

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 1-2-4-2E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP						7. OPERATOR PHONE 720 880-3621				
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202						9. OPERATOR E-MAIL abaldwin@crecidentpointenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6288			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		396 FNL 957 FEL		NENE	2	4.0 S	2.0 E	U		
Top of Uppermost Producing Zone		654 FNL 649 FEL		NENE	2	4.0 S	2.0 E	U		
At Total Depth		654 FNL 649 FEL		NENE	2	4.0 S	2.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 396			23. NUMBER OF ACRES IN DRILLING UNIT 40				
27. ELEVATION - GROUND LEVEL 4771			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920			26. PROPOSED DEPTH MD: 7758 TVD: 7724				
			28. BOND NUMBER LPM9080276			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 47-1817				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0
Surf	12.25	9.625	0 - 1000	36.0	J-55 ST&C	8.3	Class G	492	1.15	15.8
Prod	7.875	5.5	0 - 7758	17.0	N-80 LT&C	10.0	Light (Hibond)	236	3.66	10.5
							Class G	488	1.65	13.1
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Kristen Johnson			TITLE Regulatory Technician			PHONE 303 308-6270				
SIGNATURE			DATE 10/09/2014			EMAIL kjohnson@crecidentpointenergy.com				
API NUMBER ASSIGNED 43047548250000			APPROVAL  Permit Manager							

Crescent Point Energy U.S. Corp

Ute Tribal 1-2-4-2E

SHL & BHL: NE/NE of Section 2, T4S, R2E, USB&M

SHL: 396' FNL & 957' FEL

BHL: 654' FNL & 649' FEL

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD	Depth-MD
Uinta	Surface	Surface
Upper Green River Marker	3736'	3749'
Mahogany	4268'	4291'
Garden Gulch (TGR3)	5315'	5349'
Douglas Creek	6079'	6113'
Black Shale	6433'	6467'
Castle Peak	6696'	6730'
Uteland	6968'	7002'
Wasatch	7124'	7158'
TD	7724'	7758'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,749' – 7,158'
 Wasatch Formation (Oil) 7,158' – 7,758'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff at the Vernal BLM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the BLM. The Vernal BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors			
	Top	Bottom				Burst	Collapse	Tension	
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439	API
Surface casing 9-5/8" Hole Size 12-1/4"	0'	1000'	36	J-55	STC	3,250 405 8.69	2,020 696 2.90	423,000 36,000 11.75	API Load SF
Prod casing 5-1/2" Hole Size 7- 7/8"	0'	7,758'	17	E-80	LTC	7,740 6,200 1.25	6,290 3,800 1.66	348,000 128,000 2.72	API Load SF

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	75%	492	15.8	1.15
Prod casing Lead	3749' to Surface	Hifill Class V 3% chlorides	25% in open-hole, 0% in cased hole	236	10.5	3.66
Prod casing Tail	TD to 3749'	Class G 10% chlorides	15%	488	13.1	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the BLM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From $\pm 1000'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum
 - 2 Choke line valves at 3" minimum
 - Choke line at 3" minimum
 - 2 adjustable chokes on manifold
 - Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

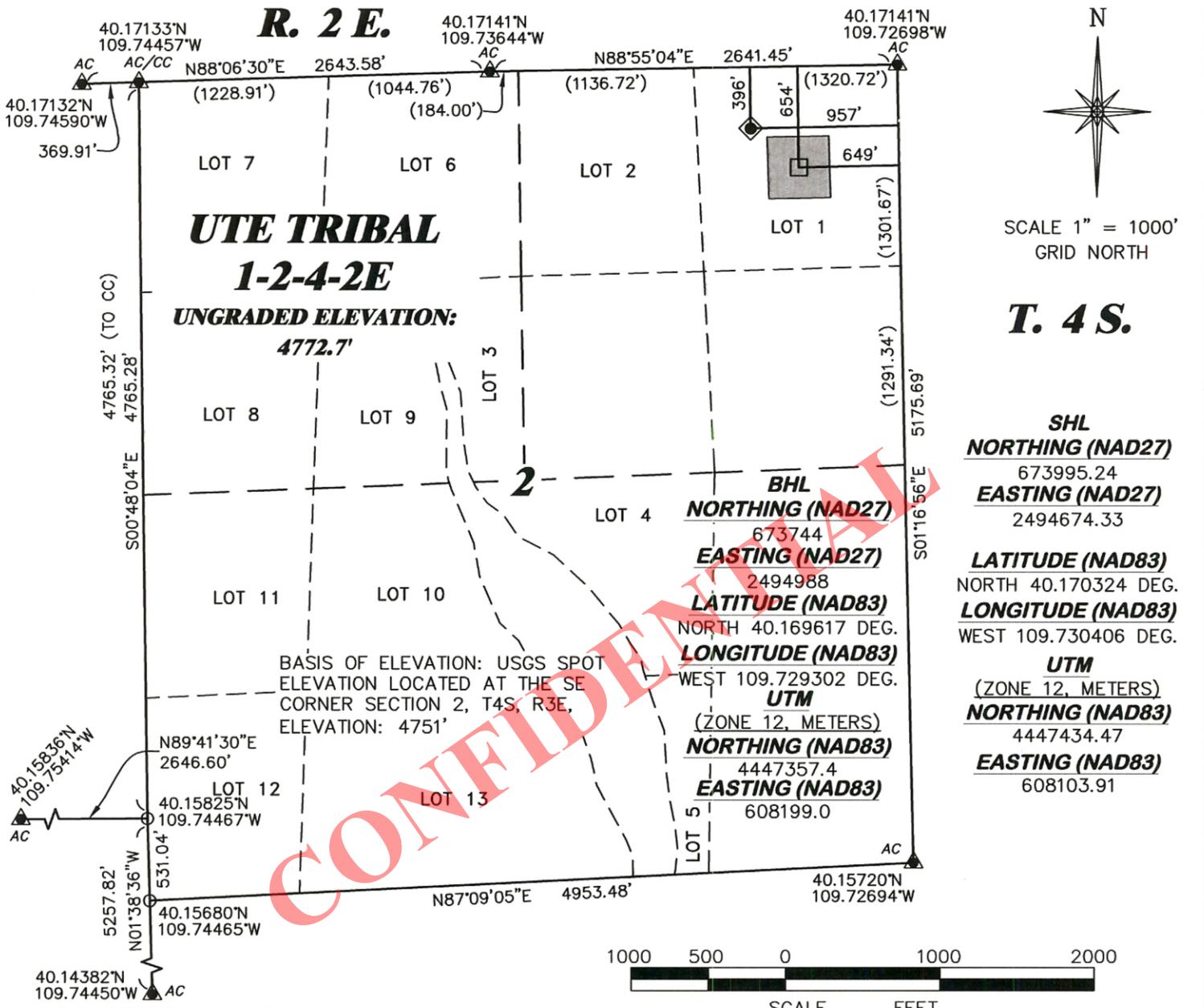
11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence as soon as possible following permit approval and will take approximately ten (10) days from spud to rig release and two weeks for completions.

12. Variations Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

CONFIDENTIAL



SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 28th DAY OF MARCH, 2014 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE TRIBAL 1-2-4-2E AS STAKED ON THE GROUND.

LEGEND

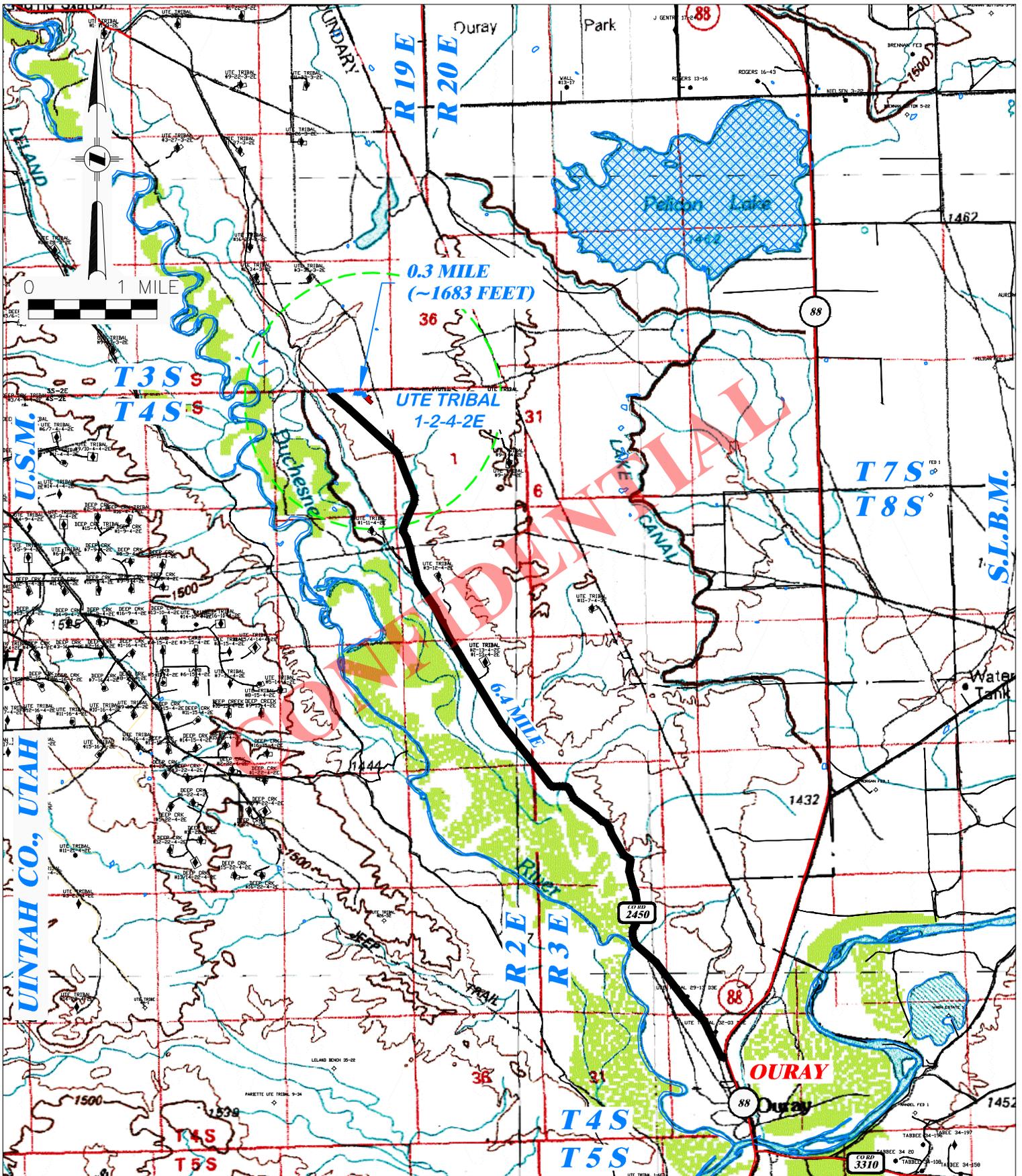
- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- CALCULATED CORNER
- ▲ PREVIOUSLY FOUND MONUMENT (LAT/LONG VALUES ARE NAD83)
- 400'x400' DRILLING WINDOW

STATE OF UTAH
DAVID E. HENDERHAN
6/6/14
8262603
PROFESSOR OF SURVEYING
UTAH PLS. NO. 8262603-2201

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/23/2013 - RAS	SCALE: 1" = 1000'
REVISED: 4/10/2014 - RAS	DRG JOB No. 20043
MOVED PAD	EXHIBIT 1

PLAT OF DRILLING LOCATION IN LOT 1, SECTION 2, FOR CRESCENT POINT ENERGY
396' F/NL, & 957' F/EL, SECTION 2, T. 4 S., R. 2 E., U.S.M., UTAH COUNTY, UTAH



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/23/2013 - RAS

SCALE: 1" = 1 MILE

REVISED: 4/10/2014 - RAS

DRG JOB No. 20043

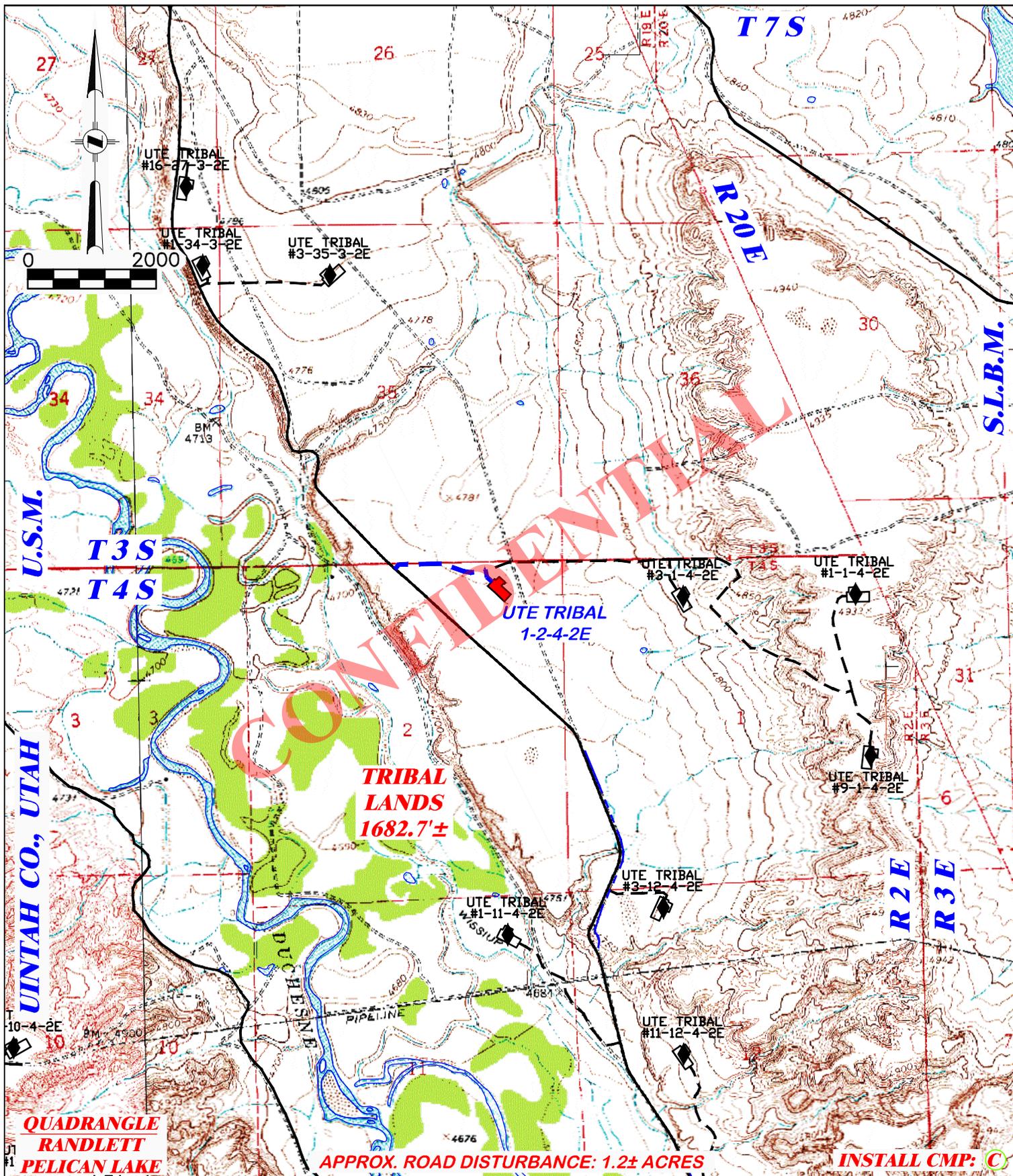
MOVED PAD

TOPO A

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 UTE TRIBAL 1-2-4-2E
 SECTION 2, T.4 S., R.2 E.**

PROPOSED ROAD ———

EXISTING ROAD ———



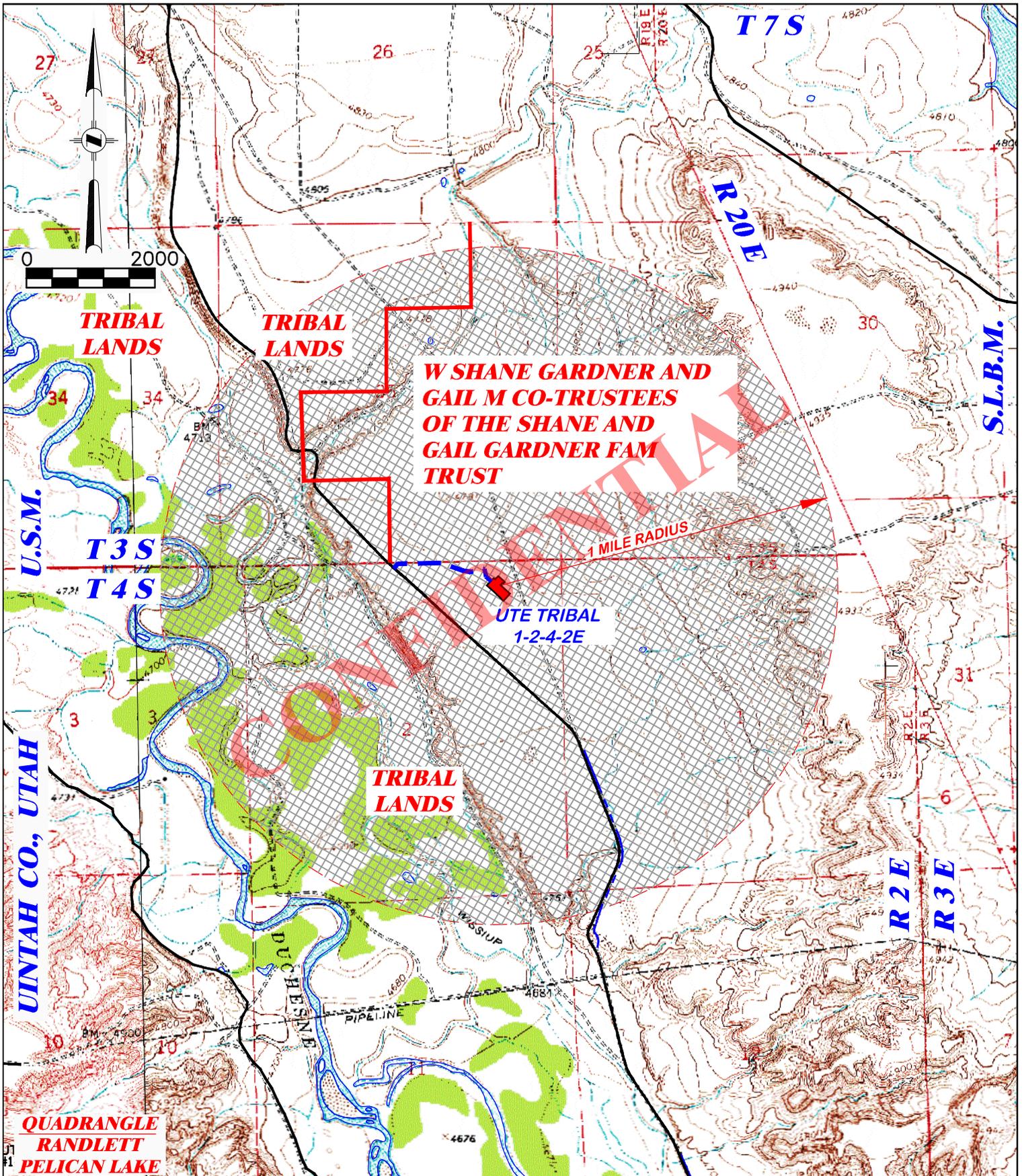
DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/23/2013 - RAS	SCALE: 1" = 2000'
REVISED: 4/10/2014 - RAS	DRG JOB No. 20043
MOVED PAD	TOPO B

**PROPOSED ROAD FOR
 CRESCENT POINT ENERGY
 UTE TRIBAL 1-2-4-2E
 SECTION 2, T. 4 S., R. 2 E.**

TOTAL PROPOSED LENGTH: 1682.7±

PROPOSED ROAD - - - - - EXISTING ROAD —————

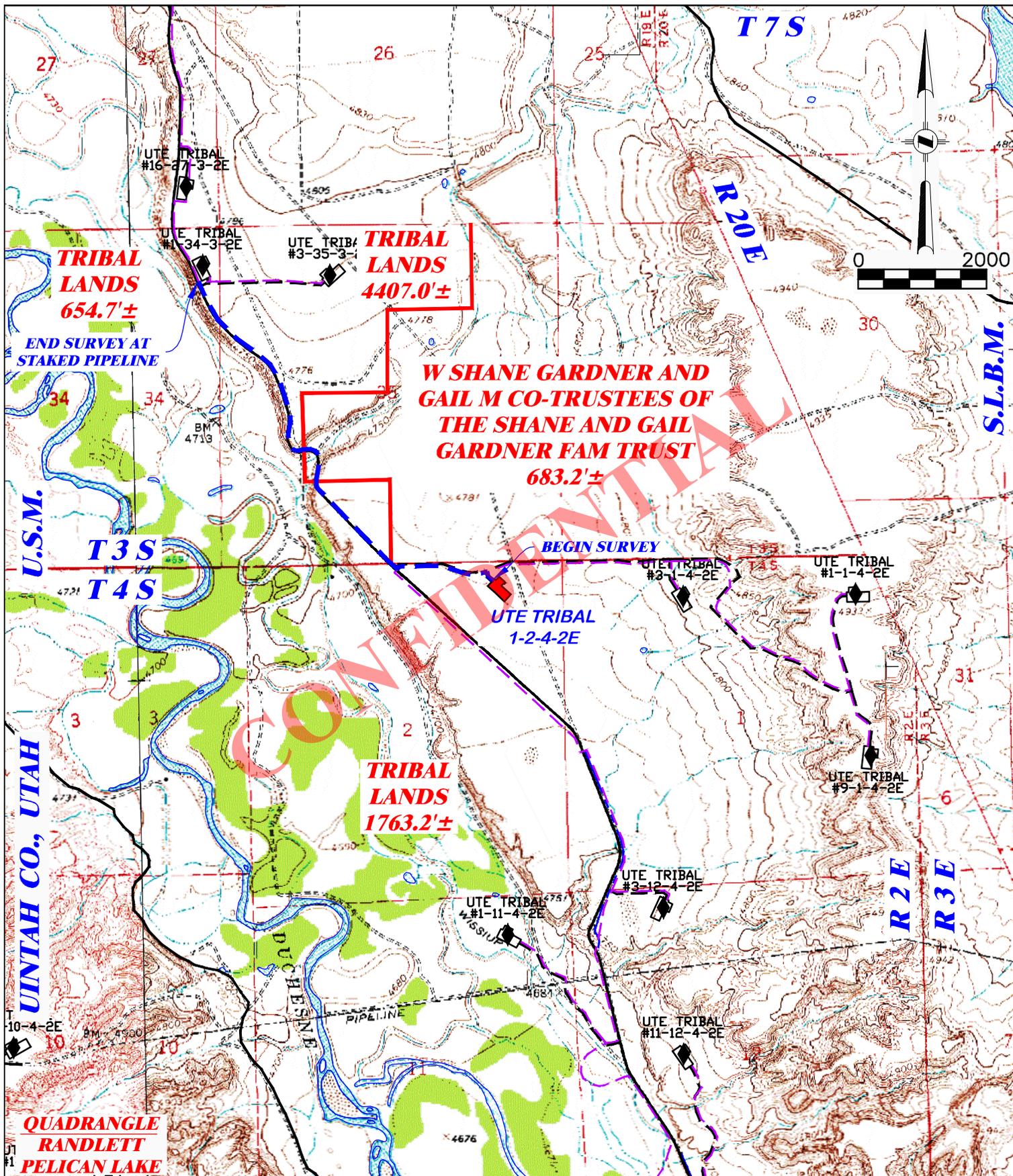


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/23/2013 - RAS	SCALE: 1" = 2000'
REVISED: 4/10/2014 - RAS	DRG JOB No. 20043
MOVED PAD	TOPO C

**ONE MILE RADIUS FOR
 CRESCENT POINT ENERGY
 UTE TRIBAL 1-2-4-2E
 SECTION 2, T. 4 S., R. 2 E.**

PROPOSED ROAD ———— EXISTING ROAD ————



 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED PIPELINE FOR CRESCENT POINT ENERGY UTE TRIBAL 1-2-4-2E SECTION 2, T.4 S., R.2 E.	
DRAWN: 12/23/2013 - RAS	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 7508.1±	
REVISED: 6/5/2014 - RAS	DRG JOB No. 20043	PROPOSED PIPELINE  EXISTING ROAD 	
REROUTED PIPELINE	TOPO D		



Crescent Point Energy

Unitah County
Section 2 T4S, R2E
Ute Tribal 1-2-4-2E
Wellbore #1

Plan: Design #1

Crescent Point Energy

21 July, 2014

CONFIDENTIAL





Payzone Directional
Crescent Point Energy



Company:	Crescent Point Energy	Local Co-ordinate Reference:	Well Ute Tribal 1-2-4-2E
Project:	Unitah County	TVD Reference:	Ute Tribal 1-2-4-2E @ 4790.7usft (Est KB)
Site:	Section 2 T4S, R2E	MD Reference:	Ute Tribal 1-2-4-2E @ 4790.7usft (Est KB)
Well:	Ute Tribal 1-2-4-2E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Design #1	Database:	MasterDB

Project	Unitah County		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Section 2 T4S, R2E		
Site Position:		Northing:	7,235,657.11 usft
From:	Lat/Long	Easting:	2,134,883.62 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	40° 10' 13.166 N
		Longitude:	109° 43' 49.462 W
		Grid Convergence:	1.13 °

Well	Ute Tribal 1-2-4-2E, SHL LAT: 40.170324 LONG: -109.730406		
Well Position	+N/-S	0.0 usft	Northing: 7,235,657.10 usft
	+E/-W	0.0 usft	Easting: 2,134,883.62 usft
Position Uncertainty		0.0 usft	Wellhead Elevation: 4,790.7 usft
			Latitude: 40° 10' 13.166 N
			Longitude: 109° 43' 49.462 W
			Ground Level: 4,772.7 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	7/21/2014	10.80	65.88	52,083

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	129.85

Survey Tool Program	Date	7/21/2014		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	7,758.0	Design #1 (Wellbore #1)		



Payzone Directional
Crescent Point Energy



Company:	Crescent Point Energy	Local Co-ordinate Reference:	Well Ute Tribal 1-2-4-2E
Project:	Unitah County	TVD Reference:	Ute Tribal 1-2-4-2E @ 4790.7usft (Est KB)
Site:	Section 2 T4S, R2E	MD Reference:	Ute Tribal 1-2-4-2E @ 4790.7usft (Est KB)
Well:	Ute Tribal 1-2-4-2E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Design #1	Database:	MasterDB

Planned Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
0.0	0.00	0.00	0.0	-4,790.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
100.0	0.00	0.00	100.0	-4,690.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
200.0	0.00	0.00	200.0	-4,590.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
300.0	0.00	0.00	300.0	-4,490.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
400.0	0.00	0.00	400.0	-4,390.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
500.0	0.00	0.00	500.0	-4,290.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
600.0	0.00	0.00	600.0	-4,190.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
700.0	0.00	0.00	700.0	-4,090.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
800.0	0.00	0.00	800.0	-3,990.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
900.0	0.00	0.00	900.0	-3,890.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
1,000.0	0.00	0.00	1,000.0	-3,790.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
1,100.0	0.00	0.00	1,100.0	-3,690.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
1,200.0	0.00	0.00	1,200.0	-3,590.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
1,300.0	0.00	0.00	1,300.0	-3,490.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
1,400.0	0.00	0.00	1,400.0	-3,390.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
1,500.0	0.00	0.00	1,500.0	-3,290.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
1,600.0	0.00	0.00	1,600.0	-3,190.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
1,700.0	0.00	0.00	1,700.0	-3,090.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
1,800.0	0.00	0.00	1,800.0	-2,990.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
1,900.0	0.00	0.00	1,900.0	-2,890.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
2,000.0	0.00	0.00	2,000.0	-2,790.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
2,100.0	0.00	0.00	2,100.0	-2,690.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
2,200.0	0.00	0.00	2,200.0	-2,590.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
2,300.0	0.00	0.00	2,300.0	-2,490.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
2,400.0	0.00	0.00	2,400.0	-2,390.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
2,500.0	0.00	0.00	2,500.0	-2,290.7	0.0	0.0	0.0	0.00	7,235,657.10	2,134,883.62
2,600.0	1.50	129.85	2,600.0	-2,190.7	-0.8	1.0	1.3	1.50	7,235,656.28	2,134,884.64



Payzone Directional
Crescent Point Energy



Company:	Crescent Point Energy	Local Co-ordinate Reference:	Well Ute Tribal 1-2-4-2E
Project:	Unitah County	TVD Reference:	Ute Tribal 1-2-4-2E @ 4790.7usft (Est KB)
Site:	Section 2 T4S, R2E	MD Reference:	Ute Tribal 1-2-4-2E @ 4790.7usft (Est KB)
Well:	Ute Tribal 1-2-4-2E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Design #1	Database:	MasterDB

Planned Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
2,700.0	3.00	129.85	2,699.9	-2,090.8	-3.4	4.0	5.2	1.50	7,235,653.83	2,134,887.70
2,800.0	4.50	129.85	2,799.7	-1,991.0	-7.5	9.0	11.8	1.50	7,235,649.74	2,134,892.80
2,900.0	6.00	129.85	2,899.3	-1,891.4	-13.4	16.1	20.9	1.50	7,235,644.01	2,134,899.94
3,000.0	7.50	129.85	2,998.6	-1,792.1	-20.9	25.1	32.7	1.50	7,235,636.66	2,134,909.11
3,100.0	9.00	129.85	3,097.5	-1,693.2	-30.1	36.1	47.0	1.50	7,235,627.69	2,134,920.31
3,200.0	10.50	129.85	3,196.1	-1,594.6	-41.0	49.1	64.0	1.50	7,235,617.09	2,134,933.52
3,227.0	10.91	129.85	3,222.7	-1,568.0	-44.2	53.0	69.0	1.50	7,235,613.95	2,134,937.44
3,300.0	10.91	129.85	3,294.3	-1,496.4	-53.1	63.6	82.8	0.00	7,235,605.32	2,134,948.21
3,400.0	10.91	129.85	3,392.5	-1,398.2	-65.2	78.1	101.7	0.00	7,235,593.48	2,134,962.97
3,500.0	10.91	129.85	3,490.7	-1,300.0	-77.3	92.6	120.6	0.00	7,235,581.65	2,134,977.73
3,600.0	10.91	129.85	3,588.9	-1,201.8	-89.4	107.1	139.5	0.00	7,235,569.82	2,134,992.49
3,700.0	10.91	129.85	3,687.1	-1,103.6	-101.5	121.7	158.5	0.00	7,235,557.98	2,135,007.25
3,749.8	10.91	129.85	3,736.0	-1,054.7	-107.6	128.9	167.9	0.00	7,235,552.09	2,135,014.61
Up. Green Marker										
3,800.0	10.91	129.85	3,785.3	-1,005.4	-113.7	136.2	177.4	0.00	7,235,546.15	2,135,022.01
3,900.0	10.91	129.85	3,883.5	-907.2	-125.8	150.7	196.3	0.00	7,235,534.31	2,135,036.78
4,000.0	10.91	129.85	3,981.7	-809.0	-137.9	165.2	215.2	0.00	7,235,522.48	2,135,051.54
4,100.0	10.91	129.85	4,079.9	-710.8	-150.0	179.7	234.1	0.00	7,235,510.65	2,135,066.30
4,200.0	10.91	129.85	4,178.0	-612.7	-162.2	194.3	253.1	0.00	7,235,498.81	2,135,081.06
4,291.6	10.91	129.85	4,268.0	-522.7	-173.3	207.6	270.4	0.00	7,235,487.97	2,135,094.58
Mahogany										
4,300.0	10.91	129.85	4,276.2	-514.5	-174.3	208.8	272.0	0.00	7,235,486.98	2,135,095.82
4,400.0	10.91	129.85	4,374.4	-416.3	-186.4	223.3	290.9	0.00	7,235,475.14	2,135,110.58
4,500.0	10.91	129.85	4,472.6	-318.1	-198.5	237.8	309.8	0.00	7,235,463.31	2,135,125.34
4,600.0	10.91	129.85	4,570.8	-219.9	-210.7	252.4	328.7	0.00	7,235,451.48	2,135,140.10
4,621.9	10.91	129.85	4,592.3	-198.4	-213.3	255.6	332.9	0.00	7,235,448.88	2,135,143.34
4,700.0	9.73	129.85	4,669.2	-121.5	-222.3	266.3	346.9	1.50	7,235,440.13	2,135,154.25



Payzone Directional
Crescent Point Energy



Company:	Crescent Point Energy	Local Co-ordinate Reference:	Well Ute Tribal 1-2-4-2E
Project:	Unitah County	TVD Reference:	Ute Tribal 1-2-4-2E @ 4790.7usft (Est KB)
Site:	Section 2 T4S, R2E	MD Reference:	Ute Tribal 1-2-4-2E @ 4790.7usft (Est KB)
Well:	Ute Tribal 1-2-4-2E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Design #1	Database:	MasterDB

Planned Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
4,800.0	8.23	129.85	4,767.9	-22.8	-232.3	278.3	362.5	1.50	7,235,430.37	2,135,166.43
4,900.0	6.73	129.85	4,867.1	76.4	-240.6	288.3	375.5	1.50	7,235,422.22	2,135,176.60
5,000.0	5.23	129.85	4,966.5	175.8	-247.3	296.3	385.9	1.50	7,235,415.70	2,135,184.73
5,100.0	3.73	129.85	5,066.2	275.5	-252.3	302.3	393.8	1.50	7,235,410.81	2,135,190.83
5,200.0	2.23	129.85	5,166.1	375.4	-255.7	306.3	399.0	1.50	7,235,407.55	2,135,194.89
5,300.0	0.73	129.85	5,266.0	475.3	-257.3	308.3	401.5	1.50	7,235,405.93	2,135,196.91
5,349.0	0.00	0.00	5,315.0	524.3	-257.5	308.5	401.9	1.50	7,235,405.73	2,135,197.16
G.Gulch (TGR3) - 1-2-4-2E TGT										
5,400.0	0.00	0.00	5,366.0	575.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
5,500.0	0.00	0.00	5,466.0	675.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
5,600.0	0.00	0.00	5,566.0	775.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
5,700.0	0.00	0.00	5,666.0	875.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
5,800.0	0.00	0.00	5,766.0	975.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
5,900.0	0.00	0.00	5,866.0	1,075.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
6,000.0	0.00	0.00	5,966.0	1,175.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
6,100.0	0.00	0.00	6,066.0	1,275.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
6,113.0	0.00	0.00	6,079.0	1,288.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
Douglas Creek										
6,200.0	0.00	0.00	6,166.0	1,375.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
6,300.0	0.00	0.00	6,266.0	1,475.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
6,400.0	0.00	0.00	6,366.0	1,575.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
6,467.0	0.00	0.00	6,433.0	1,642.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
Black Shale										
6,500.0	0.00	0.00	6,466.0	1,675.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
6,600.0	0.00	0.00	6,566.0	1,775.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
6,700.0	0.00	0.00	6,666.0	1,875.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16



Payzone Directional
Crescent Point Energy



Company:	Crescent Point Energy	Local Co-ordinate Reference:	Well Ute Tribal 1-2-4-2E
Project:	Unitah County	TVD Reference:	Ute Tribal 1-2-4-2E @ 4790.7usft (Est KB)
Site:	Section 2 T4S, R2E	MD Reference:	Ute Tribal 1-2-4-2E @ 4790.7usft (Est KB)
Well:	Ute Tribal 1-2-4-2E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Design #1	Database:	MasterDB

Planned Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
6,730.0	0.00	0.00	6,696.0	1,905.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
Castle Peak										
6,800.0	0.00	0.00	6,766.0	1,975.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
6,900.0	0.00	0.00	6,866.0	2,075.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
7,000.0	0.00	0.00	6,966.0	2,175.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
7,002.0	0.00	0.00	6,968.0	2,177.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
Uteland										
7,100.0	0.00	0.00	7,066.0	2,275.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
7,158.0	0.00	0.00	7,124.0	2,333.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
Wasatch										
7,200.0	0.00	0.00	7,166.0	2,375.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
7,300.0	0.00	0.00	7,266.0	2,475.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
7,400.0	0.00	0.00	7,366.0	2,575.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
7,500.0	0.00	0.00	7,466.0	2,675.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
7,600.0	0.00	0.00	7,566.0	2,775.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
7,700.0	0.00	0.00	7,666.0	2,875.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16
7,758.0	0.00	0.00	7,724.0	2,933.3	-257.5	308.5	401.9	0.00	7,235,405.73	2,135,197.16



Payzone Directional
Crescent Point Energy



Company:	Crescent Point Energy	Local Co-ordinate Reference:	Well Ute Tribal 1-2-4-2E
Project:	Unitah County	TVD Reference:	Ute Tribal 1-2-4-2E @ 4790.7usft (Est KB)
Site:	Section 2 T4S, R2E	MD Reference:	Ute Tribal 1-2-4-2E @ 4790.7usft (Est KB)
Well:	Ute Tribal 1-2-4-2E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Design #1	Database:	MasterDB

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
5,349.0	5,315.0	G. Gulch (TGR3)		0.00		
6,113.0	6,079.0	Douglas Creek		0.00		
7,002.0	6,968.0	Uteland		0.00		
4,291.6	4,268.0	Mahogany		0.00		
7,158.0	7,124.0	Wasatch		0.00		
6,467.0	6,433.0	Black Shale		0.00		
6,730.0	6,696.0	Castle Peak		0.00		
3,749.8	3,736.0	Up. Green Marker		0.00		

Checked By: _____ Approved By: _____ Date: _____

CONFIDENTIAL



Well Name: Ute Tribal 1-2-4-2E
 Surface Location: Section 2 T4S, R2E
 North American Datum 1983 US State Plane 1983 Utah Central Zone
 Ground Elevation: 4772.7
 +N/-S +E/-W Northing Easting Latitude Longitude Slot
 0.0 0.0 7235657.10 2134883.62 40° 10' 13.166 N 109° 43' 49.462 W
 Est KB Ute Tribal 1-2-4-2E @ 4790.7usft (Est KB)



Azimuths to True North
 Magnetic North: 10.80°
 Magnetic Field
 Strength: 52083.5snT
 Dip Angle: 65.88°
 Date: 7/21/2014
 Model: IGRF2010

Section 2 T4S, R2E
 Ute Tribal 1-2-4-2E
 Design #1
 21:07, July 21 2014

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

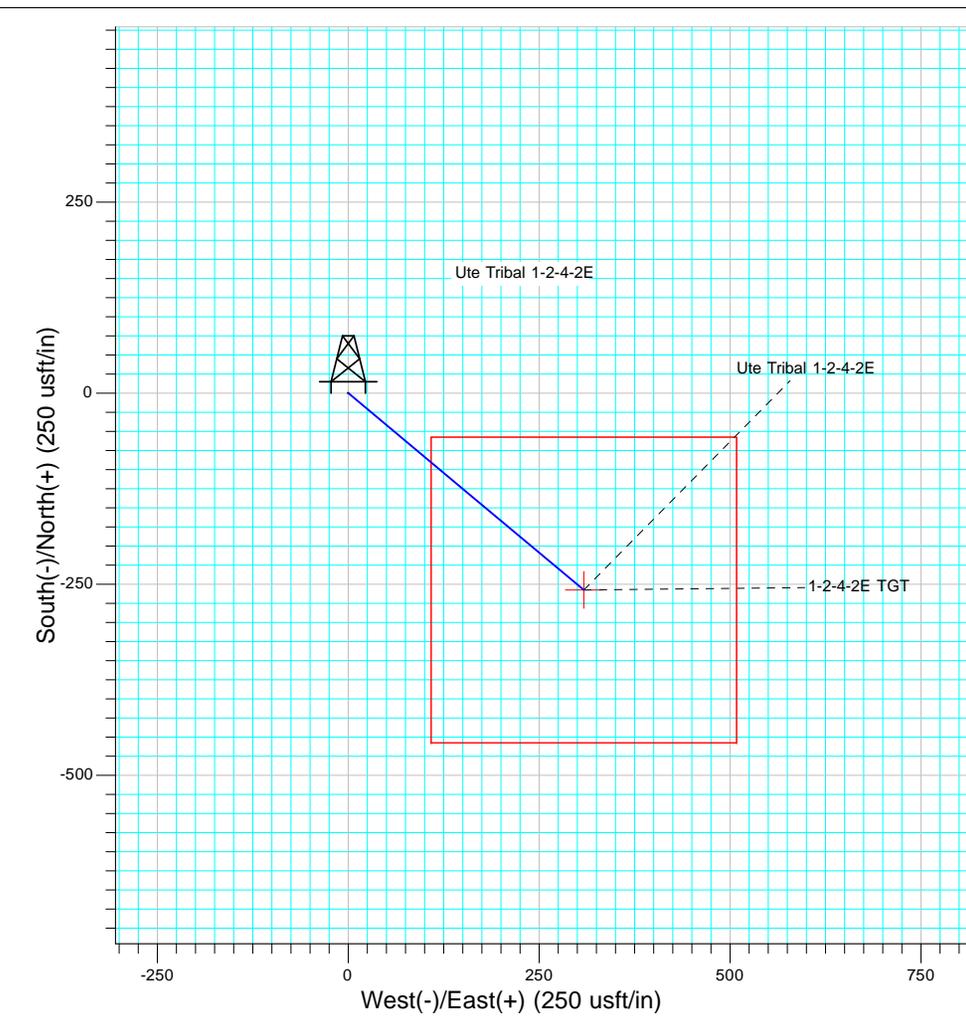
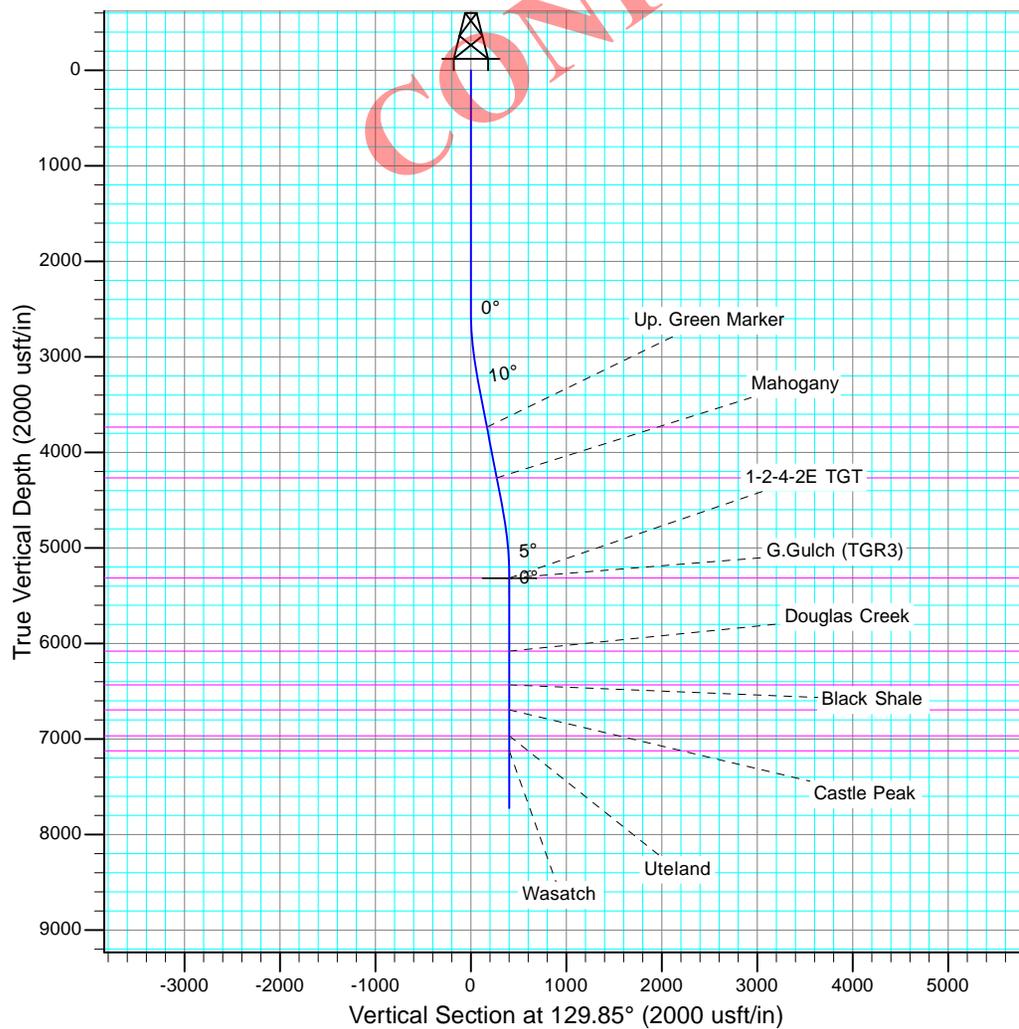
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
1-2-4-2E TGT	5315.0	-257.5	308.5	7235405.73	2135197.16	40° 10' 10.621 N	109° 43' 45.487 W	Rectangle (Sides: L400.0 W400.0)

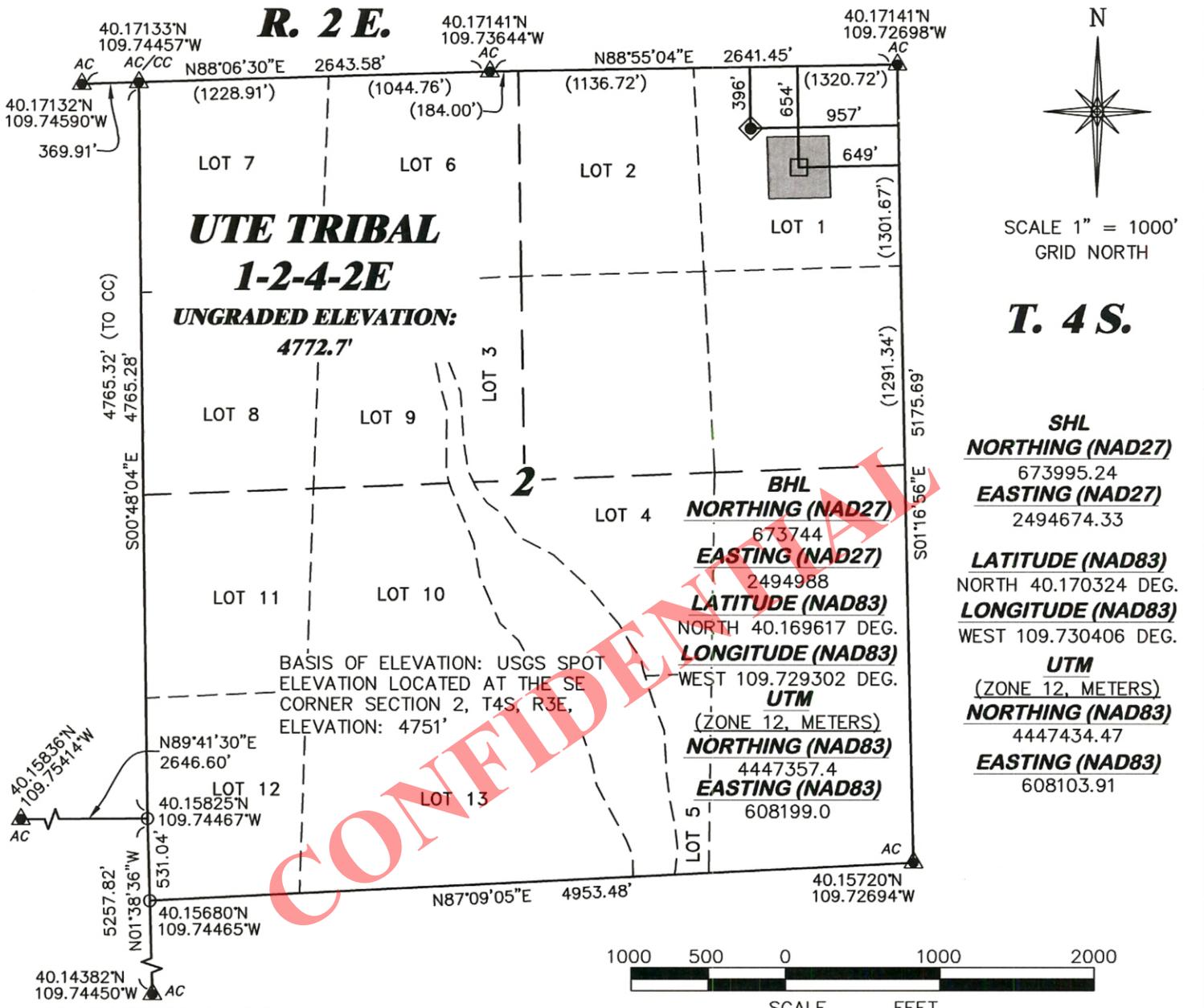
FORMATION TOP DETAILS

TVDPath	MDPath	Formation	DipAngle	DipDir
3736.0	3749.8	Green Marker	0.00	
4268.0	4291.6	Mahogany	0.00	
5315.0	5349.0	G.Gulch (TGR3)	0.00	
6079.0	6113.0	Douglas Creek	0.00	
6433.0	6467.0	Black Shale	0.00	
6696.0	6730.0	Castle Peak	0.00	
6968.0	7002.0	Uteland	0.00	
7124.0	7158.0	Wasatch	0.00	

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	2500.0	0.00	0.00	2500.0	0.0	0.0	0.00	0.00	0.0	
3	3227.0	10.91	129.85	3222.7	-44.2	53.0	1.50	129.85	69.0	
4	4621.9	10.91	129.85	4592.3	-213.3	255.6	0.00	0.00	332.9	
5	5349.0	0.00	0.00	5315.0	-257.5	308.5	1.50	180.00	401.9	1-2-4-2E TGT
6	7758.0	0.00	0.00	7724.0	-257.5	308.5	0.00	0.00	401.9	





SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 28th DAY OF MARCH, 2014 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE TRIBAL 1-2-4-2E AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- CALCULATED CORNER
- ▲ PREVIOUSLY FOUND MONUMENT (LAT/LONG VALUES ARE NAD83)
- 400'x400' DRILLING WINDOW

STATE OF UTAH
DAVID E. HENDERHAN
6/6/14
8262603
PROFESSOR OF SURVEYING
UTAH PLS. NO. 8262603-2201

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/23/2013 - RAS	SCALE: 1" = 1000'
REVISED: 4/10/2014 - RAS	DRG JOB No. 20043
MOVED PAD	EXHIBIT 1

**PLAT OF DRILLING LOCATION IN LOT 1,
SECTION 2, FOR
CRESCENT POINT ENERGY**
**396' F/NL, & 957' F/EL, SECTION 2,
T. 4 S., R. 2 E., U.S.M.,
UINTAH COUNTY, UTAH**

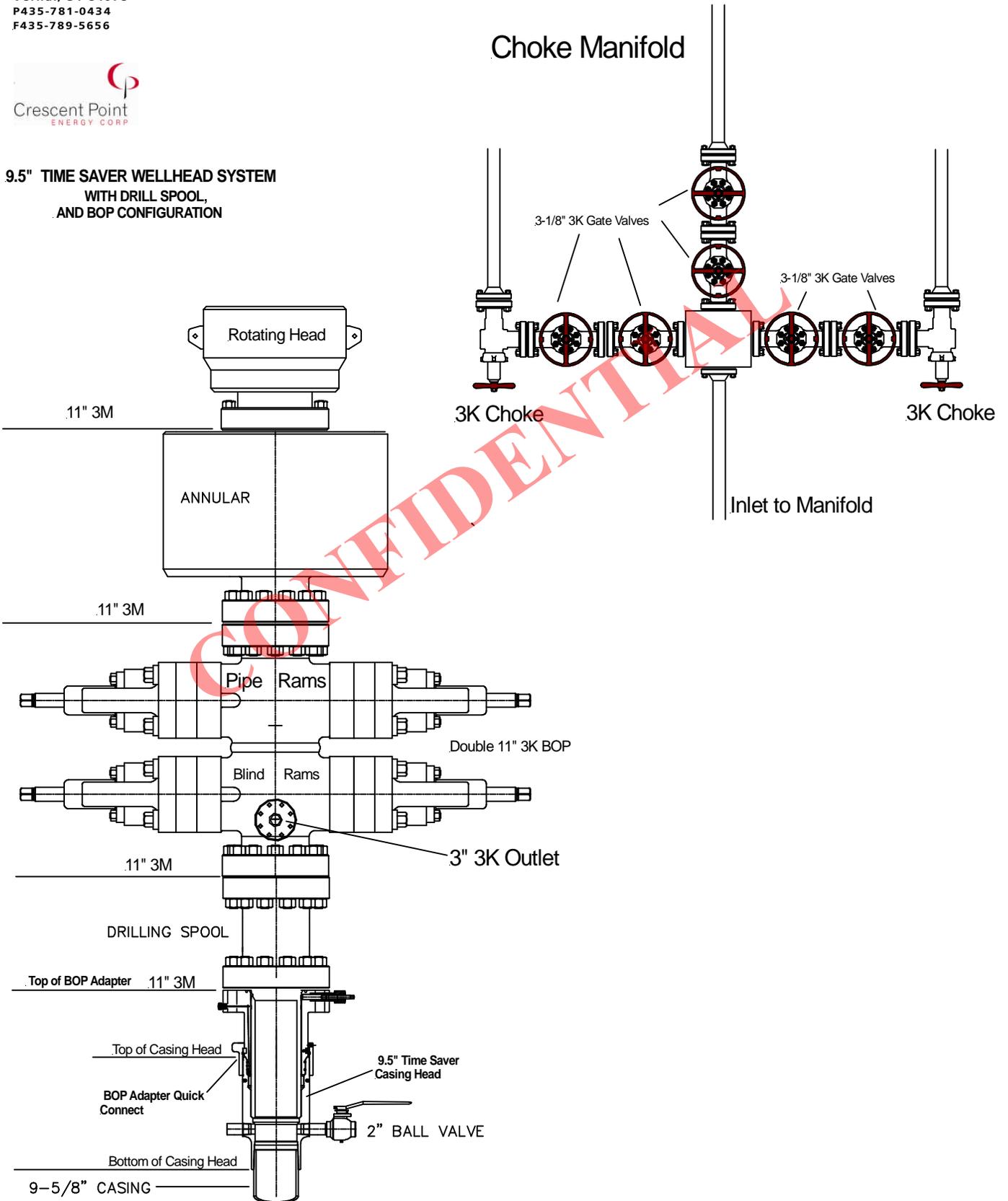


519 E. 300 S.
Vernal, UT 84078
P435-781-0434
F435-789-5656

Oct, 18, 2013



**9.5" TIME SAVER WELLHEAD SYSTEM
WITH DRILL SPOOL,
AND BOP CONFIGURATION**





Crescent Point

main / 720.880.3610
fax / 303.292.1562
toll free / 1.888.693.0020

555 17th Street, Suite 1800
Denver, Colorado
USA 80202

October 9, 2014

State of Utah
Division of Oil, Gas & Mining
ATTN: Brad Hill
P O Box 145801
Salt Lake City, UT 84114

**RE: Ute Tribal 1-2-4-2E
Section 2, T4S, R2E
Uintah County, Utah**

Dear Mr. Hill:

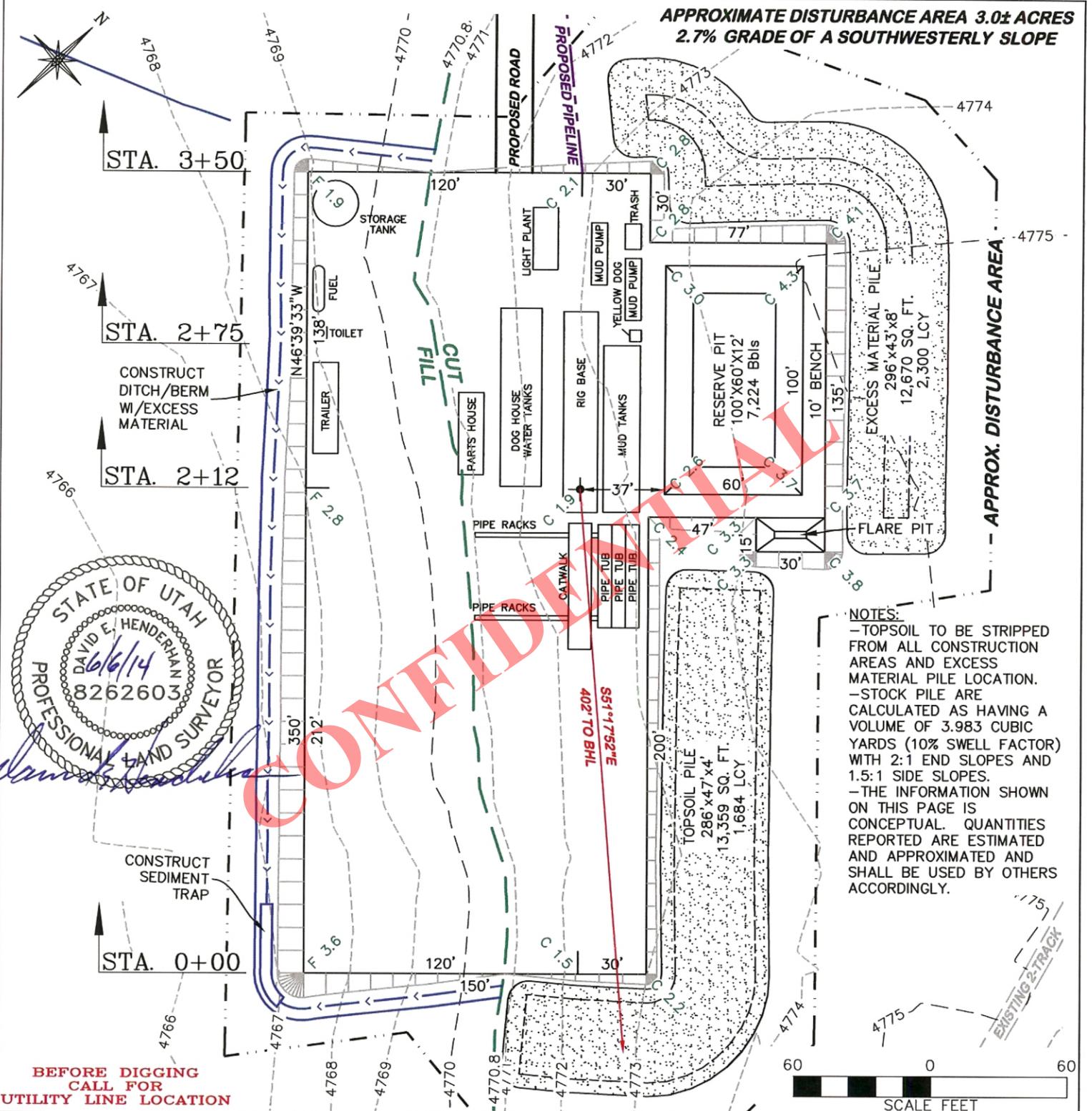
Due to topography, Crescent Point Energy ("CPE") proposes to drill the Ute Tribal 1-2-4-2E directionally in accordance with R649-3-11 from a surface location of 396' FNL & 957' FEL of Section 2, T4S, R2E. With a surface location outside the 400 square foot window in the center of the quarter-quarter, this well would be considered an Exception to Location and Siting of Wells under R649-3-3.

Crescent Point has attempted to elicit consent from 100% of the WI and Unleased owners within a 460' radius along all points of the wellbore. Crescent Point has received consent from the vast majority, but is still missing a minority unleased minerals owner's consent due to lack of a valid address. Due to Crescent Point's cement, casing design, and completion plans, as well as the target bottom hole location within the legal drilling window, Crescent Point believes all owners correlative rights are being protected.

Due to these circumstances, CPE respectfully requests that DOGM administratively grant an exception location and the directional drilling for the Ute Tribal 1-2-4-2E. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-6786 or by email at rwaller@crescentpointenergy.com. Your consideration of this matter is greatly appreciated.

Sincerely,

Ryan Waller
Landman



NOTES:
 - TOPSOIL TO BE STRIPPED FROM ALL CONSTRUCTION AREAS AND EXCESS MATERIAL PILE LOCATION.
 - STOCK PILE ARE CALCULATED AS HAVING A VOLUME OF 3.983 CUBIC YARDS (10% SWELL FACTOR) WITH 2:1 END SLOPES AND 1.5:1 SIDE SLOPES.
 - THE INFORMATION SHOWN ON THIS PAGE IS CONCEPTUAL. QUANTITIES REPORTED ARE ESTIMATED AND APPROXIMATED AND SHALL BE USED BY OTHERS ACCORDINGLY.

STATE OF UTAH
 DAVID E. HENDERMAN
 6/6/14
 8262603
 PROFESSIONAL LAND SURVEYOR

**BEFORE DIGGING
 CALL FOR
 UTILITY LINE LOCATION**

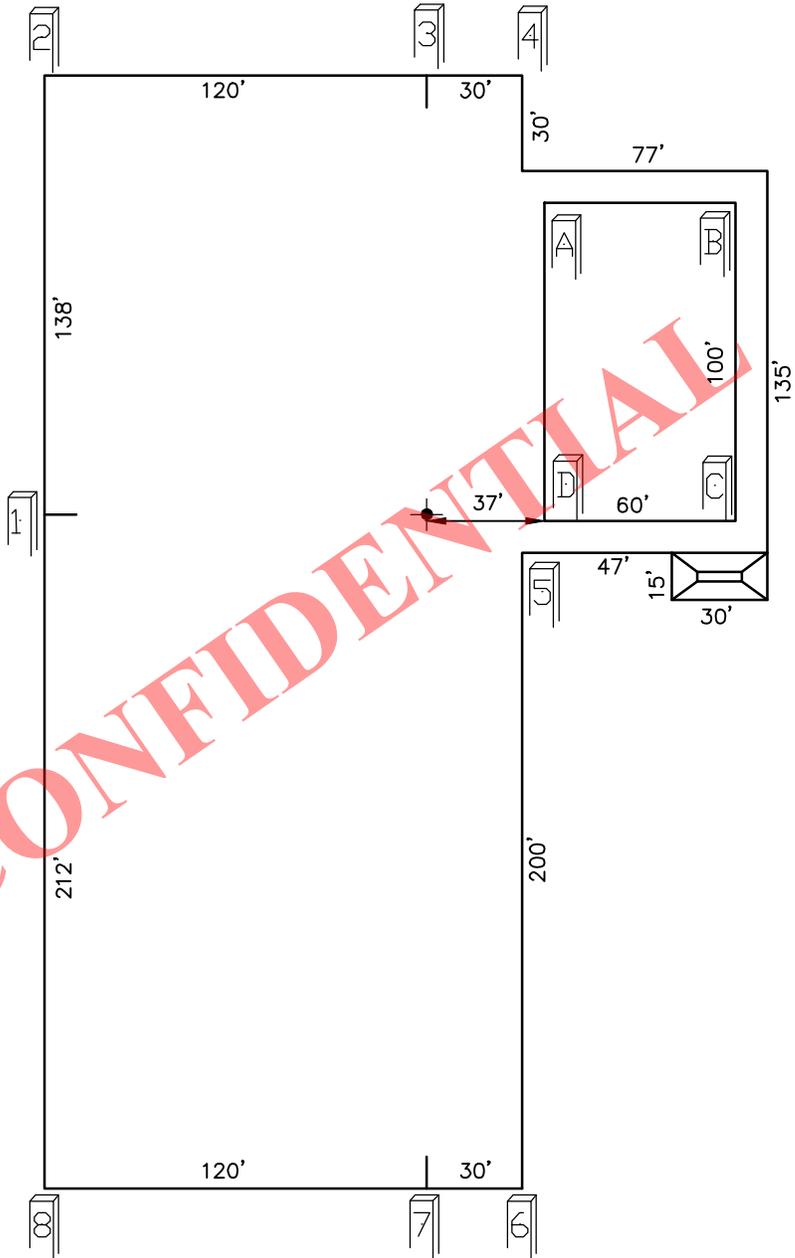
ESTIMATED EARTHWORK BANK					ESTIMATED EARTHWORK LOOSE (10% SWELL)				
ITEM	TOPSOIL	CUT	FILL	EXCESS	ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1,531 BCY	1,546 BCY	1,536 BCY	10 BCY	PAD	1,684 LCY	1,701 LCY	1,536 BCY	165 LCY
PIT		1,941 BCY		1,941 BCY	PIT		2,135 LCY		2,135 LCY
TOTALS	1,531 BCY	1,951 BCY	1,536 BCY	1,951 BCY	TOTALS	1,684 LCY	3,836 LCY	1,536 BCY	2,300 LCY

DRG RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901
 (307) 382-5028

DRAWN: 12/23/2013 - RAS **SCALE: 1" = 60'**
REVISED: 4/10/2014 - RAS **DRG JOB No. 20043**
MOVED PAD **FIGURE 3**

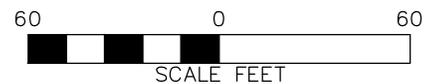
**CRESCENT POINT ENERGY
 UTE TRIBAL 1-2-4-2E
 SECTION 2, T. 4 S., R. 2 E.**

**UNGRADED ELEVATION: 4772.7'
 FINISHED ELEVATION: 4770.8'**



**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

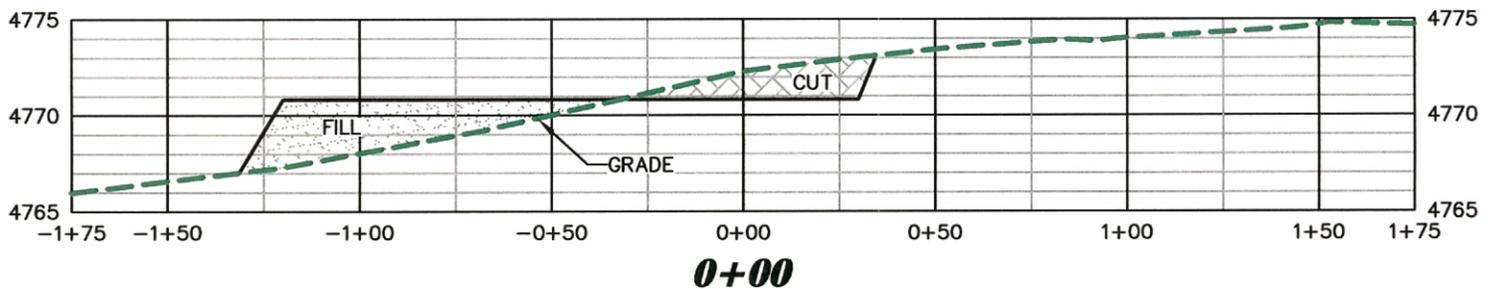
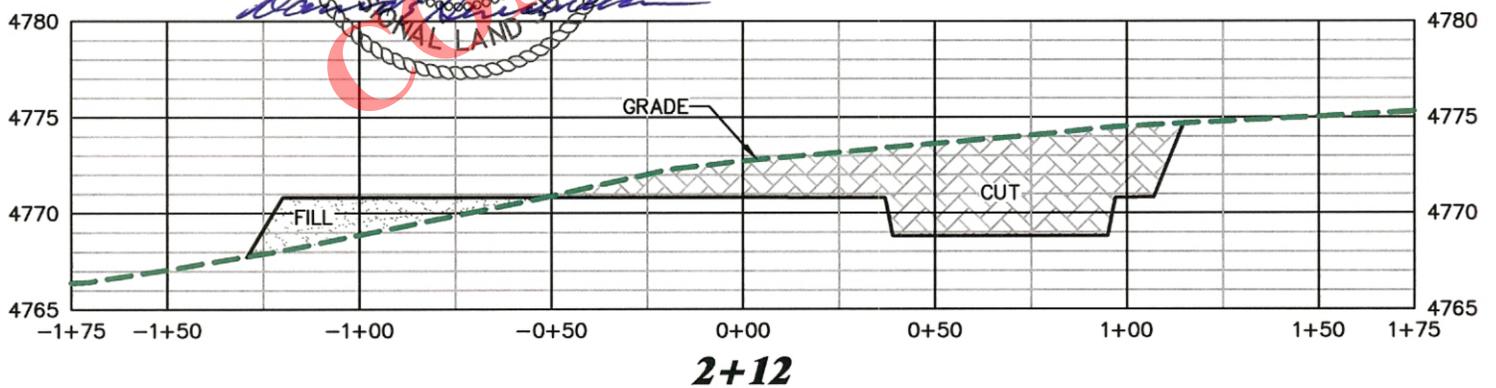
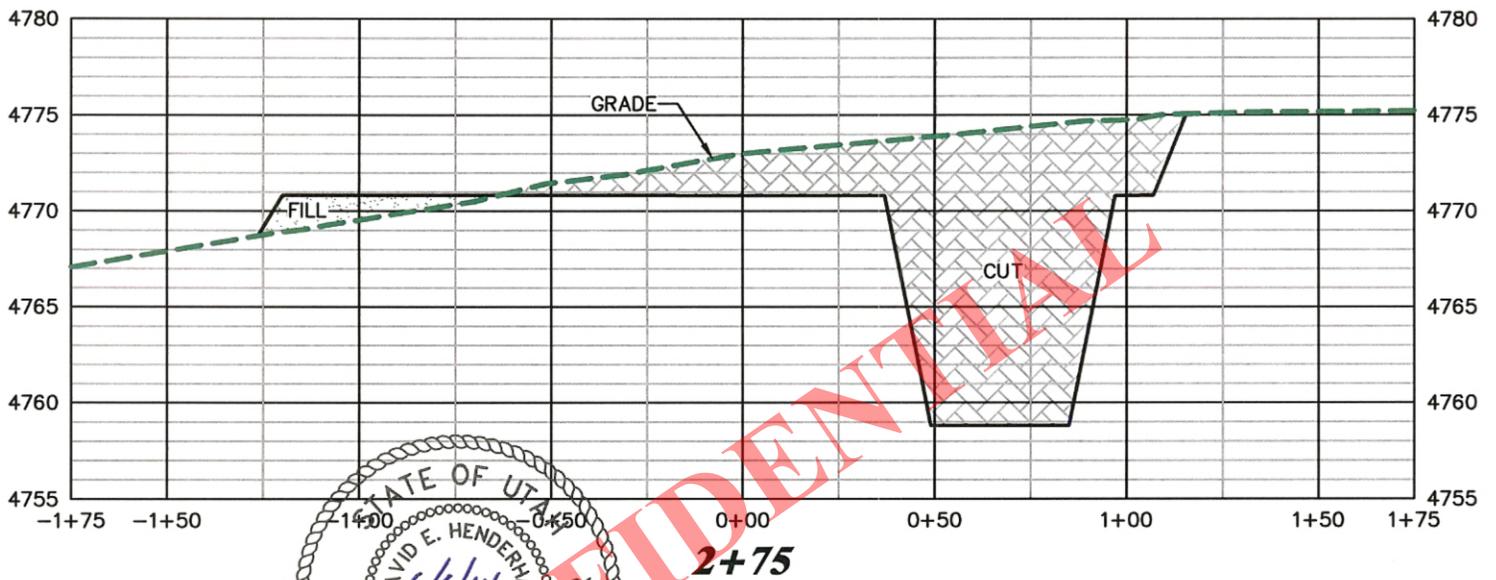
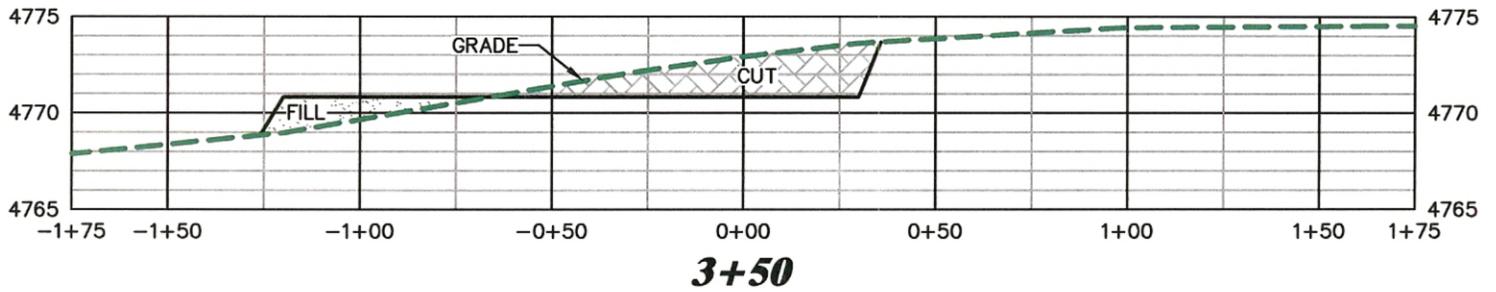
NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.



 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 12/23/2013 - RAS	SCALE: 1" = 60'
REVISED: 4/10/2014 - RAS	DRG JOB No. 20043
MOVED PAD	FIGURE 1A

**PAD LAYOUT
CRESCENT POINT ENERGY
UTE TRIBAL 1-2-4-2E
SECTION 2, T. 4 S., R. 2 E.**

UNGRADED ELEVATION: 4772.7'
FINISHED ELEVATION: 4770.8'



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

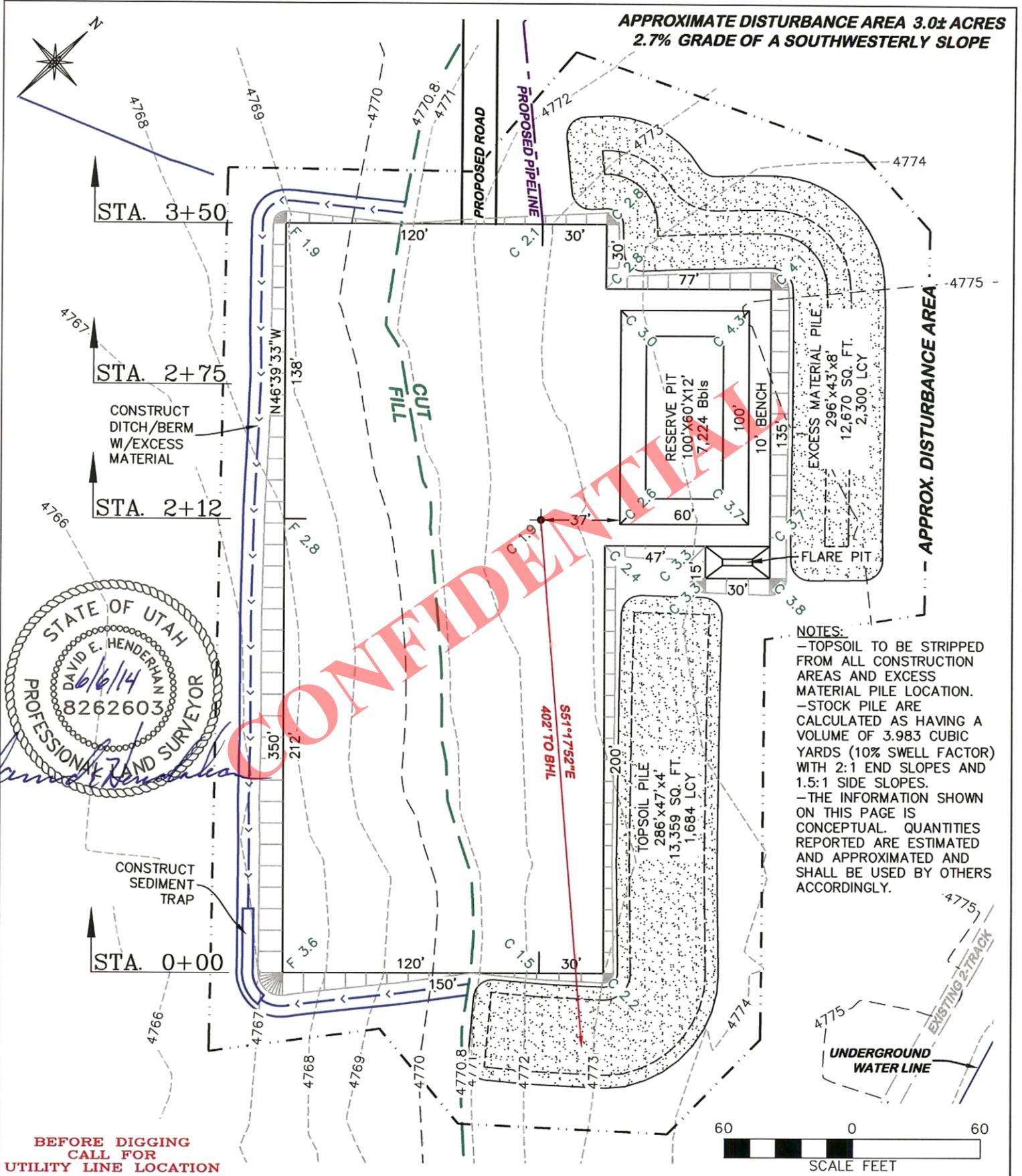
**CRESCENT POINT ENERGY
 UTE TRIBAL 1-2-4-2E
 SECTION 2, T. 4 S., R. 2 E.**

DRAWN: 12/23/2013 - RAS SCALE: HORZ 1" = 50' VERT 1" = 10'

REVISED: 4/10/2014 - RAS DRG JOB No. 20043

MOVED PAD **FIGURE 2**

**UNGRADED ELEVATION: 4772.7'
 FINISHED ELEVATION: 4770.8'**

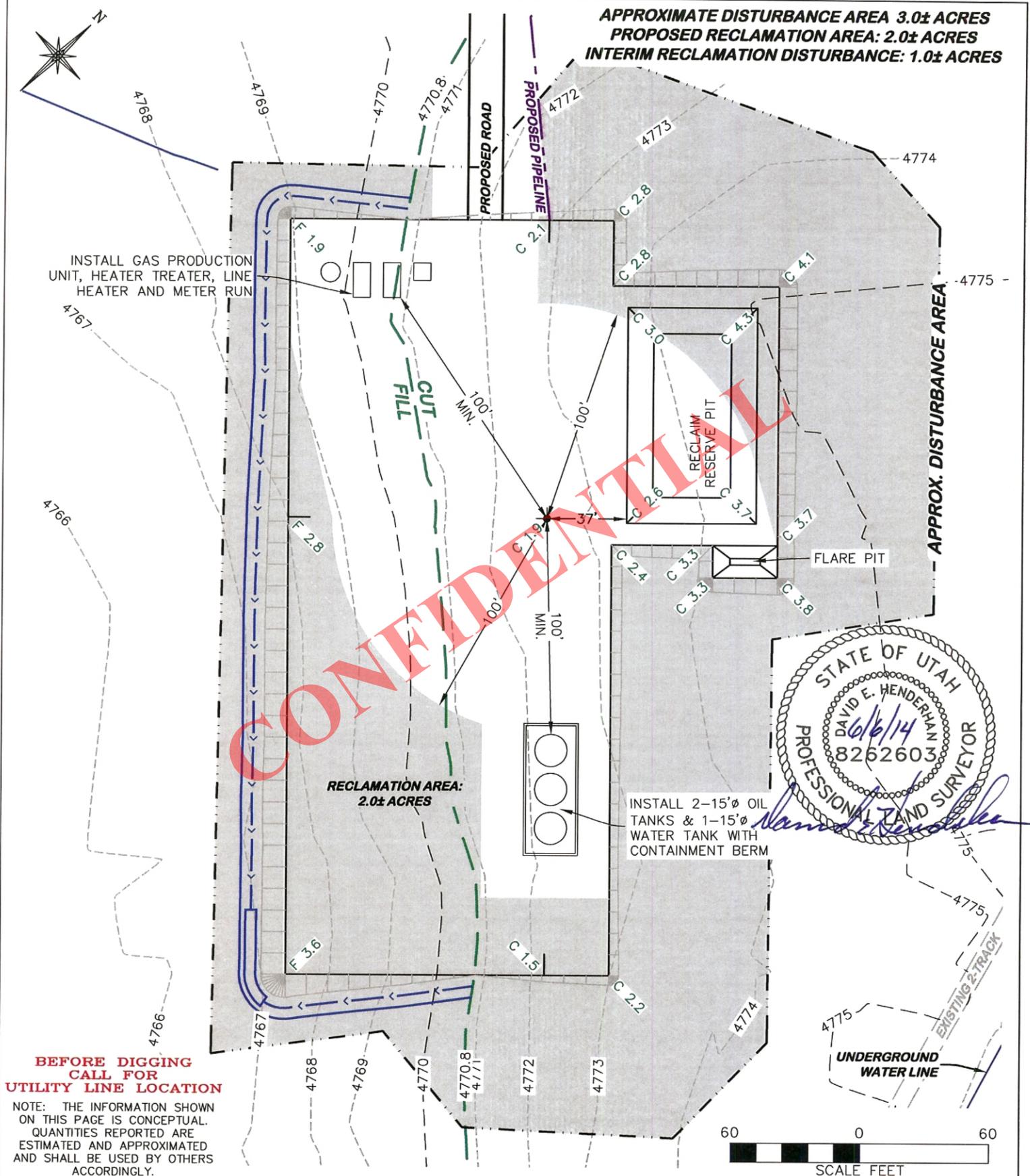


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/23/2013 - RAS	SCALE: 1" = 60'
REVISED: 4/10/2014 - RAS	DRG JOB No. 20043
MOVED PAD	FIGURE 1

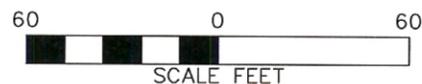
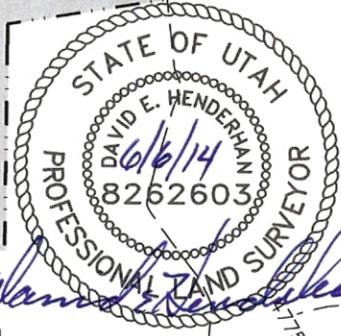
CRESCENT POINT ENERGY
UTE TRIBAL 1-2-4-2E
SECTION 2, T.4 S., R.2 E.

UNGRADED ELEVATION: 4772.7'
FINISHED ELEVATION: 4770.8'



BEFORE DIGGING CALL FOR UTILITY LINE LOCATION

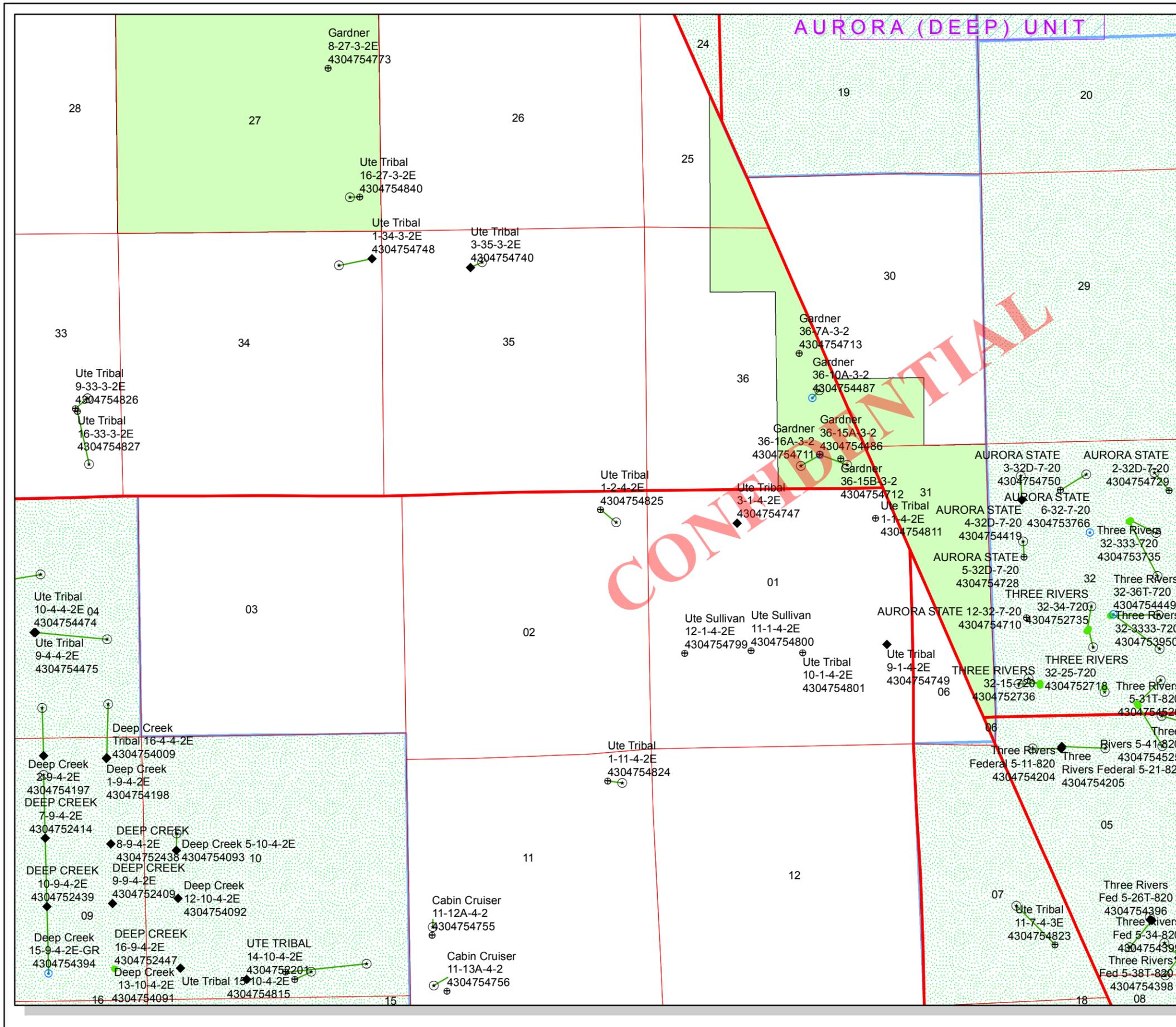
NOTE: THE INFORMATION SHOWN ON THIS PAGE IS CONCEPTUAL. QUANTITIES REPORTED ARE ESTIMATED AND APPROXIMATED AND SHALL BE USED BY OTHERS ACCORDINGLY.



<p>DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901</p>	
DRAWN: 12/23/2013 - RAS	SCALE: 1" = 60'
REVISED: 4/10/2014 - RAS	DRG JOB No. 20043
MOVED PAD	FIGURE 4

**PROPOSED INTERIM RECLAMATION
 CRESCENT POINT ENERGY
 UTE TRIBAL 1-2-4-2E
 SECTION 2, T.4 S., R.2 E.**

**UNGRADED ELEVATION: 4772.7'
 FINISHED ELEVATION: 4770.8'**



API Number: 43-047-54825

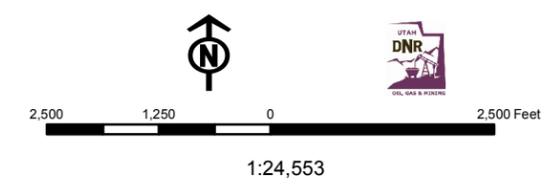
Well Name: Ute Tribal 1-2-4-2E

Section: 2 Township: 4S Range: 2E Meridian: USM

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: Oct. 16, 2014
Map Produced by Lisha Cordova

Wells Query		Units	
Status		STATUS	
◆ APD - Aproved Permit	○ DRL - Spuded (Drilling Commenced)	▨ ACTIVE	▨ EXPLORATORY
⚡ GIW - Gas Injection	⊕ GS - Gas Storage	▨ GAS STORAGE	▨ NF PP OIL
⊕ LOC - New Location	⊖ OPS - Operation Suspended	▨ NF SECONDARY	▨ PI OIL
⊖ PA - Plugged Abandoned	⊕ PGW - Producing Gas Well	▨ PP GAS	▨ PP GEOTHERML
⊕ POW - Producing Oil Well	⊖ SGW - Shut-in Gas Well	▨ PP OIL	▨ SECONDARY
⊖ SOW - Shut-in Oil Well	⊖ TA - Temp. Abandoned	▨ TERMINATED	
○ TW - Test Well	⊖ WDW - Water Disposal		
⊖ WW - Water Injection Well	● WSW - Water Supply Well		
		Fields	
		STATUS	
		▨ Unknown	▨ ABANDONED
		▨ ACTIVE	▨ COMBINED
		▨ INACTIVE	▨ STORAGE
		▨ TERMINATED	



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/9/2014

API NO. ASSIGNED: 43047548250000

WELL NAME: Ute Tribal 1-2-4-2E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)

PHONE NUMBER: 303 308-6270

CONTACT: Kristen Johnson

PROPOSED LOCATION: NENE 02 040S 020E

Permit Tech Review:

SURFACE: 0396 FNL 0957 FEL

Engineering Review:

BOTTOM: 0654 FNL 0649 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.17040

LONGITUDE: -109.73033

UTM SURF EASTINGS: 608110.00

NORTHINGS: 4447443.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6288

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - LPM9080276
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 47-1817
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - Icordova
 4 - Federal Approval - Icordova
 15 - Directional - Icordova
 23 - Spacing - Icordova
 27 - Other - bhll



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 1-2-4-2E
API Well Number: 43047548250000
Lease Number: 14-20-H62-6288
Surface Owner: INDIAN
Approval Date: 10/23/2014

Issued to:

CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

This well shall not be completed in any zone which is located outside of the legal location window without obtaining additional approval from the Division.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 1-2-4-2E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047548250000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext
9. FIELD and POOL or WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0396 FNL 0957 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 02 Township: 04.0S Range: 02.0E Meridian: U	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/23/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the referenced well.

Approved by the
 September 23, 2015
 Oil, Gas and Mining

Date: _____

By:

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 9/23/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047548250000

API: 43047548250000

Well Name: Ute Tribal 1-2-4-2E

Location: 0396 FNL 0957 FEL QTR NENE SEC 02 TWNP 040S RNG 020E MER U

Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP

Date Original Permit Issued: 10/23/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Kristen Johnson

Date: 9/23/2015

Title: Regulatory Technician Representing: CRESCENT POINT ENERGY U.S. CORP

RECEIVED

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 17 2014

BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. 1420H626288
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator CRESCENT POINT ENERGY		Contact: EMILY DEGRASSE E-Mail: edegrasse@crecidentpointenergy.com		7. If Unit or CA Agreement, Name and No.
3a. Address 555 17TH STREET, SUITE 1800 DENVER, CO 80202		3b. Phone No. (include area code) Ph: 720-880-3644		8. Lease Name and Well No. UTE TRIBAL 1-2-4-2E
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface Lot 1 396FNL 957FEL 40.170324 N Lat, 109.730406 W Lon At proposed prod. zone Lot 1 654FNL 649FEL 40.169617 N Lat, 109.729302 W Lon				9. API Well No. 4304734825
14. Distance in miles and direction from nearest town or post office* 6.7 MILES NORTHWEST OF OURAY, UTAH				10. Field and Pool, or Exploratory UNDESIGNATED
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 396		16. No. of Acres in Lease 123.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 2 T4S R2E Mer UBM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 920		19. Proposed Depth 7758 MD		12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4770 GL		22. Approximate date work will start 04/01/2015		13. State UT
				17. Spacing Unit dedicated to this well
				20. BLM/BIA Bond No. on file LPM9080276
				23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) TODD TEREN Ph: 303-308-6271	Date 10/10/2014
Title ENGINEERING		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date NOV 06 2015
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the land or resources which would be used in the operations thereon. Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #269994 verified by the BLM Well Information System
For CRESCENT POINT ENERGY, sent to the Vernal
Committed to AFMSS for processing by STEVE HIRSCHI on 10/28/2014 ()

NOTICE OF APPROVAL

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Crescent Point Energy
Well No: Ute Tribal 1-2-4-2E
API No: 43-047-54825

Location: LOT 1 , Sec. 2, T4S, R2E
Lease No: 14-20-H62-6288
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Ute Eggleston 1-13-4-2E,
Ute Tribal 2-13-4-2E,
Ute Tribal 1-1-4-2E,
Ute Tribal 1-2-4-2E,
Ute Tribal 1-11-4-2E,
Ute Tribal 9-33-3-2E,
Ute Tribal 16-33-3-2E,
Ute Tribal 9-1-4-2E,
Ute Tribal 11-7-4-3E,
Ute Tribal 11-12-4-2E,
Ute Tribal 15-22-3-2E,

- The conditions of approval, as set forth by the surface owner or agency, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

1420H626288 nmWI Ute Tribal: #WI 1-23-3-1E 3-24-3-1E
1420H626288 nmWI Ute Tribal: #WI 11-3-3-2E 4-10-3-2E 13-18-3-2E 4-23-3-2E 6-23-3-2E 13-23-3-2E
1420H626288 nmWI Ute Tribal: #WI 15-22-3-2E ~~1-2-4-2E~~ 10-1-4-2E

1420H626203 nmWI Ute Alhandra: #WI 12-4-3-1E 13-4-3-1E
1420H626158 nmWI Ute Shavanaugh: #WI 3-5-3-1E
1420H626352 nmWI Ute Sullivan: #WI 11-1-4-2E 12-1-4-2E

APD_COA DOWNHOLE _CRESPE

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 80 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
7. UNIT or CA AGREEMENT NAME:	8. WELL NAME and NUMBER: UTE TRIBAL 1-2-4-2E-H1
1. TYPE OF WELL Oil Well	9. API NUMBER: 43047548250000
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. FIELD and POOL or WILDCAT: UNDESIGNATED
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0396 FNL 0957 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 02 Township: 04.0S Range: 02.0E Meridian: U	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/24/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

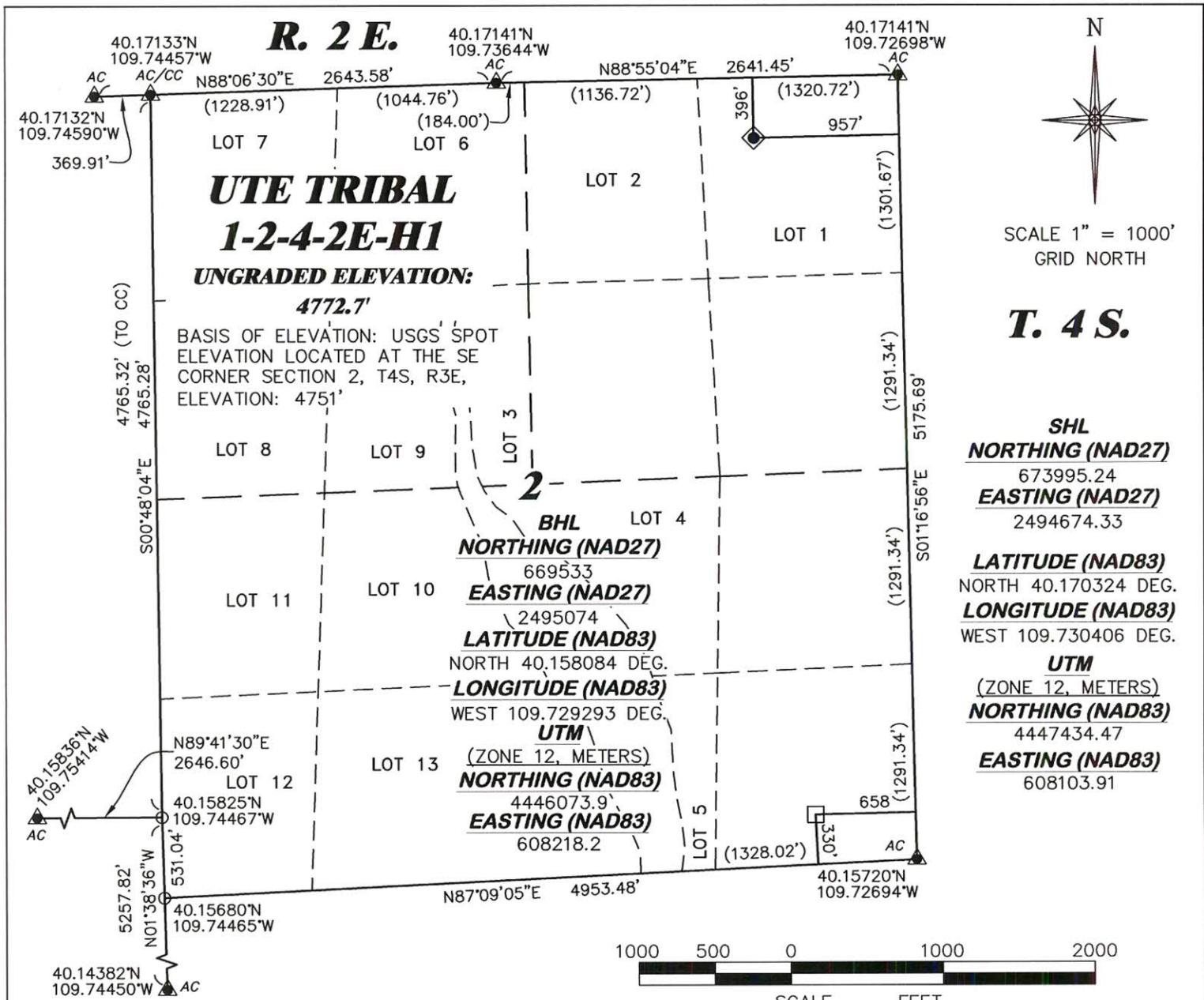
Operator requests the Ute Tribal 1-2-4-2E (tribal surface & tribal minerals) be changed from a directional well to a 640 acre horizontal lateral, and the well name be revised to Ute Tribal 1-2-4-2E-H1. Reduced production setbacks approved via Cause # 131-141, effective 3/21/2016. TVD revised from 7,758ft to 6,261.8ft and MD revised from 7,758ft to 11,359.5ft. Updated locations along the bore path: -SHL: 396ft FNL & 957ft FEL, NENE, Sec. 2, T4S, R2E USM. (unchanged); -Top of Producing Interval: ±501ft FNL & ±657ft FEL, Sec. 2-4-2E; -BHL: ±330ft FNL & ±658ft FEL, SESE, Sec. 2-4-2E. Pad will be expanded for closed loop drilling, will not exceed approved disturbance, acreage boundaries unchanged. COAs from approved APD will be adhered to. Please see an updated drilling & horizontal plan and lease plat reflecting proposed changes. Surface use & EDA agreements with Ute Tribe remain in effect

Approved by the
 Ute Tribe, 2016
 Oil, Gas and Mining

Date: _____

By:

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/11/2016	



SURVEYOR'S STATEMENT

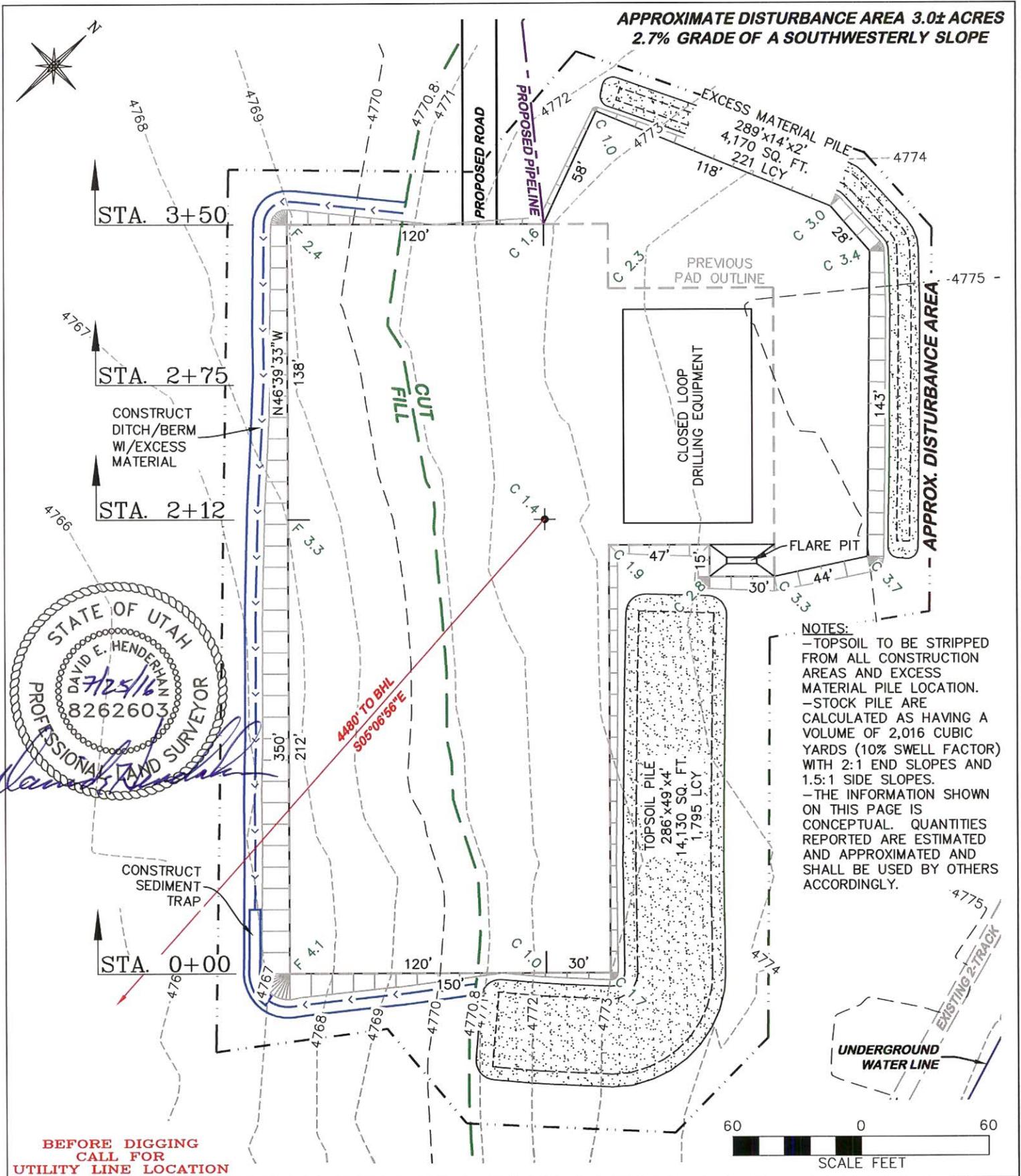
I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 28th DAY OF MARCH, 2014 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE TRIBAL 1-2-4-2E-H1 AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- CALCULATED CORNER
- ▲ PREVIOUSLY FOUND MONUMENT (LAT/LONG VALUES ARE NAD83)

STATE OF UTAH
 DAVID E. HENDERHAN
 7/25/16
 8262603
 PROFESSIONAL LAND SURVEYOR
 UTAH PLS. NO. 8262603-2201

<p>DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901</p>	<p>PLAT OF DRILLING LOCATION IN LOT 1, SECTION 2, FOR CRESCENT POINT ENERGY</p>
	<p>396' F/NL, & 957' F/EL, SECTION 2, T. 4 S., R. 2 E., U.S.M., UINTAH COUNTY, UTAH</p>
<p>DRAWN: 12/23/2013 - RAS</p>	<p>SCALE: 1" = 1000'</p>
<p>REVISED: 7/25/2016 - DEH</p>	<p>DRG JOB No. 20043</p>
<p>MISC. REVISIONS</p>	<p>EXHIBIT 1</p>



**APPROXIMATE DISTURBANCE AREA 3.0± ACRES
2.7% GRADE OF A SOUTHWESTERLY SLOPE**

- NOTES:**
- TOPSOIL TO BE STRIPPED FROM ALL CONSTRUCTION AREAS AND EXCESS MATERIAL PILE LOCATION.
 - STOCK PILE ARE CALCULATED AS HAVING A VOLUME OF 2,016 CUBIC YARDS (10% SWELL FACTOR) WITH 2:1 END SLOPES AND 1.5:1 SIDE SLOPES.
 - THE INFORMATION SHOWN ON THIS PAGE IS CONCEPTUAL. QUANTITIES REPORTED ARE ESTIMATED AND APPROXIMATED AND SHALL BE USED BY OTHERS ACCORDINGLY.

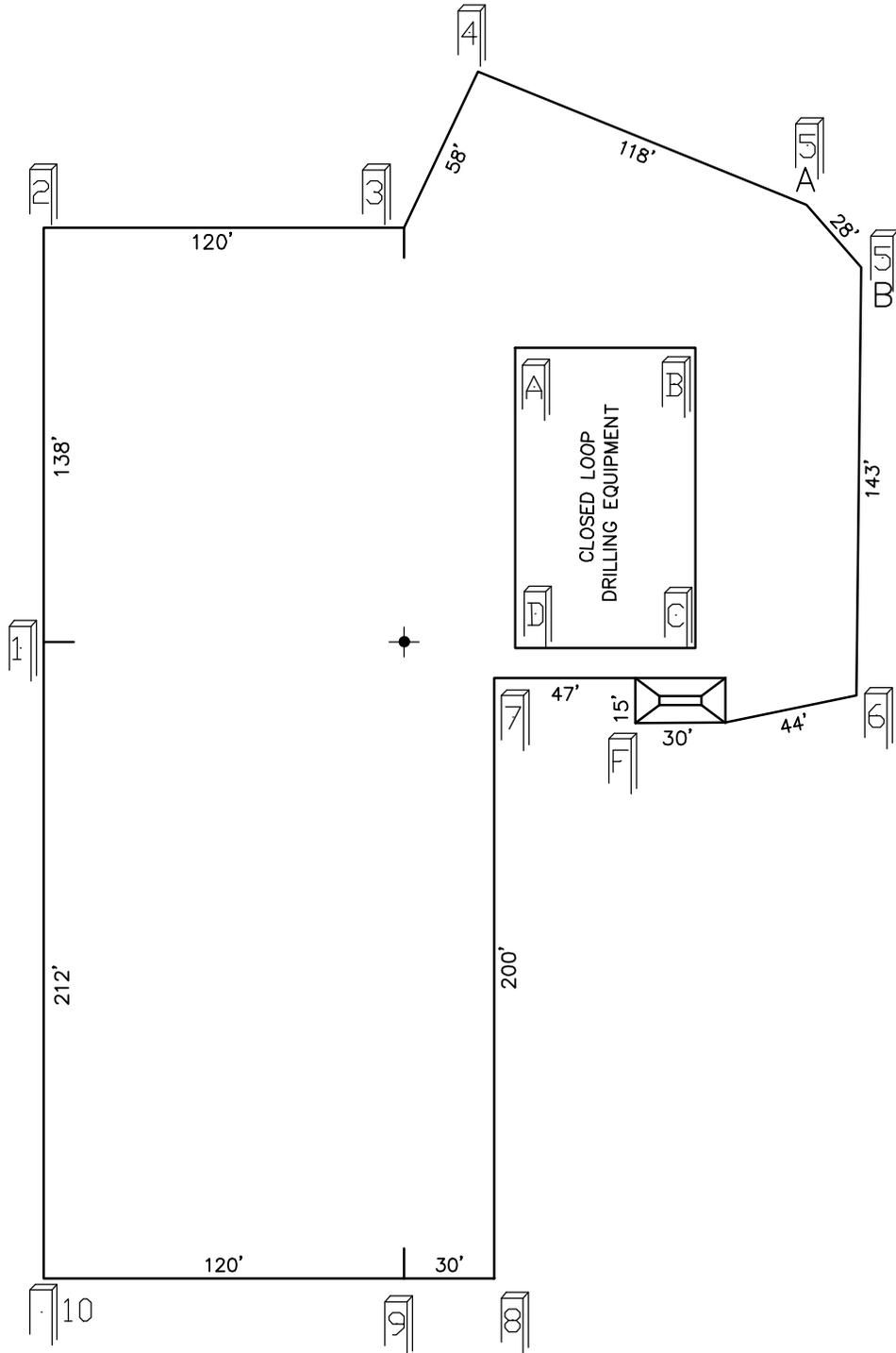


**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

<p>DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901</p>	
DRAWN: 12/23/2013 - RAS	SCALE: 1" = 60'
REVISED: 7/25/2016 - DEH	DRG JOB No. 20043
MISC. REVISIONS	FIGURE 1

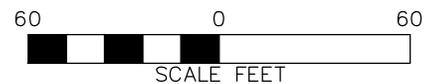
**CRESCENT POINT ENERGY
UTE TRIBAL 1-2-4-2E-H1
SECTION 2, T. 4 S., R. 2 E.**

**UNGRADED ELEVATION: 4772.7'
FINISHED ELEVATION: 4771.3'**



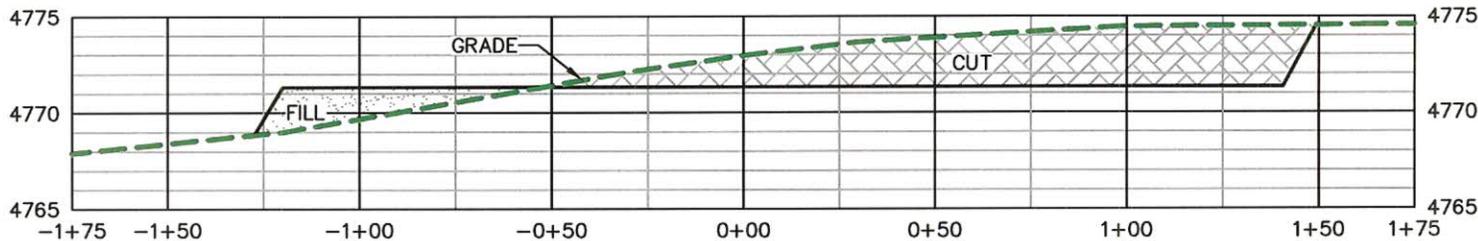
**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

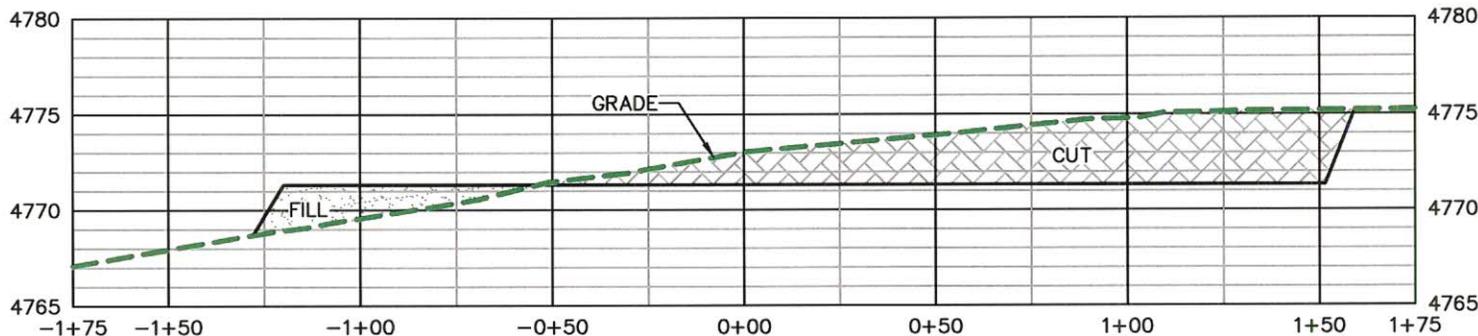


 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 12/23/2013 - RAS	SCALE: 1" = 60'
REVISED: 7/25/2016 - DEH	DRG JOB No. 20043
MISC. REVISIONS	FIGURE 1A

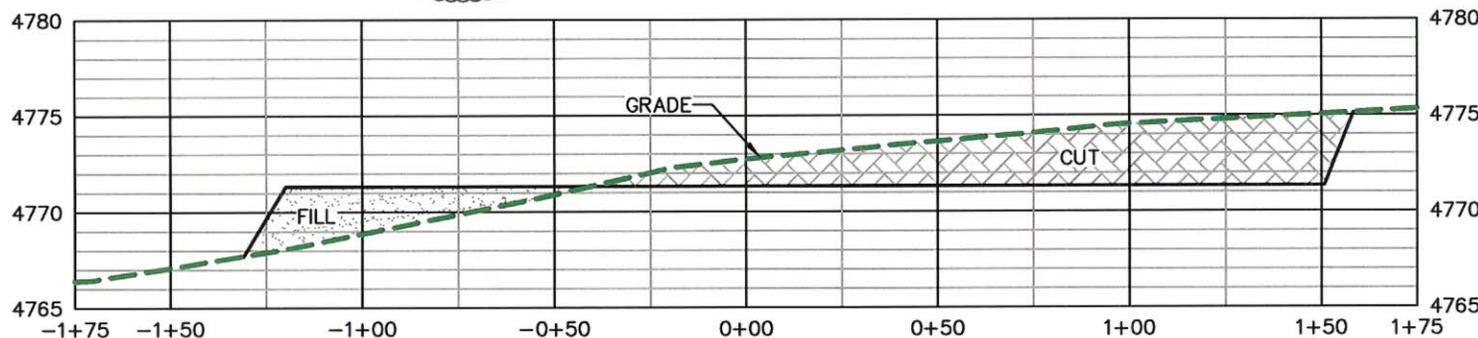
PAD LAYOUT
CRESCENT POINT ENERGY
UTE TRIBAL 1-2-4-2E-H1
SECTION 2, T. 4 S., R. 2 E.
 UNGRADED ELEVATION: 4772.7'
 FINISHED ELEVATION: 4771.3'



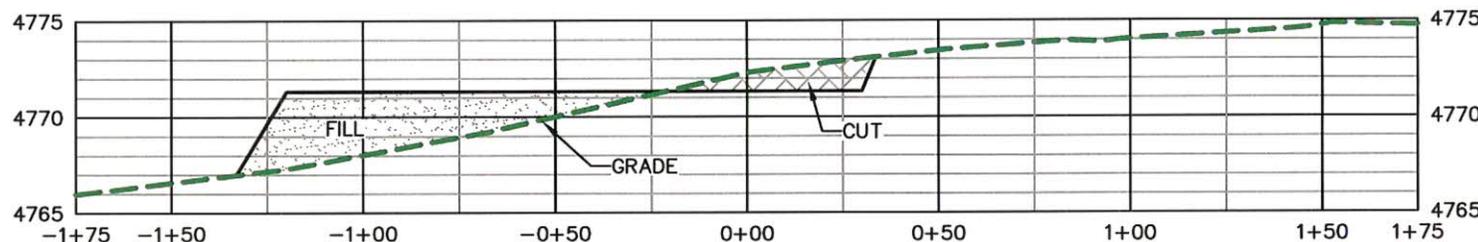
3+50



2+75



2+12



0+00

DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

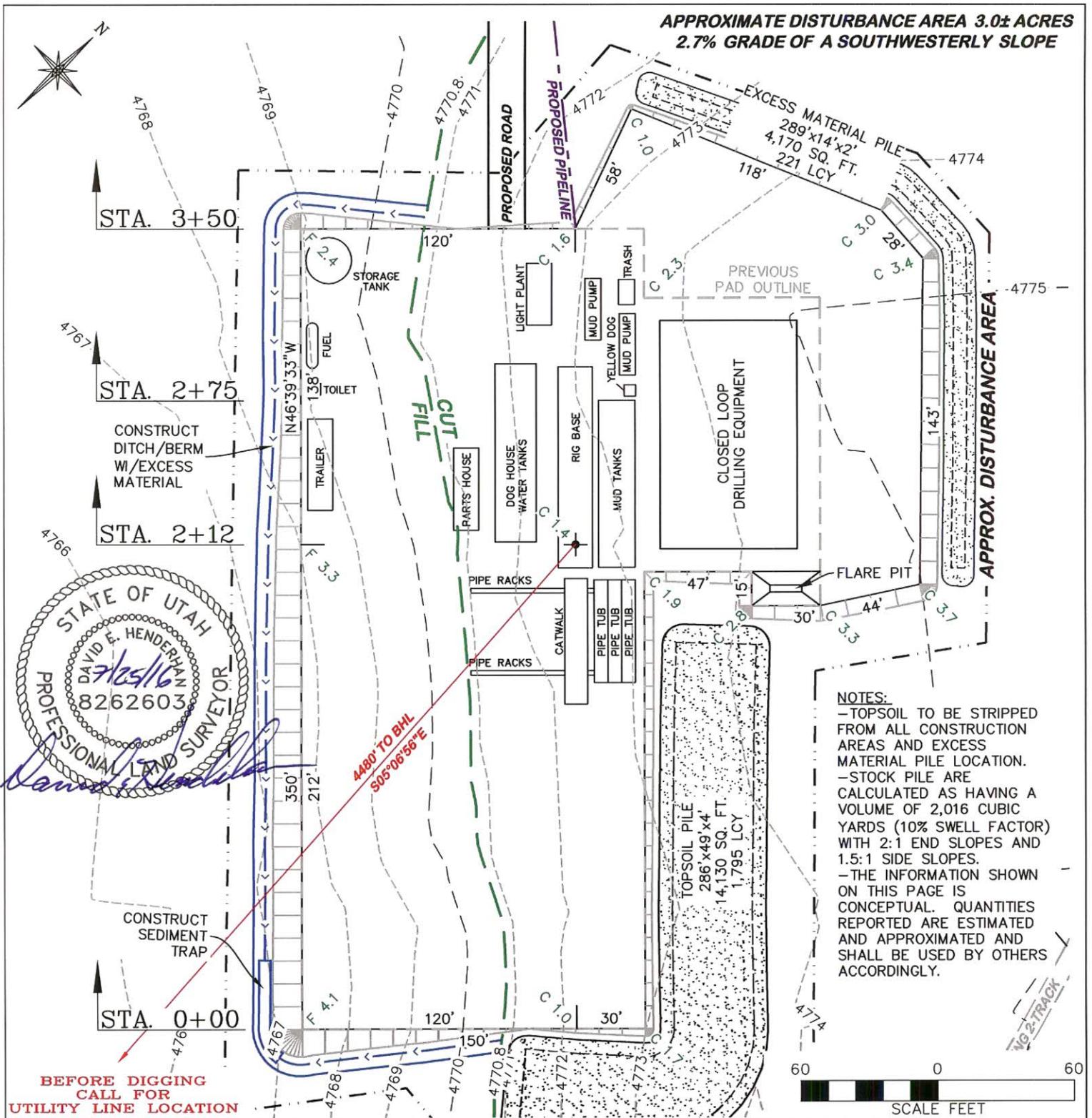
CRESCENT POINT ENERGY
UTE TRIBAL 1-2-4-2E-H1
SECTION 2, T. 4 S., R. 2 E.

DRAWN: 12/23/2013 - RAS SCALE: HORZ 1" = 50' VERT 1" = 10'

REVISED: 7/25/2016 - DEH DRG JOB No. 20043

MISC. REVISIONS FIGURE 2

UNGRADED ELEVATION: 4772.7'
 FINISHED ELEVATION: 4771.3'



NOTES:
 -TOPSOIL TO BE STRIPPED FROM ALL CONSTRUCTION AREAS AND EXCESS MATERIAL PILE LOCATION.
 -STOCK PILE ARE CALCULATED AS HAVING A VOLUME OF 2,016 CUBIC YARDS (10% SWELL FACTOR) WITH 2:1 END SLOPES AND 1.5:1 SIDE SLOPES.
 -THE INFORMATION SHOWN ON THIS PAGE IS CONCEPTUAL. QUANTITIES REPORTED ARE ESTIMATED AND APPROXIMATED AND SHALL BE USED BY OTHERS ACCORDINGLY.

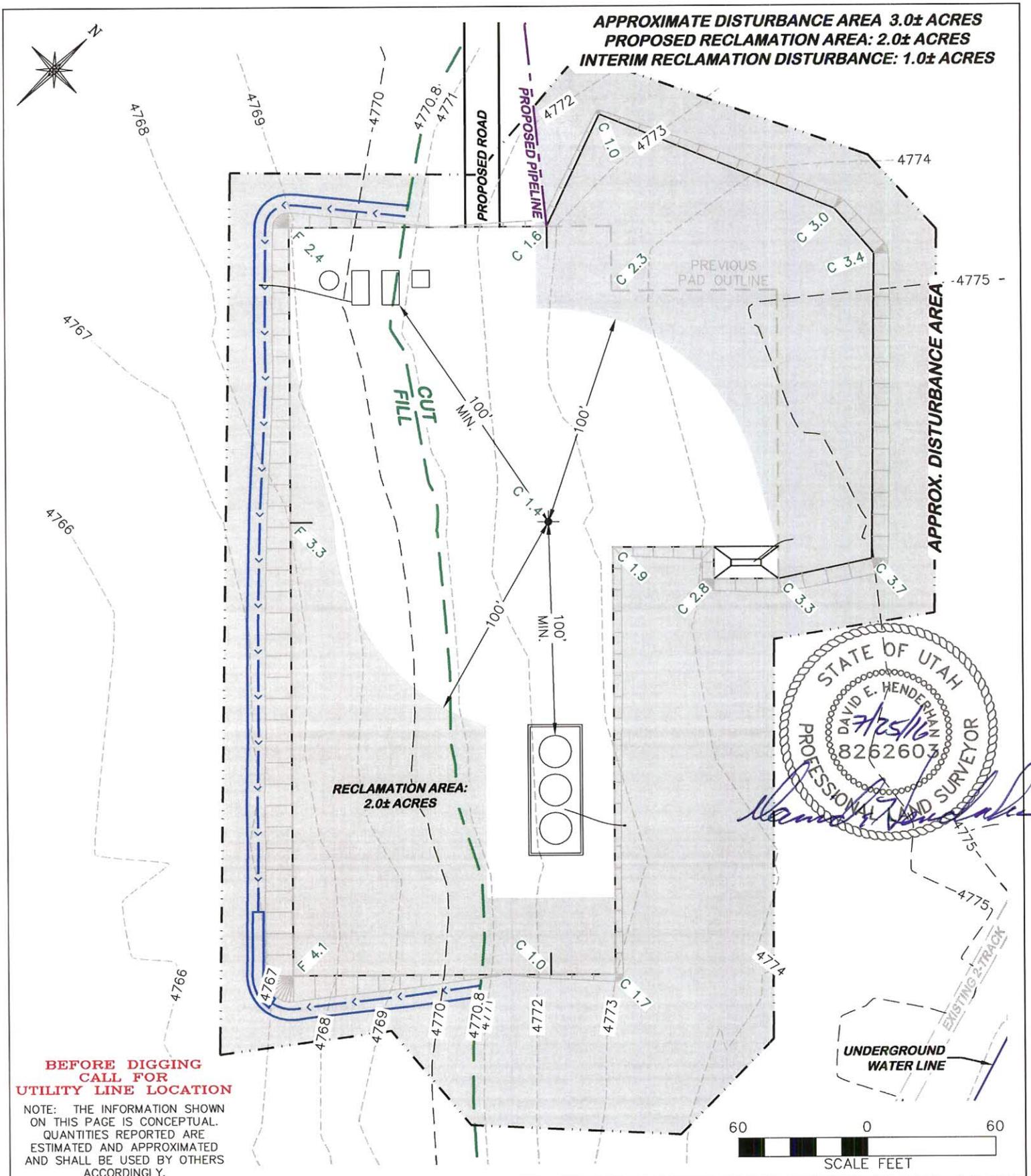
ESTIMATED EARTHWORK BANK					ESTIMATED EARTHWORK LOOSE (10% SWELL)				
ITEM	TOPSOIL	CUT	FILL	EXCESS	ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1,632 BCY	2,118 BCY	2,108 BCY	10 BCY	PAD	1,795 LCY	2,329 LCY	2,108 BCY	221 LCY
PIT		NONE		NONE	PIT		NONE		NONE
TOTALS	1,632 BCY	2,118 BCY	2,108 BCY	10 BCY	TOTALS	1,795 LCY	2,329 LCY	2,108 BCY	221 LCY

DRG RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901
 (307) 362-5028

DRAWN: 12/23/2013 - RAS SCALE: 1" = 60'
 REVISED: 7/25/2016 - DEH DRG JOB No. 20043
 MISC. REVISIONS FIGURE 3

CRESCENT POINT ENERGY
UTE TRIBAL 1-2-4-2E-H1
SECTION 2, T. 4 S., R. 2 E.

UNGRADED ELEVATION: 4772.7'
 FINISHED ELEVATION: 4771.3'

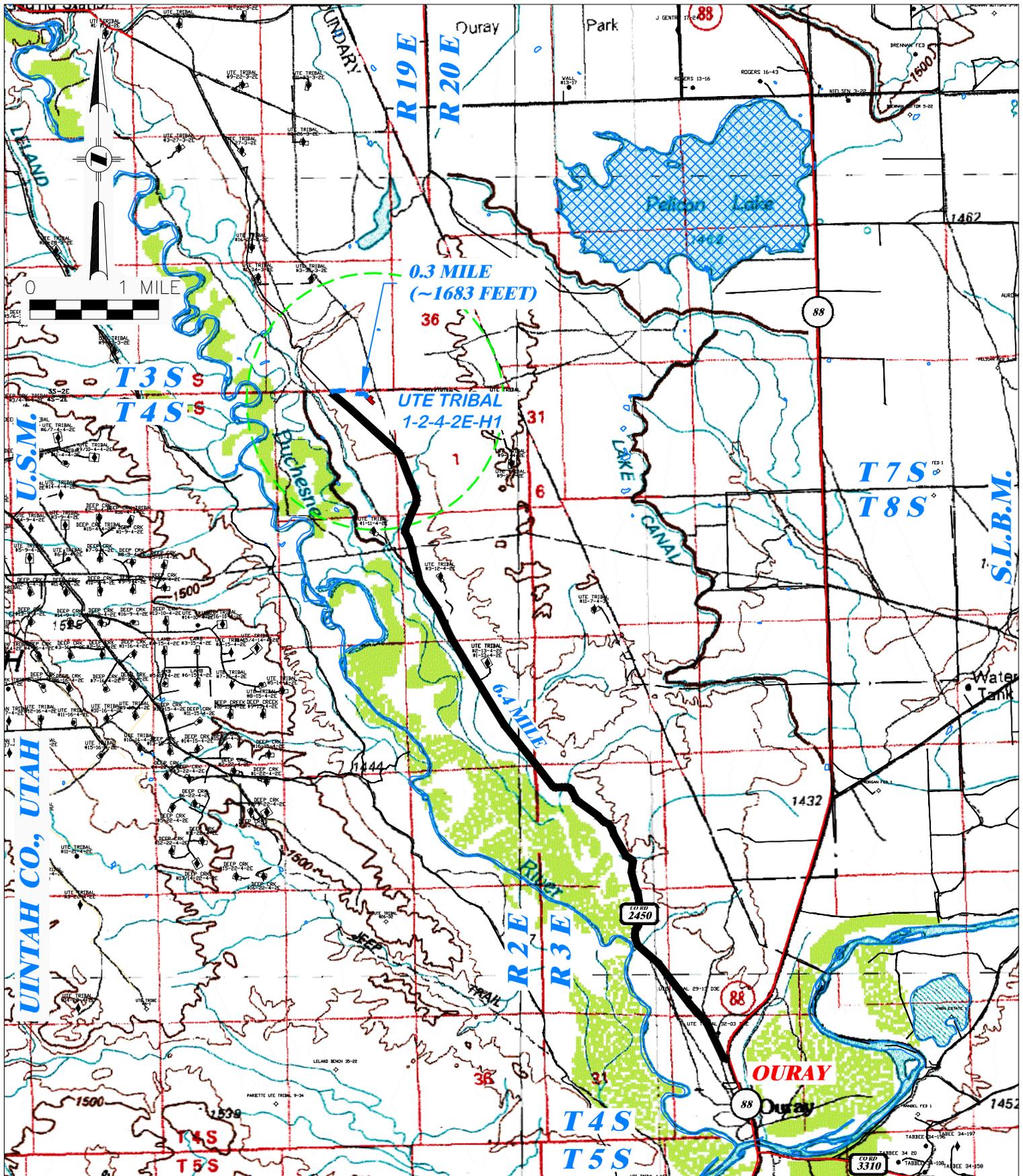


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/23/2013 - RAS	SCALE: 1" = 60'
REVISED: 7/25/2016 - DEH	DRG JOB No. 20043
MISC. REVISIONS	FIGURE 4

**PROPOSED INTERIM RECLAMATION
 CRESCENT POINT ENERGY
 UTE TRIBAL 1-2-4-2E-H1
 SECTION 2, T. 4 S., R. 2 E.**

UNGRADED ELEVATION: 4772.7'
 FINISHED ELEVATION: 4771.3'

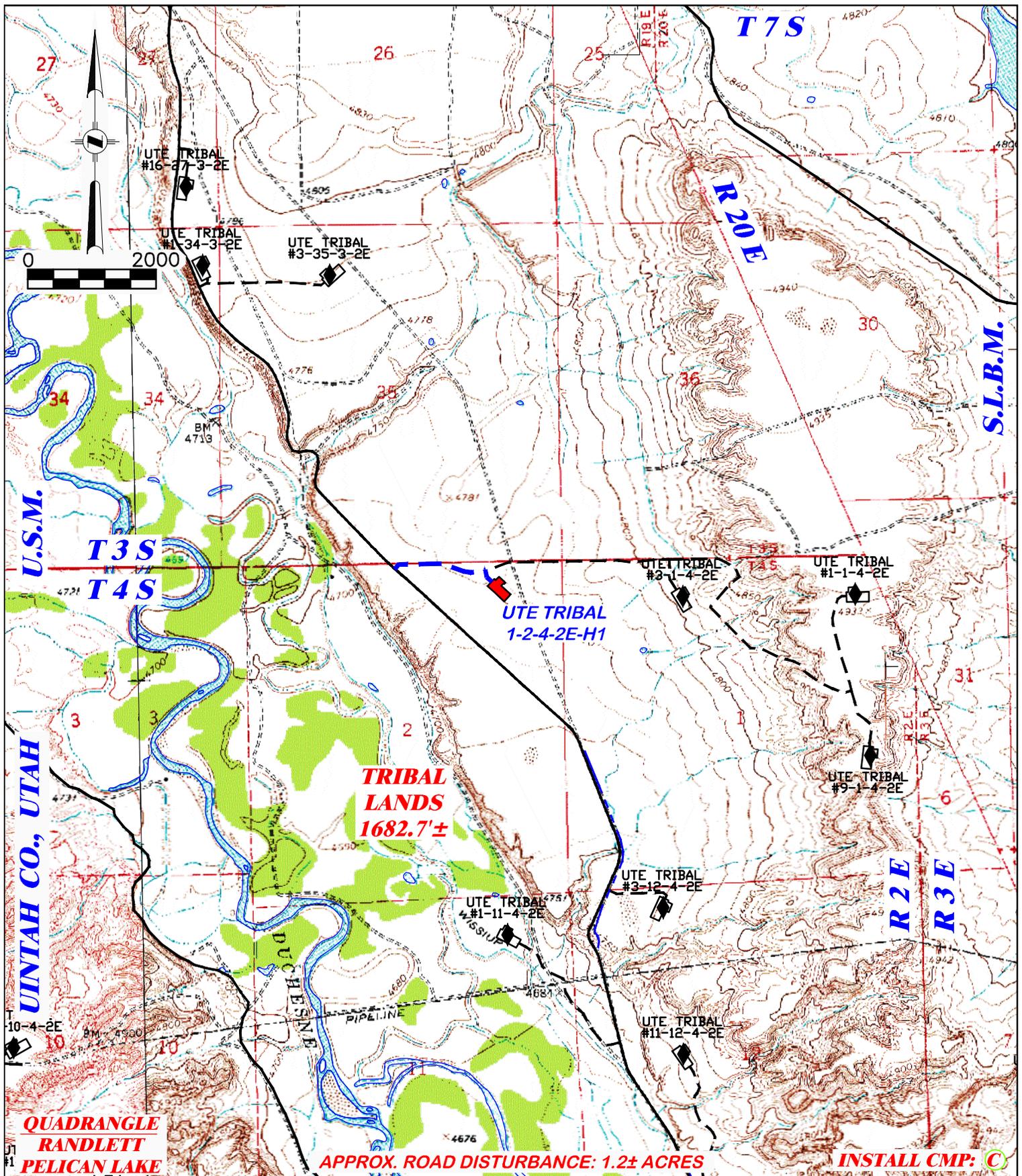


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

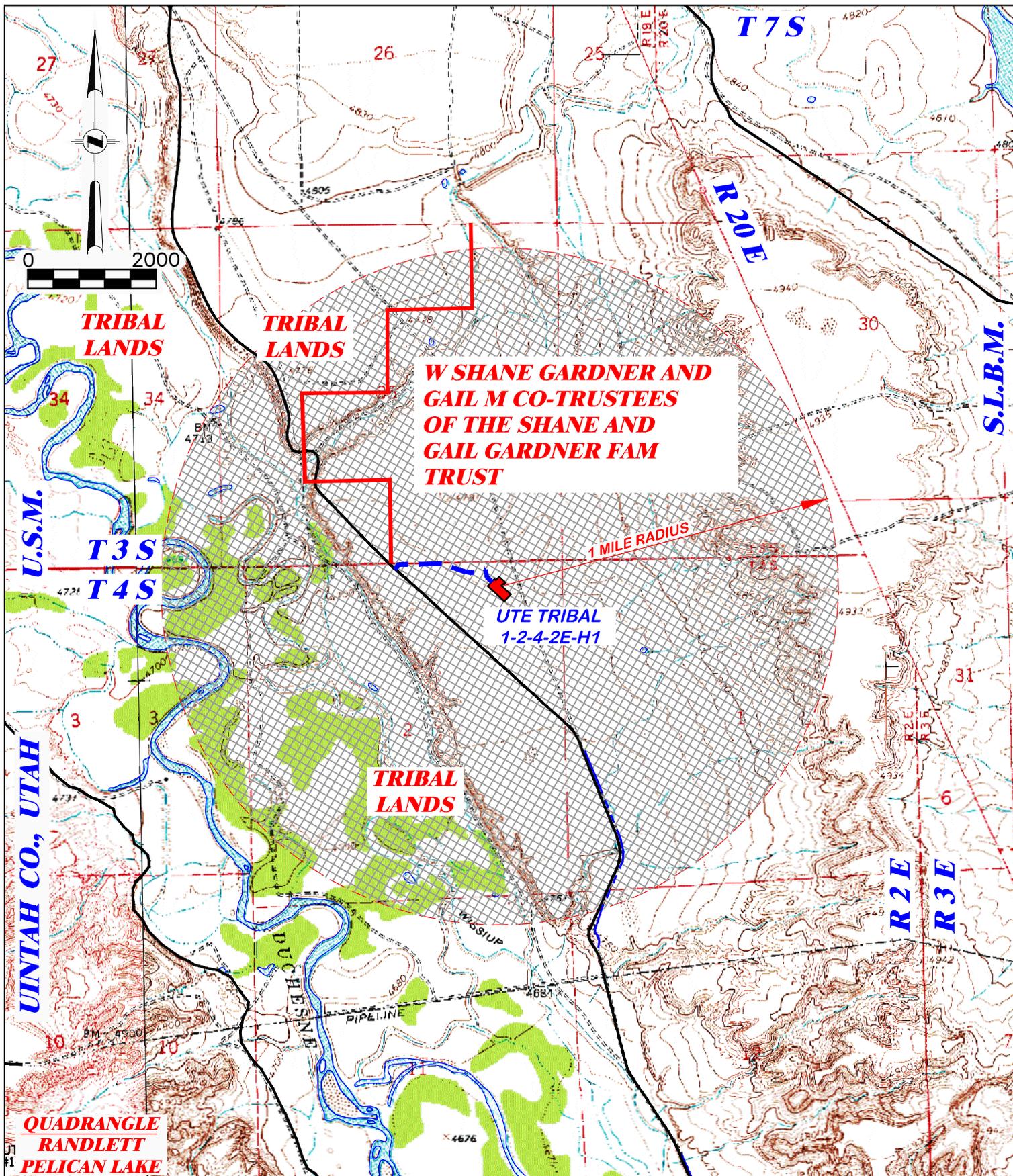
DRAWN: 12/23/2013 - RAS	SCALE: 1" = 1 MILE
REVISED: 7/25/2016 - DEH	DRG JOB No. 20043
MISC. REVISIONS	TOPO A

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 UTE TRIBAL 1-2-4-2E-H1
 SECTION 2, T.4 S., R.2 E.**

PROPOSED ROAD ———— EXISTING ROAD ————



 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED ROAD FOR CRESCENT POINT ENERGY UTE TRIBAL 1-2-4-2E-H1 SECTION 2, T.4 S., R.2 E.	
DRAWN: 12/23/2013 - RAS	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 1682.7±	
REVISED: 7/25/2016 - DEH	DRG JOB No. 20043	PROPOSED ROAD  EXISTING ROAD 	
MISC. REVISIONS	TOPO B		

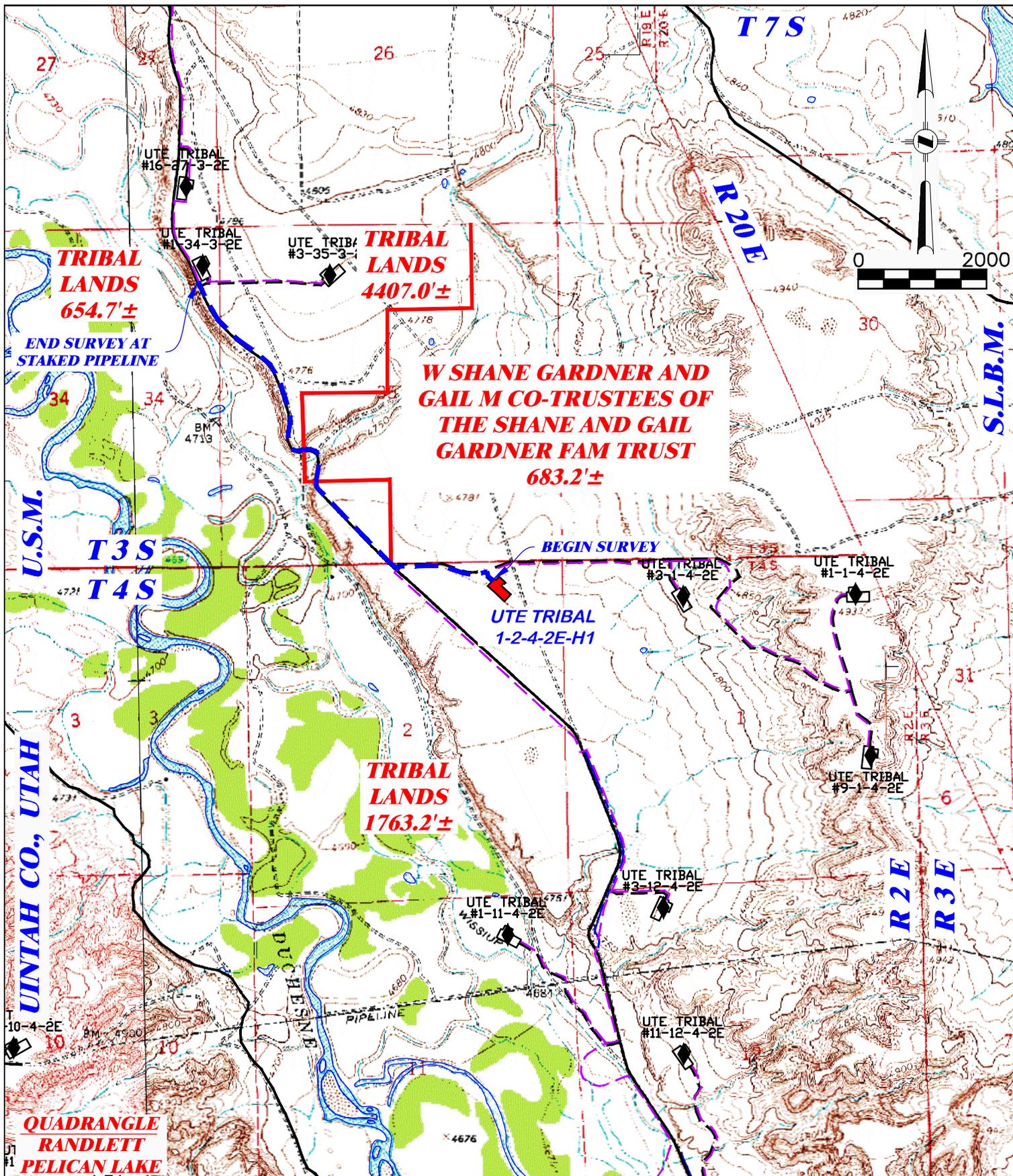


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

ONE MILE RADIUS FOR CRESCENT POINT ENERGY UTE TRIBAL 1-2-4-2E-H1 SECTION 2, T. 4 S., R. 2 E.

DRAWN: 12/23/2013 - RAS	SCALE: 1" = 2000'
REVISED: 7/25/2016 - DEH	DRG JOB No. 20043
MISC. REVISIONS	TOPO C

PROPOSED ROAD EXISTING ROAD



 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED PIPELINE FOR CRESCENT POINT ENERGY UTE TRIBAL 1-2-4-2E-H1 SECTION 2, T. 4 S., R. 2 E.	
DRAWN: 12/23/2013 - RAS	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 7508.1'±	
REVISED: 7/25/2016 - DEH	DRG JOB No. 20043	PROPOSED PIPELINE  EXISTING ROAD 	
MISC. REVISIONS	TOPO D		

Crescent Point Energy U.S. Corp

Ute Tribal 1-2-4-2E-H1

SHL: 396' FNL & 957' FEL, Section 2, T4S, R2E

BHL: 330' FSL & 658' FEL, Section 2, T4S, R2E

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD	Depth - MD
Uinta	Surface	Surface
BMSGW	947.3'	947.3'
Upper Green River Marker	3717.3'	3747.3'
Mahogany	4262.3'	4300.8'
Garden Gulch (TGR3)	5332.3'	5387.3'
Douglas Creek	6142.3'	6226.5'
Black Shale	6442.3'	6801.0'
Lateral LP	6467.3'	7000.5'
Lateral TD	6261.8'	11359.5'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Black Shale Formation (Oil) 6442.3 TVD' – 6467.3 TVD'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors			
	Top	Bottom				Burst	Collapse	Tension	
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439,000	API
Surface casing 9-5/8" Hole Size 12-1/4"	0'	1,000	36	J-55	LTC	3,520 405 8.69	2,020 707 2.86	453,000 36,000 12.58	API Load SF
Int casing 7" Hole Size 8-3/4"	0'	7000	26	J-55	LTC	4980 3964 1.26	4320 2239 1.93	367000 182000 2.02	API Load SF
Prod casing 4-1/2" Hole Size 6- 1/8"	6850	11359	11.6	L-80	LTC	7,780 6120 1.27	6,350 1992 3.19	212,000 59000 3.58	API Load SF

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Intermediate casing MASP = Pore pressure – gas gradient
3. Production casing MASP (production mode) = Pore pressure – gas gradient
4. All collapse calculations assume fully evacuated casing w/gas gradient
5. All tension calculations assume air weight of casing

Frac gradient at surface casing shoe = 10.0 ppg
 Frac gradient at intermediate casing shoe = 14.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	75%	477	15.8	1.15
Int casing Lead	3700' to Surface	65/35 Poz Blend, Type II/V	25% in open hole, 0% in cased hole	197	11.0	3.42
Int casing Tail	3700' to 7000'	50/50 Poz Blend, Type II/V	25%	352	13.1	1.76
Production Casing	6850' to TD	50/50 Poz Blend, Class G	15%	319	14	1.53

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The intermediate casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the surface casing shoe. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to an open top tank. A variance is in request for this operation. The request can be found in Section 12 of this plan.

The intermediate and production intervals ($\pm 1000'$ to TD) will be drilled with a brine water mud system. Clay inhibition and hole stability will be achieved with the addition of KCl. A closed loop drilling fluids system will be utilized to clean/maintain the KCl mud system during drilling operations. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal in the intermediate section and 11.0 lbs/gal in the production section. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of barite. There will be enough weighting agent on location to increase the entire system to 12.0 ppg MW. If hole conditions deteriorate, an oil based mud system may be utilized to establish wellbore stability.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

Drill cuttings from water-based mud operations not generated from oil-bearing geologic zones may be buried in approved onsite cuttings pit, employed for beneficial uses such as berms, pad material, or access roads, or may be disposed of offsite at an approved disposal facility.

Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, Crescent Point Energy U.S. Corp. (Crescent Point) could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO2 gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

When drilling the 12 ¼" surface hole, an annular diverter or rotating head will be used for well control.

A 5,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring

- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 5,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 5,000 psi minimum
- 11" bore, Blind Ram – rated to 5,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum
 - 2 Choke line valves at 3" minimum
 - Choke line at 3" minimum
 - 2 adjustable chokes on manifold (one hydraulic controlled)
 - Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 5,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist a gamma LWD tool utilized while drilling the intermediate and production hole sections. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence as soon as possible after approval is given and take approximately twenty (20) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for a Formation Integrity Test (FIT) or a Leak Off Test (LOT)



Crescent Point Energy



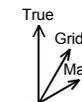
Borehole: Original Hole	Well: Ute Tribal 1-2-4-2E-H1	Field: UT, Uinta County (NAD 83 CZ)	Structure: 02-04S-02E (Ute Tribal 1-2-4-2E-H1)
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Gravity & Magnetic Parameters		Surface Location NAD83 Utah State Plane, Central Zone, US Feet			Miscellaneous	
Model: HDGM 2016	Dip: 65.988°	Date: 13-Jul-2016	Lat: N 40 10 13.17	Northing: 7235657.12ftUS	Grid Conv: 1.1336°	Slot: Ute Tribal 1-2-4-2E-H1
MagDec: 10.486°	FS: 51880.704nT	Gravity FS: 998.97mgn (9.80665 Based)	Lon: W 109 43 49.46	Easting: 2134883.62ftUS	Scale Fact: 0.99991591	TVD Ref: KB 16ft(4787.3ft above MSL)
			Plan: Ute Tribal 1-2-4-2E-H1 R0 mdv 10Aug16			

Surface Location								
Northing: 7235657.115		Easting: 2134883.617		Latitude: N 40 10 13.17		Longitude: W 109 43 49.46		
VSec Azimuth: 176.009		Local Coord		Grid Coord				
Target Description	Latitude	Longitude	Northing	Easting	TVD	VSec	N(+)/S(-)	E(+)/W(-)
Ute Tribal 1-2-4-2E-H1 Sec 02	N 40 10 13.17	W 109 43 49.46	7235657.12	2134883.62	4787.30	0.00	0.00	0.00
Ute Tribal 1-2-4-2E-H1 Sec 02 - 330' Setback	N 40 10 13.17	W 109 43 49.46	7235657.12	2134883.62	4787.30	0.00	0.00	0.00
Ute Tribal 1-2-4-2E-H1 BHL	N 40 9 29.10	W 109 43 45.45	7231205.53	2135282.84	6261.80	4469.83	-4458.99	311.10
Ute Tribal 1-2-4-2E-H1 LP	N 40 10 12.13	W 109 43 45.59	7235558.24	2135186.07	6467.30	125.51	104.85	300.46

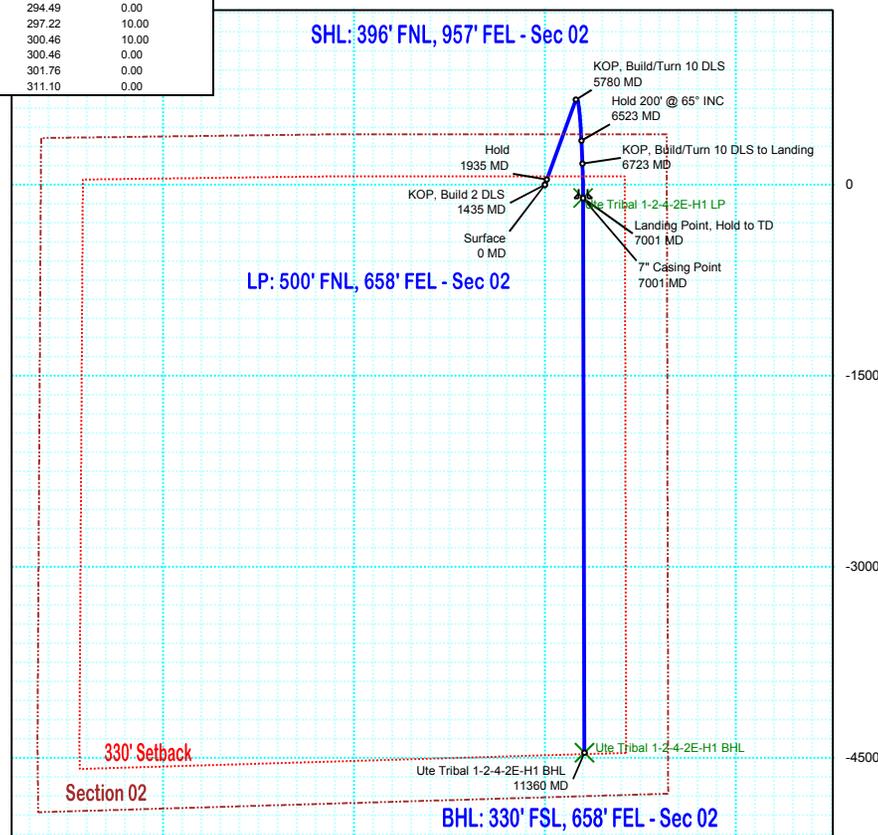
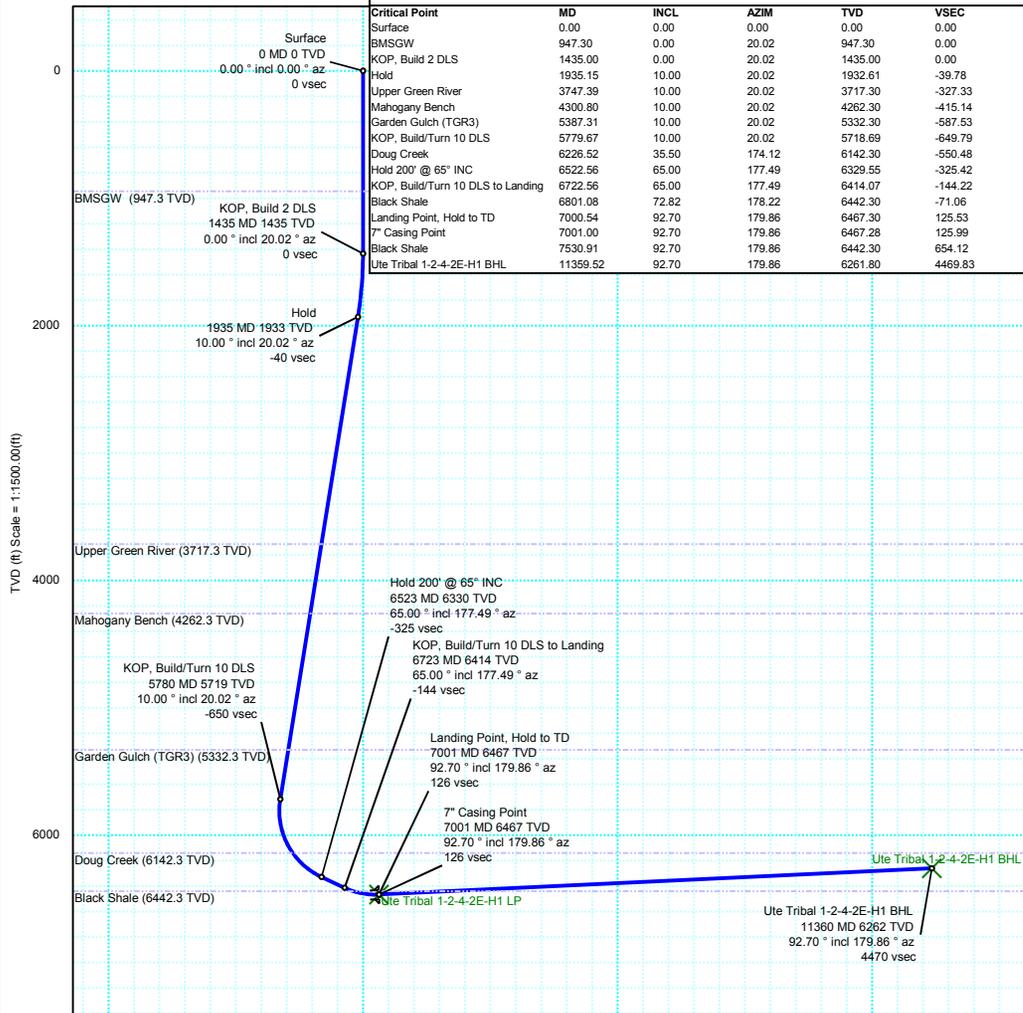
Critical Points									
	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS	
Surface	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BMSGW	947.30	0.00	20.02	947.30	0.00	0.00	0.00	0.00	
KOP, Build 2 DLS	1435.00	0.00	20.02	1435.00	0.00	0.00	0.00	0.00	
Hold	1935.15	10.00	20.02	1932.61	-39.78	40.92	14.91	2.00	
Upper Green River	3747.39	10.00	20.02	3717.30	-327.33	336.68	122.67	0.00	
Mahogany Bench	4300.80	10.00	20.02	4262.30	-415.14	427.00	155.58	0.00	
Garden Gulch (TGR3)	5367.31	10.00	20.02	5332.30	-587.53	604.32	220.19	0.00	
KOP, Build/Turn 10 DLS	5719.67	10.00	20.02	5718.69	-649.79	668.36	243.52	0.00	
Doug Creek	6226.52	35.50	174.12	6142.30	-550.48	570.76	271.53	10.00	
Hold 200' @ 65° INC	6522.56	65.00	177.49	6329.55	-325.42	346.21	286.55	10.00	
KOP, Build/Turn 10 DLS to Landing	6722.56	65.00	177.49	6414.07	-144.22	165.12	294.49	0.00	
Black Shale	6801.08	72.82	178.22	6442.30	-71.06	91.97	297.22	10.00	
Landing Point, Hold to TD	7000.54	92.70	179.86	6467.30	125.53	-104.87	300.46	10.00	
7" Casing Point	7001.00	92.70	179.86	6467.28	125.99	-105.34	300.46	0.00	
Black Shale	7530.91	92.70	179.86	6442.30	654.12	-634.65	301.76	0.00	
Ute Tribal 1-2-4-2E-H1 BHL	11359.52	92.70	179.86	6261.80	4469.83	-4458.99	311.10	0.00	

Proposal Rev 0



True North
Tot Corr (M->T 10.486°)
Mag Dec (10.486°)
Grid Conv (1.134°)

EW (ft) Scale = 1:1500.00(ft)





Ute Tribal 1-2-4-2E-H1 R0 mdv 10Aug16 Proposal Geodetic Report

(Def Plan)

Report Date: August 10, 2016 - 03:30 PM
Client: Crescent Point Energy
Field: UT, Uinta County (NAD 83 CZ)
Structure / Slot: Crescent Point 02-04S-02E (Ute Tribal 1-2-4-2E-H1) / Ute Tribal 1-2-4-2E-H1
Well: Ute Tribal 1-2-4-2E-H1
Borehole: Original Hole
UWI / API#: Unknown / Unknown
Survey Name: Ute Tribal 1-2-4-2E-H1 R0 mdv 10Aug16
Survey Date: July 13, 2016
Tort / AHD / DDI / ERD Ratio: 112.090 ° / 5861.260 ft / 6.062 / 0.906
Coordinate Reference System: NAD83 Utah State Plane, Central Zone, US Feet
Location Lat / Long: N 40° 10' 13.16640", W 109° 43' 49.46160"
Location Grid N/E Y/X: N 7235657.115 ftUS, E 2134883.617 ftUS
CRS Grid Convergence Angle: 1.1336 °
Grid Scale Factor: 0.99991591
Version / Patch: 2.9.370.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 176.009 ° (True North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: KB 16ft
TVD Reference Elevation: 4787.300 ft above MSL
Seabed / Ground Elevation: 4771.300 ft above MSL
Magnetic Declination: 10.486 °
Total Gravity Field Strength: 998.9698mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 51880.704 nT
Magnetic Dip Angle: 65.988 °
Declination Date: July 13, 2016
Magnetic Declination Model: HDGM 2016
North Reference: True North
Grid Convergence Used: 0.0000 °
Total Corr Mag North->True North: 10.4862 °
Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azim True (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
Surface	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	7235657.11	2134883.62	40.170324	-109.730406
	100.00	0.00	20.02	100.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	200.00	0.00	20.02	200.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	300.00	0.00	20.02	300.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	400.00	0.00	20.02	400.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	500.00	0.00	20.02	500.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	600.00	0.00	20.02	600.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	700.00	0.00	20.02	700.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	800.00	0.00	20.02	800.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	900.00	0.00	20.02	900.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
BMSGW	947.30	0.00	20.02	947.30	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	1000.00	0.00	20.02	1000.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	1100.00	0.00	20.02	1100.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	1200.00	0.00	20.02	1200.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	1300.00	0.00	20.02	1300.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	1400.00	0.00	20.02	1400.00	0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
KOP, Build 2 DLS	1435.00	0.00	20.02	1435.00	-0.00	0.00	0.00	0.00	7235657.11	2134883.62	40.170324	-109.730406
	1500.00	1.30	20.02	1499.99	-0.67	0.69	0.25	2.00	7235657.81	2134883.86	40.170326	-109.730405
	1600.00	3.30	20.02	1599.91	-4.34	4.46	1.63	2.00	7235661.61	2134885.15	40.170336	-109.730400
	1700.00	5.30	20.02	1699.62	-11.19	11.51	4.19	2.00	7235668.70	2134887.58	40.170356	-109.730391
	1800.00	7.30	20.02	1799.01	-21.21	21.82	7.95	2.00	7235679.08	2134891.13	40.170384	-109.730378
	1900.00	9.30	20.02	1897.96	-34.40	35.38	12.89	2.00	7235692.74	2134895.80	40.170421	-109.730360
Hold	1935.15	10.00	20.02	1932.61	-39.78	40.92	14.91	2.00	7235698.31	2134897.71	40.170436	-109.730353
	2000.00	10.00	20.02	1996.48	-50.07	51.50	18.76	0.00	7235708.97	2134901.36	40.170465	-109.730339
	2100.00	10.00	20.02	2094.96	-65.94	67.82	24.71	0.00	7235725.41	2134906.98	40.170510	-109.730318
	2200.00	10.00	20.02	2193.44	-81.80	84.14	30.66	0.00	7235741.84	2134912.60	40.170555	-109.730296
	2300.00	10.00	20.02	2291.92	-97.67	100.46	36.60	0.00	7235758.27	2134918.22	40.170600	-109.730275
	2400.00	10.00	20.02	2390.40	-113.54	116.78	42.55	0.00	7235774.71	2134923.84	40.170645	-109.730254
	2500.00	10.00	20.02	2488.88	-129.40	133.10	48.50	0.00	7235791.14	2134929.47	40.170689	-109.730232
	2600.00	10.00	20.02	2587.36	-145.27	149.42	54.44	0.00	7235807.57	2134935.09	40.170734	-109.730211
	2700.00	10.00	20.02	2685.84	-161.14	165.74	60.39	0.00	7235824.01	2134940.71	40.170779	-109.730190
	2800.00	10.00	20.02	2784.32	-177.01	182.06	66.34	0.00	7235840.44	2134946.33	40.170824	-109.730169
	2900.00	10.00	20.02	2882.80	-192.87	198.38	72.28	0.00	7235856.87	2134951.95	40.170869	-109.730147
	3000.00	10.00	20.02	2981.28	-208.74	214.70	78.23	0.00	7235873.31	2134957.58	40.170913	-109.730126
	3100.00	10.00	20.02	3079.76	-224.61	231.02	84.17	0.00	7235889.74	2134963.20	40.170958	-109.730105
	3200.00	10.00	20.02	3178.24	-240.47	247.35	90.12	0.00	7235906.17	2134968.82	40.171003	-109.730084
	3300.00	10.00	20.02	3276.72	-256.34	263.67	96.07	0.00	7235922.61	2134974.44	40.171048	-109.730062
	3400.00	10.00	20.02	3375.20	-272.21	279.99	102.01	0.00	7235939.04	2134980.06	40.171093	-109.730041
	3500.00	10.00	20.02	3473.68	-288.07	296.31	107.96	0.00	7235955.47	2134985.68	40.171137	-109.730020
	3600.00	10.00	20.02	3572.16	-303.94	312.63	113.91	0.00	7235971.91	2134991.31	40.171182	-109.729998
	3700.00	10.00	20.02	3670.64	-319.81	328.95	119.85	0.00	7235988.34	2134996.93	40.171227	-109.729977
Upper Green River	3747.39	10.00	20.02	3717.30	-327.33	336.68	122.67	0.00	7235996.13	2134999.59	40.171248	-109.729967
	3800.00	10.00	20.02	3769.12	-335.67	345.27	125.80	0.00	7236004.77	2135002.55	40.171272	-109.729956
	3900.00	10.00	20.02	3867.60	-351.54	361.59	131.74	0.00	7236021.21	2135008.17	40.171317	-109.729935
	4000.00	10.00	20.02	3966.07	-367.41	377.91	137.69	0.00	7236037.64	2135013.79	40.171361	-109.729913
	4100.00	10.00	20.02	4064.55	-383.28	394.23	143.64	0.00	7236054.07	2135019.41	40.171406	-109.729892
	4200.00	10.00	20.02	4163.03	-399.14	410.55	149.58	0.00	7236070.51	2135025.04	40.171451	-109.729871
	4300.00	10.00	20.02	4261.51	-415.01	426.87	155.53	0.00	7236086.94	2135030.66	40.171496	-109.729849
Mahogany Bench	4300.80	10.00	20.02	4262.30	-415.14	427.00	155.58	0.00	7236087.07	2135030.70	40.171496	-109.729849
	4400.00	10.00	20.02	4359.99	-430.88	443.19	161.48	0.00	7236103.37	2135036.28	40.171541	-109.729828
	4500.00	10.00	20.02	4458.47	-446.74	459.51	167.42	0.00	7236119.81	2135041.90	40.171585	-109.729807
	4600.00	10.00	20.02	4556.95	-462.61	475.83	173.37	0.00	7236136.24	2135047.53	40.171630	-109.729786
	4700.00	10.00	20.02	4655.43	-478.48	492.15	179.32	0.00	7236152.67	2135053.15	40.171675	-109.729764
	4800.00	10.00	20.02	4753.91	-494.34	508.47	185.26	0.00	7236169.11	2135058.77	40.171720	-109.729743
	4900.00	10.00	20.02	4852.39	-510.21	524.79	191.21	0.00	7236185.54	2135064.39	40.171765	-109.729722
	5000.00	10.00	20.02	4950.87	-526.08	541.11	197.15	0.00	7236201.97	2135070.01	40.171809	-109.729701
	5100.00	10.00	20.02	5049.35	-541.94	557.43	203.10	0.00	7236218.41	2135075.63	40.171854	-109.729679
	5200.00	10.00	20.02	5147.83	-557.81	573.75	209.05	0.00	7236234.84	2135081.26	40.171899	-109.729658
	5300.00	10.00	20.02	5246.31	-573.68	590.07	214.99	0.00	7236251.27	2135086.88	40.171944	-109.729637
Garden Gulch (TGR3)	5387.31	10.00	20.02	5332.30	-587.53	604.32	220.19	0.00	7236265.62	2135091.79	40.171983	-109.729618
	5400.00	10.00	20.02	5344.79	-589.54	606.39	220.94	0.00	7236267.71	2135092.50	40.171989	-109.729615
	5500.00	10.00	20.02	5443.27	-605.41	622.71	226.89	0.00	7236284.14	2135098.12	40.172033	-109.729594
	5600.00	10.00	20.02	5541.75	-621.28	639.03	232.83	0.00	7236300.57	2135103.74	40.172078	-109.729573
	5700.00	10.00	20.02	5640.23	-637.15	655.35	238.78	0.00	7236317.01	2135109.37	40.172123	-109.729552
KOP, Build/Turn 10 DLS	5779.67	10.00	20.02	5718.69	-649.79	668.36	243.52	0.00	7236330.10	2135113.84	40.172159	-109.729535
	5800.00	8.14	25.21	5738.77	-652.66	671.32	244.73	10.00	7236333.08	2135115.00	40.172167	-109.729530
	5900.00	4.49	126.04	5838.36	-656.33							

Comments	MD (ft)	Incl (°)	Azim True (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
	6300.00	42.81	175.28	6199.24	-504.12	524.58	275.78	10.00	7236187.01	2135148.94	40.171764	-109.729419
	6400.00	52.78	176.43	6266.34	-430.14	450.79	281.06	10.00	7236113.34	2135155.68	40.171561	-109.729400
	6500.00	62.75	177.31	6319.61	-345.67	366.44	285.63	10.00	7236029.10	2135161.92	40.171330	-109.729384
Hold 200' @ 65° INC	6522.56	65.00	177.49	6329.55	-325.42	346.21	286.55	10.00	7236008.89	2135163.24	40.171274	-109.729381
	6600.00	65.00	177.49	6362.27	-255.26	276.09	289.63	0.00	7235938.86	2135167.70	40.171082	-109.729370
	6700.00	65.00	177.49	6404.54	-164.66	185.55	293.59	0.00	7235848.42	2135173.46	40.170833	-109.729355
KOP, Build/Turn 10 DLS to Landing	6722.56	65.00	177.49	6414.07	-144.22	165.12	294.49	0.00	7235828.01	2135174.76	40.170777	-109.729352
	6800.00	72.72	178.21	6441.98	-72.09	93.00	297.19	10.00	7235755.97	2135178.88	40.170579	-109.729343
Black Shale	6801.08	72.82	178.22	6442.30	-71.06	91.97	297.22	10.00	7235754.94	2135178.93	40.170576	-109.729342
	6900.00	82.68	179.05	6463.26	25.39	-4.55	299.51	10.00	7235658.49	2135183.13	40.170311	-109.729334
	7000.00	92.65	179.86	6467.33	125.00	-104.34	300.46	10.00	7235558.75	2135186.06	40.170038	-109.729331
Landing Point, Hold to TD 7" Casing Point	7000.54	92.70	179.86	6467.30	125.53	-104.87	300.46	10.00	7235558.21	2135186.07	40.170036	-109.729331
	7001.00	92.70	179.86	6467.28	125.99	-105.34	300.46	0.00	7235557.75	2135186.08	40.170035	-109.729331
	7100.00	92.70	179.86	6462.62	224.66	-204.23	300.71	0.00	7235458.89	2135188.28	40.169763	-109.729330
	7200.00	92.70	179.86	6457.90	324.32	-304.12	300.95	0.00	7235359.04	2135190.50	40.169489	-109.729329
	7300.00	92.70	179.86	6453.19	423.99	-404.00	301.19	0.00	7235259.18	2135192.72	40.169215	-109.729328
	7400.00	92.70	179.86	6448.47	523.65	-503.89	301.44	0.00	7235159.33	2135194.94	40.168941	-109.729327
Black Shale	7500.00	92.70	179.86	6443.76	623.31	-603.78	301.68	0.00	7235059.47	2135197.16	40.168667	-109.729327
	7530.91	92.70	179.86	6442.30	654.12	-634.65	301.76	0.00	7235028.61	2135197.84	40.168502	-109.729326
	7600.00	92.70	179.86	6439.04	722.98	-703.67	301.93	0.00	7234959.62	2135199.38	40.168392	-109.729326
	7700.00	92.70	179.86	6434.33	822.64	-803.56	302.17	0.00	7234859.76	2135201.80	40.168118	-109.729325
	7800.00	92.70	179.86	6429.61	922.30	-903.45	302.41	0.00	7234759.90	2135203.82	40.167844	-109.729324
	7900.00	92.70	179.86	6424.90	1021.97	-1003.34	302.66	0.00	7234660.05	2135206.04	40.167570	-109.729323
	8000.00	92.70	179.86	6420.18	1121.63	-1103.22	302.90	0.00	7234560.19	2135208.26	40.167296	-109.729322
	8100.00	92.70	179.86	6415.47	1221.29	-1203.11	303.15	0.00	7234460.34	2135210.48	40.167021	-109.729321
	8200.00	92.70	179.86	6410.76	1320.96	-1303.00	303.39	0.00	7234360.48	2135212.70	40.166747	-109.729320
	8300.00	92.70	179.86	6406.04	1420.62	-1402.89	303.63	0.00	7234260.63	2135214.92	40.166473	-109.729320
	8400.00	92.70	179.86	6401.33	1520.28	-1502.78	303.88	0.00	7234160.77	2135217.14	40.166199	-109.729319
	8500.00	92.70	179.86	6396.61	1619.95	-1602.67	304.12	0.00	7234060.92	2135219.36	40.165925	-109.729318
	8600.00	92.70	179.86	6391.90	1719.61	-1702.55	304.37	0.00	7233961.06	2135221.58	40.165650	-109.729317
	8700.00	92.70	179.86	6387.18	1819.27	-1802.44	304.61	0.00	7233861.20	2135223.80	40.165376	-109.729316
	8800.00	92.70	179.86	6382.47	1918.94	-1902.33	304.85	0.00	7233761.35	2135226.02	40.165102	-109.729315
	8900.00	92.70	179.86	6377.75	2018.60	-2002.22	305.10	0.00	7233661.49	2135228.24	40.164828	-109.729314
	9000.00	92.70	179.86	6373.04	2118.26	-2102.11	305.34	0.00	7233561.64	2135230.46	40.164554	-109.729313
	9100.00	92.70	179.86	6368.33	2217.93	-2202.00	305.59	0.00	7233461.78	2135232.68	40.164279	-109.729313
	9200.00	92.70	179.86	6363.61	2317.59	-2301.89	305.83	0.00	7233361.93	2135234.90	40.164005	-109.729312
	9300.00	92.70	179.86	6358.90	2417.25	-2401.77	306.08	0.00	7233262.07	2135237.12	40.163731	-109.729311
	9400.00	92.70	179.86	6354.18	2516.92	-2501.66	306.32	0.00	7233162.22	2135239.34	40.163457	-109.729310
	9500.00	92.70	179.86	6349.47	2616.58	-2601.55	306.56	0.00	7233062.36	2135241.56	40.163183	-109.729309
	9600.00	92.70	179.86	6344.75	2716.24	-2701.44	306.81	0.00	7232962.50	2135243.78	40.162909	-109.729308
	9700.00	92.70	179.86	6340.04	2815.91	-2801.33	307.05	0.00	7232862.65	2135246.00	40.162634	-109.729307
	9800.00	92.70	179.86	6335.32	2915.57	-2901.22	307.30	0.00	7232762.79	2135248.22	40.162360	-109.729307
	9900.00	92.70	179.86	6330.61	3015.23	-3001.11	307.54	0.00	7232662.94	2135250.44	40.162086	-109.729306
	10000.00	92.70	179.86	6325.89	3114.90	-3100.99	307.78	0.00	7232563.08	2135252.66	40.161812	-109.729305
	10100.00	92.70	179.86	6321.18	3214.56	-3200.88	308.03	0.00	7232463.23	2135254.88	40.161538	-109.729304
	10200.00	92.70	179.86	6316.47	3314.22	-3300.77	308.27	0.00	7232363.37	2135257.10	40.161263	-109.729303
	10300.00	92.70	179.86	6311.75	3413.89	-3400.66	308.52	0.00	7232263.52	2135259.32	40.160989	-109.729302
	10400.00	92.70	179.86	6307.04	3513.55	-3500.55	308.76	0.00	7232163.66	2135261.54	40.160715	-109.729301
	10500.00	92.70	179.86	6302.32	3613.21	-3600.44	309.00	0.00	7232063.81	2135263.76	40.160441	-109.729300
	10600.00	92.70	179.86	6297.61	3712.88	-3700.32	309.25	0.00	7231963.95	2135265.98	40.160167	-109.729299
	10700.00	92.70	179.86	6292.89	3812.54	-3800.21	309.49	0.00	7231864.09	2135268.20	40.159892	-109.729299
	10800.00	92.70	179.86	6288.18	3912.20	-3900.10	309.74	0.00	7231764.24	2135270.42	40.159618	-109.729298
	10900.00	92.70	179.86	6283.46	4011.87	-3999.99	309.98	0.00	7231664.38	2135272.64	40.159344	-109.729297
	11000.00	92.70	179.86	6278.75	4111.53	-4099.88	310.22	0.00	7231564.53	2135274.86	40.159070	-109.729296
	11100.00	92.70	179.86	6274.03	4211.19	-4199.77	310.47	0.00	7231464.67	2135277.08	40.158796	-109.729295
	11200.00	92.70	179.86	6269.32	4310.85	-4299.66	310.71	0.00	7231364.82	2135279.30	40.158521	-109.729294
	11300.00	92.70	179.86	6264.61	4410.52	-4399.54	310.96	0.00	7231264.96	2135281.51	40.158247	-109.729294
Ute Tribal 1-2-4-2E-H1 BHL	11359.52	92.70	179.86	6261.80	4469.83	-4458.99	311.10	0.00	7231205.53	2135282.84	40.158084	-109.729293

Survey Type: Def Plan

Survey Error Model: ISCSWA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
 Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	16.000	1/100.000	13.500	9.625		NAL_MWD_PLUS_0.5_DEG-Depth Only	Original Hole / Ute Tribal 1-2-4-2E-H1 R0 mdv 10Aug16
	1	16.000	1000.000	1/100.000	13.500	9.625		NAL_MWD_PLUS_0.5_DEG	Original Hole / Ute Tribal 1-2-4-2E-H1 R0 mdv 10Aug16
	1	1000.000	7001.000	1/30.000	8.750	7.000		NAL_MWD_PLUS_0.5_DEG	Original Hole / Ute Tribal 1-2-4-2E-H1 R0 mdv 10Aug16
	1	7001.000	11359.515	1/100.000	6.125	4.500		NAL_MWD_PLUS_0.5_DEG	Original Hole / Ute Tribal 1-2-4-2E-H1 R0 mdv 10Aug16

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 1-2-4-2E-H1
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047548250000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext
9. FIELD and POOL or WILDCAT: UNDESIGNATED	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0396 FNL 0957 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 02 Township: 04.0S Range: 02.0E Meridian: U
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/23/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the referenced well.

Approved by the
 September 26, 2016
 Oil, Gas and Mining

Date: _____
 By:

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 9/22/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047548250000

API: 43047548250000

Well Name: UTE TRIBAL 1-2-4-2E-H1

Location: 0396 FNL 0957 FEL QTR NENE SEC 02 TWP 040S RNG 020E MER U

Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP

Date Original Permit Issued: 10/23/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Kristen Johnson

Date: 9/22/2016

Title: Regulatory Technician Representing: CRESCENT POINT ENERGY U.S. CORP