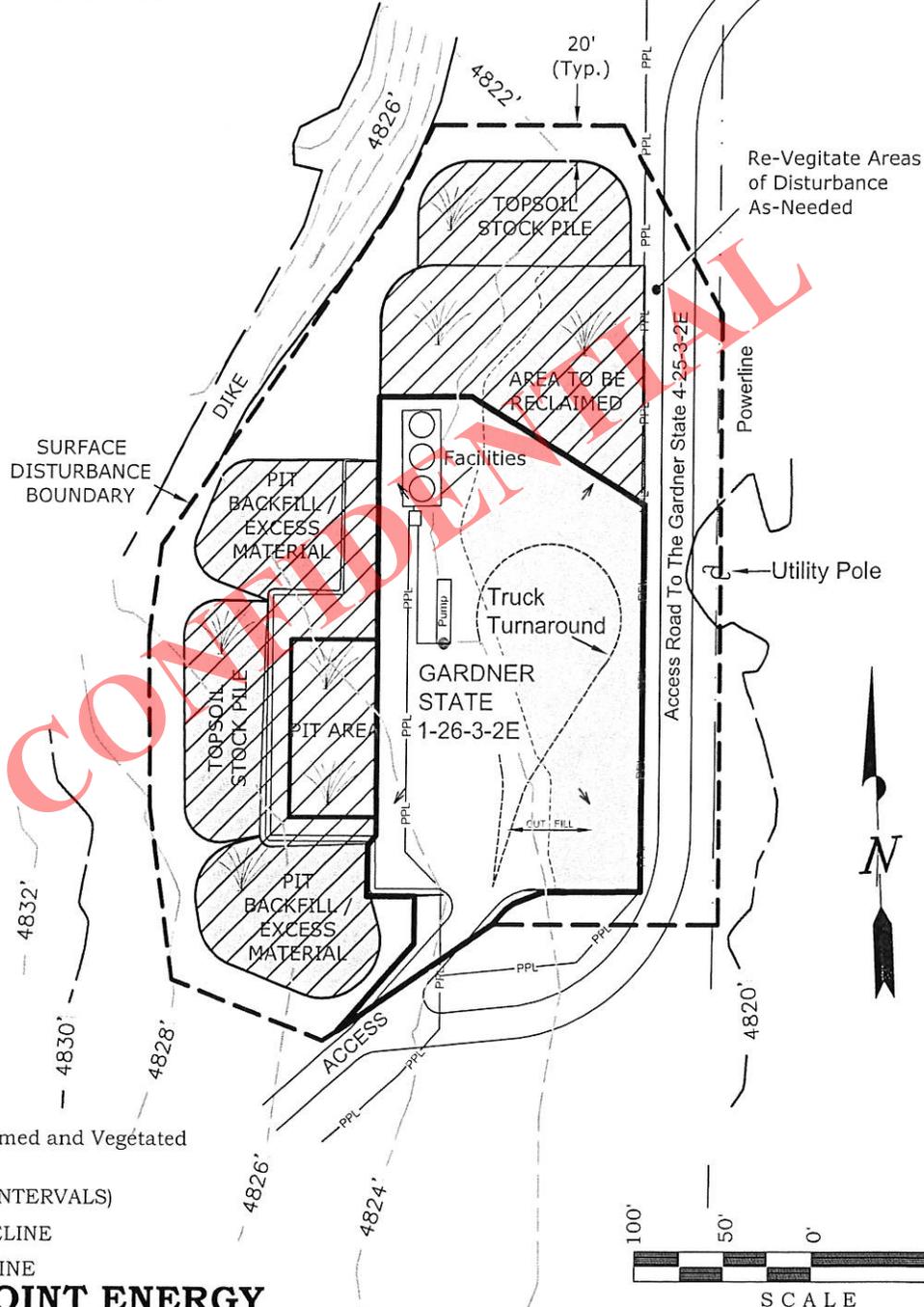
GARDNER STATE 1-26-3-2E
840' FNL & 657' FEL
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

| | | |
|---|--------------------|-----------------------|
| TIMBERLINE | | (435) 789-1365 |
| ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078 | | |
| DATE SURVEYED: 6-16-14 | SURVEYED BY: T.A. | SHEET NO: 4 |
| DATE DRAWN: 7-12-14 | DRAWN BY: C.T. | |
| SCALE: 1" = 80' | Date Last Revised: | OF 13 |

NOTE:

1. PRODUCTION EQUIPMENT LOCATION
COULD VARY DUE TO SITE AND
OPERATION EFFECTIVENESS.

2. AREA WITHIN SURFACE DISTURBANCE
BOUNDARY: ±2.984 ACRES
RECLAIMED AREA: ±2.027 ACRES
UN-RECLAIMED AREA: ±0.957 ACRES



-  = Anchor
-  = Area to be Reclaimed and Vegetated
-  = CONTOURS (2' INTERVALS)
-  = PROPOSED PIPELINE
-  = EXISTING PIPELINE

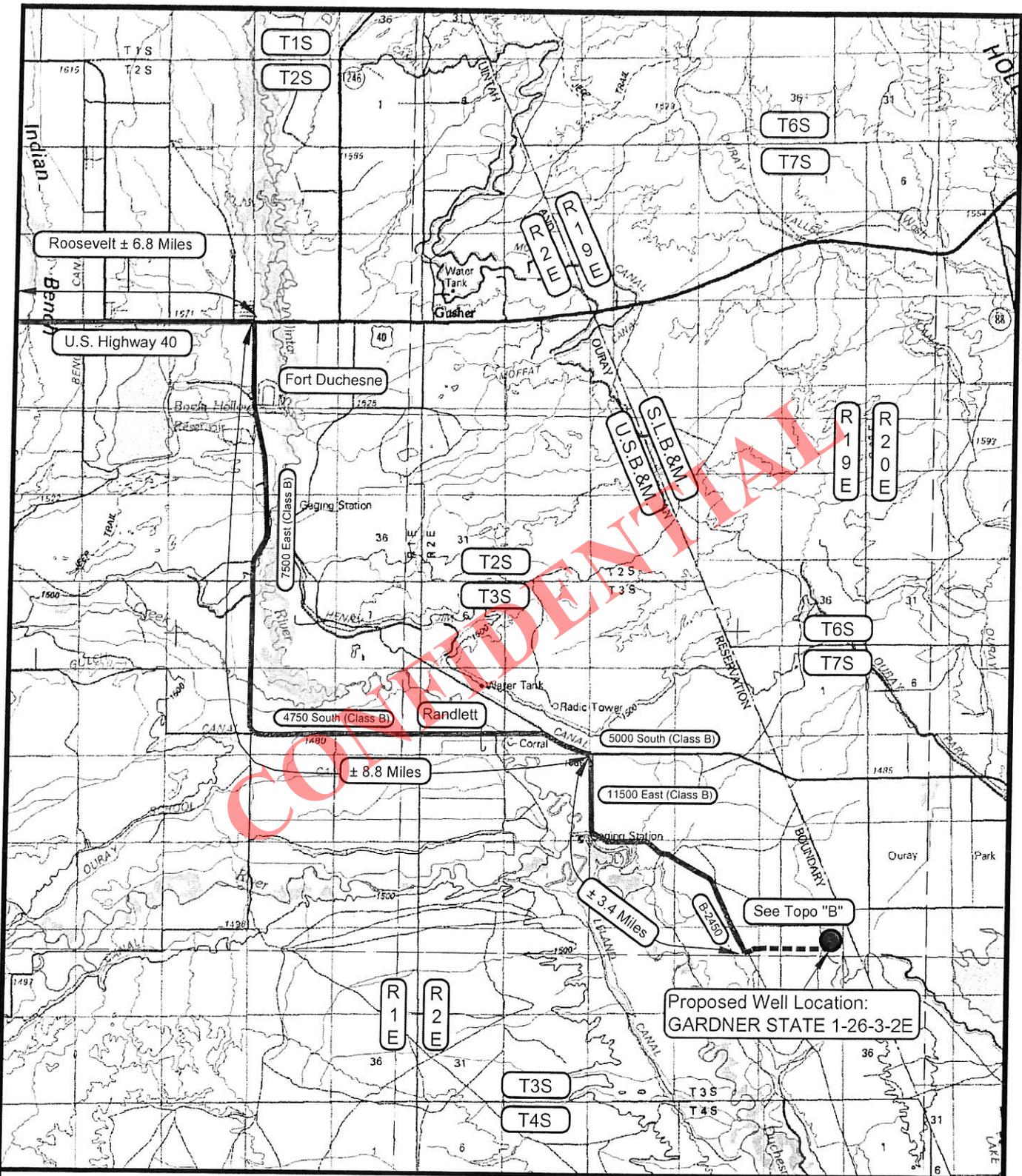
CRESCENT POINT ENERGY
555 17th Street, Suite 1800 - Denver, Colorado 80202

INTERIM RECLAMATION DIAGRAM

GARDNER STATE 1-26-3-2E
840' FNL & 657' FEL
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

| | | |
|---------------------------|--------------------|--------------------------------|
| DATE SURVEYED: 6-16-14 | SURVEYED BY: T.A. | SHEET NO: 5 OF 13 |
| DATE DRAWN: 7-12-14 | DRAWN BY: C.T. | |
| SCALE: 1" = 100' | Date Last Revised: | |



LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER



CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL- GARDNER STATE 1-26-3-2E
840' FNL & 657' FEL
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., Uintah County, Utah.

TIMBERLINE

(435) 789-1365

SHEET

ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

6

OF 13

TOPOGRAPHIC MAP "A"

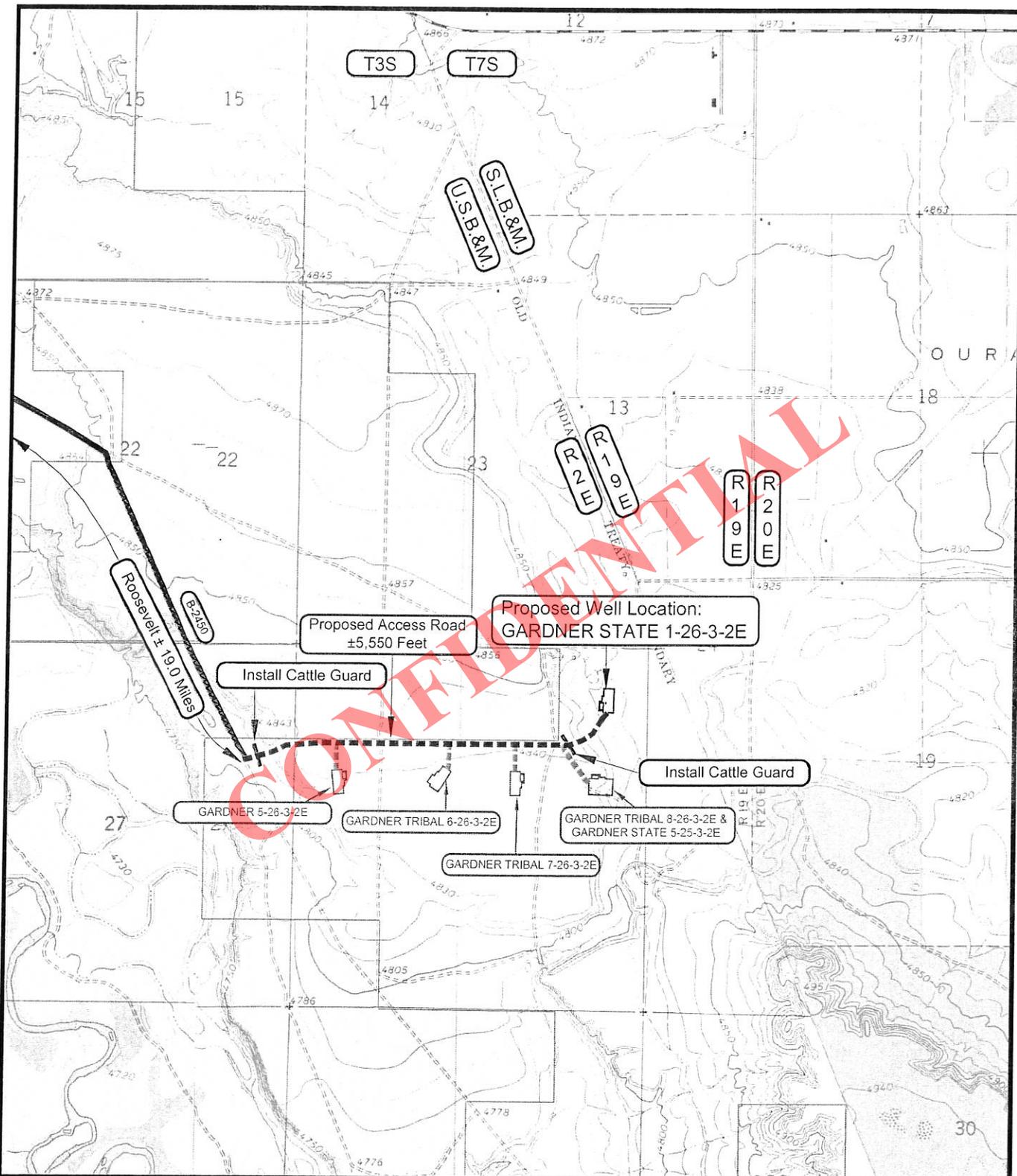
DATE SURVEYED: 6-16-14

DATE DRAWN: 7-14-14

SCALE: 1:100,000

DRAWN BY: C.T.

REVISED:



LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- = PROPOSED WELL
- = FEE
- = UTE INDIAN TRIBE
- = B.L.M. LANDS
- (B-5460) = COUNTY ROAD CLASS & NUMBER
- = LEASE LINE AND / OR PROPERTY LINE

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL - GARDNER STATE 1-26-3-2E
840' FNL & 657' FEL
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., Uintah County, Utah.

TOPOGRAPHIC MAP "B"

DATE SURVEYED: 6-16-14

DATE DRAWN: 7-14-14

SCALE: 1" = 2000'

DRAWN BY: C.T.

REVISED:

TIMBERLINE

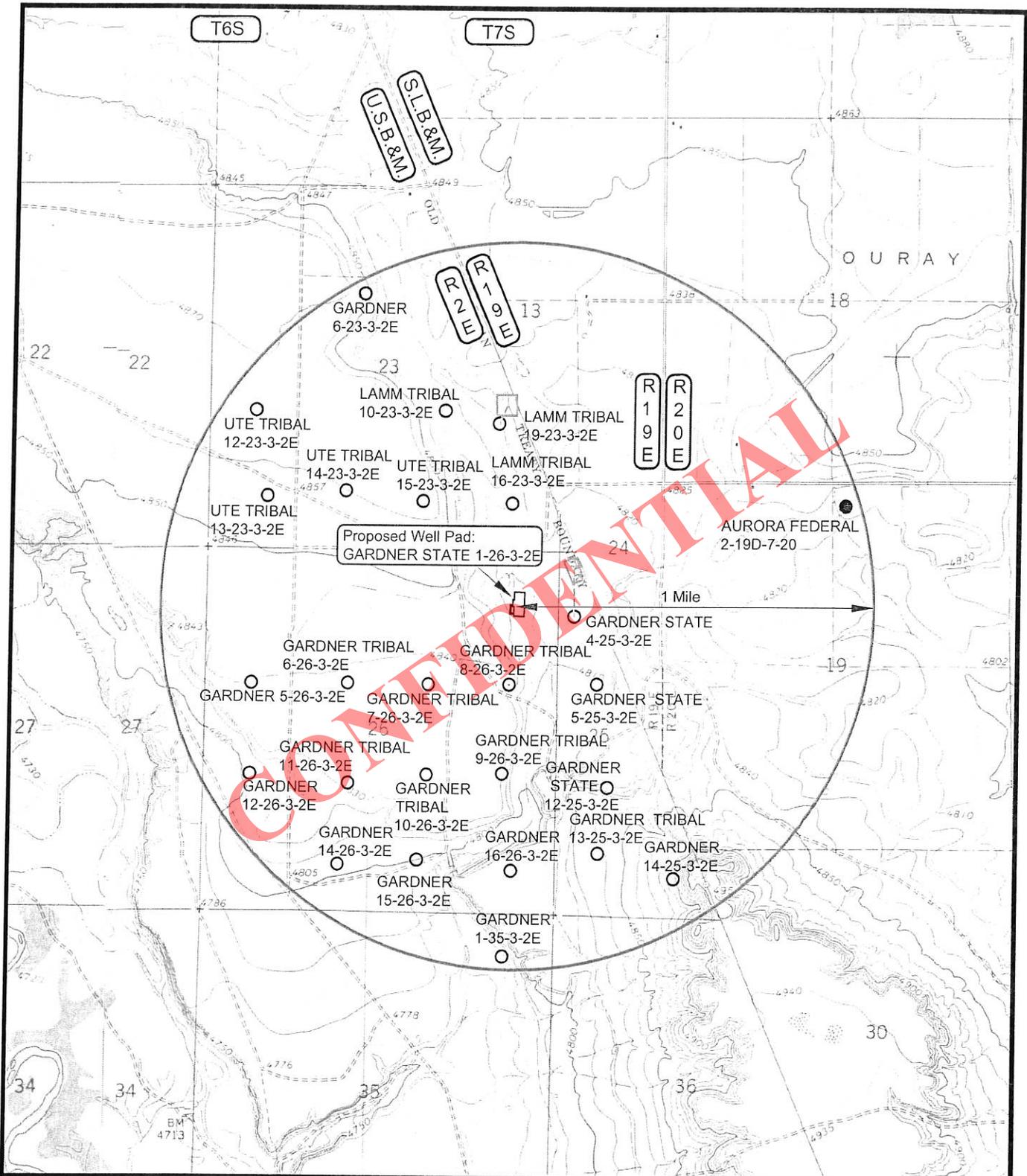
(435) 789-1365

SHEET

ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

7

OF 13



LEGEND

- ⊘ = DISPOSAL WELL
- ⊙ = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- ⊗ = WATER WELL
- ⊖ = ABANDONED WELL
- ⊕ = TEMPORARILY ABANDONED WELL
- ⊙ = ABANDONED LOCATION

CRESCENT POINT ENERGY

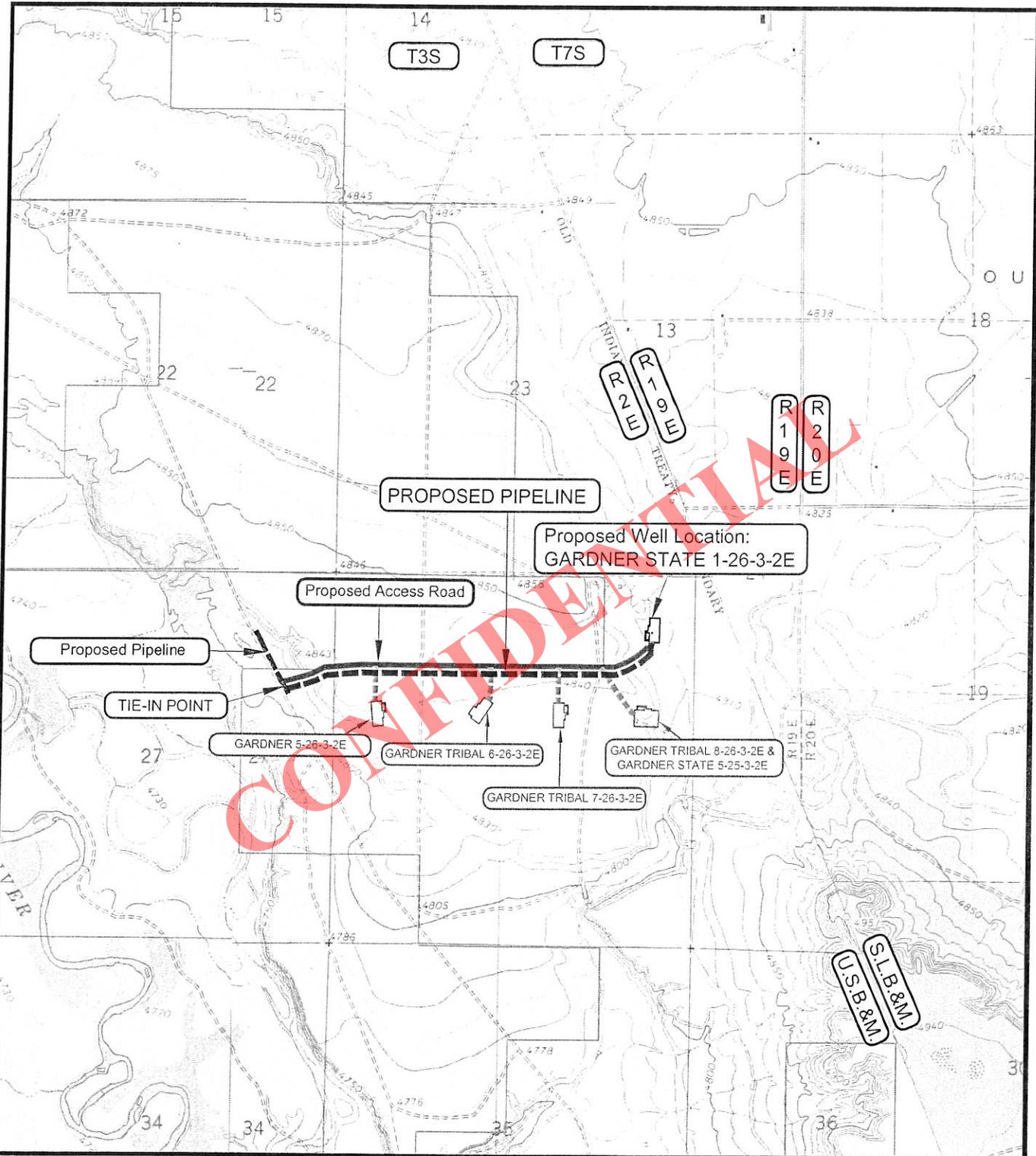
555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL - GARDNER STATE 1-26-3-2E
840' FNL & 657' FEL
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

| | |
|---------------------|------------------------|
| TOPOGRAPHIC MAP "C" | DATE SURVEYED: 6-16-14 |
| | DATE DRAWN: 7-14-14 |
| SCALE: 1" = 2000' | DRAWN BY: C.T. |
| | REVISED: |



TIMBERLINE (435) 789-1365 SHEET
 ENGINEERING & LAND SURVEYING, INC. **8**
 209 NORTH 300 WEST - VERNAL, UTAH 84078 OF 13



APPROXIMATE PIPELINE LENGTH = ± 5,545 FEET

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL - GARDNER STATE 1-26-3-2E

840' FNL & 657' FEL

**LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.**

LEGEND

- = PROPOSED PIPELINE
- = OTHER PIPELINE
- = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = FEE
- = UTE INDIAN TRIBE
- = B.L.M. LANDS
- = LEASE LINE AND / OR PROPERTY LINE
- = PROPOSED WELL

TOPOGRAPHIC MAP "D"

DATE SURVEYED: 6-16-14

DATE DRAWN: 7-14-14

SCALE: 1" = 2000'

DRAWN BY: C.T.

REVISED:

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

SHEET

9

OF 13

**CRESCENT POINT ENERGY
WELL – GARDNER STATE 1-26-3-2E
Section 26, T3S, R2E, U.S.B.&M.**

From the intersection of Highway 40 and 200 East Street in Roosevelt, Utah, proceed in an easterly direction along U.S. Highway 40 approximately 6.8 miles to the junction of 7500 East Street at Fort Duchesne, Utah. Exit right and proceed in a southerly then easterly direction along 7500 East and 4750/5000 South Streets (Class B County Road) approximately 8.8 miles to the intersection of 5000 South Street and 11500 East Street. Exit right and proceed in a southerly then southeasterly direction along 11500 East Street, 6000 South Street and County Road 2450 (Class B County Roads) approximately 3.4 miles to the proposed access road. Follow road flags in a northeasterly direction approximately 5,550 feet to the proposed well pad.

Total distance from Roosevelt, Utah to the proposed well location is approximately 20.1 miles in a southeasterly direction.

CONFIDENTIAL

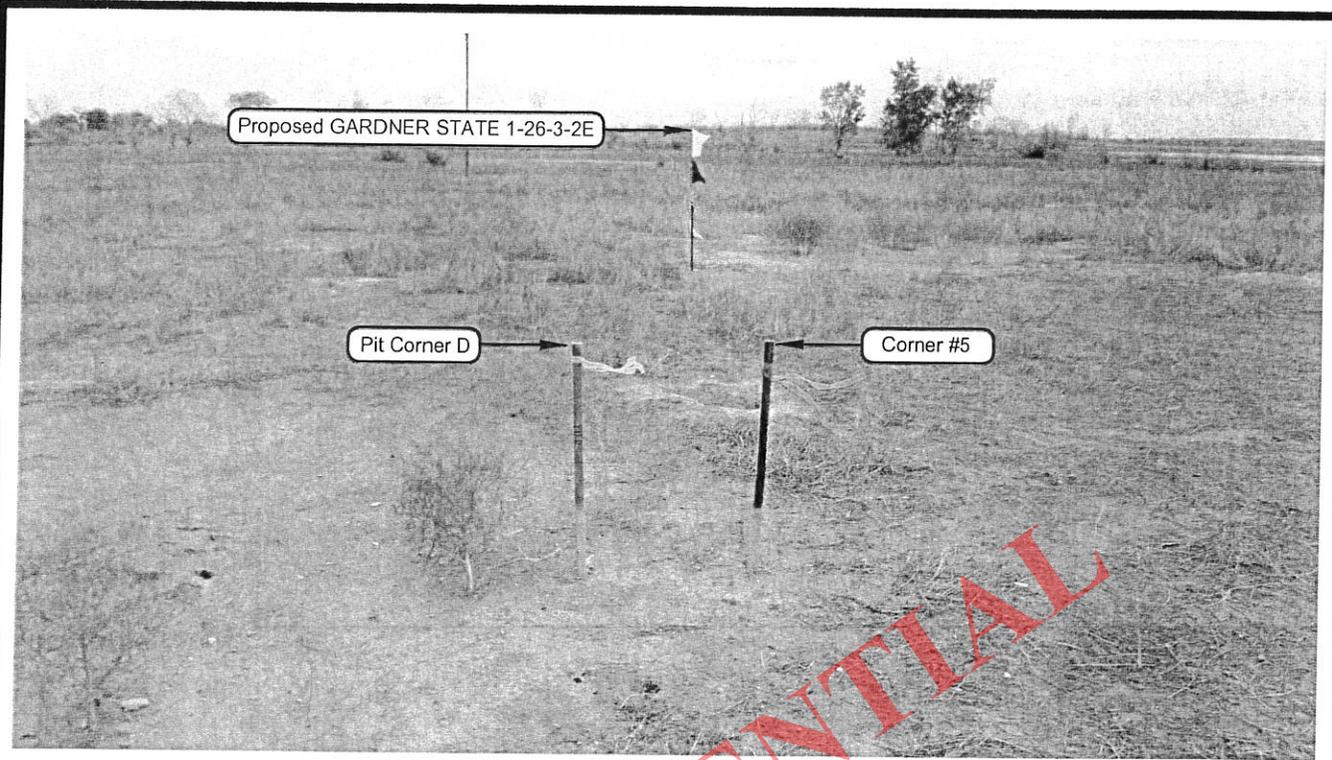


PHOTO VIEW: FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY

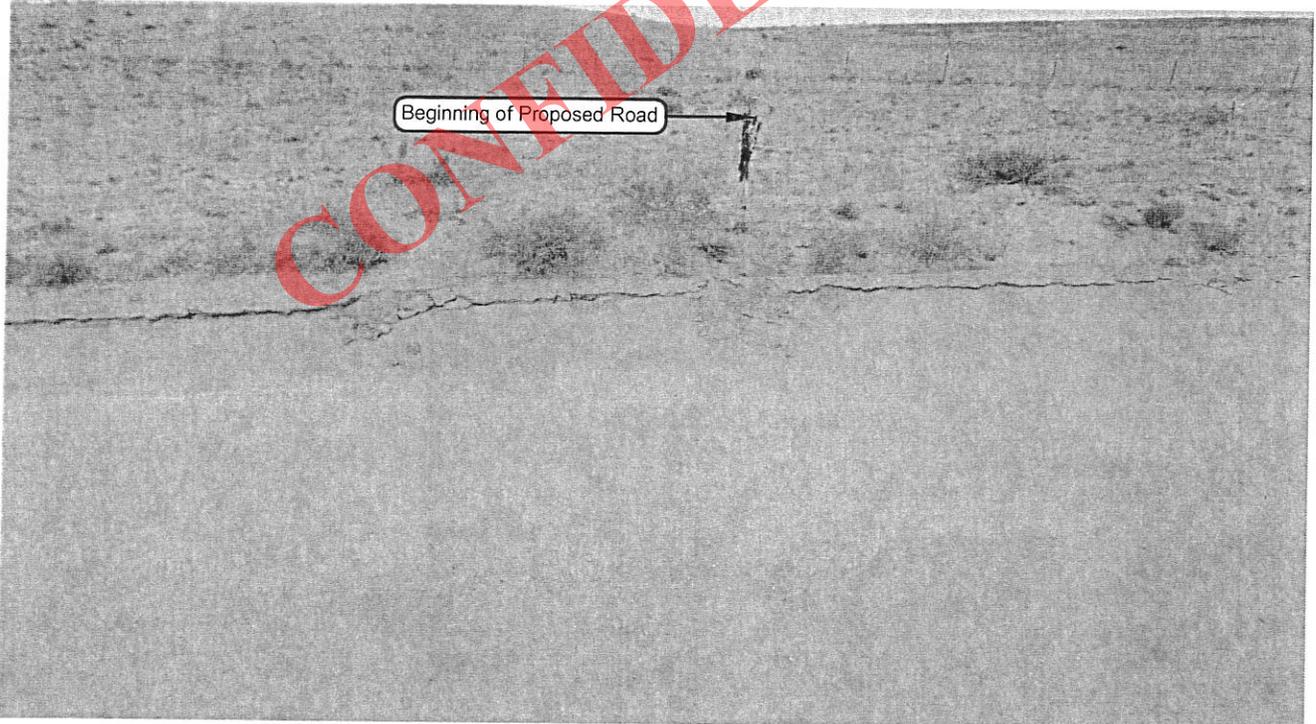


PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHEASTERLY

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

LOCATION PHOTOS

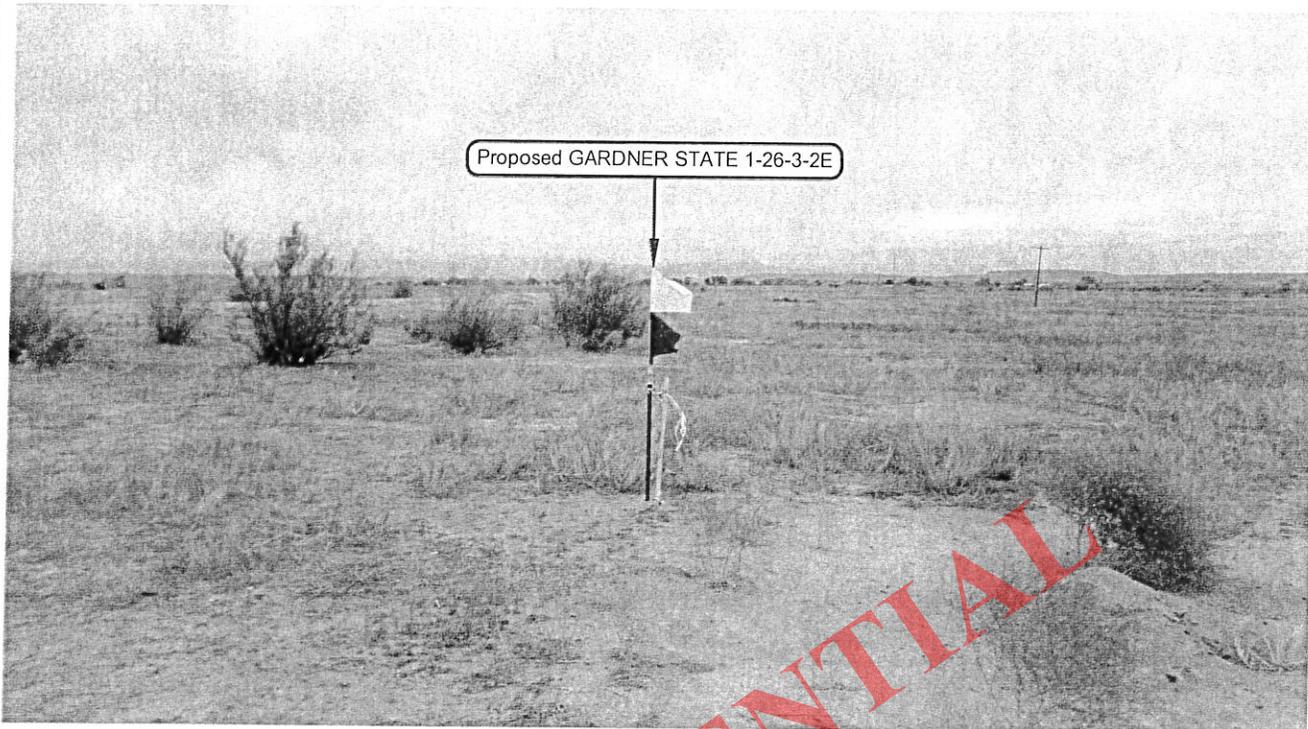
**GARDNER STATE 1-26-3-2E,
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.**

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

| | | |
|-------------------------------|-----------------------|---------------------------------|
| DATE PHOTOS TAKEN: 6-16-14 | PHOTOS TAKEN BY: T.A. | SHEET NO: 11 OF 13 |
| DATE DRAWN: 7-12-14 | DRAWN BY: C.T. | |
| Date Last Revised: | | |



CAMERA ANGLE: NORTH



CAMERA ANGLE: SOUTH

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

LOCATION PHOTOS

**GARDNER STATE 1-26-3-2E,
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.**

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

| | | |
|-------------------------------|-----------------------|---------------------------------|
| DATE PHOTOS TAKEN: 6-16-14 | PHOTOS TAKEN BY: T.A. | SHEET NO: 12 OF 13 |
| DATE DRAWN: 7-12-14 | DRAWN BY: C.T. | |
| Date Last Revised: | | |



CAMERA ANGLE: EAST



CAMERA ANGLE: WEST

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

LOCATION PHOTOS

**GARDNER STATE 1-26-3-2E,
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.**

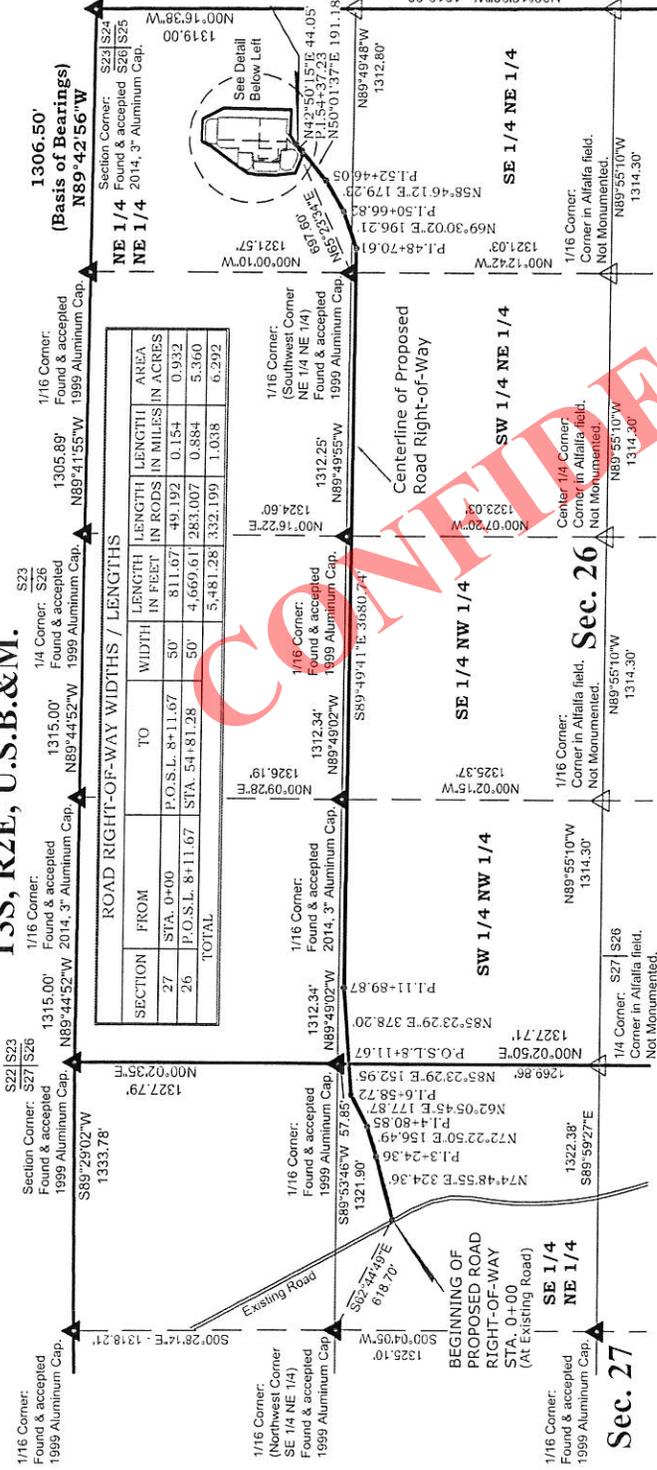
| | | |
|---|-----------------------|----------------|
| TIMBERLINE | | (435) 789-1365 |
| ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078 | | |
| DATE PHOTOS TAKEN: 6-16-14 | PHOTOS TAKEN BY: T.A. | SHEET NO: |
| DATE DRAWN: 7-12-14 | DRAWN BY: C.T. | 13 |
| Date Last Revised: | | OF 13 |

T3S, R2E, U.S.B.&M.

LEGEND
 △ = SECTION CORNER LOCATED, NOT MONUMENTED
 ▲ = SECTION CORNER LOCATED
 P.I. = POINT OF INTERSECTION
 P.O.S.L. = POINT ON SECTION LINE (At Surface Disturbance Boundary)
 W.D. = WARRANTY DEED
 P.O.B. = POINT OF BEGINNING
 END OF PROPOSED ROAD RIGHT-OF-WAY
 STA. 54+81.28
 (At Surface Disturbance Boundary)

ROAD RIGHT-OF-WAY WIDTHS / LENGTHS

| SECTION | FROM | TO | WIDTH IN FEET | LENGTH IN FEET | LENGTH IN RODS | AREA IN ACRES |
|---------|------------------|------------------|---------------|----------------|----------------|---------------|
| 27 | STA. 0+00 | P.O.S.L. 8+11.67 | 50' | 811.67 | 49.192 | 0.154 |
| 26 | P.O.S.L. 8+11.67 | STA. 54+81.28 | 50' | 4,669.61 | 283.007 | 0.884 |
| TOTAL | | | | 5,481.28 | 332.199 | 1.038 |



**CRESCENT POINT ENERGY
 PROPOSED SURFACE
 DISTURBANCE BOUNDARY &
 ROAD RIGHT-OF-WAY ON
 PRIVATE LANDS SERVING THE
 GARDNER STATE 1-26-3-2E
 WELL SITE**

Located in Section 26 and the SE 1/4 NE 1/4 of Section 27, T3S, R2E, U.S.B.&M. Uintah County, Utah

OWNERSHIP NOTE:
 All properties the pipeline traverses are owned by W. Shane and Gail Gardner (Co-trustees) per Warranty Deed as recorded in Book 1062, Pages 104-105 on file with the Recorder's Office of Uintah County, Utah.

SURVEYOR'S CERTIFICATE

I, JOHN R. SLAUGH, DO HEREBY CERTIFY THAT I AM A PROFESSIONAL LAND SURVEYOR AND THAT I HOLD CERTIFICATE #6028691 AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH. I FURTHER CERTIFY THAT THIS PLAN AND ITS COMPUTATIONS AND FIELD SURVEYS NECESSARY FOR THE DATA COMPILED HEREON WERE MADE BY ME OR UNDER MY DIRECT SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TIMBERLINE
 Engineering & Land Surveying
 209 North 300 West • Vernal, Utah
 (435) 789-1365

SHEET 1 OF 2

SURVEYED BY: T.A.
 DRAWN BY: S.M.R.
 DATE: 8-20-14
 SCALE: 1"=600'
 FILE:

CRESCENT POINT ENERGY

**PROPOSED SURFACE
DISTURBANCE BOUNDARY &
ROAD RIGHT-OF-WAY ON
PRIVATE LANDS SERVING THE
GARDNER STATE 1-26-3-2E
WELL SITE**

Located In Section 26 and the
SE 1/4 NE 1/4 of Section 27,
T3S, R2E, U.S.B.&M.
Uintah County, Utah

ROAD RIGHT-OF-WAY DESCRIPTION

A RIGHT-OF-WAY FOR ROAD PURPOSES, BEING A 50' WIDE STRIP OF LAND LOCATED IN SECTION 26 AND IN THE SE 1/4 NE 1/4 OF SECTION 27, T3S, R2E, U.S.B.&M. UINTAH COUNTY, UTAH. THE CENTERLINE OF SAID STRIP BEING DESCRIBED AS FOLLOWS:
BEGINNING AT A POINT IN THE SE 1/4 NE 1/4 OF SECTION 27, T3S, R2E, U.S.B.&M. UINTAH COUNTY, UTAH WHICH BEARS S62°44'29"E 618.70' FROM THE NORTHWEST CORNER OF SAID SE 1/4 NE 1/4; THENCE N74°48'55"E 324.36'; THENCE N72°22'50"E 156.49'; THENCE N62°05'45"E 177.87'; THENCE N85°23'29"E 152.95' TO A POINT ON THE WEST LINE OF THE SW 1/4 NW 1/4 OF SECTION 26, T3S, R2E, U.S.B.&M. UINTAH COUNTY, UTAH WHICH BEARS S00°02'50"W 57.85' FROM THE NORTHWEST CORNER OF SAID SW 1/4 NW 1/4; THENCE N85°23'29"E 378.20'; THENCE S89°49'41"E 3680.74'; THENCE N69°30'02"E 196.21'; THENCE N58°46'12"E 179.23'; THENCE N50°01'37"E 191.18'; THENCE N42°50'15"E 44.05' TO A POINT IN THE NE 1/4 NE 1/4 OF SAID SECTION 26 WHICH BEARS N65°23'34"E 697.60' FROM THE SOUTHWEST CORNER OF SAID NE 1/4 NE 1/4. AT ITS WESTERN TERMINUS, THE SIDE LINES OF SAID STRIP BEING SHORTENED OR LENGTHENED TO TERMINATE AT THE GARDNER STATE 1-26-3-2E SURFACE DISTURBANCE BOUNDARY. BASIS OF BEARINGS IS THE NORTH LINE OF SAID NE 1/4 NE 1/4 OF SECTION 26 WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N89°42'56"W. CONTAINS 6.292 ACRES MORE OR LESS.

SURFACE DISTURBANCE BOUNDARY DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 26, T3S, R2E, U.S.B.&M. UINTAH COUNTY, UTAH WHICH BEARS N65°23'34"E 697.60' FROM THE SOUTHWEST CORNER OF SAID NE 1/4 NE 1/4; THENCE S56°54'45"W 62.46'; THENCE N67°17'38"W 93.16'; THENCE N06°51'07"W 97.29'; THENCE N00°13'25"E 96.46'; THENCE N08°43'44"E 52.11'; THENCE N35°41'07"E 229.67'; THENCE N27°26'19"E 51.71'; THENCE S88°48'48"E 109.49'; THENCE S27°29'54"E 120.02'; THENCE S01°09'22"W 343.81'; THENCE N88°45'52"W 129.40'; THENCE S56°54'45"W 53.45' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE NORTH LINE OF SAID NE 1/4 NE 1/4 OF SECTION 26 WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N89°42'56"W. CONTAINS 2.984 ACRES MORE OR LESS.

SURVEYOR'S CERTIFICATE

I JOHN R. SLAUGH, DO HEREBY CERTIFY THAT I AM A PROFESSIONAL LAND SURVEYOR AND THAT I HOLD CERTIFICATE #6028691 AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH. I FURTHER CERTIFY THAT THIS PLAT AND ITS COMPUTATIONS AND FIELD SURVEYS NECESSARY FOR THE DATA COMPILED HEREON WERE MADE BY ME OR UNDER MY DIRECT SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



CONFIDENTIAL

| |
|-------------------|
| SURVEYED BY: T.A. |
| DRAWN BY: S.M.R. |
| DATE: 8-20-14 |
| SCALE: 1"= 600' |
| FILE: |



Engineering & Land Surveying
209 North 300 West • Vernal, Utah
(435) 789-1365

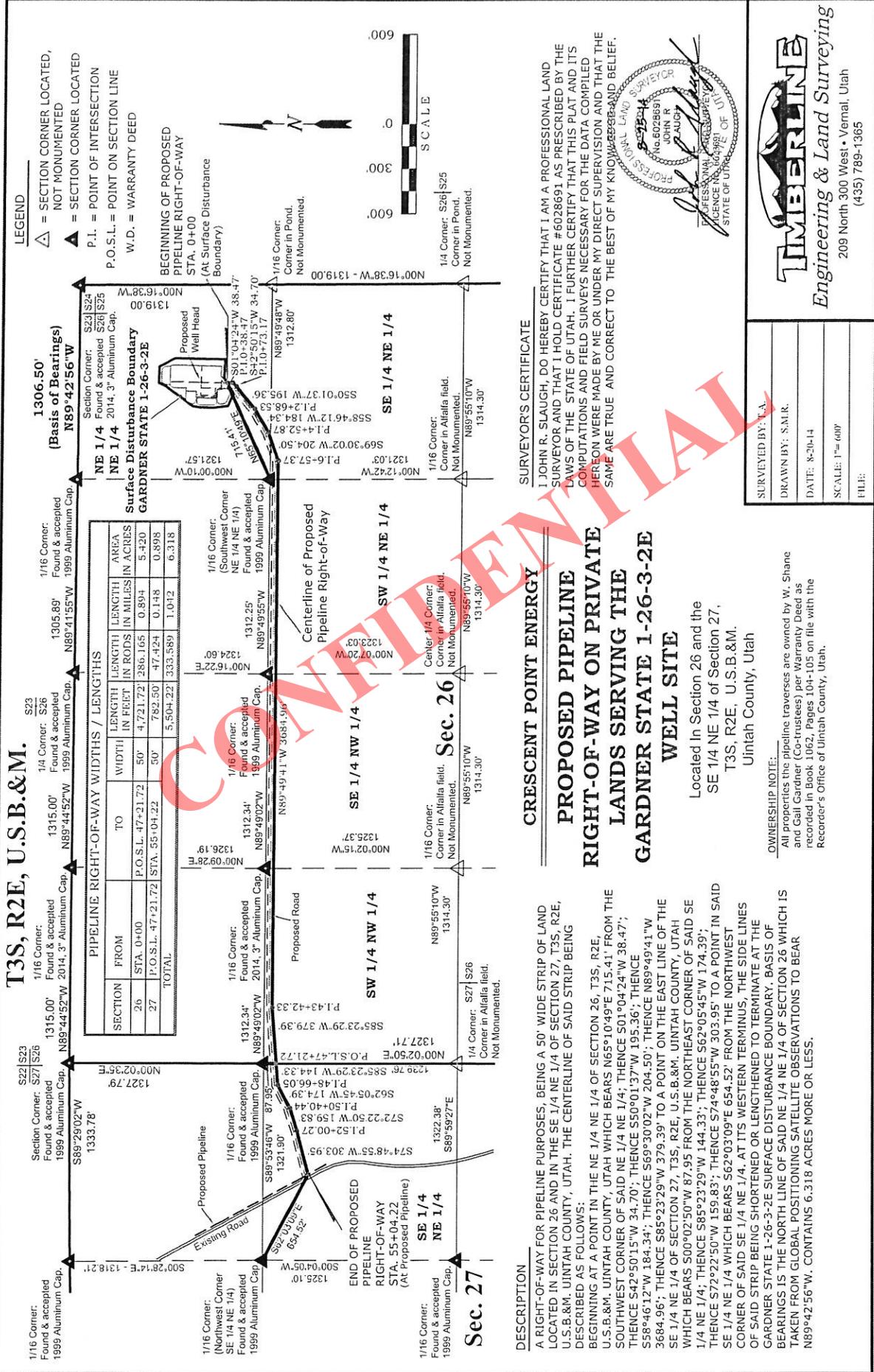
SHEET
2
 OF 2

T3S, R2E, U.S.B.&M.

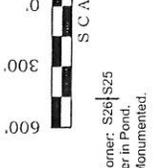
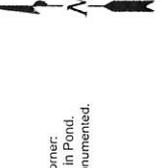
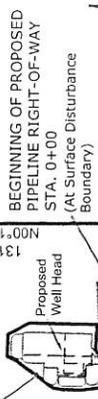
Section Corner: S27 | S26
 Found & accepted
 1999 Aluminum Cap.
 1315.00' Found & accepted
 1999 Aluminum Cap.
 1315.00' Found & accepted
 1999 Aluminum Cap.
 1305.89' Found & accepted
 1999 Aluminum Cap.

PIPELINE RIGHT-OF-WAY WIDTHS / LENGTHS

| SECTION | PROM | TO | WIDTH | LENGTH IN FEET | LENGTH IN RODS | AREA IN ACRES |
|---------|-------------------|-------------------|-------|----------------|----------------|---------------|
| 26 | STA. 0+00 | P.O.S.L. 47+21.72 | 50' | 4,721.72' | 286.165 | 5.420 |
| 27 | P.O.S.L. 47+21.72 | STA. 55+04.22 | 50' | 782.50' | 47.424 | 0.898 |
| TOTAL | | | | 5,504.22' | 333.589 | 1.042 |



- LEGEND**
- △ = SECTION CORNER LOCATED, NOT MONUMENTED
 - ▲ = SECTION CORNER LOCATED
 - P.I. = POINT OF INTERSECTION
 - P.O.S.L. = POINT ON SECTION LINE
 - W.D. = WARRANTY DEED



DESCRIPTION

A RIGHT-OF-WAY FOR PIPELINE PURPOSES, BEING A 50' WIDE STRIP OF LAND LOCATED IN SECTION 26 AND IN THE SE 1/4 NE 1/4 OF SECTION 27, T3S, R2E, U.S.B.&M, UTAH COUNTY, UTAH. THE CENTERLINE OF SAID STRIP BEING DESCRIBED AS FOLLOWS:
 BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 26, T3S, R2E, U.S.B.&M, UTAH COUNTY, UTAH WHICH BEARS N65°10'49"E 715.41' FROM THE SOUTHWEST CORNER OF SAID NE 1/4 NE 1/4; THENCE S01°04'24"W 38.47'; THENCE S42°50'15"W 34.70'; THENCE S50°01'37"W 195.36'; THENCE S58°46'12"W 184.34'; THENCE S85°23'29"W 379.39' TO A POINT ON THE EAST LINE OF THE SE 1/4 NE 1/4 OF SECTION 27, T3S, R2E, U.S.B.&M, UTAH COUNTY, UTAH WHICH BEARS S00°02'50"W 87.95' FROM THE NORTHEAST CORNER OF SAID SE 1/4 NE 1/4; THENCE S85°23'29"W 144.33'; THENCE S62°05'45"W 174.39'; THENCE S72°22'50"W 159.83'; THENCE S74°48'55"W 303.95' TO A POINT IN SAID SE 1/4 NE 1/4 WHICH BEARS S62°03'09"E 654.52' FROM THE NORTHWEST CORNER OF SAID SE 1/4 NE 1/4. AT ITS WESTERN TERMINUS, THE SIDE LINES OF SAID STRIP BEING SHORTENED OR LENGTHENED TO TERMINATE AT THE GARDNER STATE 1-26-3-2E SURFACE DISTURBANCE BOUNDARY. BASIS OF BEARINGS IS THE NORTH LINE OF SAID NE 1/4 NE 1/4 OF SECTION 26 WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N89°42'56"W. CONTAINS 6.318 ACRES MORE OR LESS.

CRESCENT POINT ENERGY

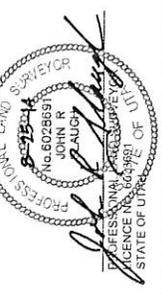
PROPOSED PIPELINE RIGHT-OF-WAY ON PRIVATE LANDS SERVING THE GARDNER STATE 1-26-3-2E WELL SITE

Located in Section 26 and the SE 1/4 NE 1/4 of Section 27, T3S, R2E, U.S.B.&M. Uintah County, Utah

OWNERSHIP NOTE:
 All properties the pipeline traverses are owned by W. Shane and Gail Gardner (Co-trustees) per Warranty Deed as recorded in Book 1062, Pages 104-105 on file with the Recorder's Office of Uintah County, Utah.

SURVEYOR'S CERTIFICATE

I JOHN R. SLAUGH, DO HEREBY CERTIFY THAT I AM A PROFESSIONAL LAND SURVEYOR AND THAT I HOLD CERTIFICATE #6028691 AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH. I FURTHER CERTIFY THAT THIS PLAT AND ITS COMPUTATIONS AND FIELD SURVEYS NECESSARY FOR THE DATA COMPILED HEREON WERE MADE BY ME OR UNDER MY DIRECT SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TIMBERLINE
 Engineering & Land Surveying
 209 North 300 West • Vernal, Utah
 (435) 789-1365

SURVEYED BY: J.R.S.
 DRAWN BY: S.M.R.
 DATE: 8-20-14
 SCALE: 1"= 600'
 FILE:

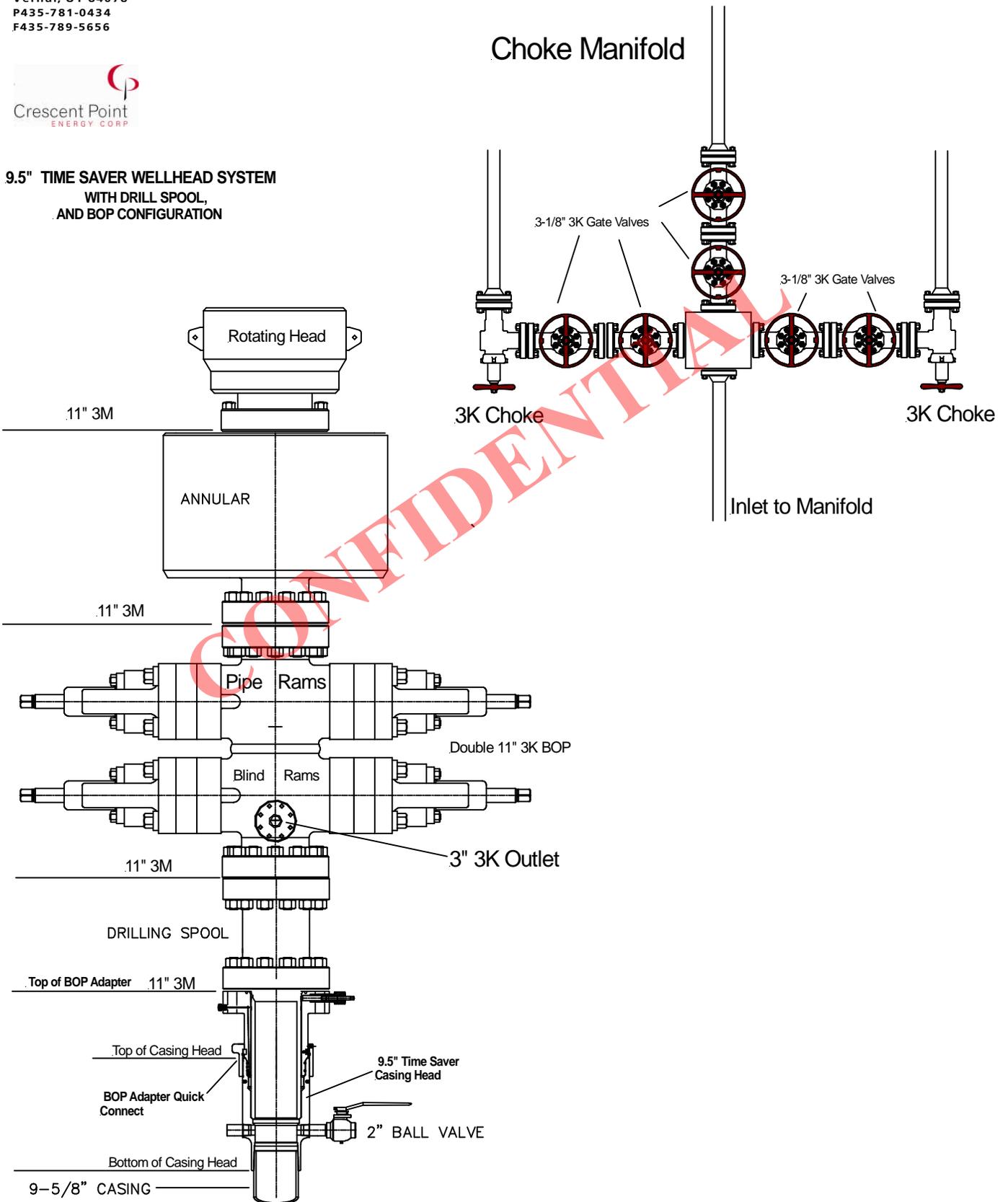


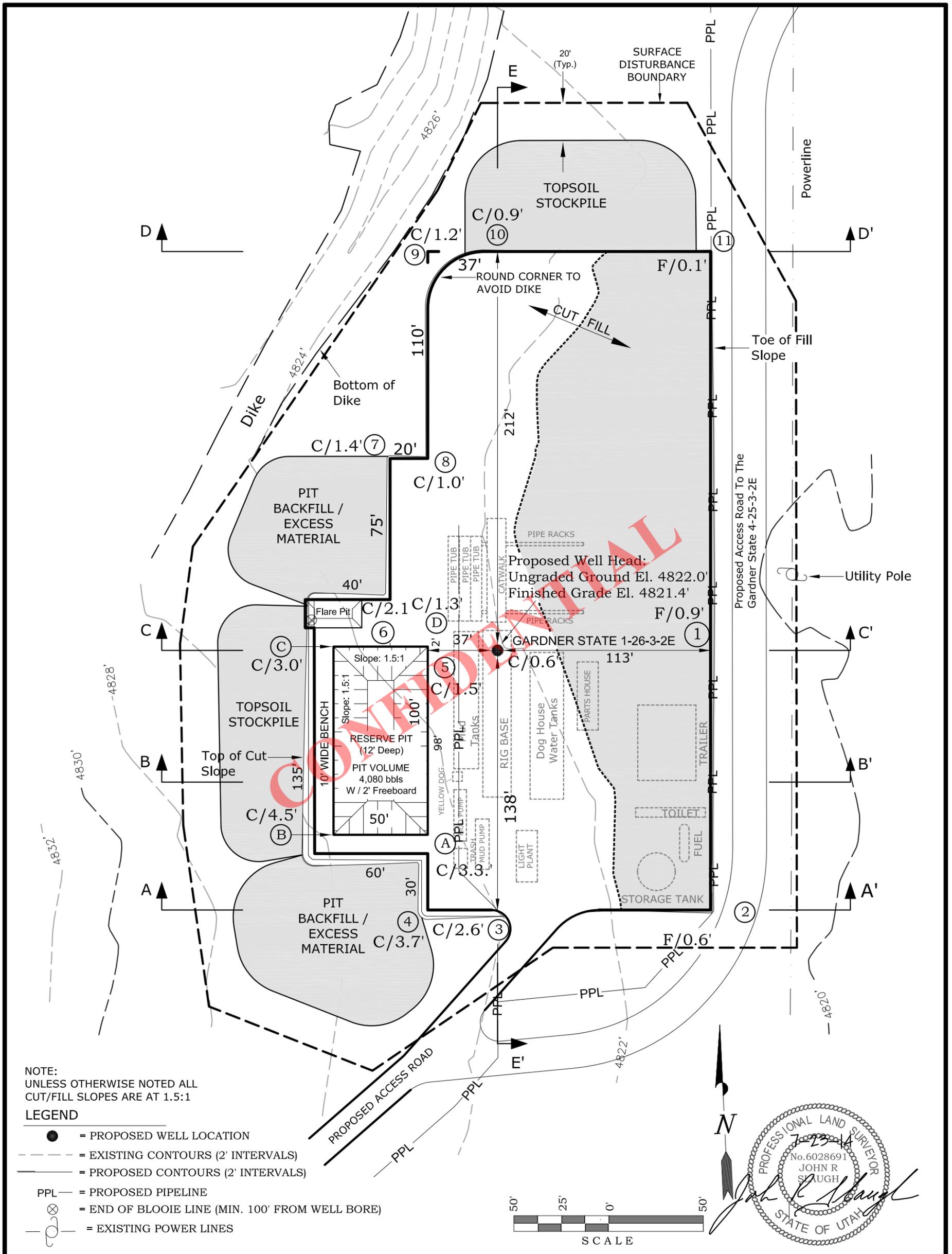
519 E. 300 S.
Vernal, UT 84078
P435-781-0434
F435-789-5656

Oct, 18, 2013



**9.5" TIME SAVER WELLHEAD SYSTEM
WITH DRILL SPOOL,
AND BOP CONFIGURATION**





NOTE:
UNLESS OTHERWISE NOTED ALL
CUT/FILL SLOPES ARE AT 1.5:1

LEGEND

- = PROPOSED WELL LOCATION
- - - = EXISTING CONTOURS (2' INTERVALS)
- — — = PROPOSED CONTOURS (2' INTERVALS)
- PPL — = PROPOSED PIPELINE
- ⊗ = END OF BLOOIE LINE (MIN. 100' FROM WELL BORE)
- — — = EXISTING POWER LINES

CRESCENT POINT ENERGY
555 17th Street, Suite 1800 - Denver, Colorado 80202

PAD FOOTPRINT AREA = ±1.421 ACRES
 PAD DISTURBANCE AREA (Cut/Fill Slopes, Stockpiles) = ±2.069 ACRES
 AREA WITHIN SURFACE DISTURBANCE BOUNDARY = ±2.984 ACRES

REFERENCE POINTS:
 265' NORTHERLY, EL = 4,822.6'
 290' NORTHERLY, EL = 4,822.5'
 170' EASTERLY, EL = 4,820.1'
 200' EASTERLY, EL = 4,819.9'

WELL PAD - LOCATION LAYOUT

GARDNER STATE 1-26-3-2E
840' FNL & 657' FEL
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

ESTIMATED EARTHWORK QUANTITIES
 (No shrink or swell adjustments have been used)
 (Expressed in Cubic Yards)

6" Topsoil Stripping = 1,190
 Remaining Location = 2,730
TOTAL CUT = 3,920
FILL = 660
 Pit Backfill = 1,170 Excess Material = 900

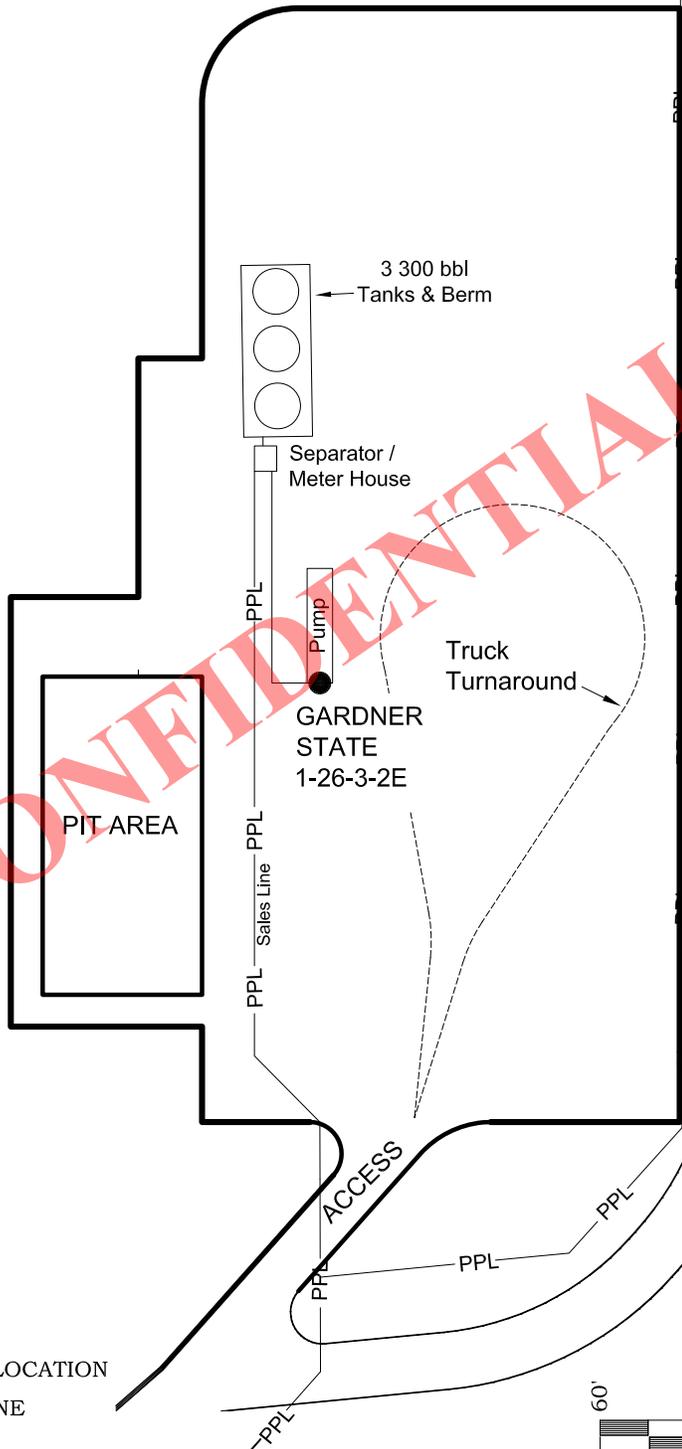
TIMBERLINE (435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

| | | |
|---------------------------|-------------------|--------------------------------|
| DATE SURVEYED: 6-16-14 | SURVEYED BY: T.A. | SHEET NO: 2 OF 13 |
| DATE DRAWN: 7-12-14 | DRAWN BY: C.T. | |
| SCALE: 1" = 50' | | Date Last Revised: |

NOTE:
 PRODUCTION EQUIPMENT LOCATION
 COULD VARY DUE TO SITE AND OPERATION
 EFFECTIVENESS.

CONFIDENTIAL



LEGEND

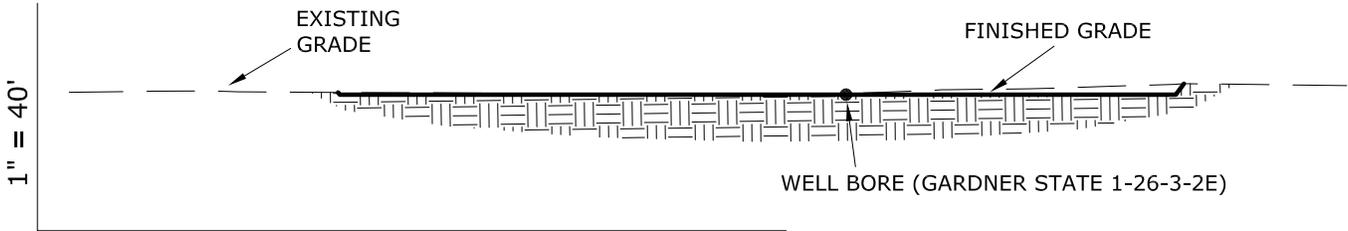
- = PROPOSED WELL LOCATION
- PPL — = PROPOSED PIPELINE

CRESCENT POINT ENERGY
 555 17th Street, Suite 1800 - Denver, Colorado 80202

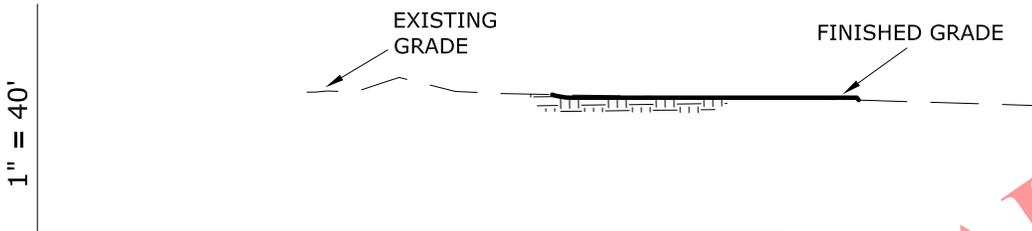
WELL PAD - FACILITY DIAGRAM

GARDNER STATE 1-26-3-2E
840' FNL & 657' FEL
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

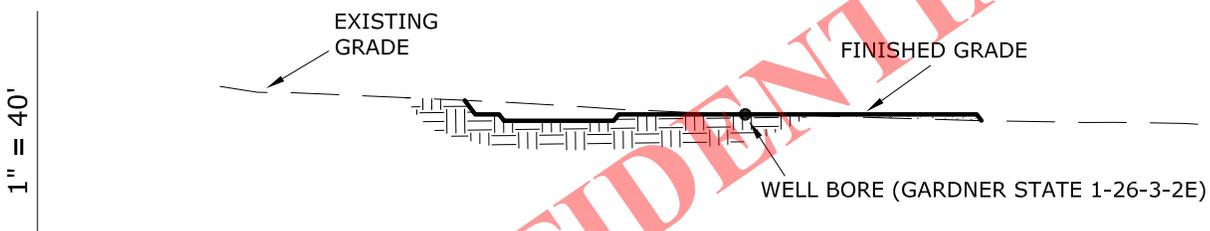
| | | |
|---|--------------------|-------------------|
| TIMBERLINE | | (435) 789-1365 |
| ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078 | | |
| DATE SURVEYED: 6-16-14 | SURVEYED BY: T.A. | 3 OF 13 |
| DATE DRAWN: 7-12-14 | DRAWN BY: C.T. | |
| SCALE: 1" = 60' | Date Last Revised: | |



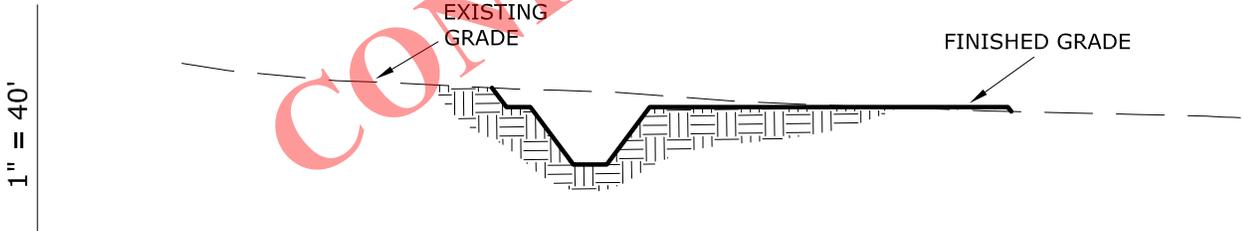
1" = 80' CROSS SECTION E-E'



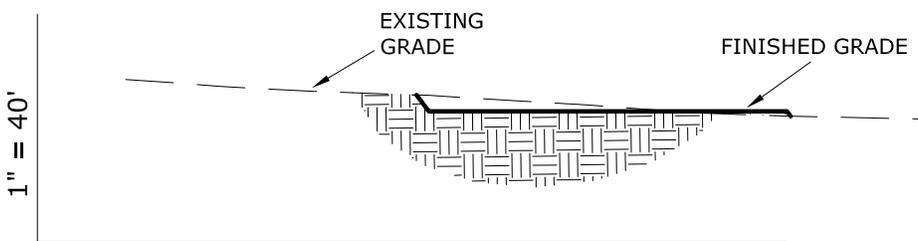
1" = 80' CROSS SECTION D-D'



1" = 80' CROSS SECTION C-C'

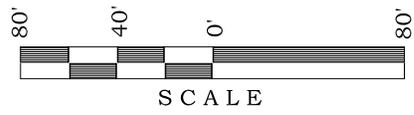
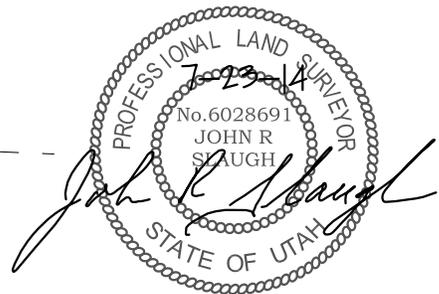


1" = 80' CROSS SECTION B-B'



1" = 80' CROSS SECTION A-A'

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CRESCENT POINT ENERGY
555 17th Street, Suite 1800 - Denver, Colorado 80202

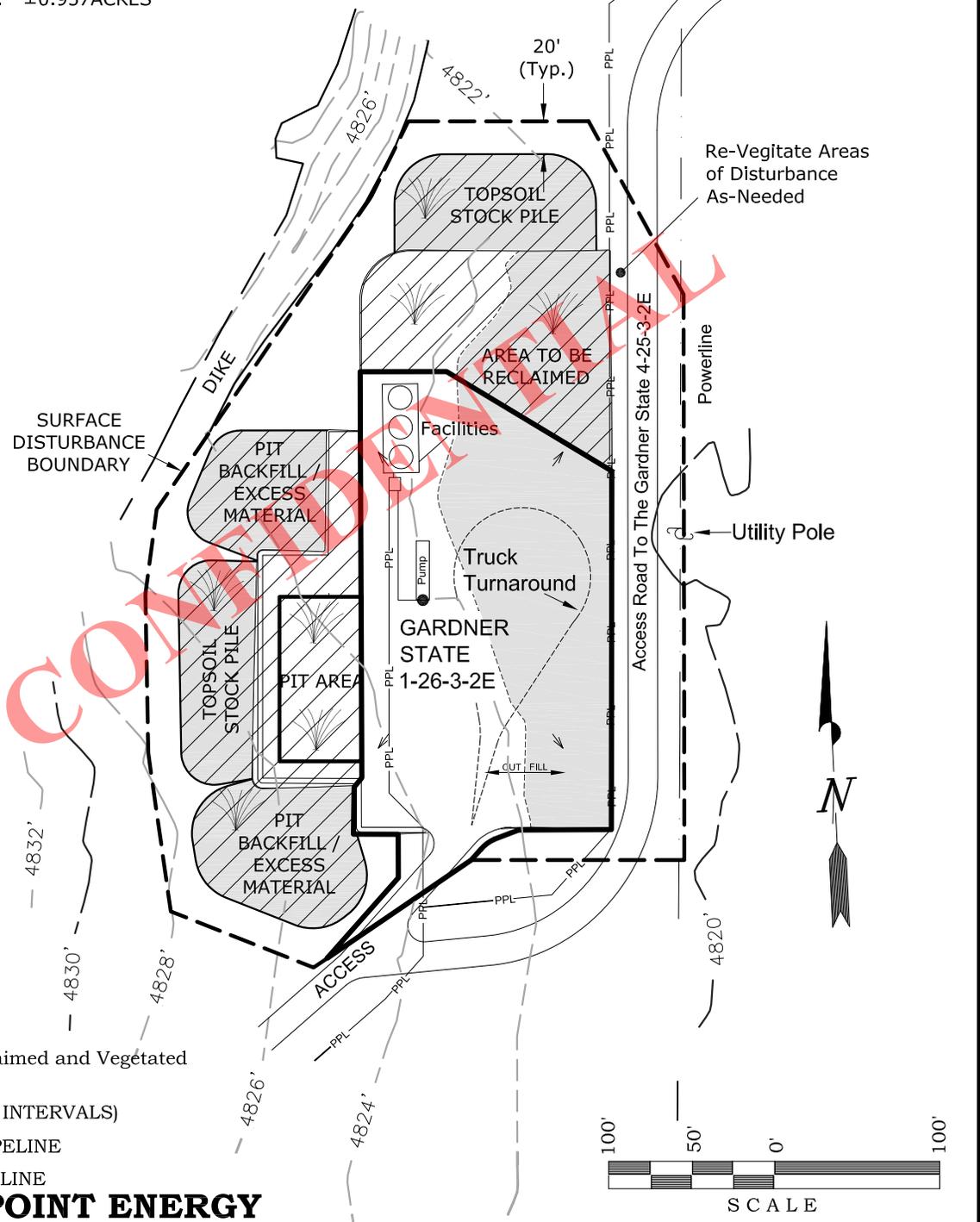
WELL PAD - CROSS SECTION

GARDNER STATE 1-26-3-2E
840' FNL & 657' FEL
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

| | | |
|---|--------------------|--------------------------------|
| TIMBERLINE | | (435) 789-1365 |
| ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078 | | |
| DATE SURVEYED: 6-16-14 | SURVEYED BY: T.A. | SHEET NO: 4 OF 13 |
| DATE DRAWN: 7-12-14 | DRAWN BY: C.T. | |
| SCALE: 1" = 80' | Date Last Revised: | |

NOTE:

1. PRODUCTION EQUIPMENT LOCATION
COULD VARY DUE TO SITE AND
OPERATION EFFECTIVENESS.
2. AREA WITHIN SURFACE DISTURBANCE
BOUNDARY: ±2.984 ACRES
RECLAIMED AREA: ±2.027 ACRES
UN-RECLAIMED AREA: ±0.957 ACRES



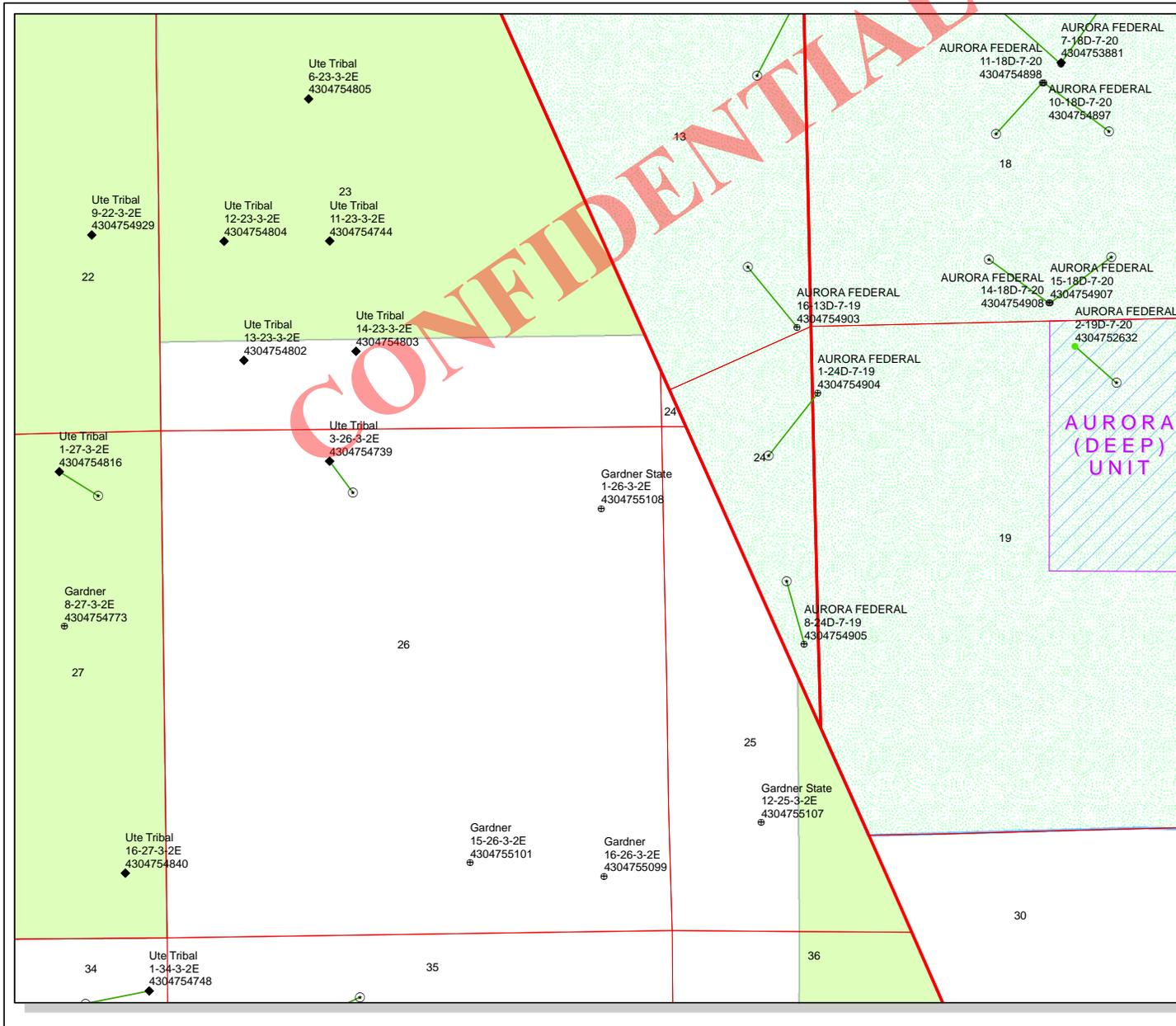
- = Anchor
- = Area to be Reclaimed and Vegetated
- = CONTOURS (2' INTERVALS)
- = PROPOSED PIPELINE
- = EXISTING PIPELINE

CRESCENT POINT ENERGY
555 17th Street, Suite 1800 - Denver, Colorado 80202

INTERIM RECLAMATION DIAGRAM

GARDNER STATE 1-26-3-2E
840' FNL & 657' FEL
LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

| | | |
|---|--------------------|-------------------|
| TIMBERLINE | | (435) 789-1365 |
| ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078 | | |
| DATE SURVEYED: 6-16-14 | SURVEYED BY: T.A. | 5 OF 13 |
| DATE DRAWN: 7-12-14 | DRAWN BY: C.T. | |
| SCALE: 1" = 100' | Date Last Revised: | |



API Number: 4304755108

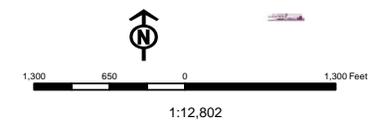
Well Name: Gardner State 1-26-3-2E

Township: T03.0S Range: R02.0E Section: 26 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 12/11/2014
Map Produced by Diana Mason

| Wells Query | | Units | |
|-------------|------------------------------------|---------------|---------------|
| | APD - Approved Permit | | ACTIVE |
| | DRL - Spudded (Drilling Commenced) | | EXPLORATORY |
| | GIW - Gas Injection | | GAS STORAGE |
| | GS - Gas Storage | | NF PP OIL |
| | LOC - New Location | | NF SECONDARY |
| | OPS - Operation Suspended | | PI OIL |
| | PA - Plugged Abandoned | | PP GAS |
| | PGW - Producing Gas Well | | PP GEOTHE RML |
| | POW - Producing Oil Well | | PP OIL |
| | SGW - Shut-in Gas Well | | SECONDARY |
| | SOW - Shut-in Oil Well | | TERMINATED |
| | TA - Temp. Abandoned | Fields | |
| | TW - Test Well | | Unknown |
| | WDW - Water Disposal | | ABANDONED |
| | WW - Water Injection Well | | ACTIVE |
| | WSW - Water Supply Well | | COMBINED |
| | | | INACTIVE |
| | | | STORAGE |
| | | | TERMINATED |



| | | | | |
|--|--|-------|-------|--|
| Well Name | CRESCENT POINT ENERGY U.S. CORP Gardner State 1-26-3-2E 4304 | | | |
| String | COND | SURF | PROD | |
| Casing Size(") | 16.000 | 8.625 | 5.500 | |
| Setting Depth (TVD) | 40 | 1500 | 8644 | |
| Previous Shoe Setting Depth (TVD) | 0 | 40 | 1500 | |
| Max Mud Weight (ppg) | 8.3 | 8.3 | 10.0 | |
| BOPE Proposed (psi) | 0 | 500 | 3000 | |
| Casing Internal Yield (psi) | 0 | 2950 | 7740 | |
| Operators Max Anticipated Pressure (psi) | 4922 | | 11.0 | |

| | | | |
|---|--|--------|---|
| Calculations | COND String | 16.000 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 17 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 12 | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 8 | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 8 | NO |
| Required Casing/BOPE Test Pressure= | | 0 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 0 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|-------|---|
| Calculations | SURF String | 8.625 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 647 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 467 | YES diverter, air drilling |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 317 | YES OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 326 | NO OK |
| Required Casing/BOPE Test Pressure= | | 1500 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 0 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|-------|---|
| Calculations | PROD String | 5.500 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 4495 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 3458 | NO 3M Ram Double BOP & Annular with Rot. Head |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 2593 | YES OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 2923 | NO OK |
| Required Casing/BOPE Test Pressure= | | 3000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 1500 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--|---|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

**Crescent Point Energy U.S. Corp
Gardner State 1-26-3-2E
43047551080000**

stip rot head

stip cut

8.625 " Casing
1500' MD
1500' TVD
Surface' TOC
1500' Tail
 4 % Washout
 12.25 " Hole



Formation Depth (MD)
 UINTA 0

BMSW 1000

stip tail cut

GRRV 4347

MHGNY 4905

TGR3 5991

DGLSCRK 6705

BLKSHL 6984

CSTLPK 7219

UTLND 7489

WSTCH 7644

APD

*surf
4300'*

5.5 " Casing
8644' MD
8644' TVD
Surface' TOC
4331' Tail
 4 % Washout
 7.875 " Hole

840 FNL 657 FEL S26 T3S RZE

**Crescent Point Energy U.S. Corp
Gardner State 1-26-3-2E
43047551080000**

| | | | | | | | | | | | | | | | | | | | | | |
|-------|------|------|------|------|------|------|-----|------|------|-------|-------|--|--|--|--|--|--|--|--|--|--|
| 1.125 | | | | | | | | | | | 1.8 | | | | | | | | | | |
| 467 | 1370 | 647 | 2.12 | 2950 | 1500 | 1.97 | 244 | 6.78 | 1310 | 36.0 | 31.5 | | | | | | | | | | |
| 467 | 1370 | 647 | 2.12 | 2950 | 1500 | 1.97 | 244 | 6.78 | 1310 | 36.0 | 31.5 | | | | | | | | | | |
| 8.3 | 0.12 | | | 2919 | 24.0 | J-55 | STC | 630 | 1.15 | | | | | | | | | | | | |
| 8.3 | 0.12 | | | 2919 | 24.0 | J-55 | STC | 630 | 1.15 | | | | | | | | | | | | |
| 2589 | 6390 | 4490 | 1.42 | 7740 | 4490 | 1.72 | 348 | 2.79 | 7322 | 146.9 | 124.7 | | | | | | | | | | |
| 2589 | 6390 | 4490 | 1.42 | 7740 | 4490 | 1.72 | 348 | 2.79 | 7322 | 146.9 | 124.7 | | | | | | | | | | |
| 10.0 | 0.22 | | | 4490 | 17.0 | N-80 | LTC | 270 | 3.82 | 525 | 1.65 | | | | | | | | | | |
| 10.0 | 0.22 | | | 4490 | 17.0 | N-80 | LTC | 270 | 3.82 | 525 | 1.65 | | | | | | | | | | |

8.625 " Casing

5.5 " Casing

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator CRESCENT POINT ENERGY U.S. CORP
Well Name Gardner State 1-26-3-2E
API Number 43047551080000 **APD No** 10860 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4NENE Sec 26 Tw 3.0S Rng 2.0E 840 FNL 657 FEL
GPS Coord (UTM) 608150 4450518 **Surface Owner** Shane W. Gardner

Participants

Whitney Szabo - Starpoint; Chris Noonan, Mark Hecksel - Crescent Point; Trevor Anderson - Timberline; Wes Gardner - landowner

Regional/Local Setting & Topography

This well is proposed off farm access road and fallow land alongside the input steam for the pond, the pond dike and a center pivot sprinkled hay field. Corner of the pad is rounded to prevent disturbance of the dike.

This well is in the Randlette area of Uintah County between the Pelican Lake and Duchesne River. The region is valuable wildlife habitat for ungulates, mustelids and an abundance of waterfowl. It appears that while disturbed the immediate area may have been an historic floodplain likely from an old route of or tributary to the Duchesne River. It is currently a dammed tributary of the Duchesne River.

Regionally, the surrounding lands are flat with some terracing formed by river erosion. The soils are very gravelly and sandy. Agriculture and grazing is the dominant use of the regions surface.

Surface Use Plan

Current Surface Use

Agricultural
Wildlfe Habitat

New Road

Miles

1.04

Well Pad

Width 150 Length 350

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands Y

Flora / Fauna

High desert shrubland ecosystem with numerous adjacent wetlands. Expected vegetation consists of sagebrush, globemallow, evening primrose, Atriplex spp., mustard spp, rabbit brush, horsebrush, broom snakeweed, Opuntia spp and spring annuals.

Dominant vegetation;

disturbed soils. No native growth

Wildlife;

Adjacent habitat contains forbs that may be suitable browse for deer, antelope, prairie dogs or rabbits, though none were observed. Disturbed soils onsite do not support

habitat for wildlife.

Soil Type and Characteristics

very sandy soils with gravels. Disturbed and imported soils

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors

Site Ranking

| | | |
|--|--------------------|---------------------|
| Distance to Groundwater (feet) | 25 to 75 | 15 |
| Distance to Surface Water (feet) | | 20 |
| Dist. Nearest Municipal Well (ft) | >5280 | 0 |
| Distance to Other Wells (feet) | >1320 | 0 |
| Native Soil Type | Mod permeability | 10 |
| Fluid Type | Fresh Water | 5 |
| Drill Cuttings | Normal Rock | 0 |
| Annual Precipitation (inches) | | 0 |
| Affected Populations | | |
| Presence Nearby Utility Conduits | Not Present | 0 |
| | Final Score | 50 |
| | | 1 Sensitivity Level |

Characteristics / Requirements

Pit to be dug to a depth of 12'. Because of the proximity to surface water, pit underlayment is to be used to protect the liner from potential puncture. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Chris Jensen
Evaluator

1/7/2015
Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

| APD No | API WellNo | Status | Well Type | Surf Owner | CBM |
|------------------|---|--------|--------------------------|------------------|-----|
| 10860 | 43047551080000 | LOCKED | OW | P | No |
| Operator | CRESCENT POINT ENERGY U.S. CORP | | Surface Owner-APD | Shane W. Gardner | |
| Well Name | Gardner State 1-26-3-2E | | Unit | | |
| Field | UNDESIGNATED | | Type of Work | DRILL | |
| Location | NENE 26 3S 2E U 840 FNL 657 FEL GPS Coord (UTM) 608153E 4450516N | | | | |

Geologic Statement of Basis

Crescent Point proposes to set 40' of conductor and 1,500' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 900 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 26. Wells in this area generally produce water from the Uinta formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

1/26/2015
Date / Time

Surface Statement of Basis

Location is proposed in a good location within the spacing window and out of productive agricultural lands. Access road enters the pad from the west. The landowner or its representative was in attendance for the pre-site inspection.

The soil type and topography at present do not combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions particularly to ponded waters.

Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted.

I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. A riparian area can be found adjacent the site to the east and River corridor to the West. The location was not previously surveyed for cultural and paleontological resources (as the operator saw fit). I have advised the operator take all measures necessary to comply with NHPA, ESA and MBTA and that actions insure no improper disturbance to resources that may have not been seen during onsite visit. If Cultural or Paleontological resources are found, Operator shall consult with SHPO and comply with requirements. Those resources shall remain undisturbed and remanded to surface owner for curation and scientific study or to remain as he wishes and further construction activities monitored.

The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the reserve pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues. Corner 9 rounded to avoid imp[act to dike

Chris Jensen
Onsite Evaluator

1/7/2015
Date / Time

Conditions of Approval / Application for Permit to Drill

| Category | Condition |
|-----------------|--|
| Pits | A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit. |
| Surface | The well site shall be bermed to prevent fluids from entering or leaving the pad. |
| Surface | The reserve pit shall be fenced upon completion of drilling operations. |
| Surface | Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues. |

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WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/5/2014

API NO. ASSIGNED: 43047551080000

WELL NAME: Gardner State 1-26-3-2E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)

PHONE NUMBER: 303 308-6270

CONTACT: Kristen Johnson

PROPOSED LOCATION: NENE 26 030S 020E

Permit Tech Review:

SURFACE: 0840 FNL 0657 FEL

Engineering Review:

BOTTOM: 0840 FNL 0657 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.19807

LONGITUDE: -109.72932

UTM SURF EASTINGS: 608153.00

NORTHINGS: 4450516.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 3 - State

LEASE NUMBER: ML 49888

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - LPM9080271
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-12534
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

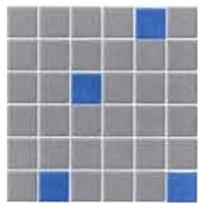
Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 2 - Surface Agreement Exception - bhill
 5 - Statement of Basis - bhill
 12 - Cement Volume (3) - daynedoucet
 23 - Spacing - dmason
 25 - Surface Casing - daynedoucet
 27 - Other - ddoucet
 28 - Other2 - daynedoucet



State of Utah
School & Institutional
Trust Lands Administration

675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818
801-538-5100

Gary R. Herbert
Governor

801-355-0922 (Fax)
www.trustlands.com

Spencer J. Cox
Lieutenant Governor

Kevin S. Carter
Director

February 25th, 2015

Crescent Point Energy
ATTENTION: Mr. Derek Pimm
555 17th Street, Suite 1800
Denver, CO 80202

RE: Bonding for proposed
Gardner State 1-26-3-2E
Township 3 South, Range 2 East, USM
Section 26
Duchesne County, UT
ML-49888

Dear Mr. Pimm:

SITLA has reviewed the affidavits and construction/reclamation estimates you have sent us regarding the proposed well listed above. The proposed well is located on fee surface owned by the Gardner Family Trust which overlays SITLA-managed minerals.

SITLA is requiring a \$50,000 surety bond for the proposed Gardner State 1-26-3-2E well. Acceptable forms of bond are described in the SITLA rules at R850-21-800. This bond must be clearly marked "Utah School and Institutional Trust Lands Administration for the benefit of the Shane and Gail Gardner Family Trust". Bonds will be held until final reclamation is completed and approved by SITLA.

Once SITLA has received the bond, its receipt will be published in the weekly Director's Minutes for final approval by the Director. That process may take a week or two. As soon as the Minutes are approved, Crescent Point may commence the building of the well pad and attendant operations to spud its well.

Sincerely,

LaVonne J. Garsion
Assistant Director, Oil & Gas

CC: Dave Bolda, Crescent Point
Clint Dworshak, DOGM



AFFIDAVIT CONCERNING BONDING PROCESS TO ACCESS PRIVATELY OWNED SURFACE OVERLYING MINERALS OWNED BY THE STATE OF UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

Entry 2015001296
Book 1420 Pages 807-808 \$15.00
06-FEB-15 12:26
BRENDA McDONALD
RECORDER, UINTAH COUNTY, UTAH
CRESCENT POINT ENERGY US CORP
555 17TH ST #1800 DENVER, CO 80202
Rec By: APRIL MCRAE , DEPUTY

DEREK PIMM, being first duly sworn upon his oath, deposes and says:

1. I am a Landman for Crescent Point Energy US Corp. ("CPE") with respect to CPE's Randlett area field operations. I am over 18 years of age, have firsthand knowledge of the matters addressed herein except as to any matters stated to be based on information and/or belief which, as to such matters, I believe them to be true, and am otherwise competent to provide this Affidavit.

2. CPE plans to drill 2 wells with surface locations on lands owned by Shane W. Gardner and Gail M Gardner, Co-Trustees of the Shane and Gail Gardner Family Trust, dated November 1, 1996 (the "Gardner Trust"). The lands owned by the Gardner Trust are located in Uintah County, Utah, Township 3 South, Range 2 East, in portions of Sections 25 and 26 (the "Subject Lands"). The proposed wells are located on fee surface (owned by the Gardner Trust) overlying State of Utah School and Institutional Trust Lands Administration ("TLA") minerals.

3. By various patents, the Subject Lands, both surface and minerals, were originally patented into fee ownership. Subsequently, by way of a number of conveyances and reservations, the mineral and surface estates were severed and while the surface is owned in fee, the minerals are owned by TLA. CPE owns 35% of the record title and operating rights in and to the TLA leases which cover the oil and gas interests underlying the Subject Lands. TLA Lease ML 49888.0 covers Township 3 South, Range 2 East, Section 26: NE $\frac{1}{4}$ NE $\frac{1}{4}$, and TLA Lease ML 49887.0 covers Township 3 South, Range 2 East, Section 25: Lots 1 and 2 and the NW $\frac{1}{4}$ SW $\frac{1}{4}$ (collectively referred to hereinafter as the "TLA Leases").

4. Negotiations to reach a surface use agreement for the two wellpads, access roads and pipeline easements on the Gardner Trust lands have failed to result in an agreement.

5. CPE, in exercising its rights as Lessee under the TLA Leases to gain access to the surface owned by the Gardner Trust for the purpose of exploring for and producing the TLA owned minerals, has commenced the process of bonding-on with TLA as provided for in Utah Code Ann. §53C-2-409 and Utah Admin. Code Rule R850-21-700.

6. The purpose of this Affidavit is to provide notice to interested parties that an action to bond-on to privately owned surface overlying TLA minerals has been taken by CPE.

DATED this 28 day of January, 2015.


DEREK PIMM

Subscribed and sworn to, and acknowledged, by Derek Pimm before me this 28 day of January, 2015.

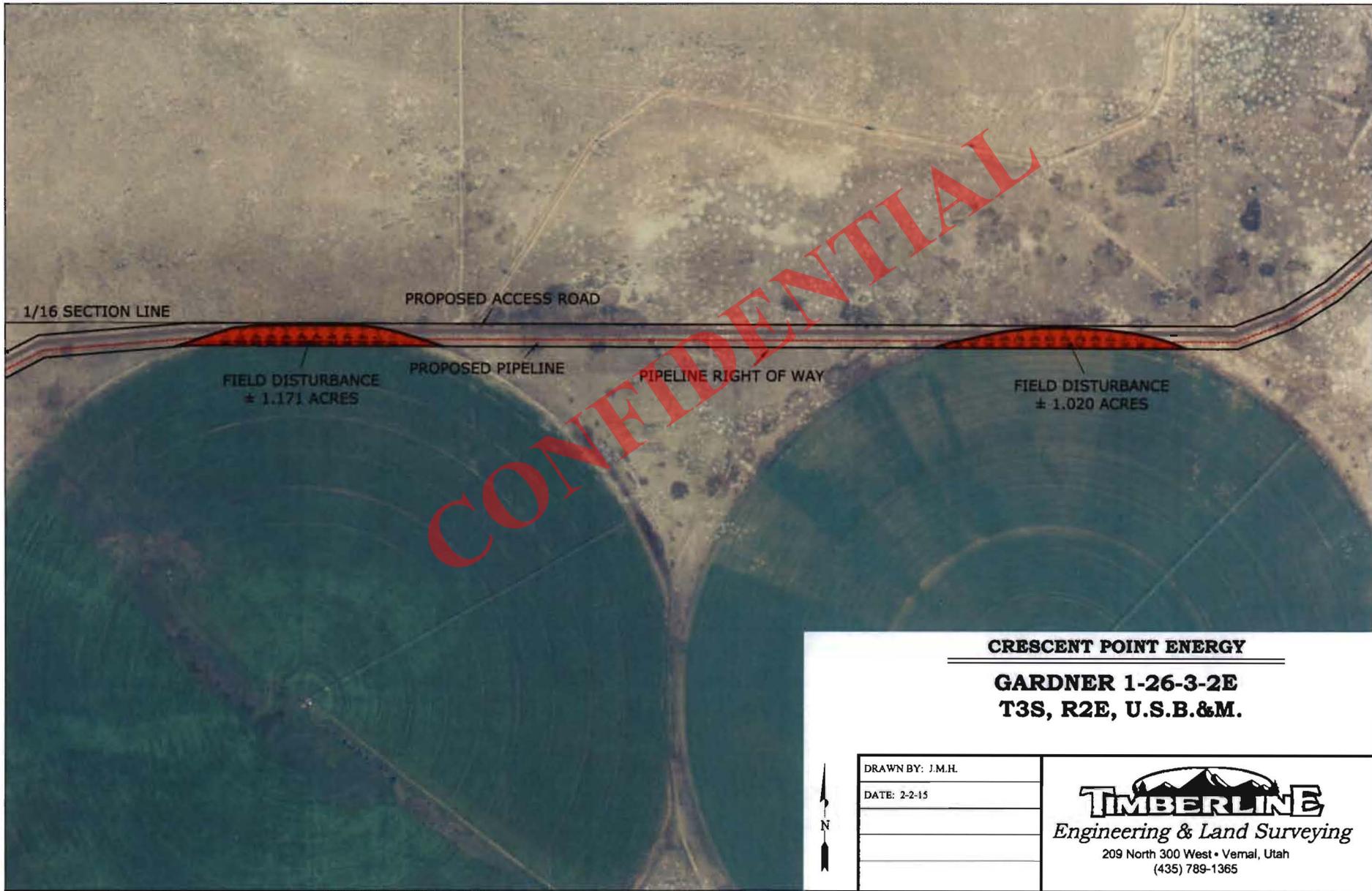
My Commission Expires:

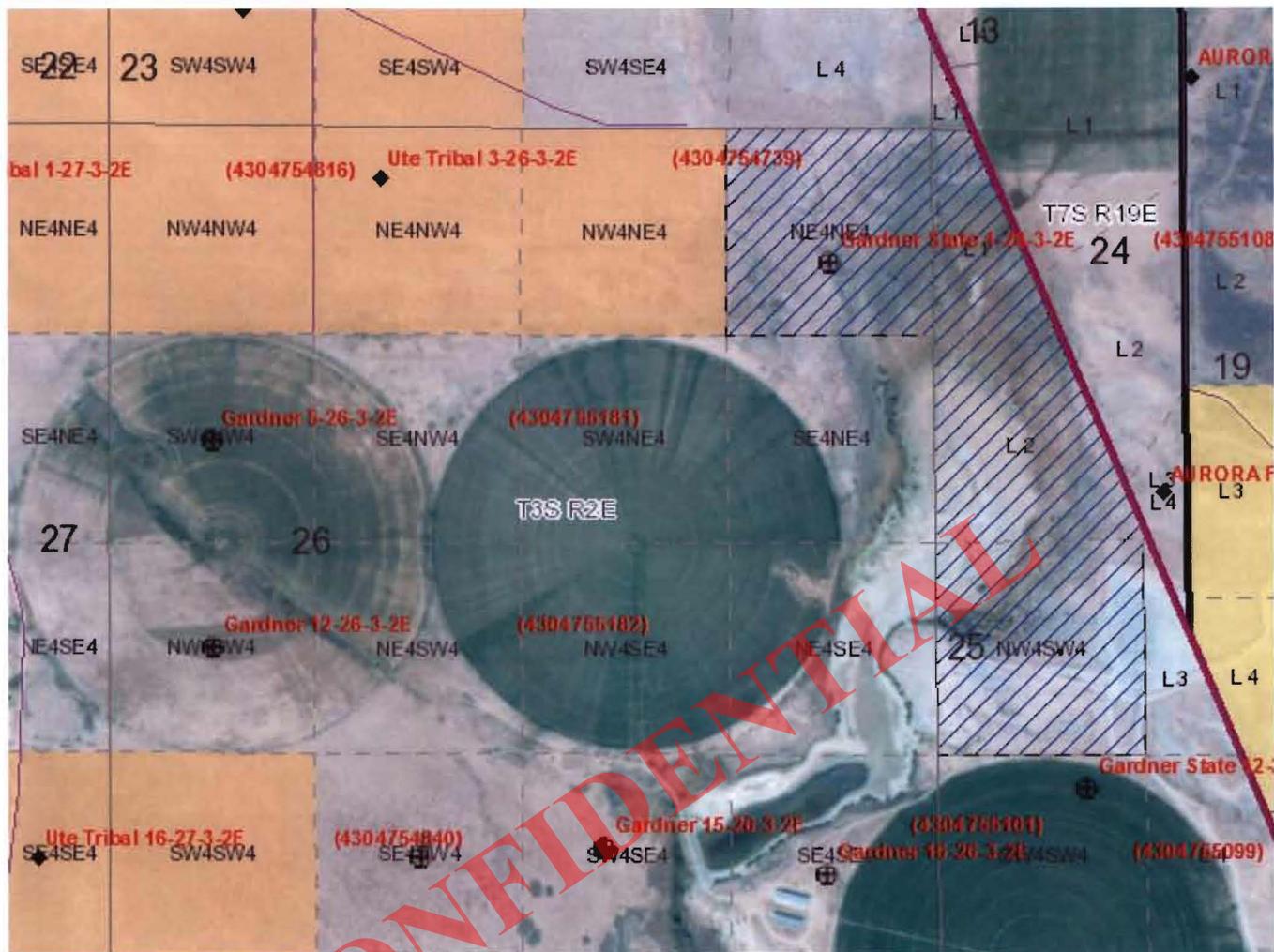
July 17, 2018

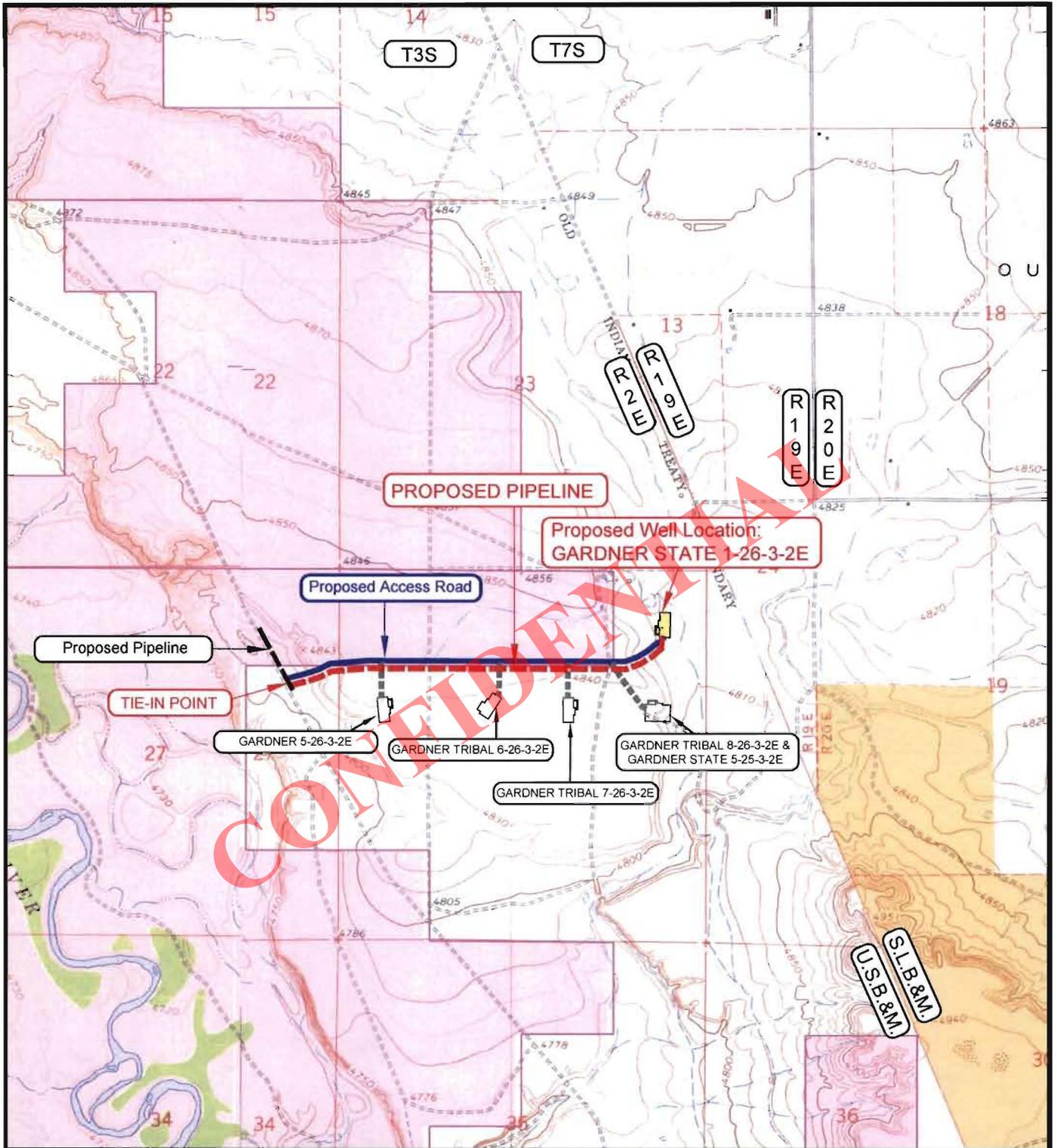

NOTARY PUBLIC

Residing at: 555 17th St. Suite 800 Denver CO 80202

AMANDA MEDINA
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20144028150
MY COMMISSION EXPIRES JULY 17, 2018







APPROXIMATE PIPELINE LENGTH = ± 5,545 FEET

LEGEND

- = PROPOSED PIPELINE
- = OTHER PIPELINE
- = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = FEE
- = UTE INDIAN TRIBE
- = B.L.M. LANDS
- = LEASE LINE AND / OR PROPERTY LINE
- = PROPOSED WELL

TOPOGRAPHIC MAP "D"

DATE SURVEYED: 6-16-14

DATE DRAWN: 7-14-14

SCALE: 1" = 2000'

DRAWN BY: C.T.

REVISED:

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL - GARDNER STATE 1-26-3-2E

840' FNL & 657' FEL

**LOCATED IN SECTION 26, T3S, R2E,
U.S.B.&M., Uintah County, Utah.**

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

SHEET

9

OF 13

Received: December 05, 2014

This sheet is SITLA comparing numbers to make bond Amt decision

| | Gardner State 12-25-3-2E | | AVERAGE | AVE ignoring the low |
|----------|--------------------------|--|-----------|----------------------|
| Kafusi | \$ 11,000 | | \$ 23,612 | \$ 26,866 |
| L.C. | \$ 36,800 | | | |
| Huffman | \$ 34,862 | | | \$ 30 K |
| Craig's | \$ 24,800 | | | |
| J Wright | \$ 10,597 | | | |
| | | | | |
| | Gardner State 1-26-3-2E | | AVERAGE | AVE ignoring the low |
| Kafusi | \$ 16,500 | | \$ 47,259 | \$ 54,949 |
| L.C. | \$ 85,500 | | | \$ 50 K |
| Huffman | \$ 69,724 | | | |
| Craig's | \$ 32,800 | | | |
| J Wright | \$ 31,771 | | | |

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Crescent Point

main / 720.880.3610
fax / 303.292.1562
toll free / 1.888.693.0020

555 17th Street, Suite 1800
Denver, Colorado
USA 80202

January 26, 2015

Ms. LaVonne Garrison
Assistant Director Oil & Gas
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

RE: Affidavit Concerning Good Faith Efforts
Gardner State 1-26-3-2E
Township 3 South, Range 2 East U.S.M
Section 26: NENE

Dear Ms. LaVonne Garrison,

Please find the enclosed Affidavit Concerning Good Faith Efforts for the above mentioned Gardner State 1-26-3-2E well location. I have also submitted this same Affidavit to the Land Owner of the above mentioned well location.

Please feel free to contact me at 303-308-6275 or email at dpimm@crescentpointenergy.com should you have any questions or need additional information.

Kind Regards,

Derek Pimm
Senior Surface Landman

RECEIVED
JAN 30 2015
TRUST LANDS
ADMINISTRATION

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6. At my direction and on behalf of CPE, John Mudon, an independent landman on contract with CPE, contacted Mr. Wes Gardner, son of Shane and Gail Gardner by phone on October 21, 2013 regarding permission to survey a pipeline route across the E/2 of Section 27 T3S-R2E, and the N2SW of Section 35 T3S-2E. Permission to survey was granted and initial survey conducted on October 31st, 2013. Notification to survey additional lands owned by the Gardner Trust was provided to Wes Gardner on June 6th, 2014. Surveys were initiated on June 10th, 2014, and completed in the following weeks.

7. At my direction, and on behalf of CPE, Marty Lowe, an independent landman on contract with CPE contacted Wes Gardner on May 10th, 2014 with an offer for a comprehensive surface use agreement covering the Gardner property. Mr. Lowe offered \$10,000.00 per well pad as a one-time payment, plus \$20.00 per rod for roads and \$20.00 per rod for pipelines. Wes Gardner declined. On May 12th, 2014, Mr. Lowe contacted Wes Gardner with an offer of \$3,600.00 per well pad as an upfront payment, plus \$1,000.00 per year, per well pad, and \$20.00 per rod for roads and \$20.00 per rod for pipelines. Wes Gardner declined. On May 16th, 2014, Mr. Lowe offered CPE's best offer field-wide of \$3,600.00 per well pad as an upfront payment, plus \$2,000.00 per year, per well pad, and \$20.00 per rod for roads and \$20.00 per rod for pipelines. Wes Gardner again declined, and countered with \$10,000.00 per well pad as an upfront payment, plus \$3,500.00 per wellbore hole annually, plus \$1.50 per foot for pipeline, or road, or power line (\$1.50/foot for each line) annually, and the ability to renegotiate the entire deal every seven (7) years.

8. After negotiations failed to result in a surface use agreement, we asked our local counsel in Utah, Beatty & Wozniak, P.C., to aid us in moving negotiations forward. By certified letter dated May 30, 2014, Beatty & Wozniak, P.C. sent a letter to Wes Gardner outlining the rights of a lessee to access the surface and our desire to negotiate a mutually acceptable surface use agreement. The letter gave Wes Gardner fourteen (14) days to respond and work towards a mutually beneficial agreement or other options to access the surface would have to be explored.

9. Shortly after the certified letter was sent to Wes Gardner, we contacted Brad Hill with the Utah Division of Oil, Gas and Mining ("DOGMA") to inform him that we had not been able to reach an agreement with Wes Gardner for a surface use agreement. Immediately after Wes Gardner was contacted by DOGMA, he entered into a surface use agreement with another operator who owns a minority interest in the same general area where CPE is a majority interest owner. Attempts to negotiate an assignment of that surface use agreement from the other operator to CPE have been unsuccessful.

10. Again, at my direction, and on behalf of CPE, Mr. Lowe contacted Wes Gardner on October 2, 2014 and this time offered \$10,000.00 per well pad and the first bore hole as a one-time payment, \$10,000.00 per additional bore hold per well pad, \$2,000.00 annual payment per well pad, and a \$30.00 per rod payment for roads and \$30.00 per rod payment for pipelines. This offer is more than CPE has offered any other surface owner. Wes Gardner declined this offer or refused to sign the surface use agreement under these terms.

11. Finally, on January 22, 2015, I sent an offer and proposed right-of-way agreement to Wes Gardner for a road and pipeline right-of-way and easement as it relates to the Subject

Lands and Wells, as opposed to a comprehensive surface use agreement covering all of the Gardner Trust lands. The offer was for \$50.00 per rod for each the road and pipeline right-of-way and easement. We have not yet received a response to that offer but do not anticipate it to be different from the responses to previous offers.

12. The currently proposed pipeline route extends across the S½N½ of Section 26 and into the NE¼NE¼ of Section 26 to the proposed Gardner State 1-26-3-2E. The majority of that route, up until crossing into the NE¼NE¼ of Section 26, is fee surface owned by the Gardner Trust and fee minerals, owned by various mineral owners currently under lease to CPE. At my direction, CPE has studied other access routes to the proposed wells but no other routes appear to be feasible at this time. Lying just to the North of the currently proposed route are tribally owned surface lands. All indications from the Tribe are that while a right-or-way across those lands may be possible, it could take up to two years or more for approval of that route, which would be well beyond the expiration of the TLA leases. Also studied was running an access road and pipeline route from the Gardner State 12-25-3-2E in Section 25 up to the NE¼NE¼ of Section 26 but that route involves wetlands which at this time appears to make that route impossible.

13. Time is now of the essence for CPE to secure access to the surface of the Subject Lands to commence drilling due to lease obligations and expiration dates. Based on my experience in the Randlett area, I believe the offers made by CPE to Mr. Wes Gardner are consistent and in line with surface damage offers and right-of-way/easement offers made by other operators in the area and are fair and reasonable under the circumstances.

DATED this 26 day of January, 2015.


DEREK PIMM

Subscribed and sworn to, and acknowledged, by Derek Pimm before me this 26TH day of JANUARY, 2015.

My Commission Expires:
2/24/2016

Jordan Dorn Wells
NOTARY PUBLIC
Residing at: _____



“EXHIBIT A”

ATTACHED AND MADE IN WHOLE A PART OF AFFIDAVIT CONCERNING GOOD FAITH EFFORTS TO SECURE GARDNER SURFACE USE AGREEMENT DATED January 26, 2015.

Wells:

CPE plans to drill the Gardner State 12-25-3-2E well, with a wellpad location in the NWSW of Section 25, Township 3 South, Range 2 East, USM, and with road access and an associated pipeline/utility corridor across portions of the NWSW of said Section 25.

CPE plans to drill the Gardner State 1-26-3-2E well, with a wellpad location in the NENE of Section 26, Township 3 South, Range 2 East, USM, and with road access and an associated pipeline/utility corridor across portions of the NENE of said Section 26.

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main / 720.880.3610
fax / 303.292.1562
toll free / 1.888.693.0020

Crescent Point

555 17th Street, Suite 1800
Denver, Colorado
USA 80202

January 30, 2015

Ms. LaVonne Garrison
Assistant Director Oil & Gas
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

RECEIVED
FFR - 4 2015
TRUST LANDS
ADMINISTRATION

RE: Construction Bid
Gardner State 1-26-3-2E
Township 3 South, Range 2 East U.S.M
Section 26: NENE

Dear Ms. LaVonne Garrison,

Please find the enclosed construction bids for the above mentioned Gardner State 1-26-3-2E well location.

Please feel free to contact me at 303-308-6275 or email at dpimm@crescentpointenergy.com should you have any questions or need additional information.

Kind Regards,

Derek Pimm
Senior Surface Landman

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Construction Bids

| Gardner State 1-26-3-2E | | | | |
|-------------------------|--------------------|----------------|-------------------|-----------------|
| Company Name: | Location Bid Price | Road Bid Price | Reclaim Bid Price | Total Bid Price |
| Kaufusi Excavating, LLC | \$ 7,742.40 | \$ 27,720.58 | \$ 16,500.00 | \$ 51,962.98 |
| L.C. Welding | \$ 21,954.00 | \$ 41,925.00 | \$ 85,500.00 | \$ 149,379.00 |
| Huffman Enterprises | \$ 20,195.00 | \$ 46,329.00 | \$ 69,724.00 | \$ 136,248.00 |
| Craig's Roustabout | \$ 16,400.00 | \$ 42,600.00 | \$ 32,800.00 | \$ 91,800.00 |
| J Wright | \$ 22,449.00 | \$ 43,820.00 | \$ 31,771.00 | \$ 98,040.00 |

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Kaufusi Excavating, LLC

72 North 300 East, Suite C Roosevelt, Utah 84066
P.O. Box 993
Fort Duchesne, UT 84026

*Philip: (435) 724-3565 *Office: (435) 722-2943 *Fax: (435) 722-0696

BID

Crescent Point Energy

Gardner State 1-26-3-2E

January 23, 2015

Kaufusi Excavating, LLC proposes to:

Move 3,920 yards of earthen material on pad including 1300 tons of 3" minus.

\$ 7,742.40

Build 5,550 feet, 18 feet wide of road into location including a combined tonnage of 2,405 of pit run and 3" minus.

\$ 27,720.58

TOTAL

\$35,462.98

Reclaim Plan

Reclaim pad

\$ 10,000.00

Reclaim road – load and haul rock off

\$ 6,500.00

*Any rock that cannot be excavated with a single shank D8 Dozer will be negotiated at a later date.

*Weather clauses; any construction work that the operator feels necessary to continue working through mud, rain, snow, sleet, or frost could incur time and material cost.

*Any excess footage will be at time and material cost.

*Any snow removal will be billed to the owner at an hourly rate.

IF YOU HAVE ANY QUESTIONS PLEASE FEEL FREE TO GIVE ME A CALL AT (435) 724-3565.

Thank You,

[Handwritten signature] 1/26/15

[Handwritten signature]
Filipe Kaufusi



ROUSTABOUT SERVICE INC.

5053 South 4625 East • Vernal, Utah 84078
Off: 435-781-1366 • Fax: 435-781-1367



January 24, 2014

Thank you for considering craig energy LLC, for you company's work. Enclosed is our bid on the proposed work

To: Crescent Point Energy

From: Randy Winn @ Craig Energy LLC

Ref: Gusher State 15-36-6-20E

Construct location with 6" of 3" minus rock approx. tons 1560. Bid Price: \$ 18,000.00

Construct a access road with 6" of 3" minus rock approx. tons 1674. Move 600' of fence, install 2 12' powder river gates. Bid Price: \$18,400.00

Reclaim location and access road, load and haul off 3" minus material , recontour road and location . Bid Price: \$30,600.00

Gardner State 12-25-3-2E

Construct location with 6" of 3" minus rock approx. tons 1560. Bid Price: \$ 23,800.0

Construct a access road with 6" of 3" minus rock approx. tons 290. Bid Price: \$3400.00

Reclaim location and access road. Bid Price: \$ 24,800.00

Gardner State 1-26-3-2E

Construct location with 6" of 3" minus rock approx. tons 1560. Bid Price: \$ 16,400.00

Construct a access road with 6" of 3" minus rock approx. tons 2780. Install 1 24' cattle guard , install 6 sets of 12' powder river gates. Bid Price: \$ 42,600.00

Reclaim location and access road. Bid Price: \$ 32,800.00

Any rock drilling , blasting or unforeseen addendums will be billed at a separate rate.

Thanks,

Randy Winn Field supervisor at Craig Energy LLC.

Randy Winn . 1/24/15

LC WELDING & CONSTRUCTION, INC.
PO BOX 1403
ROOSEVELT, UT 84066
Lowell@lcw.com
435-823-2749

LOCATION # Gardner State 1-26-3-2E Location build

AMOUNT \$ 21,954⁰⁰

estimated
3" minus

1564 (1015)

CONFIDENTIAL

DS Rock Clause:

It after reasonable time which 30 minutes is reasonable and diligent effort has been made to remove rock, additional costs will be added.

No Surveying

No De-Watering

No permits

No compaction

Testing

LC WELDING & CONSTRUCTION, INC.
PO BOX 1408
ROOSEVELT, UT 84066
Lcwelding@yahoo.com
435-823-2749

LOCATION # Gardner stake 1-26-32E Road build

AMOUNT \$ 41,925⁰⁰

Includes 1 cattle guard Installed
6 double gates Installed
estimate 5" minus 2750 (tons)

DS Rock Clause

If after reasonable time which 30 minutes is reasonable and diligent effort has been made to remove rock, additional costs will be added.

No Surveying

No De-Watering

No permits

No compaction

Testing

LC WELDING & CONSTRUCTION, INC.
PO BOX 1403
ROOSEVELT, UT 84066
Lcwelding6@psnet.com
435-823-2749

Reclaim

LOCATION # Gardner state 1-26-37E

Location: 33,000⁰⁰

Road: 52,500⁰⁰

CONFIDENTIAL

DS Rock Clause:

If after reasonable time which 30 minutes is reasonable and diligent effort has been made to remove rock, additional costs will be added.

No Surveying

No De-Watering

No permits

No compaction

Testing



HUFFMAN ENTERPRISES

Oil Field and Agricultural Construction

January 25, 2015

Mr. Shawn Rhodes
Crescent Point Energy
Roosevelt UT 84066

Re: Gardner State 1-26-3-2E

Dear Mr. Rhodes,

We are pleased to submit the following bid for the Gardner State 1-26-3-2E.

To build location and pit, provide, deliver, lay and finish 3" minus gravel -----\$20,195.00
Est. amount of 3" minus is 1415 Ton or 65 loads

To build access road 5550 X 20 running surface with 6" of 3" minus gravel and install
5 sets of gates and 1 cattle guard -----\$46,329.00
Est. amount of 3" minus is 2922 Ton or 135 loads

Estimated cost of reclamation with removing all imported gravel.-----\$69,724.00
With-out removal-----\$16,835.00

Thank you
Huffman Enterprises

Jake Huffman

CONFIDENTIAL

Crescent Point Bids

January 26, 2015

Gardner State 1-26-3-2E

Build Access Road

- Build 18 FT wide access road with ditches.
- Purchase, haul and place 2775 TN of 3" minus on access road.
- Install 6 EA 24 FT gates at \$1140.50 = \$6843.00
- Install 1 EA 24 FT cattle guard at \$7370.00

Total Access Road cost \$43,820.00

Build Location

- Grading, cut and fill of location including pit excavation.
- Purchase, haul and place 1586 TN of 3" minus on location pad.

Total Location Build cost \$22,449.00

Reclaim Access Road and Location \$31,771.00

Gardner State 12-25-3-2E

Build Access Road

- Build 18 FT wide access road with ditches.
- Purchase, haul and place 270 TN of 3" minus on access road.

Total Access Road cost \$2564.00

Build Location

- Grading, cut and fill of location including pit excavation.
- Relocation of existing fence.
- Purchase, haul and place 1586 TN of 3" minus on location pad.

Total Location Build cost \$23,920.00

Reclaim Access Road and Location \$10,597.00

Gusher State 15-36-6-20E

Build Access Road

- Build 18 FT wide access road with ditches.
- Relocation of existing fence.
- Install 1 EA 24 FT gate.
- Purchase, haul and place 1674 TN of 3" minus on access road.

Total Access Road cost \$22,058.00

Build Location

- Grading, cut and fill of location including pit excavation.
- Purchase, haul and place 1586 TN of 3" minus on location pad.

Total Location Build cost \$27,914.00

JWRIGHT

Gary Hicken 435-722-2270
Ben Park 435-828-0241



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. HAZA
Division Director

Permit To Drill

Well Name: Gardner State 1-26-3-2E

API Well Number: 43047551080000

Lease Number: ML 49888

Surface Owner: FEE (PRIVATE)

Approval Date: 3/4/2015

Issued to:

CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

In accordance with Rule R649-3-34(9), the Division of Oil, Gas and Mining shall establish minimum wellsite restoration requirements for this well. Prior to plugging and abandonment of this well, the operator shall notify the Division and allow the Division to establish such minimum wellsite restoration requirements in advance of the operator commencing plugging and abandonment operations.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being

drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5-1/2" production string shall be determined from actual hole diameter in order to place tail cement from the pipe setting depth back to 4300' MD (above Green River) as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

A properly maintained and lubricated rotating head shall be used during air drilling. The request for a variance is denied.

Health and safety requirements for drilling operations are covered under Utah rule R614-2. R614-2-20 covers safety procedures for air and gas drilling. Any variances to these rules (including requirements for blowout lines and air compressors) must be granted by the Utah Labor Commission (see R614-2-1 (E)).

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

Mr. Bradley Hill, Permitting Manager

03/26/2015

Utah Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Gardner 1-26-3-2E API # 4304755108

For purposes of compliance with Rule 649-3-34 (9) and in absence of a surface use agreement between the Operator, Crescent Point Energy and Surface owner / Representative , Wes Gardner, a visit was made to the proposed well location to assess and document the current conditions of the surface .

My observations, stated and confirmed with all in attendance, are as follows:

This location is proposed on what appears to be fallow farmland. There exists top soils and existing surface was previously disturbed. It has no existing road and pad footprint slopes gently east less than 2% toward an irrigation pond.

- Soils:

Light colored sands with an abundance of rounded gravels

- Vegetation:

Little native species or cultivars. Abundant invasive weeds species are noted in high concentrations (purple mustard and diffuse knapweed). There are a few obligate wetland species (Tamarisk, salt grass) and marshy characteristics on east side nearing the pond

At the time of reclamation I recommend the following minimum efforts for well site restoration:

- Remove berming, tanks, piping, production equipment, roadways and any imported soils
- Replanting with natives is necessary to stabilize soils and protect pond from contamination and erosion
- Re-contour is required. Smooth surface, fill cut banks and replace topsoils
- Any invasive weed species will be chemically or mechanically treated
- Compliance with Division Rule 649-3-34

Photographs of this location were taken and have been stored on the Division servers on a virtual drive (M:) set aside and organized for the deposition of photographs of wells in the state. Representatives from both the Surface owner and Operator were invited and encouraged to attend. Mr. Gardner declined but, Crescent Point Energy was represented by:

Marty Lowe - Landman

Whitney Szabo - Starpoint

Mitch Batty - Timberline Engineering lead us to each site and provided plot cutsheets and photographs

Sincerely,

Chris L. Jensen, CES- Environmental Scientist II

Division of Oil, Gas & Mining

Northeast Regional Field Office

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49888 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | | 8. WELL NAME and NUMBER: Gardner State 1-26-3-2E |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | | 9. API NUMBER: 43047551080000 |
| PHONE NUMBER: 720 880-3621 Ext | | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 03.0S Range: 02.0E Meridian: U | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 6/23/2015 | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp spud the Gardner State 1-26-3-2E with
PRO PETRO BUCKET RIG #1 at 11:00am on 6/23/2015 .

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 23, 2015**

| | | |
|---|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Kristen Johnson | PHONE NUMBER 303 308-6270 | TITLE Regulatory Technician |
| SIGNATURE N/A | DATE 6/23/2015 | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49888 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
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| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | 9. API NUMBER: 43047551080000 | |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | PHONE NUMBER: 720 880-3621 Ext | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 03.0S Range: 02.0E Meridian: U | COUNTY: UINTAH STATE: UTAH | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/26/2015 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy respectfully requests to change the surface casing depth from 1,500' TVD to 1,000' TVD. The 8-5/8" surface casing string passes all load scenarios. Additionally the 13.1 ppg tail is planned to 4,300' TVD (~84' above the top of the upper green river) and our lead cement has been increased from the original 11.0 ppg to a 11.5 ppg cement blend that achieves 641 psi compressive strength in 72 hours

Approved by the
June 25, 2015
Oil, Gas and Mining

Date: _____
By:

| | | |
|---|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Kristen Johnson | PHONE NUMBER 303 308-6270 | TITLE Regulatory Technician |
| SIGNATURE N/A | DATE 6/25/2015 | |

Proposed Casing & Cementing Program*Casing Design:*

| Size | Interval | | Weight | Grade | Coupling | Design Factors | | | |
|--|----------|--------|--------|-------|----------|------------------------|------------------------|----------------------------|-------------------|
| | Top | Bottom | | | | Burst | Collapse | Tension | |
| Conductor 16" Hole Size 24" | 0' | 40' | 65 | H-40 | STC | 1,640 | 670 | 439 | API |
| Surface casing 8-5/8" Hole Size 12-1/4" | 0' | 1,000' | 24 | J-55 | STC | 2,950 405 7.27 | 1,370 707 1.94 | 244,000 24,000 10.17 | API Load SF |
| Prod casing 5-1/2" Hole Size 7- 7/8" | 0' | 8,434' | 17 | L-80 | LTC | 7,738 6,190 1.25 | 6,290 4,425 1.42 | 348,000 143,380 2.36 | API Load SF |

Cementing Design:

| Job | Fill | Description | Excess | Sacks | Weight (ppg) | Yield (ft ³ /sk) |
|-------------------------|------------------|-----------------------------|------------------------------------|-------|--------------|-----------------------------|
| Surface casing | 1000' – Surface | Class V 2% chlorides | 75% | 630 | 15.8 | 1.15 |
| Prod casing Lead | 4300' to Surface | Hifill Class V 3% chlorides | 25% in open-hole, 0% in cased hole | 380 | 11.5 | 2.35 |
| Prod casing Tail | TD to 4300' | Class G 10% chlorides | 15% | 480 | 13.1 | 1.76 |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | |
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| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 03.0S Range: 02.0E Meridian: U | | 9. FIELD and POOL or WILDCAT: UNDESIGNATED | |
| | | COUNTY: UINTAH | |
| | | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/13/2015 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | | |
| Please see attached drill report for Gardner State 1-26-3-2E, encompassing all drilling operations to date. | | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 15, 2015 | | | |
| NAME (PLEASE PRINT) Valari Cray | PHONE NUMBER 303 880-3637 | TITLE Drilling And Completion Tech | |
| SIGNATURE N/A | | DATE 7/13/2015 | |



Daily Drilling Report

Report for: 6/23/2015
 Report #: 1.0, DFS: -7.08
 Depth Progress:

Well Name: GARDNER STATE 1-26-3-2E

| | | | | | | | | | |
|------------------------------|--|--|------------------|-------------------------------------|----------------------|-----------------------------------|--|-------------------------------|--|
| UWI/API 43-047-55108 | | Surface Legal Location | | | License # | | | | |
| Spud Date 6/23/2015 11:00 | | Date TD Reached (wellbore) 7/8/2015 02:30 | | Rig Release Date 7/10/2015 13:30 | | Ground Elevation (ft) 4,821.00 | | Orig KB Elev (ft) 4,833.00 | |
| Completion Type | | | | | | | | | |
| Weather | | | Temperature (°F) | | | Road Condition | | Hole Condition | |
| Operation At 6am | | | | | Operation Next 24hrs | | | | |

| | |
|---|--------------------------------|
| AFE Number 1703415US | |
| Start Depth (ftKB) 0.0 | End Depth (ftKB) 0.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,434.0 |
| Last Casing String Conductor, 52.0ftKB | |

24 Hr Summary
 MIRU PRO PETRO BUCKET RIG #1 SPUD WELL @11:00 6/23/2015 DRILL 52' KB 24" CONDUCTOR HOLE, RUN & CEMENT 52' KB 16" CONDUCTOR PIPE, CEMENT T/SURF W/15.8 PPG READY MIX

| Time Log | | | | | | | | | |
|------------|----------|----------|--------------|----------|----------|-----|--|--|--|
| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com | | | |
| | | | | | | | | | |

| Daily Contacts | |
|----------------|--------|
| Job Contact | Mobile |
| | |

| Rigs | |
|---------------------------------|------------------------------|
| Capstar Drilling, 316 | |
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor Eric Thompson | Phone Mobile 307-259-8473 |

| Mud Checks | | | | | | |
|------------------------|------------------------|---------------------------|--------------------------|-------------------------|------------------|------------------------|
| <depth>ftKB, <dtm> | | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lb/100ft²) |
| Gel 10 sec (lb/100ft²) | Gel 10 min (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

| <des>, <make>, <model> | | |
|------------------------|-------------|-----------------------|
| Pump # | Pwr (hp) | Rod Dia (in) |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b...) |
| P (psi) | Slow Spd | Strokes (s... Eff (%) |

| Drill Strings | | | | | | |
|------------------------|-----------|-------------|--------------------|----------------------|------------|--|
| BHA #<stringno>, <des> | | | | | | |
| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... | |
| Nozzles (1/32") | | | String Length (ft) | Max Nominal OD (in) | | |
| String Components | | | | | | |
| Comment | | | | | | |

| Mud Additive Amounts | | |
|----------------------|-----------------------|----------|
| Des | Field Est (Cost/unit) | Consumed |
| | | |

| Drilling Parameters | | | | | | | | | | | | |
|---------------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|----------|
| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
| | | | | | | | | | | | | |

| Safety Checks | | |
|---------------|------|-----|
| Time | Type | Des |
| | | |

| Wellbores | |
|---------------|--------------|
| Wellbore Name | KO MD (ftKB) |
| Original Hole | |



Daily Drilling Report

Report for: 6/26/2015
 Report #: 2.0, DFS: -4.08
 Depth Progress:

Well Name: GARDNER STATE 1-26-3-2E

| | | | | | | | | | |
|------------------------------|--|--|------------------|-------------------------------------|----------------------|-----------------------------------|--|-------------------------------|--|
| UWI/API 43-047-55108 | | Surface Legal Location | | | License # | | | | |
| Spud Date 6/23/2015 11:00 | | Date TD Reached (wellbore) 7/8/2015 02:30 | | Rig Release Date 7/10/2015 13:30 | | Ground Elevation (ft) 4,821.00 | | Orig KB Elev (ft) 4,833.00 | |
| Completion Type | | | | | | | | | |
| Weather | | | Temperature (°F) | | | Road Condition | | Hole Condition | |
| Operation At 6am | | | | | Operation Next 24hrs | | | | |

| | |
|--|--------------------------------|
| AFE Number 1703415US | |
| Start Depth (ftKB) 0.0 | End Depth (ftKB) 0.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,434.0 |
| Last Casing String Surface, 1,043.0ftKB | |

24 Hr Summary
 MIRU PRO PETRO RIG #11, DRILL 1052' KB 12 1/4" SURF. HOLE, R/U & RUN 1043' KB 8 5/8" 24# SURF.
 CSG, CEMENT W/675 SKS(138 BBLs) 15.8 PPG 1.15 CUFT/SK CLASS "G" PREMIUM CEMENT, 28 BBLs GOOD
 CEMENT T/SURF, CEMENT STAYED @ SURF

| Time Log | | | | | | |
|------------|----------|----------|--------------|----------|----------|-----|
| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
| | | | | | | |

| Daily Contacts | |
|----------------|--------|
| Job Contact | Mobile |
| | |

| Rigs | |
|---------------------------------|------------------------------|
| Capstar Drilling, 316 | |
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor Eric Thompson | Phone Mobile 307-259-8473 |

| Mud Checks | | | | | | |
|------------------------|------------------------|---------------------------|--------------------------|-------------------------|------------------|------------------------|
| <depth>ftKB, <dtm> | | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lb/100ft²) |
| Gel 10 sec (lb/100ft²) | Gel 10 min (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

| <des>, <make>, <model> | | |
|------------------------|-------------|-------------------|
| Pump # | Pwr (hp) | Rod Dia (in) |
| | | |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b...) |
| P (psi) | Slow Spd | Strokes (s...) |
| | | Eff (%) |

| Drill Strings | |
|------------------------|---------------|
| BHA #<stringno>, <des> | |
| Bit Run | Drill Bit |
| Length (ft) | IADC Bit Dull |
| TFA (incl Noz) (in²) | BHA ROP... |

| Mud Additive Amounts | | |
|----------------------|-----------------------|----------|
| Des | Field Est (Cost/unit) | Consumed |
| | | |

| | | |
|-------------------|--------------------|---------------------|
| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
| String Components | | |
| Comment | | |

| Safety Checks | | |
|---------------|------|-----|
| Time | Type | Des |
| | | |

| Drilling Parameters | | | | | | | | | | | | |
|---------------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|----------|
| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
| | | | | | | | | | | | | |

| Wellbores | |
|---------------|--------------|
| Wellbore Name | KO MD (ftKB) |
| Original Hole | |



Daily Drilling Report

Report for: 6/30/2015
 Report #: 3.0, DFS: -0.08
 Depth Progress:

Well Name: GARDNER STATE 1-26-3-2E

| UWI/API 43-047-55108 | | Surface Legal Location | | | License # | | | | |
|---|----------|--|--------------|-------------------------------------|--|---|------------------------|-------------------------------|--|
| Spud Date 6/23/2015 11:00 | | Date TD Reached (wellbore) 7/8/2015 02:30 | | Rig Release Date 7/10/2015 13:30 | | Ground Elevation (ft) 4,821.00 | | Orig KB Elev (ft) 4,833.00 | |
| Completion Type | | | | | | | | | |
| Weather CLEAR | | Temperature (°F) 99.0 | | | Road Condition GOOD | | Hole Condition Good | | |
| Operation At 6am DRILL OUT FLOAT, CMT AND SHOE | | | | | Operation Next 24hrs DRLG/SLIDE 77/8 PROD HOLE WITH MWD | | | | |
| 24 Hr Summary PJSM, MOVE RIG 2 MILES, SET IN RIG AND RIG UP, NIPPEL UP WELL HEAD ADAPTER, CHOKE LINE, KILL LINE AND ROTATING HEAD, TEST BOP, PIPE RAMS, BLIND RAMS, SAFETY VALVE, LINES, CHOKE MANIFOLD 3000 PSI/10 Min. ANNULAR BOP 1500 Psi/10 Min., CASING 1500 Psi/ 30 MIN (HAD TO CHANGE ORINGS THREE TIMES ON WELL HEAD ADAPTER) PICK UP TOOLS AND SCRIBE, TRIP IN AND TAG @ 995', DRILL OUT FLOAT, CMT AND SHOE | | | | | | | | | |
| Time Log | | | | | | | | | |
| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com | | | |
| 06:00 | 08:30 | 2.50 | 2.50 | 1 | RIGUP & TEARDOWN | PJSM, MOVE RIG 2 MILES | | | |
| 08:30 | 12:00 | 3.50 | 6.00 | 1 | RIGUP & TEARDOWN | SET IN RIG AND RIG UP | | | |
| 12:00 | 16:00 | 4.00 | 10.00 | 14 | NIPPEL UP B.O.P | NIPPEL UP WELL HEAD ADAPTER, CHOKE LINE, KILL LINE AND ROTATING HEAD | | | |
| 16:00 | 18:00 | 2.00 | 12.00 | 15 | TEST B.O.P | TEST BOP, PIPE RAMS, BLIND RAMS, SAFETY VALVE, LINES, CHOKE MANIFOLD 3000 PSI/10 Min. ANNULAR BOP 1500 Psi/10 Min., CASING 1500 Psi/ 30 MIN | | | |
| 18:00 | 23:00 | 5.00 | 17.00 | 14 | NIPPEL UP B.O.P | NIPPEL DOWN, CHECK WELL HEAD ADAPTER AND WELL HEAD, CHANGE ORINGS, NIPPEL UP (HAD TO CHANGE ORINGS THREE TIMES ON WELL HEAD ADAPTER) | | | |
| 23:00 | 02:00 | 3.00 | 20.00 | 15 | TEST B.O.P | RETEST BOP, PIPE RAMS, BLIND RAMS, SAFETY VALVE, LINES, CHOKE MANIFOLD 3000 PSI/10 Min. ANNULAR BOP 1500 Psi/10 Min., CASING 1500 Psi/ 30 MIN | | | |
| 02:00 | 03:00 | 1.00 | 21.00 | 20 | DIRECTIONAL WORK | PICK UP TOOLS AND SCRIBE | | | |
| 03:00 | 04:00 | 1.00 | 22.00 | 6 | TRIPS | TRIP IN AND TAG @ 995' | | | |
| 04:00 | 06:00 | 2.00 | 24.00 | 22 | OPEN | DRILL OUT FLOAT, CMT AND SHOE | | | |

| | |
|---|--------------------------------|
| AFE Number 1703415US | |
| Start Depth (ftKB) 0.0 | End Depth (ftKB) 0.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,434.0 |
| Last Casing String Surface, 1,043.0ftKB | |
| Daily Contacts | |
| Job Contact | Mobile |
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |
| Rigs | |
| Capstar Drilling, 316 | |
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor Eric Thompson | Phone Mobile 307-259-8473 |
| <des>, <make>, <model> | |
| Pump # | Pwr (hp) |
| Rod Dia (in) | |
| Liner Size (in) | Stroke (in) |
| Vol/Stk OR (b...) | |
| P (psi) | Slow Spd |
| Strokes (s...) | Eff (%) |
| Mud Additive Amounts | |
| Des | Field Est (Cost/unit) |
| Engineering | 450.00 |
| Rental | 50.00 |
| Consumed | 1.0 |
| Safety Checks | |
| Time | Type |
| | Des |
| Wellbores | |
| Wellbore Name | KO MD (ftKB) |
| Original Hole | |

| | | | | | | |
|---------------------------------------|------------------------|---------------------------|--------------------------|-------------------------|------------------|------------------------|
| Mud Checks | | | | | | |
| <depth>ftKB, <dtm> | | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lb/100ft²) |
| Gel 10 sec (lb/100ft²) | Gel 10 min (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

| | | | | | | |
|---|-----------|-------------|--------------------|----------------------|------------|--|
| Drill Strings | | | | | | |
| BHA #<stringno>, <des> | | | | | | |
| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... | |
| Nozzles (1/32") | | | String Length (ft) | Max Nominal OD (in) | | |
| String Components | | | | | | |
| Comment | | | | | | |

| Drilling Parameters | | | | | | | | | | | | |
|----------------------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|----------|
| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
| | | | | | | | | | | | | |



Daily Drilling Report

Report for: 7/1/2015
Report #: 4.0, DFS: 0.92
Depth Progress: 2,557.00

Well Name: GARDNER STATE 1-26-3-2E

| UWI/API 43-047-55108 | | Surface Legal Location | | | License # | | | | | | | |
|--|---|--|---------------------------------|-------------------------------------|-------------------------|--|---------------------------------------|-------------------------------|------------------------|------------------------|------------------------|--------------|
| Spud Date 6/23/2015 11:00 | | Date TD Reached (wellbore) 7/8/2015 02:30 | | Rig Release Date 7/10/2015 13:30 | | Ground Elevation (ft) 4,821.00 | | Orig KB Elev (ft) 4,833.00 | | | | |
| Completion Type | | | | | | | AFE Number 1703415US | | | | | |
| Weather HOT | | | | | | | Temperature (°F) 98.0 | | Road Condition GOOD | | Hole Condition Good | |
| Operation At 6am DRILLING @ 3600' 75 FPH | | | | | | | Operation Next 24hrs KEEP DRILLING | | | | | |
| 24 Hr Summary DRILL PLUG CEMENT FLOAT & SHOE / DRILL FORMATION F/ 1043 TO 3600 BGG 90-115 UNITS CONNS 215 UNITS PEAK FG 388 @ 2943 | | | | | | | | | | | | |
| Time Log | | | | | | | | | | | | |
| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com | | | | | | |
| 06:00 | 07:00 | 1.00 | 1.00 | 21 | OPEN | DRILL PLUG CEMENT FLOAT & SHOE | | | | | | |
| 07:00 | 08:00 | 1.00 | 2.00 | 22 | OPEN | TRANFUR MUD F/ PREMEX TO MUD TANKS | | | | | | |
| 08:00 | 16:00 | 8.00 | 10.00 | 2 | DRILL ACTUAL | DRILLING F/ 1043 TO 2330 (161 FPH) W/ 14K ON BIT 390 GAL 122 TOTAL RPMS NO LOSSES | | | | | | |
| 16:00 | 16:30 | 0.50 | 10.50 | 7 | LUBRICATE RIG | RIG SERVICE | | | | | | |
| 16:30 | 06:00 | 13.50 | 24.00 | 2 | DRILL ACTUAL | DRILLING F/ 2330 TO 3600 (94 FPH) W/ 14K ON BIT 390 GAL 122 TOTAL RPMS LOST 180 BBL TO SEEPAGE | | | | | | |
| Mud Checks | | | | | | | | | | | | |
| 1,275.0ftKB, 7/1/2015 09:30 | | | | | | | | | | | | |
| Type Water Base | Time 09:30 | Depth (ftKB) 1,275.0 | Density (lb/gal) 9.10 | Funnel Viscosity (s/qt) 30 | PV Override (cP) 5.0 | YP OR (lb/100ft²) 1.000 | | | | | | |
| Gel 10 sec (lb/100ft²) 2.000 | Gel 10 min (lb/100ft²) 3.000 | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) 8.5 | Solids (%) 0.3 | 5.8 | | | | | |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) 4,000.000 | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) | | | | | | |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | | | | | | | |
| Drill Strings | | | | | | | | | | | | |
| BHA #1, Steerable | | | | | | | | | | | | |
| Bit Run 1 | Drill Bit 7 7/8in, MM65 765945, 12171839 | Length (ft) 1.00 | IADC Bit Dull 2-4-CT-S----PR | TFA (incl Noz) (in²) 1.18 | BHA ROP... 55.8 | | | | | | | |
| Nozzles (1/32") 16/16/16/16/16/16 | | | String Length (ft) 620.69 | Max Nominal OD (in) 6.500 | | | | | | | | |
| String Components Security MM65 765945, MUD MOTOR, NMDC, Gap Sub, Index Sub, NMDC, Drill Collar, HWDP | | | | | | | | | | | | |
| Comment Security MM65,#765945 (Performance MM 6.5",7/8,3.3 Stg,1.5°, Fixed .16 RPG)(1-6.5"x2.875"NMDC)(Gap Sub 6.375x2.875)(6.24"x2.78" Index Sub)(1-6.5"x2.875"NMDC)(7-6.25 x 2.5"DC) (10-4.5"HWDP) | | | | | | | | | | | | |
| Drilling Parameters | | | | | | | | | | | | |
| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
| Original Hole | 1,043.0 | 3,600.0 | 2,557.0 0 | 21.50 | 118.9 | 390 | 16 | 60 | 1,035.0 | 85 | 88 | 9,800.0 0 |
| Daily Contacts | | | | | | | | | | | | |
| Job Contact | | | | | | Mobile | | | | | | |
| Floyd Mitchell | | | | | | 435-823-3608 | | | | | | |
| Shane Loftus | | | | | | 307-258-4659 | | | | | | |
| Doug Hackford | | | | | | 970-640-3882 | | | | | | |
| Rigs | | | | | | | | | | | | |
| Capstar Drilling, 316 | | | | | | | | | | | | |
| Contractor Capstar Drilling | | | | | | Rig Number 316 | | | | | | |
| Rig Supervisor Eric Thompson | | | | | | Phone Mobile 307-259-8473 | | | | | | |
| <des>, <make>, <model> | | | | | | | | | | | | |
| Pump # | | Pwr (hp) | | Rod Dia (in) | | | | | | | | |
| Liner Size (in) | | Stroke (in) | | Vol/Stk OR (b... | | | | | | | | |
| P (psi) | | Slow Spd | | Strokes (s..) | | Eff (%) | | | | | | |
| Mud Additive Amounts | | | | | | | | | | | | |
| Des | | Field Est (Cost/unit) | | Consumed | | | | | | | | |
| 24 HR SERVICE | | 650.00 | | 1.0 | | | | | | | | |
| Bentonite | | 7.50 | | 40.0 | | | | | | | | |
| Engineering | | 450.00 | | 1.0 | | | | | | | | |
| Pac-R | | 167.50 | | 4.0 | | | | | | | | |
| Rental | | 50.00 | | 1.0 | | | | | | | | |
| Tax | | 1.00 | | 54.0 | | | | | | | | |
| Safety Checks | | | | | | | | | | | | |
| Time | | Type | | Des | | | | | | | | |
| Wellbores | | | | | | | | | | | | |
| Wellbore Name | | | | | | KO MD (ftKB) | | | | | | |
| Original Hole | | | | | | | | | | | | |



Daily Drilling Report

Report for: 7/2/2015
 Report #: 5.0, DFS: 1.92
 Depth Progress: 1,275.00

Well Name: GARDNER STATE 1-26-3-2E

| | | | | | | | | | |
|--|--|--|--|-------------------------------------|---------------------------------------|-----------------------------------|------------------------|-------------------------------|--|
| UWI/API 43-047-55108 | | Surface Legal Location | | | License # | | | | |
| Spud Date 6/23/2015 11:00 | | Date TD Reached (wellbore) 7/8/2015 02:30 | | Rig Release Date 7/10/2015 13:30 | | Ground Elevation (ft) 4,821.00 | | Orig KB Elev (ft) 4,833.00 | |
| Completion Type | | | | | | | | | |
| Weather CLEAR | | Temperature (°F) 92.0 | | | Road Condition GOOD | | Hole Condition Good | | |
| Operation At 6am DRILLING @ 4875' 55 FPH | | | | | Operation Next 24hrs KEEP DRILLING | | | | |
| 24 Hr Summary DRILL F/ 3600 TO 4875 (MADE A 42' DP. CORR. @ 4382 BEFORE ANY PAY ZONES) BBG 330-420 UNITS CONNS 502 UNITS PEAK GAS 895 UNITS @ 4472' | | | | | | | | | |

| | |
|--|--------------------------------|
| AFE Number 1703415US | |
| Start Depth (ftKB) 3,600.0 | End Depth (ftKB) 4,875.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,434.0 |
| Last Casing String Surface, 1,043.0ftKB | |

| Time Log | | | | | | |
|------------|----------|----------|--------------|----------|---------------|---|
| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
| 06:00 | 12:30 | 6.50 | 6.50 | 2 | DRILL ACTUAL | DRILLING F/ 3600 TO 4082 (74 FPH) W/ 14K ON BIT 390 GAL 122 TOTAL RPMS LOST 50 BBL TO SEEPAGE |
| 12:30 | 13:00 | 0.50 | 7.00 | 7 | LUBRICATE RIG | SERVICE RIG |
| 13:00 | 06:00 | 17.00 | 24.00 | 2 | DRILL ACTUAL | DRILLING F/ 4082 TO 4875 (47 FPH) W/ 16 - 20 K ON BIT 390 GAL 122 TOTAL RPMS LOST 75 BBL TO SEEPAGE |

| Daily Contacts | | |
|------------------------|--------------|-----------------------|
| Job Contact | Mobile | |
| Floyd Mitchell | 435-823-3608 | |
| Rigs | | |
| Capstar Drilling, 316 | | |
| Contractor | Rig Number | |
| Capstar Drilling | 316 | |
| Rig Supervisor | Phone Mobile | |
| Eric Thompson | 307-259-8473 | |
| <des>, <make>, <model> | | |
| Pump # | Pwr (hp) | Rod Dia (in) |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
| P (psi) | Slow Spd | Strokes (s... Eff (%) |

| Mud Checks | | | | | | | |
|-----------------------------|------------------------|---------------------------|--------------------------|-------------------------|------------------|------------------------|--|
| 3,916.0ftKB, 7/2/2015 10:30 | | | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lb/100ft²) | |
| Water Base | 10:30 | 3,916.0 | 9.30 | 31 | 5.0 | 4.000 | |
| Gel 10 sec (lb/100ft²) | Gel 10 min (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) | |
| 6.000 | 14.000 | | | 8.5 | 0.0 | 7.3 | |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) | |
| | | 4,000.000 | | | | | |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | | |

| Mud Additive Amounts | | |
|----------------------|-----------------------|----------|
| Des | Field Est (Cost/unit) | Consumed |
| Aluminum Stear. | 130.00 | 1.0 |
| Bentonite | 7.50 | 38.0 |
| DAP | 35.00 | 46.0 |
| Engineering | 450.00 | 1.0 |
| Hole Seal | 21.00 | 28.0 |
| Liqui Drill | 135.00 | 4.0 |
| Pac-R | 167.50 | 12.0 |
| Rental | 50.00 | 1.0 |
| Sawdust | 4.50 | 55.0 |
| Tax | 1.00 | 323.0 |
| Trucking | 1.00 | 1,200.0 |

| Drill Strings | | | | | | |
|---|--------------------------------|--------------------|---------------------|----------------------|------------|--|
| BHA #1, Steerable | | | | | | |
| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... | |
| 1 | 7 7/8in, MM65 765945, 12171839 | 1.00 | 2-4-CT-S----PR | 1.18 | 55.8 | |
| Nozzles (1/32") | | String Length (ft) | Max Nominal OD (in) | | | |
| 16/16/16/16/16/16 | | 620.69 | 6.500 | | | |
| String Components | | | | | | |
| Security MM65 765945, MUD MOTOR, NMDC, Gap Sub, Index Sub, NMDC, Drill Collar, HWDP | | | | | | |
| Comment | | | | | | |
| Security MM65.#765945 (Performance MM 6.5",7/8,3.3 Stg,1.5°, Fixed .16 RPG)(1-6.5"x2.875"NMDC)(Gap Sub 6.375x2.875)(6.24"x2.78" Index Sub)(1-6.5"x2.875"NMDC)(7-6.25 x 2.5"DC) (10-4.5"HWDP) | | | | | | |

| Drilling Parameters | | | | | | | | | | | | |
|---------------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|----------|
| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
| Original Hole | 3,600.0 | 4,875.0 | 3,832.0 | 45.00 | 54.3 | 390 | 19 | 60 | 1,150.0 | 105 | 111 | 9,900.0 |

| Safety Checks | | |
|---------------|--------------|-----|
| Time | Type | Des |
| | | |
| Wellbores | | |
| Wellbore Name | KO MD (ftKB) | |
| Original Hole | | |



Daily Drilling Report

Report for: 7/3/2015
 Report #: 6.0, DFS: 2.92
 Depth Progress: 1,000.00

Well Name: GARDNER STATE 1-26-3-2E

| | | | | | |
|---|--|--|---|-------------------------------------|--|
| UWI/API 43-047-55108 | | Surface Legal Location | | License # | |
| Spud Date 6/23/2015 11:00 | | Date TD Reached (wellbore) 7/8/2015 02:30 | | Rig Release Date 7/10/2015 13:30 | |
| | | Ground Elevation (ft) 4,821.00 | | Orig KB Elev (ft) 4,833.00 | |
| Completion Type | | | | | |
| Weather CLEAR | | Temperature (°F) 96.0 | | Road Condition GOOD | |
| | | | | Hole Condition Good | |
| Operation At 6am DRILLING @ 5875 45 FPH | | | Operation Next 24hrs DRILL 7 7/8 PROD HOLE | | |
| 24 Hr Summary DRILL F/ 4875 TO 5875 BBG 275-360 CONNS 2539 UNITS PEAK FG 4451 @ 5356 DRILLING IN THE MAHOGANY BENCH F/ 4890 W/ 40% SH 30% DOLST & 30 % MRLST | | | | | |

| | |
|--|--------------------------------|
| AFE Number 1703415US | |
| Start Depth (ftKB) 4,875.0 | End Depth (ftKB) 5,875.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,434.0 |
| Last Casing String Surface, 1,043.0ftKB | |
| Daily Contacts | |
| Job Contact | Mobile |
| Floyd Mitchell | 435-823-3608 |
| Doug Hackford | 970-640-3882 |

| Time Log | | | | | |
|------------|----------|----------|--------------|----------|--|
| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity |
| 06:00 | 17:00 | 11.00 | 11.00 | 2 | DRILL ACTUAL DRILLING 7 7/8 PROD. HOLE F/ 4875 TO 5366 (45 FPH) W/ 16 - 20 K ON BIT 390 GAL 122 TOTAL RPMS LOST 60 BBL TO SEEPAGE |
| 17:00 | 17:30 | 0.50 | 11.50 | 7 | LUBRICATE RIG RIG SERVICE |
| 17:30 | 06:00 | 12.50 | 24.00 | 2 | DRILL ACTUAL DRILLING 7 7/8 PROD. HOLE F/ 5366 TO 5875 (41 FPH) W/ 16 - 20 K ON BIT 383 GAL 120 TOTAL RPMS LOST 50 BBL TO SEEPAGE |

| | |
|---------------------------------|------------------------------|
| Rigs | |
| Capstar Drilling, 316 | |
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor Eric Thompson | Phone Mobile 307-259-8473 |
| <des>, <make>, <model> | |
| Pump # | Rod Dia (in) |
| Liner Size (in) | Stroke (in) |
| Vol/Stk OR (b...) | |
| P (psi) | Slow Spd |
| Strokes (s...) | Eff (%) |

| Mud Checks | | | | | | |
|-----------------------------|------------------------|---------------------------|--------------------------|-------------------------|------------------|------------------------|
| 5,050.0ftKB, 7/3/2015 10:00 | | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lb/100ft²) |
| Water Base | 10:00 | 5,050.0 | 9.40 | 35 | 6.0 | 8.000 |
| Gel 10 sec (lb/100ft²) | Gel 10 min (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
| 14.000 | 22.000 | | 1 | 8.5 | 0.5 | 6.6 |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| | 4,000.000 | | | | | |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

| Mud Additive Amounts | | |
|----------------------|-----------------------|----------|
| Des | Field Est (Cost/unit) | Consumed |
| Bentonite | 7.50 | 26.0 |
| DAP | 35.00 | 45.0 |
| Engineering | 450.00 | 1.0 |
| Hole Seal | 21.00 | 6.0 |
| Liqui Drill | 135.00 | 2.0 |
| Pac-R | 167.50 | 14.0 |
| Pallet | 20.00 | 1.0 |
| Rental | 50.00 | 1.0 |
| Sawdust | 4.50 | 7.0 |
| Sea Mud | 15.50 | 48.0 |
| Shrink Wrap | 20.00 | 1.0 |
| Tax | 1.00 | 337.0 |

| Drill Strings | | | | | | |
|---|--------------------------------|--------------------|----------------|----------------------|------------|--|
| BHA #1, Steerable | | | | | | |
| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... | |
| 1 | 7 7/8in, MM65 765945, 12171839 | 1.00 | 2-4-CT-S----PR | 1.18 | 55.8 | |
| Nozzles (1/32") | | String Length (ft) | | Max Nominal OD (in) | | |
| 16/16/16/16/16 | | 620.69 | | 6.500 | | |
| String Components | | | | | | |
| Security MM65 765945, MUD MOTOR, NMDC, Gap Sub, Index Sub, NMDC, Drill Collar, HWDP | | | | | | |
| Comment | | | | | | |
| Security MM65,#765945 (Performance MM 6.5",7/8,3.3 Stg,1.5°, Fixed .16 RPG)(1-6.5"x2.875"NMDC)(Gap Sub 6.375x2.875)(6.24"x2.78" Index Sub)(1-6.5"x2.875"NMDC)(7-6.25 x 2.5"DC) (10-4.5"HWDP) | | | | | | |

| Drilling Parameters | | | | | | | | | | | | |
|---------------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|----------|
| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
| Original Hole | 4,875.0 | 5,875.0 | 4,832.0 | 68.50 | 42.6 | 383 | 20 | 60 | 1,325.0 | 117 | 124 | 10,10 |
| | | | 0 | | | | | | | | | 0.0 |

| Safety Checks | | |
|---------------|------|-----|
| Time | Type | Des |
| | | |

| Wellbores | |
|---------------|--------------|
| Wellbore Name | KO MD (ftKB) |
| Original Hole | |



Daily Drilling Report

Report for: 7/4/2015
 Report #: 7.0, DFS: 3.92
 Depth Progress: 950.00

Well Name: GARDNER STATE 1-26-3-2E

| | | | | | |
|--|--|--|---|-------------------------------------|--|
| UWI/API 43-047-55108 | | Surface Legal Location | | License # | |
| Spud Date 6/23/2015 11:00 | | Date TD Reached (wellbore) 7/8/2015 02:30 | | Rig Release Date 7/10/2015 13:30 | |
| | | Ground Elevation (ft) 4,821.00 | | Orig KB Elev (ft) 4,833.00 | |
| Completion Type | | | | | |
| Weather RAINED IN THE NIGHT | | Temperature (°F) 97.0 | | Road Condition GOOD | |
| | | | | Hole Condition Good | |
| Operation At 6am DRILLING @ 6825 | | | Operation Next 24hrs DRILL 7 7/8 PROD HOLE | | |
| 24 Hr Summary DRILL AND SLIDING F/ 5875 TO 6825 BGG 95-90 UNITS CONNS 275 UNITS PEAK FG 749 @ 6113' TOPPED THE TGR3 @ 6019' | | | | | |

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|------------|----------|----------|--------------|----------|---------------|--|
| 06:00 | 17:00 | 11.00 | 11.00 | 2 | DRILL ACTUAL | DRILLING 7 7/8 PROD. HOLE F/ 5875 TO 6264 (35 FPH) W/ 16 - 20 K ON BIT 383 GAL 120 TOTAL RPMS LOST 55 BBL TO SEEPAGE |
| 17:00 | 17:30 | 0.50 | 11.50 | 7 | LUBRICATE RIG | RIG SERVICE |
| 17:30 | 06:00 | 12.50 | 24.00 | 2 | DRILL ACTUAL | DRILLING 7 7/8 PROD. HOLE F/ 6264 TO 6825 (45 FPH) W/ 16 - 20 K ON BIT 383 GAL 120 TOTAL RPMS LOST 80 BBL TO SEEPAGE |

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lb/100ft²) |
|------------------------|------------------------|---------------------------|--------------------------|-------------------------|------------------|------------------------|
| Water Base | 06:00 | 6,025.0 | 9.50 | 35 | 10.0 | 8,000 |
| Gel 10 sec (lb/100ft²) | | | | pH | Sand (%) | Solids (%) |
| | 11.000 | 22.000 | | 1 | 8.5 | 0.5 |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| | | 4,000.000 | | | | |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... |
|--|--------------------------------|--------------------|----------------|----------------------|------------|
| 1 | 7 7/8in, MM65 765945, 12171839 | 1.00 | 2-4-CT-S----PR | 1.18 | 55.8 |
| Nozzles (1/32") | | String Length (ft) | | Max Nominal OD (in) | |
| 16/16/16/16/16 | | 620.69 | | 6.500 | |
| String Components Security MM65 765945, MUD MOTOR, NMDC, Gap Sub, Index Sub, NMDC, Drill Collar, HWDP | | | | | |
| Comment Security MM65,#765945 (Performance MM 6.5",7/8,3.3 Stg,1.5°, Fixed .16 RPG)(1-6.5"x2.875"NMDC)(Gap Sub 6.375x2.875)(6.24"x2.78" Index Sub)(1-6.5"x2.875"NMDC)(7-6.25 x 2.5"DC) (10-4.5"HWDP) | | | | | |

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|----------|
| Original Hole | 5,875.0 | 6,825.0 | 5,782.0 | 92.00 | 40.4 | 383 | 20 | 60 | 1,375.0 | 132 | 139 | 10,100.0 |

| | |
|--|--------------------------------|
| AFE Number 1703415US | |
| Start Depth (ftKB) 5,875.0 | End Depth (ftKB) 6,825.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,434.0 |
| Last Casing String Surface, 1,043.0ftKB | |
| Daily Contacts | |
| Job Contact | Mobile |
| Floyd Mitchell | 435-823-3608 |
| Doug Hackford | 970-640-3882 |

| | | | |
|---|------------------------------|------------------|---------|
| Rigs | | | |
| Capstar Drilling, 316 | | | |
| Contractor Capstar Drilling | Rig Number 316 | | |
| Rig Supervisor Eric Thompson | Phone Mobile 307-259-8473 | | |
| <des>, <make>, <model> | | | |
| Pump # | Pwr (hp) | Rod Dia (in) | |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... | |
| P (psi) | Slow Spd | Strokes (s..) | Eff (%) |

| Des | Field Est (Cost/unit) | Consumed |
|-------------|-----------------------|----------|
| Barite | 10.50 | 120.0 |
| Bentonite | 7.50 | 25.0 |
| Caustic | 43.92 | 1.0 |
| DAP | 35.00 | 46.0 |
| Engineering | 450.00 | 1.0 |
| Liqui Drill | 135.00 | 1.0 |
| Mica | 34.93 | 3.0 |
| Pac-R | 167.50 | 17.0 |
| Pallet | 20.00 | 5.0 |
| Rental | 50.00 | 1.0 |
| Sawdust | 4.50 | 6.0 |
| Sea Mud | 15.50 | 146.0 |
| Shrink Wrap | 20.00 | 5.0 |
| Tax | 1.00 | 479.0 |
| Trucking | 1.00 | 1,200.0 |

| Time | Type | Des |
|------|------|-----|
| | | |

| | |
|------------------|--------------|
| Wellbores | |
| Wellbore Name | KO MD (ftKB) |
| Original Hole | |



Daily Drilling Report

Report for: 7/5/2015
Report #: 8.0, DFS: 4.92
Depth Progress: 750.00

Well Name: GARDNER STATE 1-26-3-2E

| | | | | | | | | | | | | |
|--|--------------------------------|---|--------------------------|-------------------------------------|------------------|---|--|-------------------------------|-----------|------------------------|---------------------|----------|
| UWI/API 43-047-55108 | | Surface Legal Location | | | License # | | | | | | | |
| Spud Date 6/23/2015 11:00 | | Date TD Reached (wellbore) 7/8/2015 02:30 | | Rig Release Date 7/10/2015 13:30 | | Ground Elevation (ft) 4,821.00 | | Orig KB Elev (ft) 4,833.00 | | | | |
| Completion Type | | | | | | | AFE Number 1703415US | | | | | |
| Weather OVER CAST | | Temperature (°F) 93.0 | | Road Condition GOOD | | Hole Condition Good | | Start Depth (ftKB) 6,825.0 | | | | |
| Operation At 6am DRILLING @ 7575' / 20 FPH | | Operation Next 24hrs DRILL ON THROUGH TUFF DRILLING THEN TRIP FOR BIT #2 | | Target Formation WASATCH | | Target Depth (ftKB) 8,434.0 | | End Depth (ftKB) 7,575.0 | | | | |
| 24 Hr Summary DRILL F/ 6825 TO 7575 BGG 216 UNITS CONNS 1405 UNITS PEAK FG 1003 @ 7298' TOPPED DOUGLAS CREEK @ 6641' BLACK SHALE @ 7035 CASTLE PEAK @ 7274 UTELANDS BUTTE @ 7389 | | | | | | | Last Casing String Surface, 1,043.0ftKB | | | | | |
| Time Log | | | | | | | Daily Contacts | | | | | |
| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com | | | | | | |
| 06:00 | 15:00 | 9.00 | 9.00 | 2 | DRILL ACTUAL | DRILLING 7 7/8 PROD. HOLE F/ 6825 TO 7205 (42 FPH) W/ 16 - 20 K ON BIT 383 GAL 120 TOTAL RPMS LOST 35 BBL TO SEEPAGE | | | | | | |
| 15:00 | 15:30 | 0.50 | 9.50 | 2 | DRILL ACTUAL | RIG SERVICE | | | | | | |
| 15:30 | 06:00 | 14.50 | 24.00 | 2 | DRILL ACTUAL | DRILLING 7 7/8 PROD. HOLE F/ 7205 TO 7575 (25.5 FPH) W/ 16 - 20 K ON BIT 383 GAL 110 TOTAL RPMS LOST 120 BBL TO SEEPAGE | | | | | | |
| Mud Checks | | | | | | | Rigs | | | | | |
| 6,879.0ftKB, 7/5/2015 08:00 | | | | | | | Capstar Drilling, 316 | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lb/100ft²) | | | | | | |
| Water Base | 08:00 | 6,879.0 | 9.50 | 35 | 10.0 | 5,000 | | | | | | |
| Gel 10 sec (lb/100ft²) | Gel 10 min (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) | | | | | | |
| 8.000 | 20.000 | | | 8.5 | 0.3 | 7.7 | | | | | | |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) | | | | | | |
| | 4,000.000 | | | | | | | | | | | |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | | | | | | | |
| Drill Strings | | | | | | | Mud Additive Amounts | | | | | |
| BHA #1, Steerable | | | | | | | Contractor Capstar Drilling | | | | | |
| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... | | | | | | | |
| 1 | 7 7/8in, MM65 765945, 12171839 | 1.00 | 2-4-CT-S----PR | 1.18 | 55.8 | | | | | | | |
| Nozzles (1/32") 16/16/16/16/16/16 | | | String Length (ft) | Max Nominal OD (in) | | | | | | | | |
| | | | 620.69 | 6.500 | | | | | | | | |
| String Components Security MM65 765945, MUD MOTOR, NMDC, Gap Sub, Index Sub, NMDC, Drill Collar, HWDP | | | | | | | Mud Additive Amounts | | | | | |
| Comment Security MM65,#765945 (Performance MM 6.5",7/8,3.3 Stg,1.5°, Fixed .16 RPG)(1-6.5"x2.875"NMDC)(Gap Sub 6.375x2.875)(6.24"x2.78" Index Sub)(1-6.5"x2.875"NMDC)(7-6.25 x 2.5"DC) (10-4.5"HWDP) | | | | | | | Des | | | | | |
| Drilling Parameters | | | | | | | Field Est (Cost/unit) | | | | | |
| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
| Original Hole | 6,825.0 | 7,575.0 | 6,532.0 | 115.5 | 31.9 | 383 | 20 | 50 | 1,260.0 | 146 | 155 | 10,10 |
| | | | 0 | 0 | | | | | | | | 0.0 |
| Safety Checks | | | | | | | Consumed | | | | | |
| Time | | | | | | | Type | | | | | |
| Des | | | | | | | | | | | | |
| Wellbores | | | | | | | | | | | | |
| Wellbore Name | | | | | | | KO MD (ftKB) | | | | | |
| Original Hole | | | | | | | | | | | | |



Daily Drilling Report

Report for: 7/6/2015
Report #: 9.0, DFS: 5.92
Depth Progress: 275.00

Well Name: GARDNER STATE 1-26-3-2E

| | | | | | |
|---|--|--|---|-------------------------------------|--|
| UWI/API 43-047-55108 | | Surface Legal Location | | License # | |
| Spud Date 6/23/2015 11:00 | | Date TD Reached (wellbore) 7/8/2015 02:30 | | Rig Release Date 7/10/2015 13:30 | |
| | | Ground Elevation (ft) 4,821.00 | | Orig KB Elev (ft) 4,833.00 | |
| Completion Type | | | | | |
| Weather EVENING RAIN | | Temperature (°F) 89.0 | | Road Condition GOOD | |
| | | | | Hole Condition Good | |
| Operation At 6am DRLG @ 7850 / 28 FPH | | | Operation Next 24hrs DRILL ON TO TD COND. HOLE F/ LOGS | | |
| 24 Hr Summary DRILL F/ 7575 TO 7630 CIRC SWEEP PULL TO 5500' SPOT 100 BBL KILL PILL PULL ON OUT CHANGE OUT BIT & MOTOR RUN IN BHA / CUT DRILLING LINE / TRIP IN HOLE DRILL F/ 7630 TO 7850 BGG 253 UNITS CONNS 409 UNITS TRIP GAS 2807 UNITS PEAK FG 3002 @ 7670' TOPPED WASATCH @ 7574' | | | | | |

| Time Log | | | | | | |
|------------|----------|----------|--------------|----------|--------------------|--|
| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
| 06:00 | 08:30 | 2.50 | 2.50 | 2 | DRILL ACTUAL | DRILLING 7 7/8 PROD. HOLE F/ 7575 TO 7630 (22 FPH) W/ 16 - 20 K ON BIT 383 GAL 110 TOTAL RPMS LOST 15 BBL TO SEEPAGE |
| 08:30 | 09:30 | 1.00 | 3.50 | 5 | COND MUD & CIRC | PUMP HI VIS SWEEP & CIRC BOTTOMS UP |
| 09:30 | 12:00 | 2.50 | 6.00 | 6 | TRIPS | PULL OUT OF HOLE TO 5500' TIGHT FIRST 400' |
| 12:00 | 12:30 | 0.50 | 6.50 | 5 | COND MUD & CIRC | SPOT 100 BBL KILL PILL |
| 12:30 | 16:00 | 3.50 | 10.00 | 6 | TRIPS | PULL ON OUT OF HOLE LAY DOWN MOTOR & BIT |
| 16:00 | 18:00 | 2.00 | 12.00 | 6 | TRIPS | PICK UP MOTOR & #2 BIT RUN BHA |
| 18:00 | 18:30 | 0.50 | 12.50 | 9 | CUT OFF DRILL LINE | CUT DRILLING LINE |
| 18:30 | 00:00 | 5.50 | 18.00 | 6 | TRIPS | TRIP ON IN HOLE |
| 00:00 | 06:00 | 6.00 | 24.00 | 2 | DRILL ACTUAL | DRILLING 7 7/8 PROD. HOLE F/ 7630 TO 7850 (36 FPH) W/ 18-20 K ON BIT 383 GAL 110 TOTAL RPMS LOST 40 BBL TO SEEPAGE |

| Mud Checks | | | | | | |
|-----------------------------|------------------------|---------------------------|--------------------------|-------------------------|------------------|------------------------|
| 7,630.0ftKB, 7/6/2015 10:30 | | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lb/100ft²) |
| Water Base | 10:30 | 7,630.0 | 9.50 | 37 | 10.0 | 5,000 |
| Gel 10 sec (lb/100ft²) | Gel 10 min (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
| 9.000 | 22.000 | 14.0 | | 8.5 | 0.3 | 7.7 |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| | 4,000.000 | | | | | |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

| Drill Strings | | | | | | |
|-----------------------------------|--------------------------|-------------|------------------------------|------------------------------|------------|--|
| BHA #2, Steerable | | | | | | |
| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... | |
| 2 | 7 7/8in, MM65 , 12507565 | 1.00 | 0-1-WT-S-X-0-NO-TD | 1.18 | 31.0 | |
| Nozzles (1/32") 16/16/16/16/16 | | | String Length (ft) 622.57 | Max Nominal OD (in) 6.500 | | |

| String Components | |
|--|--|
| HALABURTON MM65, MUD MOTOR, NMDC, Gap Sub, Index Sub, NMDC, Drill Collar, HWDP | |
| Comment Security MM65 SS# 12507565 (Performance MM 6.5", 7/8, 3.3 Stg, 1.5°, Fixed .16 RPG)(1-6.5"x2.875"NMDC)(Gap Sub 6.375x2.875)(6.24"x2.78" Index Sub)(1-6.5"x2.875"NMDC)(7-6.25 x 2.5"DC) (10-4.5"HWDP) | |

| Drilling Parameters | | | | | | | | | | | | |
|---------------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|----------|
| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
| Original Hole | 7,630.0 | 7,850.0 | 220.00 | 6.00 | 36.7 | 383 | 18 | 50 | 1,275.0 | 146 | 156 | 9,800.0 |

| AFE Number 1703415US | |
|--|--------------------------------|
| Start Depth (ftKB) 7,575.0 | End Depth (ftKB) 7,850.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,434.0 |
| Last Casing String Surface, 1,043.0ftKB | |
| Daily Contacts | |
| Job Contact | Mobile |
| Floyd Mitchell | 435-823-3608 |
| Doug Hackford | 970-640-3882 |

| Rigs | | | |
|------------------------|--------------|-------------------|---------|
| Capstar Drilling, 316 | | | |
| Contractor | Rig Number | | |
| Capstar Drilling | 316 | | |
| Rig Supervisor | Phone Mobile | | |
| Eric Thompson | 307-259-8473 | | |
| <des>, <make>, <model> | | | |
| Pump # | Pwr (hp) | Rod Dia (in) | |
| | | | |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b...) | |
| | | | |
| P (psi) | Slow Spd | Strokes (s...) | Eff (%) |
| | | | |

| Mud Additive Amounts | | |
|----------------------|-----------------------|----------|
| Des | Field Est (Cost/unit) | Consumed |
| Aluminum Stear. | 130.00 | 1.0 |
| Barite | 10.50 | 40.0 |
| DAP | 35.00 | 45.0 |
| Engineering | 450.00 | 1.0 |
| Liqui Drill | 135.00 | 1.0 |
| Pac-R | 167.50 | 16.0 |
| Pallet | 20.00 | 3.0 |
| Rental | 50.00 | 1.0 |
| Sea Mud | 15.50 | 6.0 |
| Shrink Wrap | 20.00 | 3.0 |
| Tax | 1.00 | 466.0 |
| Ultra Lube | 1,200.00 | 2.0 |
| Walnut | 14.50 | 13.0 |

| Safety Checks | | |
|---------------|------|-----|
| Time | Type | Des |
| | | |

| Wellbores | |
|---------------|--------------|
| Wellbore Name | KO MD (ftKB) |
| Original Hole | |



Daily Drilling Report

Report for: 7/7/2015
Report #: 10.0, DFS: 6.92
Depth Progress: 585.00

Well Name: GARDNER STATE 1-26-3-2E

| | | | | | | | | | | | | | | | | | | |
|---|--|--|--|-------------------------------------|-----------|--|--|-------------------------------|------------------------------|----------------------------|------------------|----------------|-----------------------|--------|-------------------|--|--|--|
| UWI/API 43-047-55108 | | Surface Legal Location | | | License # | | | | | | | | | | | | | |
| Spud Date 6/23/2015 11:00 | | Date TD Reached (wellbore) 7/8/2015 02:30 | | Rig Release Date 7/10/2015 13:30 | | Ground Elevation (ft) 4,821.00 | | Orig KB Elev (ft) 4,833.00 | | | | | | | | | | |
| Completion Type | | | | | | | AFE Number 1703415US | | | | | | | | | | | |
| Weather OVER CAST | | Temperature (°F) 86.0 | | Road Condition GOOD | | Hole Condition Good | | Start Depth (ftKB) 7,850.0 | | | | | | | | | | |
| End Depth (ftKB) 8,435.0 | | Target Formation WASATCH | | Target Depth (ftKB) 8,434.0 | | Last Casing String Surface, 1,043.0ftKB | | | | | | | | | | | | |
| Operation At 6am PULL OUT OF HOLE F/ LOGS | | | | | | | Operation Next 24hrs LOG WELL & RUN PROD CASING | | | | | | | | | | | |
| 24 Hr Summary DRILL F/ 7850 TO 8425 CIRC SWEEP & SPOT 10.1 KILL PILL UP TO 4800 ' PULL OUT OF HOLE F/ LOGS (NOTE LAST SHOW 8180) | | | | | | | Daily Contacts | | | | | | | | | | | |
| | | | | | | | Job Contact | | Mobile | | | | | | | | | |
| | | | | | | | Floyd Mitchell | | 435-823-3608 | | | | | | | | | |
| | | | | | | | Doug Hackford | | 970-640-3882 | | | | | | | | | |
| Time Log | | | | | | | Rigs | | | | | | | | | | | |
| | | | | | | | Capstar Drilling, 316 | | | | | | | | | | | |
| | | | | | | | Contractor Capstar Drilling | | Rig Number 316 | | | | | | | | | |
| | | | | | | | Rig Supervisor Eric Thompson | | Phone Mobile 307-259-8473 | | | | | | | | | |
| | | | | | | | <des>, <make>, <model> | | | | | | | | | | | |
| | | | | | | | Pump # | | Pwr (hp) | | Rod Dia (in) | | | | | | | |
| | | | | | | | Liner Size (in) | | Stroke (in) | | Vol/Stk OR (b... | | | | | | | |
| | | | | | | | P (psi) | | Slow Spd | | Strokes (s...) | | Eff (%) | | | | | |
| | | | | | | | Mud Additive Amounts | | | | | | | | | | | |
| | | | | | | | Des | | Field Est (Cost/unit) | | Consumed | | | | | | | |
| | | | | | | | Barite | | 10.50 | | 24.0 | | | | | | | |
| | | | | | | | Caustic | | 43.92 | | 1.0 | | | | | | | |
| | | | | | | | DAP | | 35.00 | | 23.0 | | | | | | | |
| | | | | | | | Engineering | | 450.00 | | 1.0 | | | | | | | |
| | | | | | | | Hole Seal | | 21.00 | | 4.0 | | | | | | | |
| | | | | | | | liganite | | 12.50 | | 30.0 | | | | | | | |
| | | | | | | | Pac-R | | 167.50 | | 13.0 | | | | | | | |
| | | | | | | | Pallet | | 20.00 | | 4.0 | | | | | | | |
| | | | | | | | Rental | | 50.00 | | 1.0 | | | | | | | |
| | | | | | | | Sawdust | | 4.50 | | 13.0 | | | | | | | |
| | | | | | | | Sea Mud | | 15.50 | | 6.0 | | | | | | | |
| | | | | | | | Shrink Wrap | | 20.00 | | 4.0 | | | | | | | |
| | | | | | | | Tax | | 1.00 | | 233.0 | | | | | | | |
| | | | | | | | Safety Checks | | | | | | | | | | | |
| | | | | | | | Time | | Type | | Des | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | Wellbores | | | | | | | | | | | |
| | | | | | | | Wellbore Name | | KO MD (ftKB) | | | | | | | | | |
| | | | | | | | Original Hole | | | | | | | | | | | |
| UWI/API | | Surface Legal Location | | | License # | | Spud Date | | Date TD Reached (wellbore) | | Rig Release Date | | Ground Elevation (ft) | | Orig KB Elev (ft) | | | |
| 43-047-55108 | | | | | | | 6/23/2015 11:00 | | 7/8/2015 02:30 | | 7/10/2015 13:30 | | 4,821.00 | | 4,833.00 | | | |
| Completion Type | | | | | | | AFE Number | | Start Depth (ftKB) | | End Depth (ftKB) | | Last Casing String | | | | | |
| | | | | | | | 1703415US | | 7,850.0 | | 8,435.0 | | Surface, 1,043.0ftKB | | | | | |
| Weather | | Temperature (°F) | | Road Condition | | Hole Condition | | Operation At 6am | | Operation Next 24hrs | | Daily Contacts | | | | | | |
| OVER CAST | | 86.0 | | GOOD | | Good | | PULL OUT OF HOLE F/ LOGS | | LOG WELL & RUN PROD CASING | | Job Contact | | Mobile | | | | |
| 24 Hr Summary | | | | | | | Floyd Mitchell | | 435-823-3608 | | Doug Hackford | | | | | | | |
| DRILL F/ 7850 TO 8425 CIRC SWEEP & SPOT 10.1 KILL PILL UP TO 4800 ' PULL OUT OF HOLE F/ LOGS (NOTE LAST SHOW 8180) | | | | | | | Eric Thompson | | 307-259-8473 | | | | | | | | | |
| Time Log | | | | | | | Rigs | | | | | | | | | | | |
| | | | | | | | Capstar Drilling, 316 | | | | | | | | | | | |
| | | | | | | | Contractor | | Rig Number | | | | | | | | | |
| | | | | | | | Capstar Drilling | | 316 | | | | | | | | | |
| | | | | | | | Rig Supervisor | | Phone Mobile | | | | | | | | | |
| | | | | | | | Eric Thompson | | 307-259-8473 | | | | | | | | | |
| | | | | | | | <des>, <make>, <model> | | | | | | | | | | | |
| | | | | | | | Pump # | | Pwr (hp) | | Rod Dia (in) | | | | | | | |
| | | | | | | | Liner Size (in) | | Stroke (in) | | Vol/Stk OR (b... | | | | | | | |
| | | | | | | | P (psi) | | Slow Spd | | Strokes (s...) | | Eff (%) | | | | | |
| | | | | | | | Mud Additive Amounts | | | | | | | | | | | |
| | | | | | | | Des | | Field Est (Cost/unit) | | Consumed | | | | | | | |
| | | | | | | | Barite | | 10.50 | | 24.0 | | | | | | | |
| | | | | | | | Caustic | | 43.92 | | 1.0 | | | | | | | |
| | | | | | | | DAP | | 35.00 | | 23.0 | | | | | | | |
| | | | | | | | Engineering | | 450.00 | | 1.0 | | | | | | | |
| | | | | | | | Hole Seal | | 21.00 | | 4.0 | | | | | | | |
| | | | | | | | liganite | | 12.50 | | 30.0 | | | | | | | |
| | | | | | | | Pac-R | | 167.50 | | 13.0 | | | | | | | |
| | | | | | | | Pallet | | 20.00 | | 4.0 | | | | | | | |
| | | | | | | | Rental | | 50.00 | | 1.0 | | | | | | | |
| | | | | | | | Sawdust | | 4.50 | | 13.0 | | | | | | | |
| | | | | | | | Sea Mud | | 15.50 | | 6.0 | | | | | | | |
| | | | | | | | Shrink Wrap | | 20.00 | | 4.0 | | | | | | | |
| | | | | | | | Tax | | 1.00 | | 233.0 | | | | | | | |
| | | | | | | | Safety Checks | | | | | | | | | | | |
| | | | | | | | Time | | Type | | Des | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | Wellbores | | | | | | | | | | | |
| | | | | | | | Wellbore Name | | KO MD (ftKB) | | | | | | | | | |
| | | | | | | | Original Hole | | | | | | | | | | | |
| UWI/API | | Surface Legal Location | | | License # | | Spud Date | | Date TD Reached (wellbore) | | Rig Release Date | | Ground Elevation (ft) | | Orig KB Elev (ft) | | | |
| 43-047-55108 | | | | | | | 6/23/2015 11:00 | | 7/8/2015 02:30 | | 7/10/2015 13:30 | | 4,821.00 | | 4,833.00 | | | |
| Completion Type | | | | | | | AFE Number | | Start Depth (ftKB) | | End Depth (ftKB) | | Last Casing String | | | | | |
| | | | | | | | 1703415US | | 7,850.0 | | 8,435.0 | | Surface, 1,043.0ftKB | | | | | |
| Weather | | Temperature (°F) | | Road Condition | | Hole Condition | | Operation At 6am | | Operation Next 24hrs | | Daily Contacts | | | | | | |
| OVER CAST | | 86.0 | | GOOD | | Good | | PULL OUT OF HOLE F/ LOGS | | LOG WELL & RUN PROD CASING | | Job Contact | | Mobile | | | | |
| 24 Hr Summary | | | | | | | Floyd Mitchell | | 435-823-3608 | | Doug Hackford | | | | | | | |
| DRILL F/ 7850 TO 8425 CIRC SWEEP & SPOT 10.1 KILL PILL UP TO 4800 ' PULL OUT OF HOLE F/ LOGS (NOTE LAST SHOW 8180) | | | | | | | Eric Thompson | | 307-259-8473 | | | | | | | | | |
| Time Log | | | | | | | Rigs | | | | | | | | | | | |
| | | | | | | | Capstar Drilling, 316 | | | | | | | | | | | |
| | | | | | | | Contractor | | Rig Number | | | | | | | | | |
| | | | | | | | Capstar Drilling | | 316 | | | | | | | | | |
| | | | | | | | Rig Supervisor | | Phone Mobile | | | | | | | | | |
| | | | | | | | Eric Thompson | | 307-259-8473 | | | | | | | | | |
| | | | | | | | <des>, <make>, <model> | | | | | | | | | | | |
| | | | | | | | Pump # | | Pwr (hp) | | Rod Dia (in) | | | | | | | |
| | | | | | | | Liner Size (in) | | Stroke (in) | | Vol/Stk OR (b... | | | | | | | |
| | | | | | | | P (psi) | | Slow Spd | | Strokes (s...) | | Eff (%) | | | | | |
| | | | | | | | Mud Additive Amounts | | | | | | | | | | | |
| | | | | | | | Des | | Field Est (Cost/unit) | | Consumed | | | | | | | |
| | | | | | | | Barite | | 10.50 | | 24.0 | | | | | | | |
| | | | | | | | Caustic | | 43.92 | | 1.0 | | | | | | | |
| | | | | | | | DAP | | 35.00 | | 23.0 | | | | | | | |
| | | | | | | | Engineering | | 450.00 | | 1.0 | | | | | | | |
| | | | | | | | Hole Seal | | 21.00 | | 4.0 | | | | | | | |
| | | | | | | | liganite | | 12.50 | | 30.0 | | | | | | | |
| | | | | | | | Pac-R | | 167.50 | | 13.0 | | | | | | | |
| | | | | | | | Pallet | | 20.00 | | 4.0 | | | | | | | |
| | | | | | | | Rental | | 50.00 | | 1.0 | | | | | | | |
| | | | | | | | Sawdust | | 4.50 | | 13.0 | | | | | | | |
| | | | | | | | Sea Mud | | 15.50 | | 6.0 | | | | | | | |
| | | | | | | | Shrink Wrap | | 20.00 | | 4.0 | | | | | | | |
| | | | | | | | Tax | | 1.00 | | 233.0 | | | | | | | |
| | | | | | | | Safety Checks | | | | | | | | | | | |
| | | | | | | | Time | | Type | | Des | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | Wellbores | | | | | | | | | | | |
| | | | | | | | Wellbore Name | | KO MD (ftKB) | | | | | | | | | |
| | | | | | | | Original Hole | | | | | | | | | | | |



Daily Drilling Report

Report for: 7/9/2015
Report #: 12.0, DFS: 8.92
Depth Progress: 0.00

Well Name: GARDNER STATE 1-26-3-2E

| | | | | | | | | | | | | |
|--|------------------------|--|--------------------------|---|------------------------|---|---|-------------------------------|-------------------------------|--------------------------------|-----------------------------|----------|
| UWI/API 43-047-55108 | | Surface Legal Location | | | License # | | | | | | | |
| Spud Date 6/23/2015 11:00 | | Date TD Reached (wellbore) 7/8/2015 02:30 | | Rig Release Date 7/10/2015 13:30 | | Ground Elevation (ft) 4,821.00 | | Orig KB Elev (ft) 4,833.00 | | | | |
| Completion Type | | | | | | | AFE Number 1703415US | | | | | |
| Weather Rain | | Temperature (°F) 80.0 | | | Road Condition Good | | Hole Condition Good | | Start Depth (ftKB) 8,435.0 | | End Depth (ftKB) 8,435.0 | |
| Operation At 6am Rig up Cementers | | | | Operation Next 24hrs Cement 5.5" Production Casing Nipple Down BOP, Clean Pits, Release Rig For Move to Gardner 12-36-3-2E | | | | Target Formation WASATCH | | Target Depth (ftKB) 8,434.0 | | |
| 24 Hr Summary Trip In hole, Break Circ. Every 1000', Wash through bridge @ 7893', Trip to Bottom No fill, Circ. & Condition Hole for Logs, Lay Down DP & BHA, Rig Up & Run Open Hole Logs, Run #3 HRIL/SonicWave. Hole Bridged @ 7520' Cancel Run, Lay Down Tools, Rig Up & run 194 Jts 5.5", 17 lb/ft CP-80 Production Casing, Landed @ 8413', | | | | | | | Last Casing String Surface, 1,043.0ftKB | | | | | |
| Time Log | | | | | | | Daily Contacts | | | | | |
| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com | | | | | | |
| 06:00 | 10:30 | 4.50 | 4.50 | 6 | TRIPS | Trip In hole, Break Circ. Every 1000', Wash through bridge @ 7893', No fill | | | | | | |
| 10:30 | 12:30 | 2.00 | 6.50 | 5 | COND MUD & CIRC | Pump Hi-Vis Sweep, Circulate 2 Bottoms Up, Lost 120 bbl Mud | | | | | | |
| 12:30 | 18:00 | 5.50 | 12.00 | 6 | TRIPS | Lay Down Drill Pipe & BHA | | | | | | |
| 18:00 | 21:30 | 3.50 | 15.50 | 11 | WIRELINE LOGS | Rig Up Halliburton & Run HRIL & WaveSonic, Hole Bridged @ 7520', Cancel logging Run, Lay Down Tools | | | | | | |
| 21:30 | 06:00 | 8.50 | 24.00 | 12 | RUN CASING & CEMENT | Rig Up & Run 194 Jts. 5.5" 17 lb/ft, CP-80 LT&C Production Casing, Set @ 8413', Float Collar Set @ 8366', Wasatch Marker Set @ 7586', TGR3 Marker set @ 5980', Landed Casing Hanger w/ 115K | | | | | | |
| Mud Checks | | | | | | | Rigs | | | | | |
| 8,435.0ftKB, 7/9/2015 08:00 | | | | | | | Capstar Drilling, 316 | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | Rig Number | | | | | | |
| DAP | 08:00 | 8,435.0 | 9.90 | 33 | 5.0 | 316 | | | | | | |
| Gel 10 sec (lb/100ft²) | Gel 10 min (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Phone Mobile | | | | | | |
| 9.000 | 17.000 | | 2 | 8.5 | 0.3 | Eric Thompson | | | | | | |
| 307-259-8473 | | | | | | | <des>, <make>, <model> | | | | | |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) | | | | | | |
| | | 3,000.000 | | 0.1 | 0.100 | 9.0 | | | | | | |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | | | | | | | |
| | 120.0 | | | | | | | | | | | |
| Drill Strings | | | | | | | Mud Additive Amounts | | | | | |
| BHA #3, Slick | | | | | | | Des | | | | | |
| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | Consumed | | | | | | | |
| 7 7/8in, FHI21BVPS, PT3589 | | 1.00 | 2-2-WT-A-3-1-NO-TD | 0.75 | Engineering | | | | | | | |
| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) | | Rental | | | | | | | | |
| 18/18/18 | 313.68 | 4.500 | | 50.00 | | | | | | | | |
| String Components | | | | | | | Sea Mud | | | | | |
| Smith FHI21BVPS, BIT SUB, HWDP | | | | | | | 15.50 | | | | | |
| Comment | | | | | | | Tax | | | | | |
| Smith Roller Cone, Bit Sub, 10- 4.5" HWDP | | | | | | | 1.00 | | | | | |
| Drilling Parameters | | | | | | | Trucking | | | | | |
| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
| Original Hole | 8,435.0 | 8,435.0 | | | | | | | | | | |
| | | | | | | | Safety Checks | | | | | |
| | | | | | | | Time | | | | | |
| | | | | | | | Type | | | | | |
| | | | | | | | Des | | | | | |
| | | | | | | | Wellbores | | | | | |
| | | | | | | | Wellbore Name | | | | | |
| | | | | | | | KO MD (ftKB) | | | | | |
| | | | | | | | Original Hole | | | | | |



Daily Drilling Report

Report for: 7/10/2015
Report #: 13.0, DFS: 9.92
Depth Progress: 0.00

Well Name: GARDNER STATE 1-26-3-2E

| | | | | | | | | | | | | |
|---|------------------------|--|--------------------------|-------------------------------------|---|--|------------------------|-------------------------------|-----------|------------------------|---------------------|----------|
| UWI/API 43-047-55108 | | Surface Legal Location | | | License # | | | | | | | |
| Spud Date 6/23/2015 11:00 | | Date TD Reached (wellbore) 7/8/2015 02:30 | | Rig Release Date 7/10/2015 13:30 | | Ground Elevation (ft) 4,821.00 | | Orig KB Elev (ft) 4,833.00 | | | | |
| Completion Type | | | | | | | | | | | | |
| Weather Clear | | Temperature (°F) 90.0 | | | Road Condition Good | | Hole Condition Good | | | | | |
| Operation At 6am Moved Rig | | | | | Operation Next 24hrs M.I.R.U on Gardner 12-36-3-2E | | | | | | | |
| 24 Hr Summary Rig up Halliburton, Pressure Test lines to 5000 psi. Pump 10 bbl Fresh Water , 206 bbl (490 sx) 11.0 ppg, 2.36 cuft/sk Lead Cement @ 6 bbl/min., 151 bbl (510 sx) 13.1 ppg, 1.66 cuft/sk Tail cement @ 6 bbl/min, Good Returns . Displace w/ 194 bbl. Fresh water - Returns slowed to 1/4 bbl/min @ 3 bbl/min. slow pump Rate 1720 psi lift pressure @ 3 bbl/min. Land Latch Down Plug w/ 2350 psi, Floats Held. No cement to Surface. Rig down Halliburton, L/D Landing Jt., Nipple down BOP, Clean Pits, Release Rig @ 13:30, 7/10/2015. | | | | | | | | | | | | |
| Time Log | | | | | | | | | | | | |
| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com | | | | | | |
| 06:00 | 09:00 | 3.00 | 3.00 | 12 | RUN CASING & CEMENT | Rig up Halliburton, Pressure Test lines to 5000 psi. Pump 10 bbl Fresh Water , 206 bbl (490 sx) 11.0 ppg, 2.36 cuft/sk Lead Cement @ 6 bbl/min., 151 bbl (510 sx) 13.1 ppg, 1.66 cuft/sk Tail cement @ 6 bbl/min, Good Returns . Displace w/ 194 bbl. Fresh water - Returns slowed to 1/4 bbl/min @ 3 bbl/min. slow pump Rate 1720 psi lift pressure @ 3 bbl/min. Land Latch Down Plug w/ 2350 psi, Floats Held. No cement to Surface. | | | | | | |
| 09:00 | 09:30 | 0.50 | 3.50 | 12 | RUN CASING & CEMENT | Rig Down Cementers. Lay Down CRT & Landing Joint | | | | | | |
| 09:30 | 13:30 | 4.00 | 7.50 | 1 | RIGUP & TEARDOWN | Nipple Down BOP, Clean Pits, Release Rig @ 13:30, 7/10/2015 | | | | | | |
| Mud Checks | | | | | | | | | | | | |
| <depth>ftKB, <dtm> | | | | | | | | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lb/100ft²) | | | | | | |
| Gel 10 sec (lb/100ft²) | Gel 10 min (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) | | | | | | |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) | | | | | | |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | | | | | | | |
| Drill Strings | | | | | | | | | | | | |
| BHA #<stringno>, <des> | | | | | | | | | | | | |
| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... | | | | | | | |
| Nozzles (1/32") | | | String Length (ft) | Max Nominal OD (in) | | | | | | | | |
| String Components | | | | | | | | | | | | |
| Comment | | | | | | | | | | | | |
| Drilling Parameters | | | | | | | | | | | | |
| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |

| | |
|--|--------------------------------|
| AFE Number 1703415US | |
| Start Depth (ftKB) 8,435.0 | End Depth (ftKB) 8,435.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,434.0 |
| Last Casing String Surface, 1,043.0ftKB | |
| Daily Contacts | |
| Job Contact | Mobile |
| Floyd Mitchell | 435-823-3608 |
| Doug Hackford | 970-640-3882 |
| Rigs | |
| Capstar Drilling, 316 | |
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor Eric Thompson | Phone Mobile 307-259-8473 |
| <des>, <make>, <model> | |
| Pump # | Pwr (hp) |
| Rod Dia (in) | |
| Liner Size (in) | Stroke (in) |
| Vol/Stk OR (b...) | |
| P (psi) | Slow Spd |
| Strokes (s...) | Eff (%) |
| Mud Additive Amounts | |
| Des | Field Est (Cost/unit) |
| Consumed | |
| Safety Checks | |
| Time | Type |
| Des | |
| Wellbores | |
| Wellbore Name | KO MD (ftKB) |
| Original Hole | |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | |
|---|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49888 | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| | | 7. UNIT or CA AGREEMENT NAME: | |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: Gardner State 1-26-3-2E | | |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | 9. API NUMBER: 43047551080000 | | |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | PHONE NUMBER: 720 880-3621 Ext | 9. FIELD and POOL or WILDCAT: UNDESIGNATED | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 03.0S Range: 02.0E Meridian: U | COUNTY: UINTAH | | |
| | STATE: UTAH | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/31/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | | |
| Crescent Point Energy US Corp reports the first production of hydrocarbons from Gardner State 1-26-3-2E on July 31, 2015. | | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 10, 2015 | | | |
| NAME (PLEASE PRINT) Kelly Beverlin | PHONE NUMBER 720 880-3635 | TITLE Engineering Technician | |
| SIGNATURE N/A | DATE 8/7/2015 | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
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| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| | | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) |
|----------------|----------|-------------|-----------|--------------|
| (A) | | | | |
| (B) | | | | |
| (C) | | | | |
| (D) | | | | |

27. PERFORATION RECORD

| INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|-------------------------|------|-----------|---|
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|-----------------------------|
| | |
| | |
| | |

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- GEOLOGIC REPORT
- CORE ANALYSIS
- DST REPORT
- OTHER: _____
- DIRECTIONAL SURVEY

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|------|----------------------|
| | | | | | |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Crescent Point Energy
Gardner State 1-26-3-2E - Actual

Unitah County
Section 26 T3S, R2E
Your Ref: CAPSTAR 316 RKB @ 4835'

| Measured Depth (ft) | Incl. | Azim. | Vertical Depth (ft) | Northings (ft) | Eastings (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) |
|---------------------------|-------|--------|---------------------------|-------------------|------------------|-----------------------------|-----------------------------|
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1126 | 0.92 | 141.2 | 1125.95 | -7.05 | 5.66 | -7.5 | 0.08 |
| 1211 | 1.44 | 92.81 | 1210.94 | -7.63 | 7.16 | -9.11 | 1.27 |
| 1297 | 1.26 | 66.48 | 1296.91 | -7.3 | 9.11 | -10.87 | 0.74 |
| 1383 | 2.02 | 42.63 | 1382.88 | -5.81 | 11 | -12.23 | 1.17 |
| 1468 | 2.94 | 26.02 | 1467.8 | -2.75 | 12.97 | -13.2 | 1.36 |
| 1554 | 2.77 | 19.56 | 1553.69 | 1.19 | 14.63 | -13.62 | 0.42 |
| 1639 | 2.44 | 17.68 | 1638.6 | 4.85 | 15.87 | -13.71 | 0.4 |
| 1725 | 3.21 | 8.09 | 1724.5 | 8.98 | 16.76 | -13.33 | 1.05 |
| 1810 | 2.94 | 7.87 | 1809.38 | 13.49 | 17.4 | -12.59 | 0.32 |
| 1896 | 2.24 | 12.26 | 1895.29 | 17.32 | 18.06 | -12.08 | 0.85 |
| 1982 | 3.34 | 7.82 | 1981.18 | 21.44 | 18.75 | -11.52 | 1.3 |
| 2067 | 3.03 | 11.56 | 2066.05 | 26.1 | 19.54 | -10.89 | 0.44 |
| 2152 | 2.94 | 9.23 | 2150.94 | 30.45 | 20.34 | -10.36 | 0.18 |
| 2238 | 2.59 | 8.13 | 2236.84 | 34.55 | 20.97 | -9.74 | 0.41 |
| 2323 | 3.47 | 3.3 | 2321.72 | 39.02 | 21.39 | -8.81 | 1.08 |
| 2408 | 3.21 | 6.11 | 2406.57 | 43.95 | 21.79 | -7.72 | 0.36 |
| 2494 | 3.11 | 358.75 | 2492.44 | 48.68 | 22 | -6.51 | 0.49 |
| 2579 | 3.04 | 359.74 | 2577.32 | 53.24 | 21.94 | -5.1 | 0.1 |
| 2664 | 2.5 | 358.77 | 2662.22 | 57.35 | 21.89 | -3.83 | 0.64 |
| 2749 | 3.15 | 350.36 | 2747.12 | 61.5 | 21.46 | -2.18 | 0.9 |
| 2835 | 2.81 | 349.98 | 2833 | 65.91 | 20.69 | -0.14 | 0.4 |
| 2921 | 3.09 | 354.28 | 2918.89 | 70.29 | 20.1 | 1.73 | 0.41 |
| 3006 | 2.59 | 353.5 | 3003.78 | 74.48 | 19.65 | 3.41 | 0.59 |
| 3091 | 3.21 | 352.53 | 3088.67 | 78.75 | 19.12 | 5.18 | 0.73 |
| 3172 | 3.74 | 354.82 | 3169.52 | 83.63 | 18.59 | 7.14 | 0.68 |
| 3263 | 3.74 | 358.33 | 3260.33 | 89.55 | 18.23 | 9.24 | 0.25 |
| 3348 | 3.16 | 341.9 | 3345.18 | 94.55 | 17.43 | 11.5 | 1.34 |
| 3433 | 2.89 | 344.48 | 3430.06 | 98.84 | 16.12 | 14.02 | 0.36 |
| 3519 | 2.81 | 336.62 | 3515.95 | 102.86 | 14.71 | 16.57 | 0.46 |
| 3604 | 2.9 | 0.53 | 3600.85 | 106.92 | 13.9 | 18.55 | 1.39 |
| 3690 | 2.71 | 355.29 | 3686.75 | 111.13 | 13.75 | 19.94 | 0.37 |

| | | | | | | | |
|------|------|--------|---------|--------|--------|-------|------|
| 3775 | 2.11 | 346.2 | 3771.67 | 114.65 | 13.22 | 21.5 | 0.83 |
| 3861 | 2.46 | 342.56 | 3857.6 | 117.95 | 12.29 | 23.37 | 0.44 |
| 3946 | 2.94 | 343.96 | 3942.51 | 121.78 | 11.14 | 25.61 | 0.57 |
| 4032 | 2.68 | 344.84 | 4028.41 | 125.84 | 10 | 27.9 | 0.31 |
| 4118 | 2.55 | 331.44 | 4114.32 | 129.46 | 8.56 | 30.36 | 0.72 |
| 4203 | 2.77 | 341.15 | 4199.23 | 133.07 | 6.99 | 32.93 | 0.59 |
| 4289 | 2.29 | 321.37 | 4285.14 | 136.38 | 5.25 | 35.58 | 1.15 |
| 4374 | 2.29 | 309.86 | 4370.08 | 138.79 | 2.89 | 38.55 | 0.54 |
| 4503 | 2.08 | 295.6 | 4498.98 | 141.45 | -1.2 | 43.25 | 0.45 |
| 4588 | 1.98 | 304.41 | 4583.93 | 142.95 | -3.81 | 46.18 | 0.39 |
| 4673 | 2.15 | 266.27 | 4668.88 | 143.68 | -6.61 | 49.07 | 1.6 |
| 4759 | 2.5 | 246.71 | 4754.81 | 142.83 | -9.94 | 52 | 1 |
| 4845 | 2.99 | 236.03 | 4840.71 | 140.84 | -13.53 | 54.83 | 0.82 |
| 4973 | 1.54 | 224.43 | 4968.61 | 137.74 | -17.5 | 57.7 | 1.18 |
| 5059 | 1.63 | 213.53 | 5054.58 | 135.9 | -18.98 | 58.57 | 0.37 |
| 5144 | 1.8 | 210.85 | 5139.54 | 133.74 | -20.33 | 59.22 | 0.22 |
| 5230 | 2.37 | 212.74 | 5225.48 | 131.09 | -21.99 | 60.01 | 0.67 |
| 5316 | 1.63 | 204.39 | 5311.43 | 128.48 | -23.46 | 60.63 | 0.92 |
| 5401 | 1.89 | 205.71 | 5396.39 | 126.11 | -24.56 | 60.98 | 0.31 |
| 5487 | 2.07 | 209.4 | 5482.34 | 123.48 | -25.94 | 61.52 | 0.26 |
| 5572 | 1.73 | 204.08 | 5567.29 | 120.97 | -27.22 | 61.99 | 0.45 |
| 5658 | 1.93 | 212.26 | 5653.25 | 118.56 | -28.52 | 62.51 | 0.38 |
| 5743 | 2.24 | 206.02 | 5738.19 | 115.86 | -30.01 | 63.14 | 0.45 |
| 5829 | 2.55 | 204.08 | 5824.11 | 112.6 | -31.53 | 63.62 | 0.37 |
| 5914 | 2.24 | 199.64 | 5909.04 | 109.31 | -32.86 | 63.91 | 0.42 |
| 6000 | 2.94 | 197.05 | 5994.95 | 105.62 | -34.07 | 63.96 | 0.83 |
| 6085 | 1.58 | 190.77 | 6079.88 | 102.39 | -34.93 | 63.82 | 1.62 |
| 6171 | 2.07 | 203.73 | 6165.84 | 99.8 | -35.78 | 63.86 | 0.74 |
| 6256 | 2.94 | 194.33 | 6250.76 | 96.28 | -36.93 | 63.92 | 1.13 |
| 6342 | 2.15 | 193.27 | 6336.67 | 92.58 | -37.85 | 63.69 | 0.92 |
| 6428 | 3.13 | 173 | 6422.58 | 88.68 | -37.94 | 62.61 | 1.56 |
| 6513 | 2.5 | 187.47 | 6507.48 | 84.53 | -37.89 | 61.33 | 1.11 |
| 6598 | 2.42 | 196.48 | 6592.4 | 80.97 | -38.64 | 60.99 | 0.46 |
| 6684 | 2.07 | 193.89 | 6678.34 | 77.73 | -39.53 | 60.87 | 0.42 |
| 6770 | 1.8 | 191.16 | 6764.29 | 74.89 | -40.17 | 60.63 | 0.33 |
| 6855 | 1.71 | 191.3 | 6849.25 | 72.34 | -40.67 | 60.36 | 0.11 |
| 6941 | 1.85 | 194.59 | 6935.21 | 69.74 | -41.27 | 60.16 | 0.2 |
| 7026 | 2.24 | 196.31 | 7020.15 | 66.82 | -42.09 | 60.06 | 0.46 |
| 7112 | 2.2 | 185.49 | 7106.09 | 63.56 | -42.72 | 59.7 | 0.49 |
| 7198 | 2.15 | 195.21 | 7192.03 | 60.36 | -43.3 | 59.3 | 0.43 |
| 7283 | 2.42 | 189.71 | 7276.96 | 57.05 | -44.02 | 59 | 0.41 |
| 7369 | 2.46 | 189.54 | 7362.88 | 53.44 | -44.63 | 58.51 | 0.05 |
| 7454 | 1.89 | 193.89 | 7447.82 | 50.28 | -45.27 | 58.18 | 0.7 |
| 7540 | 2.2 | 188.13 | 7533.76 | 47.27 | -45.84 | 57.83 | 0.43 |
| 7615 | 2.11 | 198.28 | 7608.71 | 44.54 | -46.48 | 57.63 | 0.52 |
| 7701 | 2.11 | 204.65 | 7694.65 | 41.59 | -47.64 | 57.86 | 0.27 |
| 7786 | 1.98 | 198.59 | 7779.6 | 38.78 | -48.76 | 58.09 | 0.3 |

| | | | | | | | |
|------|------|--------|---------|-------|--------|-------|------|
| 7872 | 2.07 | 199.03 | 7865.55 | 35.9 | -49.74 | 58.17 | 0.11 |
| 7958 | 1.93 | 197.76 | 7951.49 | 33.06 | -50.69 | 58.23 | 0.17 |
| 8043 | 2.15 | 197.91 | 8036.44 | 30.18 | -51.61 | 58.25 | 0.26 |
| 8129 | 2.07 | 200.83 | 8122.38 | 27.19 | -52.66 | 58.37 | 0.16 |
| 8215 | 2.02 | 206.24 | 8208.33 | 24.38 | -53.88 | 58.7 | 0.23 |
| 8300 | 2.05 | 200.61 | 8293.27 | 21.61 | -55.08 | 59.02 | 0.24 |
| 8375 | 1.71 | 201.84 | 8368.23 | 19.32 | -55.97 | 59.18 | 0.46 |
| 8435 | 1.71 | 201.84 | 8428.21 | 17.66 | -56.63 | 59.32 | 0 |

All data are in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Gardner State 1-26-3-2E. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet.

Vertical Section is from Slot and calculated along an Azimuth of 287.314° (True).

Coordinate System is North American Datum 1983 US State Plane 1983, Utah Central Zone.

Central meridian is -111.500°.

Grid Convergence at Surface is 1.134°.

Based upon Minimum Curvature type calculations, at a Measured Depth of 8435.00ft.,
the Bottom Hole Displacement is 59.32ft., in the Direction of 287.314° (True).

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49888 |
| 1. TYPE OF WELL Oil Well | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | 8. WELL NAME and NUMBER: Gardner State 1-26-3-2E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 03.0S Range: 02.0E Meridian: U | 9. API NUMBER: 43047551080000 |
| 5. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| 6. PHONE NUMBER: 720 880-3621 Ext | COUNTY: UINTAH |
| 7. STATE: UTAH | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|--|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/19/2015 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached application to commingle production formations for Gardner State 1-26-3-2E

Approved by the
November 19, 2015
Oil, Gas and Mining

Date: _____
 By: DeKQ Duff

| | | |
|--|-------------------------------------|--|
| NAME (PLEASE PRINT) Valari Crary | PHONE NUMBER 303 880-3637 | TITLE Drilling And Completion Tech |
| SIGNATURE N/A | DATE 10/19/2015 | |



October 16, 2015

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Gardner State 1-26-3-2E
Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-308-6786.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Ryan Waller'.

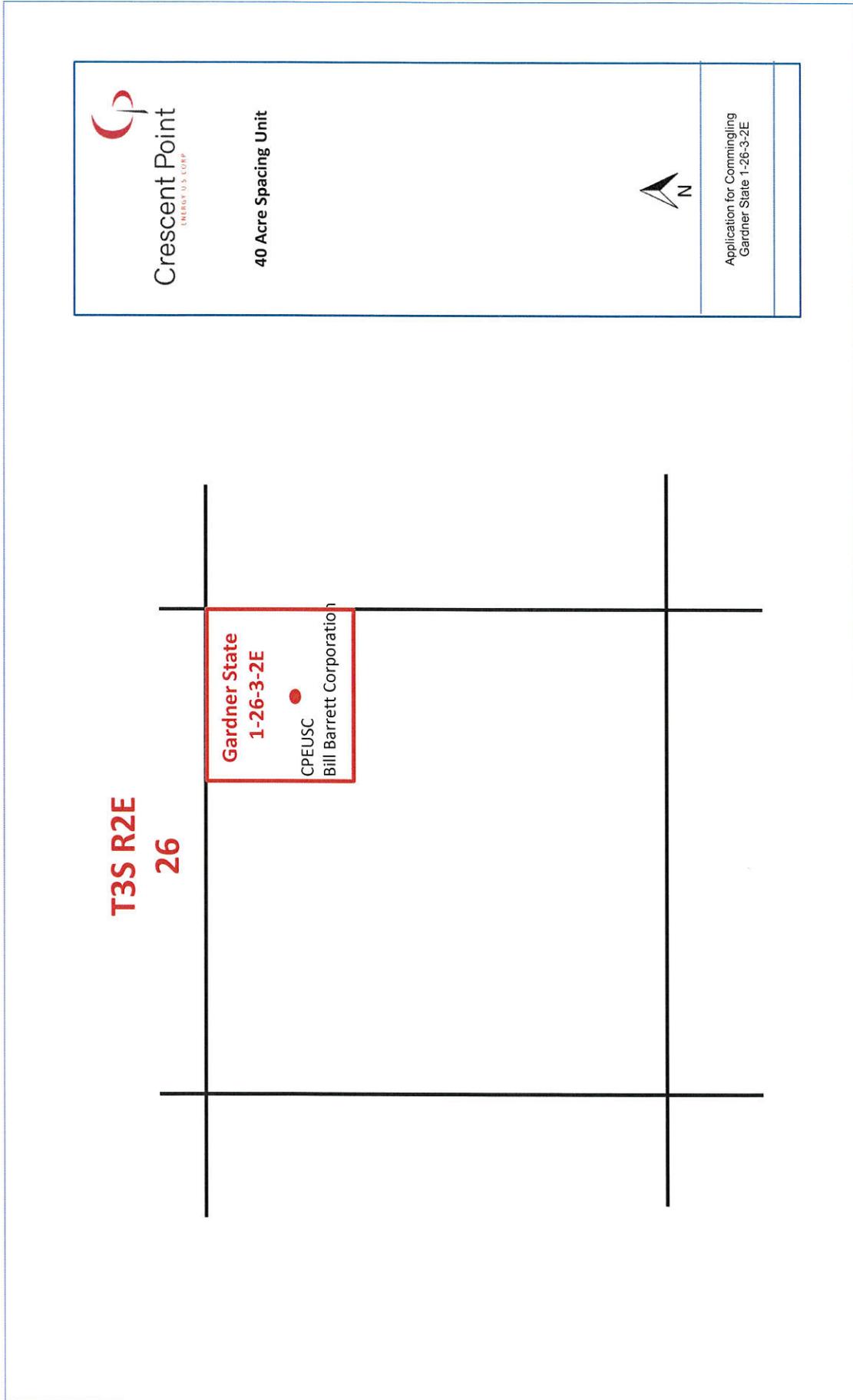
Ryan Waller
District Landman

Enclosures

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.



AFFIDAVIT OF NOTICE

Ryan Waller, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as District Landman. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Gardner State 1-26-3-2E: NENE Section 26 T3S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Bill Barrett Corporation
1099 18th St, Suite 2300
Denver, CO 80202

Date: October 16, 2015

Affiant



Ryan Waller
District Landman

| | |
|---|---------------|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49888 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 7. UNIT or CA AGREEMENT NAME: | |
| 8. WELL NAME and NUMBER: Gardner State 1-26-3-2E | |
| 9. API NUMBER: 43047551080000 | |
| 9. FIELD and POOL or WILDCAT: UNDESIGNATED | |
| COUNTY: UINTAH | |
| STATE: UTAH | |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|---|--|
| 1. TYPE OF WELL Oil Well | |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | PHONE NUMBER: 720 880-3621 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 03.0S Range: 02.0E Meridian: U | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/20/2016 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy requests permission to recomplete Gardner State 1-26-3-2E. Please see attached recomplete perf and frac design. Following recompletion operations, no bridge plugs or anything else will be present in wellbore. Recompletion is scheduled for 1/20/2016.

Approved by the
 January 19, 2016
 Oil, Gas and Mining

Date: _____

By: DeKQ Duff

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Valari Cray | PHONE NUMBER 303 880-3637 | TITLE Drilling And Completion Tech |
| SIGNATURE N/A | DATE 1/7/2016 | |



Crescent Point

main / 720.880.3610
fax / 303.292.1562
toll free / 1.888.693.0020
555 17th Street, Suite 1800
Denver, Colorado
USA 80202

January 13, 2016

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Gardner State 1-26-3-2E
Uintah County, UT

Dear Mr. Doucet:

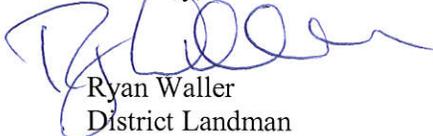
Crescent Point Energy submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well in October 2015. Crescent Point desires to do an additional recompletion in the "upper" green river, which was included in the original commingle request.

As of the date of this letter Crescent Point has a pending 40 acre unit spacing request that would apply to this well under Docket # 2015-026; Cause # 131-141 ("Spacing Request"). The Spacing Request does not include the "upper" green river within the defined pool to be spaced, which if approved could result in a portion of the well (lower Green River and Wasatch) to be spaced for a 40 acre unit while the "upper" green river would continue to be covered by R649-3-2.

The leasehold ownership and mineral ownership for this well are the same as to all depths and also the 40 acres surrounding this well. If the Spacing Request is approved and a 40 acre unit is created there will be no change to the working interest or production proceeds for the Gardner 1-26-3-2E regardless of what zones it is producing from at the time. If the Spacing Request is denied there will also be no change and the Wasatch and Green River formations will already be approved for commingling. As a result Crescent Point respectively requests the approval of our recompletion sundry and the commingling of the Wasatch and Green River formations.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-308-6786.

Sincerely,



Ryan Waller
District Landman

Enclosures

AFFIDAVIT OF NOTICE

Ryan Waller, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as District Landman. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Gardner State 1-26-3-2E: NENE Section 26 T3S-R2E

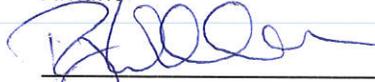
That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Notice was originally given in October 2015 to commingle this well but additional notice has also been given as of the date below for an additional recompletion and commingled production.

Bill Barrett Corporation
1099 18th St, Suite 2300
Denver, CO 80202

Date: January 13, 2016

Affiant



Ryan Waller
District Landman

| | | | |
|---------------------------------------|----------------|-------------------------|-----------------------|
| Well Name: Garnder 1-26-3-2E | | | Date: 1/7/2016 |
| Location: Section 26, T3S, R2E | | | |
| Casing: | ID: | Drift: | Burst: |
| 5-1/2", 23#, E-80, LTC | 4.892" | 4.767" | 7,740 psi |
| Tubing: | ID: | Tensile: | Burst: |
| 2-7/8", 6.4#, L-80, EUE | 2.441" | 144,960 lbs. | 10,570 psi |
| Volumes: | | | |
| Casing: | Tubing: | Csg/Tbg Annulus: | |
| 0.0232 bbl/ft | 0.00579 bbl/ft | 0.0152 bbl/ft | |

| Stage | Zone | Top | Bottom | Gun Size | Holes | Total Holes | Proppant | Comments | Volume | Plug Depth |
|---------|---------|------|--------|----------|-------|-------------|------------|------------------|--------|------------|
| Stage 1 | TGR3 | 6101 | 6,103' | 2' | 6 | | 20/40 Sand | 65 BPM | 6.147 | |
| Stage 1 | TGR3 | 6106 | 6,108' | 2' | 6 | | 20/40 Sand | 208' of Interval | | |
| Stage 1 | TGR3 | 6113 | 6,115' | 2' | 6 | | 20/40 Sand | 40' of Net Pay | | |
| Stage 1 | TGR3 | 6122 | 6,124' | 2' | 6 | | 20/40 Sand | | | |
| Stage 1 | TGR3 | 6159 | 6,161' | 2' | 6 | | 20/40 Sand | | | |
| Stage 1 | TGR3 | 6165 | 6,166' | 1' | 3 | | 20/40 Sand | | | |
| Stage 1 | TGR3 | 6172 | 6,174' | 2' | 6 | | 20/40 Sand | | | |
| Stage 1 | Green 4 | 6237 | 6,239' | 2' | 6 | | 20/40 Sand | | | |
| Stage 1 | Green 4 | 6302 | 6,305' | 3' | 9 | | 20/40 Sand | | | |
| Stage 1 | Green 4 | 6308 | 6,309' | 1' | 3 | 57 | 20/40 Sand | | | |
| Stage 2 | R4 | 5788 | 5,789' | 1' | 3 | | 20/40 Sand | 65 BPM | 5.936 | |
| Stage 2 | R4 | 5812 | 5,813' | 1' | 3 | | 20/40 Sand | 304' of Interval | | |
| Stage 2 | R4 | 5826 | 5,827' | 1' | 3 | | 20/40 Sand | 40' of Net Pay | | |
| Stage 2 | R4 | 5835 | 5,836' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 5853 | 5,854' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 5871 | 5,872' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 5881 | 5,882' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 5905 | 5,906' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 6008 | 6,009' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 6016 | 6,017' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 6021 | 6,022' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 6025 | 6,026' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 6091 | 6,092' | 1' | 3 | 39 | 20/40 Sand | | | |

Stage 1 (TGR3/Green4)

| Fluid | Sand | Pad | Sand Average | Net Pay |
|--------|--------|--------|--------------|---------|
| 48,900 | 120000 | | 12% | 2.45 40 |
| Pad | | Fluid | Sand | % Sand |
| | | 5900 | | |
| 1 | 12000 | 12000 | 10% | 2.6 |
| 2 | 15000 | 30000 | 25% | 2.9 |
| 4 | 9000 | 36000 | 30% | 3.1 |
| 6 | 7000 | 42000 | 35% | 2.9 |
| | 48900 | 120000 | 100% | |

| | | |
|--------------|---------------|-------------------------------|
| Total Fluid | 97,800 gals | |
| | 2,328.57 bbls | 6.29 400 Bbl Tanks |
| Total Sand | 240,000 lbs | |
| Slickwater | 11800 gals | 0.8 400 Bbl Tanks |
| Gelled fluid | 86000 gals | 5.9 400 Bbl Tanks |
| Acid tanks | 10,000 gals | |
| | 238.10 bbls | 0.64 400 Bbl Lined Acid Tanks |

Stage 2 (R4)

| Fluid | Sand | Pad | Sand Average | Net Pay |
|--------|--------|--------|--------------|---------|
| 48,900 | 120000 | | 12% | 2.45 40 |
| Pad | | Fluid | Sand | % Sand |
| | | 5900 | | |
| 1 | 12000 | 12000 | 10% | 2.6 |
| 2 | 15000 | 30000 | 25% | 2.9 |
| 4 | 9000 | 36000 | 30% | 3.1 |
| 6 | 7000 | 42000 | 35% | 2.9 |
| | 48900 | 120000 | 100% | |

FD 13-10-3-2
4/15/2013
Plug and Perf
EUR : 88
WTRCUT : 76

Gardner State 1-26-3-2E
6/30/2015
plug and perf
EUR : 80

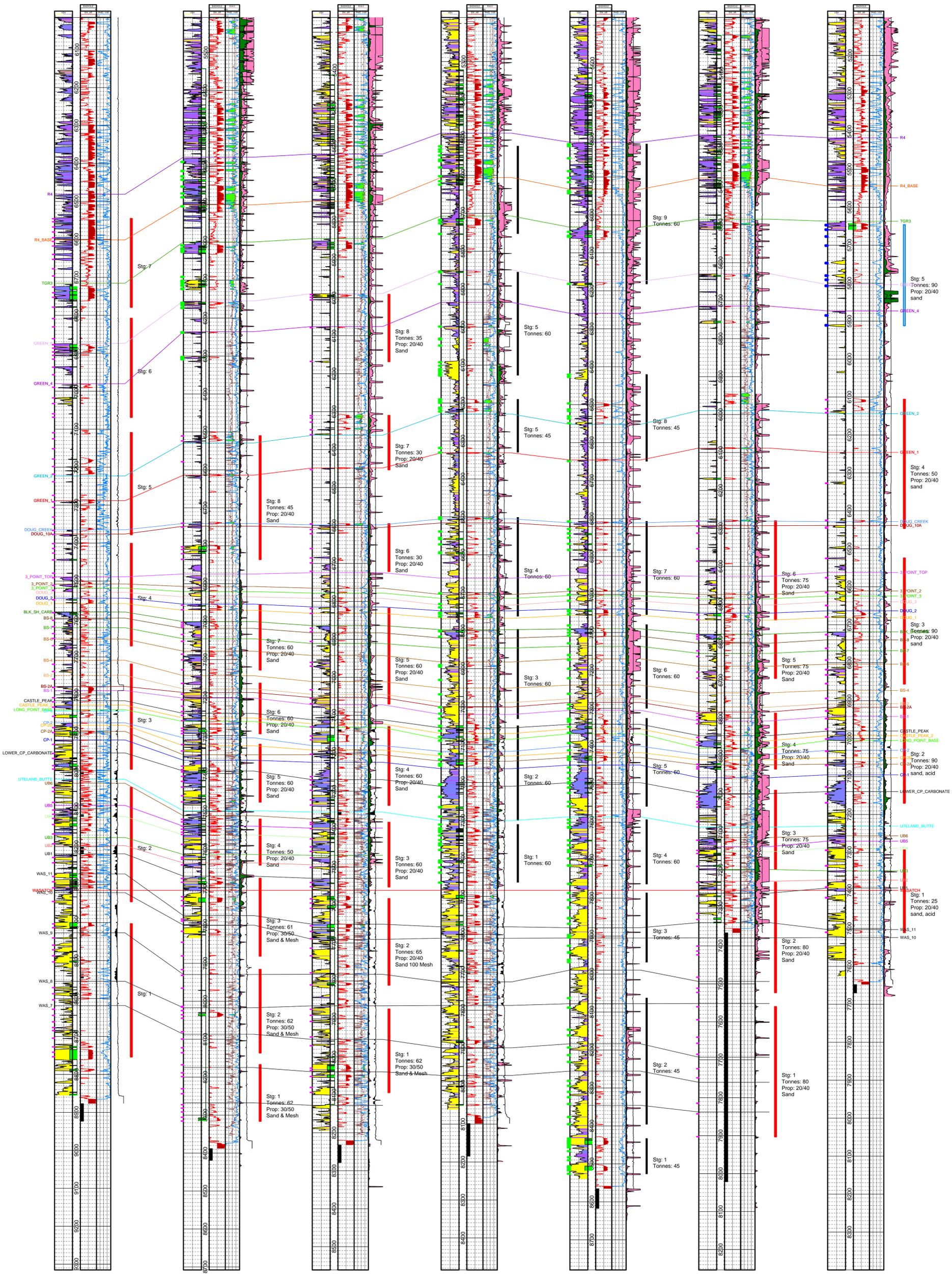
Gardner State 12-25-3-2E
6/20/2015
Plug and Perf
EUR : 131

Gardner 14-26-3-2E
11/22/2015

Gardner 16-26-3-2E
11/11/2015

Gardner 12-36-3-2E
7/10/2015
plug & perf
EUR : 35

GARDNER 36-7A-3-2
11/21/2014
Plug and perf
EUR : 116
WTRCUT : 100

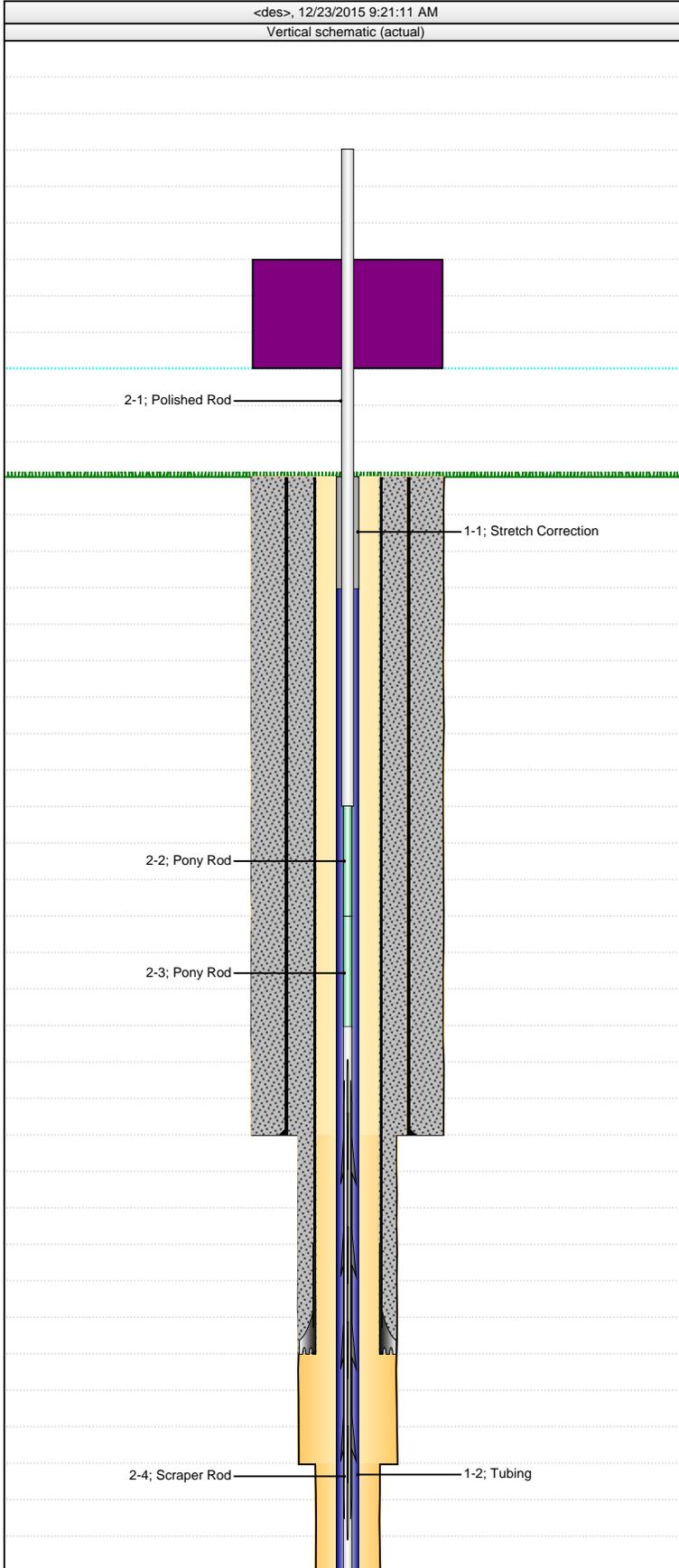


TOTAL_FRAC_TONNAGE [LRR] : 462 TOTAL_FRAC_TONNAGE [LRR] : 400 TOTAL_FRAC_TONNAGE [LRR] : 345

TOTAL_FRAC_TONNAGE [LRR] : 460 TOTAL_FRAC_TONNAGE [LRR] : 345

Complete Well Summary

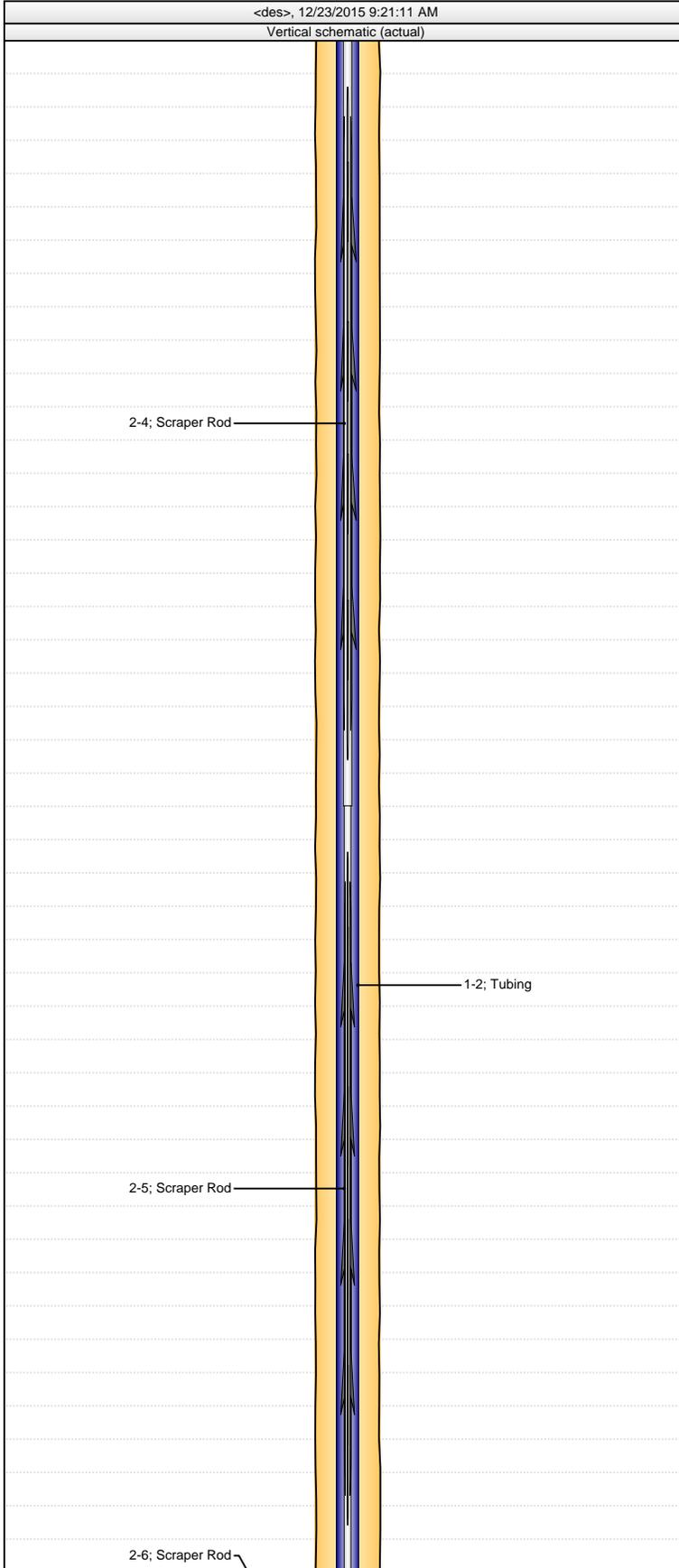
GARDNER STATE 1-26-3-2E



| | | | | | | | |
|--|---|------------------------|---------------------------------------|-----------------------------------|---------------------------|--|------------|
| UWI/API 43-047-55108 | | Operator | | | | | |
| Original KB Elevation (ft) 4,833.00 | KB-Ground Distance (ft) 12.00 | Spud Date 6/23/2015 | Rig Release Date 7/10/2015 | | | | |
| Surface Legal Location | | Latitude (°) | | Longitude (°) | | | |
| <des> | | | | | | | |
| Wellbore API/UWI | | Btm. Loc. | Profile Type | KO MD (ftKB) | VS Dir (°) | | |
| Proposed Deviation Survey | | | Actual Deviation Survey | | | | |
| Size (in) | | Act Top (ftKB) | | Act Btm (ftKB) | | | |
| Plug Back Total Depths | | | | | | | |
| Date | Depth (ftKB) | Method | Com | | | | |
| Formations | | | | | | | |
| Formation Name | Geologic Age | Element Type | H2S Conc (%) | Final Top MD (ftKB) | Final Top TVD (ftKB) | | |
| Deviation Surveys | | | | | | | |
| Date | Des | Prop? | Definitive? | | | | |
| Reservoirs | | | | | | | |
| Res Name | Top (ftKB) | Btm (ftKB) | Res Datum Depth (ft) | | | | |
| Conductor, 52.0ftKB | | | | | | | |
| Run Date 6/23/2015 | Centralizers | | Scratchers | | Drift Mi... | | |
| OD (in) 16 | Item Des Casing Joints | Btm (ftKB) 52.0 | Jts 1 | ID (in) 15.012 | Wt (kips) 3.4 | Grade J-55 | Top Thread |
| Surface, 1,043.0ftKB | | | | | | | |
| Run Date 6/26/2015 | Centralizers | | Scratchers | | Drift Mi... | | |
| OD (in) 8 5/8 | Item Des Casing Joints | Btm (ftKB) 1,042.0 | Jts 24 | ID (in) 8.098 | Wt (kips) 24.7 | Grade J-55 | Top Thread |
| 8 5/8 | Float Shoe | 1,043.0 | 1 | 8.098 | 0.0 | J-55 | |
| Production, 8,413.0ftKB | | | | | | | |
| Run Date 7/6/2015 | Centralizers | | Scratchers | | Drift Mi... | | |
| OD (in) 5 1/2 | Item Des LANDING JT | Btm (ftKB) 12.0 | Jts 1 | ID (in) 4.000 | Wt (kips) 0.2 | Grade L-80 | Top Thread |
| 5 1/2 | CASING HANGER | 16.9 | 1 | 4.000 | 0.1 | L-80 | |
| 5 1/2 | Casing Joints | 5,974.7 | 138 | 4.894 | 101.3 | L-80 | |
| 5 1/2 | Marker Joint | 5,979.8 | 1 | 4.894 | 0.1 | L-80 | |
| 5 1/2 | Casing Joints | 7,581.6 | 37 | 4.894 | 27.2 | L-80 | |
| 5 1/2 | Marker Joint | 7,586.8 | 1 | 4.894 | 0.1 | L80 | |
| 5 1/2 | Casing Joints | 8,366.5 | 18 | 4.894 | 13.3 | L80 | |
| 5 1/2 | Float Shoe | 8,368.0 | 1 | | | | |
| 5 1/2 | Casing Joints | 8,411.5 | 1 | 4.894 | 0.7 | L-80 | |
| 5 1/2 | Float Shoe | 8,413.0 | 1 | | | | |
| Conductor Cement, Casing, 6/23/2015 14:00 | | | | | | | |
| Cementing Company PRO PETRO | | Evaluation Method | | Cement Evaluation Results | | | |
| Stg # 1 | Description Conductor Cement | | | Top (ftKB) 12.0 | Btm (ftKB) 52.0 | Full Return? Yes | |
| Fluid Lead | Class G | Amount (sacks) 0 | Yield (ft ³ /sack) | Mix H2O Ratio (gal/sack) | Vol Pumped (bbl) 15.8 | Fluid Des PPG READY MIX | |
| Surface Casing Cement, Casing, 6/26/2015 12:00 | | | | | | | |
| Cementing Company PRO PETRO | | Evaluation Method | | Cement Evaluation Results | | | |
| Stg # 1 | Description Surface Casing Cement | | | Top (ftKB) 12.0 | Btm (ftKB) 1,043.0 | Full Return? Yes | |
| Fluid Lead | Class G | Amount (sacks) 675 | Yield (ft ³ /sack) 1.15 | Mix H2O Ratio (gal/sack) 5.00 | Vol Pumped (bbl) 138.0 | Fluid Des CLASS "G" 15.8 PPG 1.15CUFT/SK YIELD PREMIUM CEMENT | |
| Production Casing Cement, Casing, 7/10/2015 07:01 | | | | | | | |
| Cementing Company Halliburton Energy Services | | Evaluation Method | | Cement Evaluation Results | | | |
| Stg # | Description Production Casing Cement | | | Top (ftKB) 8,413.0 | Btm (ftKB) 8,413.0 | Full Return? No | |
| Fluid Spacer | Class A | Amount (sacks) 490 | Yield (ft ³ /sack) 2.36 | Mix H2O Ratio (gal/sack) 13.50 | Vol Pumped (bbl) 206.0 | Fluid Des Econocem | |
| Lead | A | 510 | 1.66 | 8.19 | 151.0 | Extendacem | |

Complete Well Summary

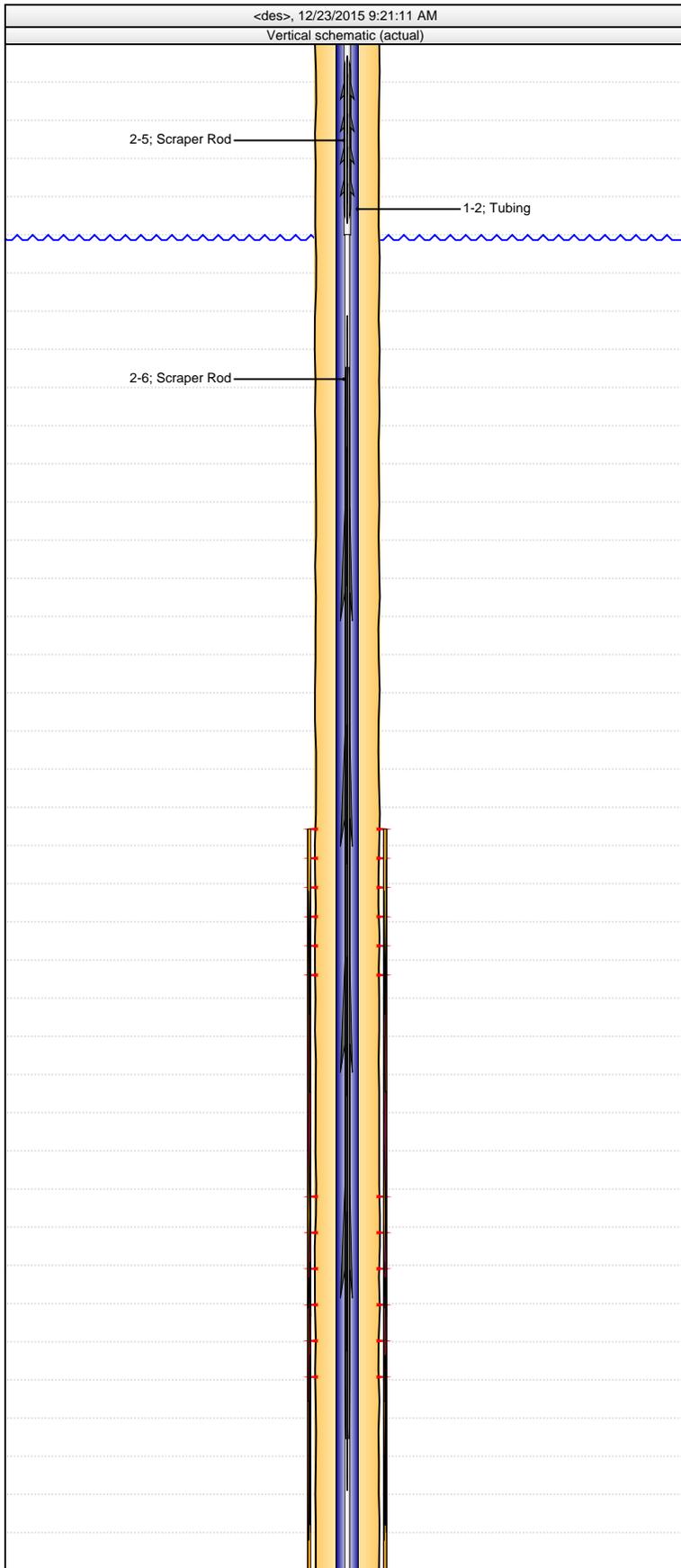
GARDNER STATE 1-26-3-2E



| Fluid | Class | Amount (sacks) | Yield (ft ³ /sack) | Mix H2O Ratio (gal/sack) | Vol Pumped (bbl) | Fluid Des | | |
|---|-------------------------|----------------------|-------------------------------|--------------------------|----------------------------------|-----------------------|--------------------------|----------|
| Displacement | | | | | 194.0 | Fresh Water | | |
| Other In Hole | | | | | | | | |
| OD (in) | Des | Top (ftKB) | Btm (ftKB) | ID (in) | Make | Model | | |
| 4.892 | Bridge Plug - Temporary | 8,155.0 | 8,157.0 | | | | | |
| 4.892 | Bridge Plug - Temporary | 7,310.0 | 7,312.0 | | | | | |
| 4.892 | Bridge Plug - Temporary | 7,505.0 | 7,507.0 | | | | | |
| 4.892 | Bridge Plug - Temporary | 7,660.0 | 7,662.0 | | | | | |
| 4.892 | Bridge Plug - Temporary | 7,900.0 | 7,902.0 | | | | | |
| 4.892 | Bridge Plug - Temporary | 7,140.0 | 7,142.0 | | | | | |
| 4.892 | Bridge Plug - Temporary | 6,400.0 | 6,402.0 | | | | | |
| TSW, CAMRON on 6/26/2015 14:00 | | | | | | | | |
| Install Date | Type | Make | WP (psi) | Size (in) | Last Overhaul.. | | | |
| 6/26/2015 | TSW | CAMRON | 5,000.0 | 11.000 | | | | |
| Wellhead Components | | | | | | | | |
| Make | Model | Seal | Top Conn Typ | Top Sz (in) | Btm Conn Typ | Btm Sz (in) | Des | WP (psi) |
| Cameron | | | | | | | Tubing Head | 5,000.0 |
| General Notes | | | | | | | | |
| Date | Com | | | | | | | |
| Recomplete, <dtmstart> | | | | | | | | |
| Job Category | Primary Job Type | | Start Date | End Date | | | | |
| Completion/Workover | Recomplete | | | | | | | |
| Recomplete, <dtmstart> | | | | | | | | |
| AFE Number | AFE+Supp Amt (Cost) | Total Fid Est (Cost) | Total Final Invoice (Cost) | | | | | |
| 0703015US | 156,746.00 | 0.00 | | | | | | |
| Next Location Information | | | | | | | | |
| Poss Cost Save (Cost) | Poss Time Save (hr) | Est Prob Cost (Cost) | Est Lost Time (hr) | | | | | |
| | | | | | | | | |
| Phases | | | | | | | | |
| Phase Type 1 | | | | | Planned Likely Phase Cost (Cost) | PI Cum Days ML (days) | Planned End Depth (ftKB) | |
| | | | | | | | | |
| Job Contacts | | | | | | | | |
| Contact Name | Company | Title | Office | Mobile | | | | |
| | | | | | | | | |
| BHA #<stringno>, <des> | | | | | | | | |
| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull | | | | |
| | | | | | | | | |
| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull | | | |
| | | | | | | | | |
| String Components | | | | | | | | |
| Drilling - original, 6/30/2015 16:00 | | | | | | | | |
| Job Category | Primary Job Type | | Start Date | End Date | | | | |
| Drilling | Drilling - original | | 6/30/2015 | 7/8/2015 | | | | |
| Drilling - original, 6/30/2015 16:00 | | | | | | | | |
| AFE Number | AFE+Supp Amt (Cost) | Total Fid Est (Cost) | Total Final Invoice (Cost) | | | | | |
| 1703415US | 994,307.93 | 791,513.71 | | | | | | |
| Next Location Information | | | | | | | | |
| Gardner 12-36-3-2E | | | | | | | | |
| Poss Cost Save (Cost) | Poss Time Save (hr) | Est Prob Cost (Cost) | Est Lost Time (hr) | | | | | |
| | | | | | | | | |
| Phases | | | | | | | | |
| Phase Type 1 | | | | | Planned Likely Phase Cost (Cost) | PI Cum Days ML (days) | Planned End Depth (ftKB) | |
| | | | | | | | | |
| Job Contacts | | | | | | | | |
| Contact Name | Company | Title | Office | Mobile | | | | |
| Floyd Mitchell | | Operator | | 435-823-3608 | | | | |
| Brent Bascom | | Operator | | 970-250-2928 | | | | |
| Eric Thompson | | Toolpusher | | 307-259-8473 | | | | |
| Shane Loftus | | Operator | | 307-258-4659 | | | | |
| Jake Staton | | Toolpusher | | 307-315-5422 | | | | |
| Doug Hackford | | Operator | | 970-640-3882 | | | | |
| BHA #1, Steerable | | | | | | | | |
| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull | | | | |
| 1 | 7 7/8 | MM65 765945 | M323 | 2-4-CT-S----PR | | | | |
| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull | | | |
| 1,043.0 | 7,630.0 | 6,587.00 | 118.00 | 118.00 | 2-4-CT-S----PR | | | |
| String Components | | | | | | | | |
| Security MM65 765945, MUD MOTOR, NMDC, Gap Sub, Index Sub, NMDC, Drill Collar, HWDP | | | | | | | | |

Complete Well Summary

GARDNER STATE 1-26-3-2E



| BHA #2, Steerable | | | | | |
|-------------------|------------------|--------------|-----------------|--------------------|--------------------|
| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull | |
| 2 | 7 7/8 | MM65 | M323 | 0-1-WT-S-X-0-NO-TD | |
| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull |
| 7,630.0 | 8,435.0 | 805.00 | 26.00 | 26.00 | 0-1-WT-S-X-0-NO-TD |

String Components
HALABURTON MM65, MUD MOTOR, NMDC, Gap Sub, Index Sub, NMDC, Drill Collar, HWDP

| BHA #3, Slick | | | | | |
|-----------------|------------------|--------------|-----------------|--------------------|--------------------|
| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull | |
| 3 | 7 7/8 | FHI21BVPS | --- | 2-2-WT-A-3-1-NO-TD | |
| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull |
| 8,435.0 | 8,435.0 | | | | 2-2-WT-A-3-1-NO-TD |

String Components
Smith FHI21BVPS, BIT SUB, HWDP

| Completion, 7/11/2015 06:30 | | | |
|-----------------------------|------------------|------------|----------|
| Job Category | Primary Job Type | Start Date | End Date |
| Completion/Workover | Completion | 7/11/2015 | 8/1/2015 |

| Completion, 7/11/2015 06:30 | | | |
|-----------------------------|---------------------|----------------------|----------------------------|
| AFE Number | AFE+Supp Amt (Cost) | Total Fld Est (Cost) | Total Final Invoice (Cost) |
| 1703415US | 557,232.00 | 557,904.71 | |

| Next Location Information | | | |
|---------------------------|---------------------|----------------------|--------------------|
| Wait on orders. | | | |
| Poss Cost Save (Cost) | Poss Time Save (hr) | Est Prob Cost (Cost) | Est Lost Time (hr) |

| Phases | | | |
|--------------|----------------------------------|-----------------------|--------------------------|
| Phase Type 1 | Planned Likely Phase Cost (Cost) | PI Cum Days ML (days) | Planned End Depth (ftKB) |
| | | | |

| Job Contacts | | | | |
|----------------|---------------------------------|----------------------|--------------|--------------|
| Contact Name | Company | Title | Office | Mobile |
| John Kolla | Crescent Point Energy | Completions Engineer | 303-382-6763 | 720-878-2417 |
| Tracy Buehler | Steamboat Energy Consultants | Onsite Supervisor | 435-650-5821 | |
| Kevin Angus | Steamboat Energy Consultants | WSS | | |
| Charles Dineen | Crescent Point Energy | Production Engineer | 303-382-6797 | 720-431-1733 |
| Edgar Luciano | Martines Well Servicing | Pusher | 435-219-2782 | |
| Barry Holland | Reel Tools and Completions Inc. | Wellsite Supervisor | | 435-828-0844 |

| BHA #<stringno>, <des> | | | | | |
|------------------------|------------------|--------------|-----------------|----------------|---------------|
| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull | |
| | | | | | |
| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull |
| | | | | | |

| Well Servicing - Cost Center, 8/18/2015 14:30 | | | |
|---|------------------------------|------------|-----------|
| Job Category | Primary Job Type | Start Date | End Date |
| Completion/Workover | Well Servicing - Cost Center | 8/18/2015 | 8/19/2015 |

| Well Servicing - Cost Center, 8/18/2015 14:30 | | | |
|---|---------------------|----------------------|----------------------------|
| AFE Number | AFE+Supp Amt (Cost) | Total Fld Est (Cost) | Total Final Invoice (Cost) |
| 37855US | | 13,854.00 | |

| Next Location Information | | | |
|---------------------------|---------------------|----------------------|--------------------|
| Wait on Orders | | | |
| Poss Cost Save (Cost) | Poss Time Save (hr) | Est Prob Cost (Cost) | Est Lost Time (hr) |

| Phases | | | |
|--------------|----------------------------------|-----------------------|--------------------------|
| Phase Type 1 | Planned Likely Phase Cost (Cost) | PI Cum Days ML (days) | Planned End Depth (ftKB) |
| | | | |

| Job Contacts | | | | |
|----------------|-----------------------|---------------------|--------------|--------------|
| Contact Name | Company | Title | Office | Mobile |
| Brandon Jarman | New Tech Global | OnSite Supervisor | | 435-671-6248 |
| Garrett DeWitt | Crescent Point Energy | Operations Engineer | 303-382-6776 | 720-476-9797 |
| Charles Dineen | Crescent Point Energy | Production Engineer | 303-382-6797 | 720-431-1733 |
| Edgar Luciano | Martinez WellService | Rig Supervisor | | 435-219-2782 |

| BHA #<stringno>, <des> | | | | | |
|------------------------|------------------|--------------|-----------------|----------------|---------------|
| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull | |
| | | | | | |
| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull |
| | | | | | |

String Components

Complete Well Summary

GARDNER STATE 1-26-3-2E

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Logging Company |
|----------|-------------------------------|------------|------------|-----------------------------|
| 7/8/2015 | RWCH/DSNT/SDLT/DLLT/MSFL/HDFL | 1,044.0 | 8,428.0 | Halliburton Energy Services |
| 7/8/2015 | HRIL/WAVESONIC | 1,044.0 | 7,889.0 | Halliburton Energy Services |

Bottom Hole Cores

| Core # | Type | Top (ftKB) | Btm (ftKB) | Recov (ft) | Wellbore |
|--------|------|------------|------------|------------|----------|
| | | | | | |

Leak Off and Formation Integrity Tests

| Test Date | Last Casing String Run | P Surf Applied (psi) | Depth (ftKB) | Dens Fluid (lb/gal) | Leak off? |
|-----------|------------------------|----------------------|--------------|---------------------|-----------|
| | | | | | |

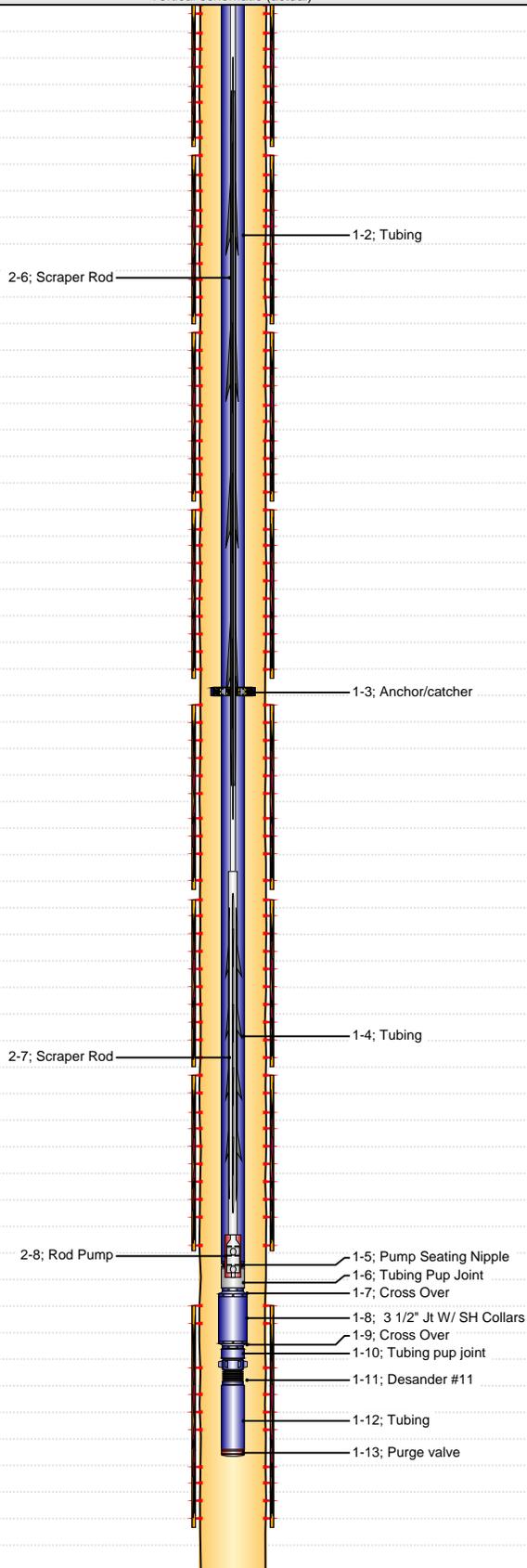
Schematic Annotations

| Depth (ftKB) | Annotation |
|--------------|------------|
| | |

Production Failures

| Well Dn Date | Failure Des | Fail Typ | Cause | Failed Item | Fld Lvl Date | Est Fail (Cost) |
|--------------|-------------|----------|-------|-------------|--------------|-----------------|
| | | | | | | |

<des>, 12/23/2015 9:21:11 AM
Vertical schematic (actual)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

| | | |
|--|--|--|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER | | 7. UNIT or CA AGREEMENT NAME |
| 2. NAME OF OPERATOR: | | 8. WELL NAME and NUMBER: |
| 3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____ | | 9. API NUMBER: |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: | | 10 FIELD AND POOL, OR WILDCAT |
| | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: |
| | | 12. COUNTY _____ 13. STATE UTAH |

| | | | |
|---|--|---|---|
| 14. DATE SPUDDED: | 15. DATE T.D. REACHED: | 16. DATE COMPLETED: _____ ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/> | 17. ELEVATIONS (DF, RKB, RT, GL): |
| 18. TOTAL DEPTH: MD _____ TVD _____ | 19. PLUG BACK T.D.: MD _____ TVD _____ | 20. IF MULTIPLE COMPLETIONS, HOW MANY? * | 21. DEPTH BRIDGE PLUG SET: MD _____ TVD _____ |
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) | | 23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy) | |

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| | | | | | | | | |
| | | | | | | | | |

| 26. PRODUCING INTERVALS | | | | | 27. PERFORATION RECORD | | | | |
|-------------------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|-------------------------------|-----------------------------------|
| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS | |
| (A) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (B) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (C) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (D) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|-----------------------------|
| | |
| | |
| | |

| | | | | |
|---|--|--|---|------------------|
| 29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ | <input type="checkbox"/> DIRECTIONAL SURVEY | 30. WELL STATUS: |
|---|--|--|---|------------------|

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|------|----------------------|
| | | | | | |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
 SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Crescent Point Energy
Gardner State 1-26-3-2E - Actual

Unitah County
Section 26 T3S, R2E
Your Ref: CAPSTAR 316 RKB @ 4835'

| Measured Depth (ft) | Incl. | Azim. | Vertical Depth (ft) | Northings (ft) | Eastings (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) |
|---------------------------|-------|--------|---------------------------|-------------------|------------------|-----------------------------|-----------------------------|
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1126 | 0.92 | 141.2 | 1125.95 | -7.05 | 5.66 | -7.5 | 0.08 |
| 1211 | 1.44 | 92.81 | 1210.94 | -7.63 | 7.16 | -9.11 | 1.27 |
| 1297 | 1.26 | 66.48 | 1296.91 | -7.3 | 9.11 | -10.87 | 0.74 |
| 1383 | 2.02 | 42.63 | 1382.88 | -5.81 | 11 | -12.23 | 1.17 |
| 1468 | 2.94 | 26.02 | 1467.8 | -2.75 | 12.97 | -13.2 | 1.36 |
| 1554 | 2.77 | 19.56 | 1553.69 | 1.19 | 14.63 | -13.62 | 0.42 |
| 1639 | 2.44 | 17.68 | 1638.6 | 4.85 | 15.87 | -13.71 | 0.4 |
| 1725 | 3.21 | 8.09 | 1724.5 | 8.98 | 16.76 | -13.33 | 1.05 |
| 1810 | 2.94 | 7.87 | 1809.38 | 13.49 | 17.4 | -12.59 | 0.32 |
| 1896 | 2.24 | 12.26 | 1895.29 | 17.32 | 18.06 | -12.08 | 0.85 |
| 1982 | 3.34 | 7.82 | 1981.18 | 21.44 | 18.75 | -11.52 | 1.3 |
| 2067 | 3.03 | 11.56 | 2066.05 | 26.1 | 19.54 | -10.89 | 0.44 |
| 2152 | 2.94 | 9.23 | 2150.94 | 30.45 | 20.34 | -10.36 | 0.18 |
| 2238 | 2.59 | 8.13 | 2236.84 | 34.55 | 20.97 | -9.74 | 0.41 |
| 2323 | 3.47 | 3.3 | 2321.72 | 39.02 | 21.39 | -8.81 | 1.08 |
| 2408 | 3.21 | 6.11 | 2406.57 | 43.95 | 21.79 | -7.72 | 0.36 |
| 2494 | 3.11 | 358.75 | 2492.44 | 48.68 | 22 | -6.51 | 0.49 |
| 2579 | 3.04 | 359.74 | 2577.32 | 53.24 | 21.94 | -5.1 | 0.1 |
| 2664 | 2.5 | 358.77 | 2662.22 | 57.35 | 21.89 | -3.83 | 0.64 |
| 2749 | 3.15 | 350.36 | 2747.12 | 61.5 | 21.46 | -2.18 | 0.9 |
| 2835 | 2.81 | 349.98 | 2833 | 65.91 | 20.69 | -0.14 | 0.4 |
| 2921 | 3.09 | 354.28 | 2918.89 | 70.29 | 20.1 | 1.73 | 0.41 |
| 3006 | 2.59 | 353.5 | 3003.78 | 74.48 | 19.65 | 3.41 | 0.59 |
| 3091 | 3.21 | 352.53 | 3088.67 | 78.75 | 19.12 | 5.18 | 0.73 |
| 3172 | 3.74 | 354.82 | 3169.52 | 83.63 | 18.59 | 7.14 | 0.68 |
| 3263 | 3.74 | 358.33 | 3260.33 | 89.55 | 18.23 | 9.24 | 0.25 |
| 3348 | 3.16 | 341.9 | 3345.18 | 94.55 | 17.43 | 11.5 | 1.34 |
| 3433 | 2.89 | 344.48 | 3430.06 | 98.84 | 16.12 | 14.02 | 0.36 |
| 3519 | 2.81 | 336.62 | 3515.95 | 102.86 | 14.71 | 16.57 | 0.46 |
| 3604 | 2.9 | 0.53 | 3600.85 | 106.92 | 13.9 | 18.55 | 1.39 |
| 3690 | 2.71 | 355.29 | 3686.75 | 111.13 | 13.75 | 19.94 | 0.37 |

| | | | | | | | |
|------|------|--------|---------|--------|--------|-------|------|
| 3775 | 2.11 | 346.2 | 3771.67 | 114.65 | 13.22 | 21.5 | 0.83 |
| 3861 | 2.46 | 342.56 | 3857.6 | 117.95 | 12.29 | 23.37 | 0.44 |
| 3946 | 2.94 | 343.96 | 3942.51 | 121.78 | 11.14 | 25.61 | 0.57 |
| 4032 | 2.68 | 344.84 | 4028.41 | 125.84 | 10 | 27.9 | 0.31 |
| 4118 | 2.55 | 331.44 | 4114.32 | 129.46 | 8.56 | 30.36 | 0.72 |
| 4203 | 2.77 | 341.15 | 4199.23 | 133.07 | 6.99 | 32.93 | 0.59 |
| 4289 | 2.29 | 321.37 | 4285.14 | 136.38 | 5.25 | 35.58 | 1.15 |
| 4374 | 2.29 | 309.86 | 4370.08 | 138.79 | 2.89 | 38.55 | 0.54 |
| 4503 | 2.08 | 295.6 | 4498.98 | 141.45 | -1.2 | 43.25 | 0.45 |
| 4588 | 1.98 | 304.41 | 4583.93 | 142.95 | -3.81 | 46.18 | 0.39 |
| 4673 | 2.15 | 266.27 | 4668.88 | 143.68 | -6.61 | 49.07 | 1.6 |
| 4759 | 2.5 | 246.71 | 4754.81 | 142.83 | -9.94 | 52 | 1 |
| 4845 | 2.99 | 236.03 | 4840.71 | 140.84 | -13.53 | 54.83 | 0.82 |
| 4973 | 1.54 | 224.43 | 4968.61 | 137.74 | -17.5 | 57.7 | 1.18 |
| 5059 | 1.63 | 213.53 | 5054.58 | 135.9 | -18.98 | 58.57 | 0.37 |
| 5144 | 1.8 | 210.85 | 5139.54 | 133.74 | -20.33 | 59.22 | 0.22 |
| 5230 | 2.37 | 212.74 | 5225.48 | 131.09 | -21.99 | 60.01 | 0.67 |
| 5316 | 1.63 | 204.39 | 5311.43 | 128.48 | -23.46 | 60.63 | 0.92 |
| 5401 | 1.89 | 205.71 | 5396.39 | 126.11 | -24.56 | 60.98 | 0.31 |
| 5487 | 2.07 | 209.4 | 5482.34 | 123.48 | -25.94 | 61.52 | 0.26 |
| 5572 | 1.73 | 204.08 | 5567.29 | 120.97 | -27.22 | 61.99 | 0.45 |
| 5658 | 1.93 | 212.26 | 5653.25 | 118.56 | -28.52 | 62.51 | 0.38 |
| 5743 | 2.24 | 206.02 | 5738.19 | 115.86 | -30.01 | 63.14 | 0.45 |
| 5829 | 2.55 | 204.08 | 5824.11 | 112.6 | -31.53 | 63.62 | 0.37 |
| 5914 | 2.24 | 199.64 | 5909.04 | 109.31 | -32.86 | 63.91 | 0.42 |
| 6000 | 2.94 | 197.05 | 5994.95 | 105.62 | -34.07 | 63.96 | 0.83 |
| 6085 | 1.58 | 190.77 | 6079.88 | 102.39 | -34.93 | 63.82 | 1.62 |
| 6171 | 2.07 | 203.73 | 6165.84 | 99.8 | -35.78 | 63.86 | 0.74 |
| 6256 | 2.94 | 194.33 | 6250.76 | 96.28 | -36.93 | 63.92 | 1.13 |
| 6342 | 2.15 | 193.27 | 6336.67 | 92.58 | -37.85 | 63.69 | 0.92 |
| 6428 | 3.13 | 173 | 6422.58 | 88.68 | -37.94 | 62.61 | 1.56 |
| 6513 | 2.5 | 187.47 | 6507.48 | 84.53 | -37.89 | 61.33 | 1.11 |
| 6598 | 2.42 | 196.48 | 6592.4 | 80.97 | -38.64 | 60.99 | 0.46 |
| 6684 | 2.07 | 193.89 | 6678.34 | 77.73 | -39.53 | 60.87 | 0.42 |
| 6770 | 1.8 | 191.16 | 6764.29 | 74.89 | -40.17 | 60.63 | 0.33 |
| 6855 | 1.71 | 191.3 | 6849.25 | 72.34 | -40.67 | 60.36 | 0.11 |
| 6941 | 1.85 | 194.59 | 6935.21 | 69.74 | -41.27 | 60.16 | 0.2 |
| 7026 | 2.24 | 196.31 | 7020.15 | 66.82 | -42.09 | 60.06 | 0.46 |
| 7112 | 2.2 | 185.49 | 7106.09 | 63.56 | -42.72 | 59.7 | 0.49 |
| 7198 | 2.15 | 195.21 | 7192.03 | 60.36 | -43.3 | 59.3 | 0.43 |
| 7283 | 2.42 | 189.71 | 7276.96 | 57.05 | -44.02 | 59 | 0.41 |
| 7369 | 2.46 | 189.54 | 7362.88 | 53.44 | -44.63 | 58.51 | 0.05 |
| 7454 | 1.89 | 193.89 | 7447.82 | 50.28 | -45.27 | 58.18 | 0.7 |
| 7540 | 2.2 | 188.13 | 7533.76 | 47.27 | -45.84 | 57.83 | 0.43 |
| 7615 | 2.11 | 198.28 | 7608.71 | 44.54 | -46.48 | 57.63 | 0.52 |
| 7701 | 2.11 | 204.65 | 7694.65 | 41.59 | -47.64 | 57.86 | 0.27 |
| 7786 | 1.98 | 198.59 | 7779.6 | 38.78 | -48.76 | 58.09 | 0.3 |

| | | | | | | | |
|------|------|--------|---------|-------|--------|-------|------|
| 7872 | 2.07 | 199.03 | 7865.55 | 35.9 | -49.74 | 58.17 | 0.11 |
| 7958 | 1.93 | 197.76 | 7951.49 | 33.06 | -50.69 | 58.23 | 0.17 |
| 8043 | 2.15 | 197.91 | 8036.44 | 30.18 | -51.61 | 58.25 | 0.26 |
| 8129 | 2.07 | 200.83 | 8122.38 | 27.19 | -52.66 | 58.37 | 0.16 |
| 8215 | 2.02 | 206.24 | 8208.33 | 24.38 | -53.88 | 58.7 | 0.23 |
| 8300 | 2.05 | 200.61 | 8293.27 | 21.61 | -55.08 | 59.02 | 0.24 |
| 8375 | 1.71 | 201.84 | 8368.23 | 19.32 | -55.97 | 59.18 | 0.46 |
| 8435 | 1.71 | 201.84 | 8428.21 | 17.66 | -56.63 | 59.32 | 0 |

All data are in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Gardner State 1-26-3-2E. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet.
Vertical Section is from Slot and calculated along an Azimuth of 287.314° (True).

Coordinate System is North American Datum 1983 US State Plane 1983, Utah Central Zone.
Central meridian is -111.500°.
Grid Convergence at Surface is 1.134°.

Based upon Minimum Curvature type calculations, at a Measured Depth of 8435.00ft.,
the Bottom Hole Displacement is 59.32ft., in the Direction of 287.314° (True).



January 13, 2016

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Gardner State 1-26-3-2E
Uintah County, UT

Dear Mr. Doucet:

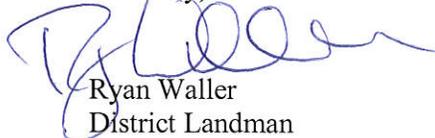
Crescent Point Energy submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well in October 2015. Crescent Point desires to do an additional recompletion in the "upper" green river, which was included in the original commingle request.

As of the date of this letter Crescent Point has a pending 40 acre unit spacing request that would apply to this well under Docket # 2015-026; Cause # 131-141 ("Spacing Request"). The Spacing Request does not include the "upper" green river within the defined pool to be spaced, which if approved could result in a portion of the well (lower Green River and Wasatch) to be spaced for a 40 acre unit while the "upper" green river would continue to be covered by R649-3-2.

The leasehold ownership and mineral ownership for this well are the same as to all depths and also the 40 acres surrounding this well. If the Spacing Request is approved and a 40 acre unit is created there will be no change to the working interest or production proceeds for the Gardner 1-26-3-2E regardless of what zones it is producing from at the time. If the Spacing Request is denied there will also be no change and the Wasatch and Green River formations will already be approved for commingling. As a result Crescent Point respectively requests the approval of our recompletion sundry and the commingling of the Wasatch and Green River formations.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-308-6786.

Sincerely,



Ryan Waller
District Landman

Enclosures

AFFIDAVIT OF NOTICE

Ryan Waller, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as District Landman. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Gardner State 1-26-3-2E: NENE Section 26 T3S-R2E

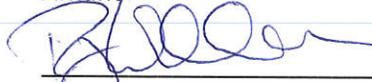
That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Notice was originally given in October 2015 to commingle this well but additional notice has also been given as of the date below for an additional recompletion and commingled production.

Bill Barrett Corporation
1099 18th St, Suite 2300
Denver, CO 80202

Date: January 13, 2016

Affiant



Ryan Waller
District Landman

| Well Name: Garnder 1-26-3-2E | | | | | | | | Date: 1/7/2016 | | |
|---------------------------------------|---------|----------------|-----------------|-------------------------|-------|-------------|------------|-----------------------|--------|------------|
| Location: Section 26, T3S, R2E | | | | | | | | | | |
| Casing: | | ID: | Drift: | Burst: | | | | | | |
| 5-1/2", 23#, E-80, LTC | | 4.892" | 4.767" | 7,740 psi | | | | | | |
| Tubing: | | ID: | Tensile: | Burst: | | | | | | |
| 2-7/8", 6.4#, L-80, EUE | | 2.441" | 144,960 lbs. | 10,570 psi | | | | | | |
| Volumes: | | | | | | | | | | |
| Casing: | | Tubing: | | Csg/Tbg Annulus: | | | | | | |
| 0.0232 bbl/ft | | 0.00579 bbl/ft | | 0.0152 bbl/ft | | | | | | |
| Stage | Zone | Top | Bottom | Gun Size | Holes | Total Holes | Proppant | Comments | Volume | Plug Depth |
| Stage 1 | TGR3 | 6101 | 6,103' | 2' | 6 | | 20/40 Sand | 65 BPM | 6.147 | |
| Stage 1 | TGR3 | 6106 | 6,108' | 2' | 6 | | 20/40 Sand | 208' of Interval | | |
| Stage 1 | TGR3 | 6113 | 6,115' | 2' | 6 | | 20/40 Sand | 40' of Net Pay | | |
| Stage 1 | TGR3 | 6122 | 6,124' | 2' | 6 | | 20/40 Sand | | | |
| Stage 1 | TGR3 | 6159 | 6,161' | 2' | 6 | | 20/40 Sand | | | |
| Stage 1 | TGR3 | 6165 | 6,166' | 1' | 3 | | 20/40 Sand | | | |
| Stage 1 | TGR3 | 6172 | 6,174' | 2' | 6 | | 20/40 Sand | | | |
| Stage 1 | Green 4 | 6237 | 6,239' | 2' | 6 | | 20/40 Sand | | | |
| Stage 1 | Green 4 | 6302 | 6,305' | 3' | 9 | | 20/40 Sand | | | |
| Stage 1 | Green 4 | 6308 | 6,309' | 1' | 3 | 57 | 20/40 Sand | | | |
| Stage 2 | R4 | 5788 | 5,789' | 1' | 3 | | 20/40 Sand | 65 BPM | 5.936 | |
| Stage 2 | R4 | 5812 | 5,813' | 1' | 3 | | 20/40 Sand | 304' of Interval | | |
| Stage 2 | R4 | 5826 | 5,827' | 1' | 3 | | 20/40 Sand | 40' of Net Pay | | |
| Stage 2 | R4 | 5835 | 5,836' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 5853 | 5,854' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 5871 | 5,872' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 5881 | 5,882' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 5905 | 5,906' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 6008 | 6,009' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 6016 | 6,017' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 6021 | 6,022' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 6025 | 6,026' | 1' | 3 | | 20/40 Sand | | | |
| Stage 2 | R4 | 6091 | 6,092' | 1' | 3 | 39 | 20/40 Sand | | | |

Stage 1 (TGR3/Green4)

| Fluid | Sand | Pad | Sand Average | Net Pay |
|--------|--------|--------|--------------|---------|
| 48,900 | 120000 | | 12% | 2.45 40 |
| Pad | | Fluid | Sand | % Sand |
| | | 5900 | | |
| 1 | 12000 | 12000 | 10% | 2.6 |
| 2 | 15000 | 30000 | 25% | 2.9 |
| 4 | 9000 | 36000 | 30% | 3.1 |
| 6 | 7000 | 42000 | 35% | 2.9 |
| | 48900 | 120000 | 100% | |

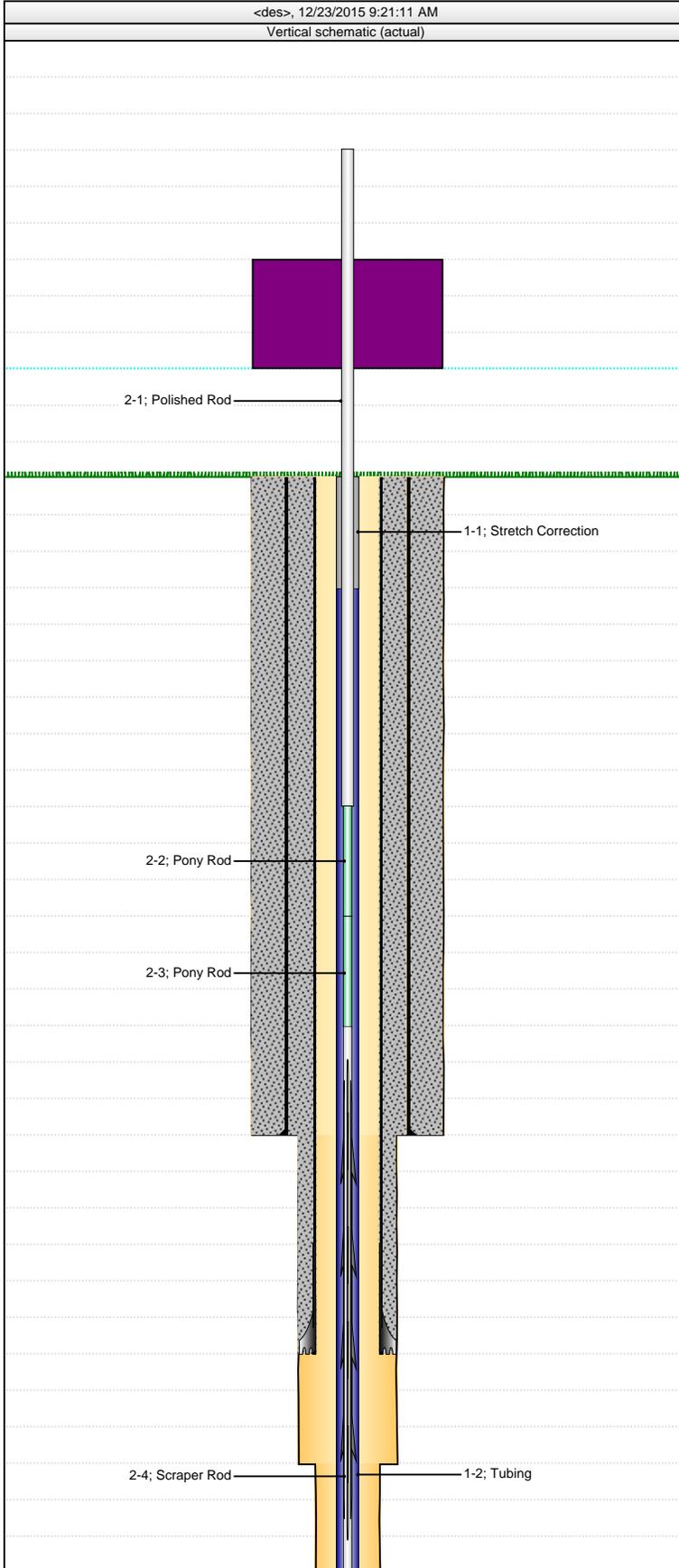
| | | |
|--------------|---------------|-------------------------------|
| Total Fluid | 97,800 gals | |
| | 2,328.57 bbls | 6.29 400 Bbl Tanks |
| Total Sand | 240,000 lbs | |
| Slickwater | 11800 gals | 0.8 400 Bbl Tanks |
| Gelled fluid | 86000 gals | 5.9 400 Bbl Tanks |
| Acid tanks | 10,000 gals | |
| | 238.10 bbls | 0.64 400 Bbl Lined Acid Tanks |

Stage 2 (R4)

| Fluid | Sand | Pad | Sand Average | Net Pay |
|--------|--------|--------|--------------|---------|
| 48,900 | 120000 | | 12% | 2.45 40 |
| Pad | | Fluid | Sand | % Sand |
| | | 5900 | | |
| 1 | 12000 | 12000 | 10% | 2.6 |
| 2 | 15000 | 30000 | 25% | 2.9 |
| 4 | 9000 | 36000 | 30% | 3.1 |
| 6 | 7000 | 42000 | 35% | 2.9 |
| | 48900 | 120000 | 100% | |

Complete Well Summary

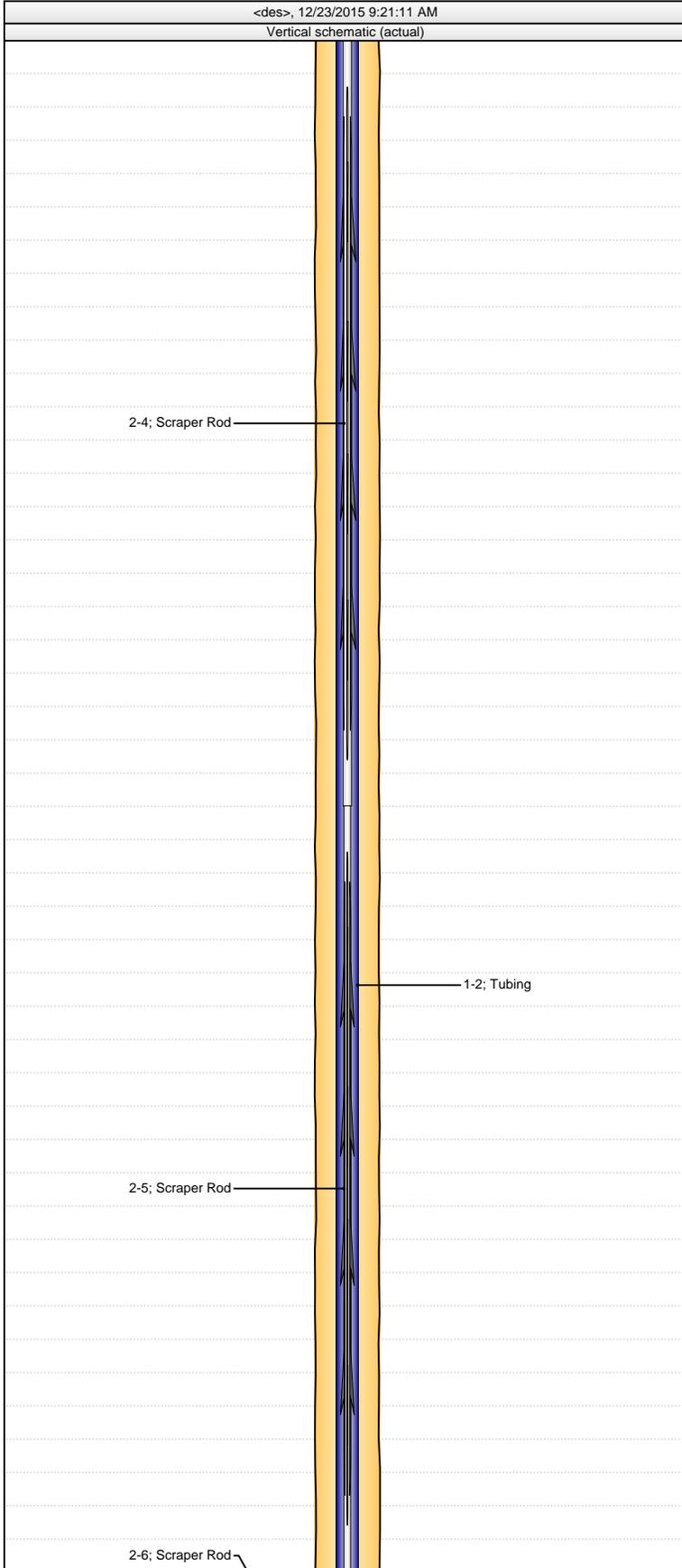
GARDNER STATE 1-26-3-2E



| | | | | | | | |
|--|---|------------------------|-------------------------------|-----------------------------------|---------------------------|--|------------|
| UWI/API 43-047-55108 | | Operator | | | | | |
| Original KB Elevation (ft) 4,833.00 | KB-Ground Distance (ft) 12.00 | Spud Date 6/23/2015 | Rig Release Date 7/10/2015 | | | | |
| Surface Legal Location | | Latitude (°) | | Longitude (°) | | | |
| <des> | | | | | | | |
| Wellbore API/UWI | | Btm. Loc. | Profile Type | KO MD (ftKB) | VS Dir (°) | | |
| Proposed Deviation Survey | | | Actual Deviation Survey | | | | |
| Size (in) | | Act Top (ftKB) | | Act Btm (ftKB) | | | |
| Plug Back Total Depths | | | | | | | |
| Date | Depth (ftKB) | Method | Com | | | | |
| Formations | | | | | | | |
| Formation Name | Geologic Age | Element Type | H2S Conc (%) | Final Top MD (ftKB) | Final Top TVD (ftKB) | | |
| Deviation Surveys | | | | | | | |
| Date | Des | Prop? | Definitive? | | | | |
| Reservoirs | | | | | | | |
| Res Name | Top (ftKB) | Btm (ftKB) | Res Datum Depth (ft) | | | | |
| Conductor, 52.0ftKB | | | | | | | |
| Run Date 6/23/2015 | Centralizers | | Scratchers | | Drift Mi... | | |
| OD (in) 16 | Item Des Casing Joints | Btm (ftKB) 52.0 | Jts 1 | ID (in) 15.012 | Wt (kips) 3.4 | Grade J-55 | Top Thread |
| Surface, 1,043.0ftKB | | | | | | | |
| Run Date 6/26/2015 | Centralizers | | Scratchers | | Drift Mi... | | |
| OD (in) 8 5/8 | Item Des Casing Joints | Btm (ftKB) 1,042.0 | Jts 24 | ID (in) 8.098 | Wt (kips) 24.7 | Grade J-55 | Top Thread |
| 8 5/8 | Float Shoe | 1,043.0 | 1 | 8.098 | 0.0 | J-55 | |
| Production, 8,413.0ftKB | | | | | | | |
| Run Date 7/6/2015 | Centralizers | | Scratchers | | Drift Mi... | | |
| OD (in) 5 1/2 | Item Des LANDING JT | Btm (ftKB) 12.0 | Jts 1 | ID (in) 4.000 | Wt (kips) 0.2 | Grade L-80 | Top Thread |
| 5 1/2 | CASING HANGER | 16.9 | 1 | 4.000 | 0.1 | L-80 | |
| 5 1/2 | Casing Joints | 5,974.7 | 138 | 4.894 | 101.3 | L-80 | |
| 5 1/2 | Marker Joint | 5,979.8 | 1 | 4.894 | 0.1 | L-80 | |
| 5 1/2 | Casing Joints | 7,581.6 | 37 | 4.894 | 27.2 | L-80 | |
| 5 1/2 | Marker Joint | 7,586.8 | 1 | 4.894 | 0.1 | L80 | |
| 5 1/2 | Casing Joints | 8,366.5 | 18 | 4.894 | 13.3 | L80 | |
| 5 1/2 | Float Shoe | 8,368.0 | 1 | | | | |
| 5 1/2 | Casing Joints | 8,411.5 | 1 | 4.894 | 0.7 | L-80 | |
| 5 1/2 | Float Shoe | 8,413.0 | 1 | | | | |
| Conductor Cement, Casing, 6/23/2015 14:00 | | | | | | | |
| Cementing Company PRO PETRO | | Evaluation Method | | Cement Evaluation Results | | | |
| Stg # 1 | Description Conductor Cement | | | Top (ftKB) 12.0 | Btm (ftKB) 52.0 | Full Return? Yes | |
| Fluid Lead | Class G | Amount (sacks) 0 | Yield (ft³/sack) | Mix H2O Ratio (gal/sack) | Vol Pumped (bbl) 15.8 | Fluid Des PPG READY MIX | |
| Surface Casing Cement, Casing, 6/26/2015 12:00 | | | | | | | |
| Cementing Company PRO PETRO | | Evaluation Method | | Cement Evaluation Results | | | |
| Stg # 1 | Description Surface Casing Cement | | | Top (ftKB) 12.0 | Btm (ftKB) 1,043.0 | Full Return? Yes | |
| Fluid Lead | Class G | Amount (sacks) 675 | Yield (ft³/sack) 1.15 | Mix H2O Ratio (gal/sack) 5.00 | Vol Pumped (bbl) 138.0 | Fluid Des CLASS "G" 15.8 PPG 1.15CUFT/SK YIELD PREMIUM CEMENT | |
| Production Casing Cement, Casing, 7/10/2015 07:01 | | | | | | | |
| Cementing Company Halliburton Energy Services | | Evaluation Method | | Cement Evaluation Results | | | |
| Stg # | Description Production Casing Cement | | | Top (ftKB) 8,413.0 | Btm (ftKB) 8,413.0 | Full Return? No | |
| Fluid Spacer | Class A | Amount (sacks) 490 | Yield (ft³/sack) 2.36 | Mix H2O Ratio (gal/sack) 13.50 | Vol Pumped (bbl) 206.0 | Fluid Des Econocem | |
| Lead | A | 510 | 1.66 | 8.19 | 151.0 | Extendacem | |

Complete Well Summary

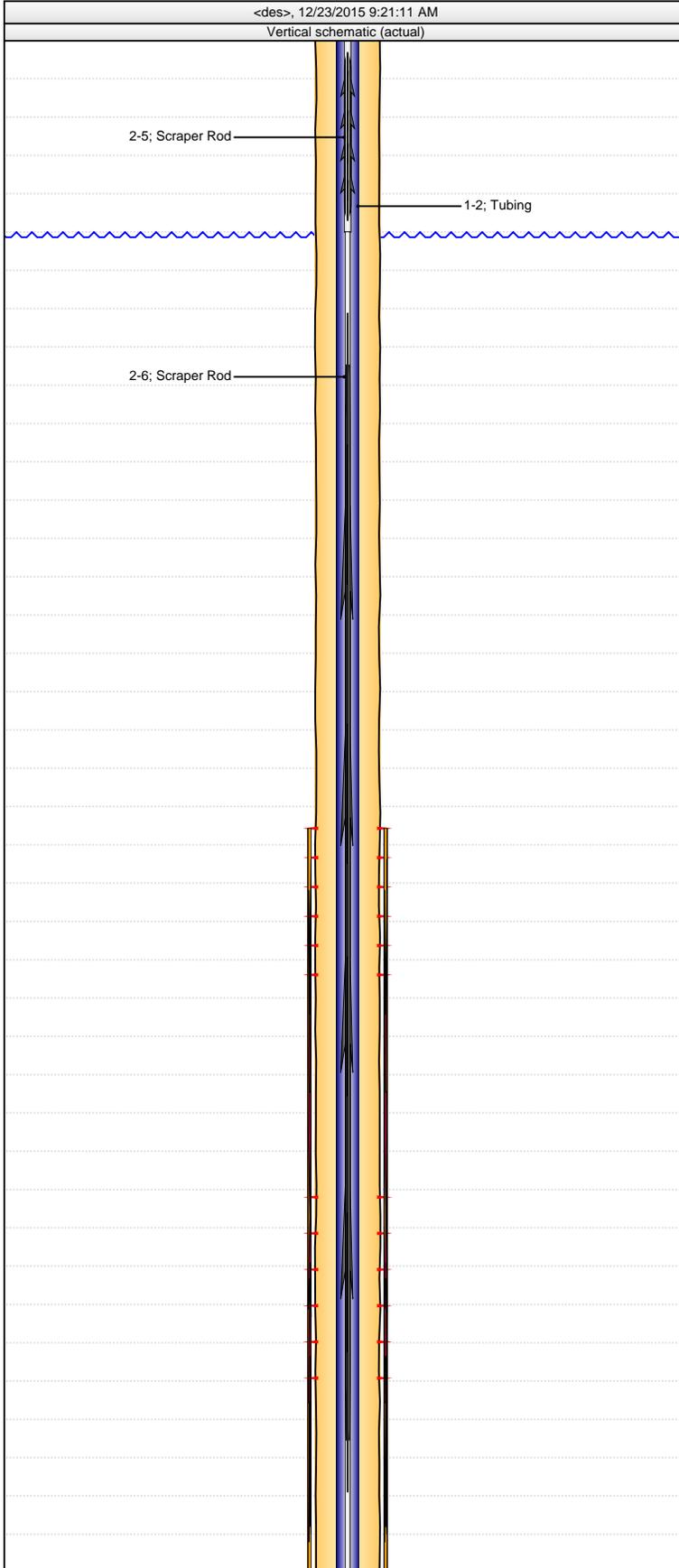
GARDNER STATE 1-26-3-2E



| Fluid | Class | Amount (sacks) | Yield (ft ³ /sack) | Mix H2O Ratio (gal/sack) | Vol Pumped (bbl) | Fluid Des | | |
|---|-------------------------|----------------------|-------------------------------|--------------------------|----------------------------------|-----------------------|--------------------------|----------|
| Displacement | | | | | 194.0 | Fresh Water | | |
| Other In Hole | | | | | | | | |
| OD (in) | Des | Top (ftKB) | Btm (ftKB) | ID (in) | Make | Model | | |
| 4.892 | Bridge Plug - Temporary | 8,155.0 | 8,157.0 | | | | | |
| 4.892 | Bridge Plug - Temporary | 7,310.0 | 7,312.0 | | | | | |
| 4.892 | Bridge Plug - Temporary | 7,505.0 | 7,507.0 | | | | | |
| 4.892 | Bridge Plug - Temporary | 7,660.0 | 7,662.0 | | | | | |
| 4.892 | Bridge Plug - Temporary | 7,900.0 | 7,902.0 | | | | | |
| 4.892 | Bridge Plug - Temporary | 7,140.0 | 7,142.0 | | | | | |
| 4.892 | Bridge Plug - Temporary | 6,400.0 | 6,402.0 | | | | | |
| TSW, CAMRON on 6/26/2015 14:00 | | | | | | | | |
| Install Date | Type | Make | WP (psi) | Size (in) | Last Overhaul.. | | | |
| 6/26/2015 | TSW | CAMRON | 5,000.0 | 11.000 | | | | |
| Wellhead Components | | | | | | | | |
| Make | Model | Seal | Top Conn Typ | Top Sz (in) | Btm Conn Typ | Btm Sz (in) | Des | WP (psi) |
| Cameron | | | | | | | Tubing Head | 5,000.0 |
| General Notes | | | | | | | | |
| Date | Com | | | | | | | |
| Recomplete, <dtmstart> | | | | | | | | |
| Job Category | Primary Job Type | Start Date | End Date | | | | | |
| Completion/Workover | Recomplete | | | | | | | |
| Recomplete, <dtmstart> | | | | | | | | |
| AFE Number | AFE+Supp Amt (Cost) | Total Fid Est (Cost) | Total Final Invoice (Cost) | | | | | |
| 0703015US | 156,746.00 | 0.00 | | | | | | |
| Next Location Information | | | | | | | | |
| Poss Cost Save (Cost) | Poss Time Save (hr) | Est Prob Cost (Cost) | Est Lost Time (hr) | | | | | |
| | | | | | | | | |
| Phases | | | | | | | | |
| Phase Type 1 | | | | | Planned Likely Phase Cost (Cost) | PI Cum Days ML (days) | Planned End Depth (ftKB) | |
| | | | | | | | | |
| Job Contacts | | | | | | | | |
| Contact Name | Company | Title | Office | Mobile | | | | |
| | | | | | | | | |
| BHA #<stringno>, <des> | | | | | | | | |
| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull | | | | |
| | | | | | | | | |
| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull | | | |
| | | | | | | | | |
| String Components | | | | | | | | |
| Drilling - original, 6/30/2015 16:00 | | | | | | | | |
| Job Category | Primary Job Type | Start Date | End Date | | | | | |
| Drilling | Drilling - original | 6/30/2015 | 7/8/2015 | | | | | |
| Drilling - original, 6/30/2015 16:00 | | | | | | | | |
| AFE Number | AFE+Supp Amt (Cost) | Total Fid Est (Cost) | Total Final Invoice (Cost) | | | | | |
| 1703415US | 994,307.93 | 791,513.71 | | | | | | |
| Next Location Information | | | | | | | | |
| Gardner 12-36-3-2E | | | | | | | | |
| Poss Cost Save (Cost) | Poss Time Save (hr) | Est Prob Cost (Cost) | Est Lost Time (hr) | | | | | |
| | | | | | | | | |
| Phases | | | | | | | | |
| Phase Type 1 | | | | | Planned Likely Phase Cost (Cost) | PI Cum Days ML (days) | Planned End Depth (ftKB) | |
| | | | | | | | | |
| Job Contacts | | | | | | | | |
| Contact Name | Company | Title | Office | Mobile | | | | |
| Floyd Mitchell | | Operator | | 435-823-3608 | | | | |
| Brent Bascom | | Operator | | 970-250-2928 | | | | |
| Eric Thompson | | Toolpusher | | 307-259-8473 | | | | |
| Shane Loftus | | Operator | | 307-258-4659 | | | | |
| Jake Staton | | Toolpusher | | 307-315-5422 | | | | |
| Doug Hackford | | Operator | | 970-640-3882 | | | | |
| BHA #1, Steerable | | | | | | | | |
| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull | | | | |
| 1 | 7 7/8 | MM65 765945 | M323 | 2-4-CT-S----PR | | | | |
| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull | | | |
| 1,043.0 | 7,630.0 | 6,587.00 | 118.00 | 118.00 | 2-4-CT-S----PR | | | |
| String Components | | | | | | | | |
| Security MM65 765945, MUD MOTOR, NMDC, Gap Sub, Index Sub, NMDC, Drill Collar, HWDP | | | | | | | | |

Complete Well Summary

GARDNER STATE 1-26-3-2E



| BHA #2, Steerable | | | | | |
|-------------------|------------------|--------------|-----------------|--------------------|--------------------|
| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull | |
| 2 | 7 7/8 | MM65 | M323 | 0-1-WT-S-X-0-NO-TD | |
| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull |
| 7,630.0 | 8,435.0 | 805.00 | 26.00 | 26.00 | 0-1-WT-S-X-0-NO-TD |

String Components
HALABURTON MM65, MUD MOTOR, NMDC, Gap Sub, Index Sub, NMDC, Drill Collar, HWDP

| BHA #3, Slick | | | | | |
|-----------------|------------------|--------------|-----------------|--------------------|--------------------|
| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull | |
| 3 | 7 7/8 | FHI21BVPS | --- | 2-2-WT-A-3-1-NO-TD | |
| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull |
| 8,435.0 | 8,435.0 | | | | 2-2-WT-A-3-1-NO-TD |

String Components
Smith FHI21BVPS, BIT SUB, HWDP

| Completion, 7/11/2015 06:30 | | | |
|-----------------------------|------------------|------------|----------|
| Job Category | Primary Job Type | Start Date | End Date |
| Completion/Workover | Completion | 7/11/2015 | 8/1/2015 |

| Completion, 7/11/2015 06:30 | | | |
|-----------------------------|---------------------|----------------------|----------------------------|
| AFE Number | AFE+Supp Amt (Cost) | Total Fld Est (Cost) | Total Final Invoice (Cost) |
| 1703415US | 557,232.00 | 557,904.71 | |
| Next Location Information | | | |
| Wait on orders. | | | |
| Poss Cost Save (Cost) | Poss Time Save (hr) | Est Prob Cost (Cost) | Est Lost Time (hr) |

| Phases | | | |
|--------------|----------------------------------|-----------------------|--------------------------|
| Phase Type 1 | Planned Likely Phase Cost (Cost) | PI Cum Days ML (days) | Planned End Depth (ftKB) |
| | | | |

| Job Contacts | | | | |
|----------------|---------------------------------|----------------------|--------------|--------------|
| Contact Name | Company | Title | Office | Mobile |
| John Kolla | Crescent Point Energy | Completions Engineer | 303-382-6763 | 720-878-2417 |
| Tracy Buehler | Steamboat Energy Consultants | Onsite Supervisor | 435-650-5821 | |
| Kevin Angus | Steamboat Energy Consultants | WSS | | |
| Charles Dineen | Crescent Point Energy | Production Engineer | 303-382-6797 | 720-431-1733 |
| Edgar Luciano | Martines Well Servicing | Pusher | 435-219-2782 | |
| Barry Holland | Reel Tools and Completions Inc. | Wellsite Supervisor | | 435-828-0844 |

| BHA #<stringno>, <des> | | | | | |
|------------------------|------------------|--------------|-----------------|----------------|---------------|
| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull | |
| | | | | | |
| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull |
| | | | | | |

| Well Servicing - Cost Center, 8/18/2015 14:30 | | | |
|---|------------------------------|------------|-----------|
| Job Category | Primary Job Type | Start Date | End Date |
| Completion/Workover | Well Servicing - Cost Center | 8/18/2015 | 8/19/2015 |

| Well Servicing - Cost Center, 8/18/2015 14:30 | | | |
|---|---------------------|----------------------|----------------------------|
| AFE Number | AFE+Supp Amt (Cost) | Total Fld Est (Cost) | Total Final Invoice (Cost) |
| 37855US | | 13,854.00 | |
| Next Location Information | | | |
| Wait on Orders | | | |
| Poss Cost Save (Cost) | Poss Time Save (hr) | Est Prob Cost (Cost) | Est Lost Time (hr) |

| Phases | | | |
|--------------|----------------------------------|-----------------------|--------------------------|
| Phase Type 1 | Planned Likely Phase Cost (Cost) | PI Cum Days ML (days) | Planned End Depth (ftKB) |
| | | | |

| Job Contacts | | | | |
|----------------|-----------------------|---------------------|--------------|--------------|
| Contact Name | Company | Title | Office | Mobile |
| Brandon Jarman | New Tech Global | OnSite Supervisor | | 435-671-6248 |
| Garrett DeWitt | Crescent Point Energy | Operations Engineer | 303-382-6776 | 720-476-9797 |
| Charles Dineen | Crescent Point Energy | Production Engineer | 303-382-6797 | 720-431-1733 |
| Edgar Luciano | Martinez WellService | Rig Supervisor | | 435-219-2782 |

| BHA #<stringno>, <des> | | | | | |
|------------------------|------------------|--------------|-----------------|----------------|---------------|
| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull | |
| | | | | | |
| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull |
| | | | | | |

String Components

Complete Well Summary

GARDNER STATE 1-26-3-2E

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Logging Company |
|----------|-------------------------------|------------|------------|-----------------------------|
| 7/8/2015 | RWCH/DSNT/SDLT/DLLT/MSFL/HDFL | 1,044.0 | 8,428.0 | Halliburton Energy Services |
| 7/8/2015 | HRIL/WAVESONIC | 1,044.0 | 7,889.0 | Halliburton Energy Services |

Bottom Hole Cores

| Core # | Type | Top (ftKB) | Btm (ftKB) | Recov (ft) | Wellbore |
|--------|------|------------|------------|------------|----------|
| | | | | | |

Leak Off and Formation Integrity Tests

| Test Date | Last Casing String Run | P Surf Applied (psi) | Depth (ftKB) | Dens Fluid (lb/gal) | Leak off? |
|-----------|------------------------|----------------------|--------------|---------------------|-----------|
| | | | | | |

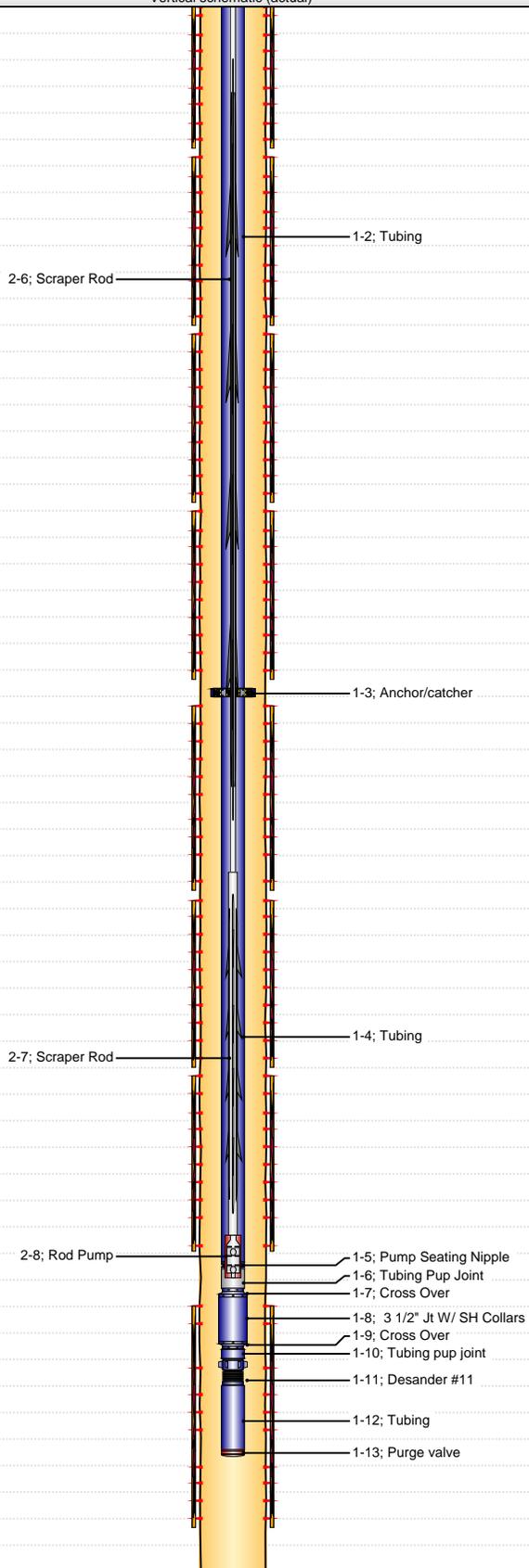
Schematic Annotations

| Depth (ftKB) | Annotation |
|--------------|------------|
| | |

Production Failures

| Well Dn Date | Failure Des | Fail Typ | Cause | Failed Item | Fld Lvl Date | Est Fail (Cost) |
|--------------|-------------|----------|-------|-------------|--------------|-----------------|
| | | | | | | |

<des>, 12/23/2015 9:21:11 AM
Vertical schematic (actual)



| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML 49888 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: Gardner State 1-26-3-2E | |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | 9. API NUMBER: 43047551080000 | |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | PHONE NUMBER: 720 880-3621 Ext | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 03.0S Range: 02.0E Meridian: U | COUNTY: UINTAH STATE: UTAH | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/29/2015 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input checked="" type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Gardner State 1-26-3-2E reported first production on August 1, 2015. At that time, and through the present date, the Gardner State 1-26-3-2E was not connected into pipeline infrastructure and as a result, produced associated gas has been flared but gas production was under the 1800 MCF a month limit. Crescent Point Energy ("CPE") plans to build a pipeline to the well, and other wells in the surrounding area, but the Gardner State 1-26-3-2E is still flaring due to lack of federal permit approvals for the connecting pipelines.
 continued on attachment

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 18, 2016
By: *Derek Duff*

Please Review Attached Conditions of Approval

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Valari Cray | PHONE NUMBER 303 880-3637 | TITLE Drilling And Completion Tech |
| SIGNATURE N/A | DATE 4/5/2016 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047551080000

Operator should take all steps available to conserve or market gas that will not cause waste or create adverse impact to the well or producing reservoir. Total flared amount should not exceed 50 MMCF (R649-3-20-3.2).

The Gardner State 1-26-3-2E reported first production on August 1, 2015. At that time, and through the present date, the Gardner State 1-26-3-2E was not connected into pipeline infrastructure and as a result, produced associated gas has been flared but gas production was under the 1800 MCF a month limit. Crescent Point Energy ("CPE") plans to build a pipeline to the well, and other wells in the surrounding area, but the Gardner State 1-26-3-2E is still flaring due to lack of federal permit approvals for the connecting pipelines. The Gardner State 1-26-3-2E was recently re-completed and subsequent thereto, produced gas volumes increased significantly so that it is now above the 1800 MCF per month limit. The produced gas volumes for March 2016 was approximately 9,824.6 MCF. The expected gas volumes for April and May, when a formal Board Request for Agency Action can be heard, are not expected to exceed 11,000 MCF per month. CPE does not want to choke this well back as it is an exploratory well and is meant to test and understand the productive capabilities of the area. Additionally, as CPE recently re-completed the well, it wants to understand the contribution of the uphole formations that were re-completed. CPE will file a Request for Agency Action by April 11, 2016, to seek approval from the Board to flare, which will be heard on May 25, 2016. However, CPE is concerned that shutting-in the well until the date of the hearing risks a reduction of long term ultimate recovery and possible formation damage. CPE respectfully requests approval from the Division to temporarily flare from the Gardner State 1-26-3-2E above the 1800 MCF per month limit until the May 25, 2016 hearing date.