

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers 16-28T-820				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR ULTRA RESOURCES INC						7. OPERATOR PHONE 303 645-9809				
8. ADDRESS OF OPERATOR 304 Inverness Way South #295, Englewood, CO, 80112						9. OPERATOR E-MAIL kbott@ultrapetroleum.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML49319			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		588 FSL 1118 FWL		SESW	16	8.0 S	20.0 E	S		
Top of Uppermost Producing Zone		660 FSL 2620 FEL		SWSE	16	8.0 S	20.0 E	S		
At Total Depth		660 FSL 2620 FEL		SWSE	16	8.0 S	20.0 E	S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 660			23. NUMBER OF ACRES IN DRILLING UNIT 40				
27. ELEVATION - GROUND LEVEL 4733			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40			26. PROPOSED DEPTH MD: 6585 TVD: 6507				
			28. BOND NUMBER 022046398			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	20	16	0 - 100	109.0	C-75 Casing/Tubing	8.8	Class G	550	1.16	15.8
SURF	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Class G	550	1.16	15.8
Prod	7.875	5.5	0 - 4585	17.0	J-55 LT&C	10.0	OTHER	225	3.54	11.0
			4585 - 6585	17.0	N-80 LT&C	10.0	OTHER	450	1.349	14.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input checked="" type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Jenna Anderson			TITLE Permitting Assistant			PHONE 303 645-9804				
SIGNATURE			DATE 09/25/2014			EMAIL janderson@ultrapetroleum.com				
API NUMBER ASSIGNED 43047547830000			APPROVAL			 Permit Manager				

ULTRA RESOURCES, INC.

8 - POINT DRILLING PROGRAM

**Slim Hole Design
8 5/8" Surface & 5 1/2" Production Casing Design**

DATED: 09-24-14

Three Rivers 16-28T-820

SHL: Sec 16 (SESW) T8S R20E

Uintah, Utah

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All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations and the approved Application for Permit to Drill (APD). The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	500' MD / 500' TVD	
Green River	2,468' MD / 2,442' TVD	
Mahogany	3,814' MD / 3,742' TVD	
Garden Gulch	4,405' MD / 4,327' TVD	Oil & Associated Gas
Lower Green River*	4,555' MD / 4,477' TVD	Oil & Associated Gas
Wasatch	6,385' MD / 6,307' TVD	Oil & Associated Gas
TD	6,585' MD / 6,507' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the appropriate agencies. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

- A) The BOPE shall be closed whenever the well is unattended. The appropriate agencies will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
- D) Choke Manifold
- 1) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - 2) Two adjustable chokes will be used in the choke manifold.
 - 3) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - 4) Pressure gauges in the well control system will be designed for drilling fluid.
- E) BOPE Testing:
- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - 2) All BOP tests will be performed with a test plug in place.
 - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL

0 - 1,000' MD / 1,000' TVD
1,000' MD / 1,000' TVD – 6,585' MD / 6,507' TVD

BOP EQUIPMENT

11" Diverter with Rotating Head
3,000# Ram Double BOP & Annular with
Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program**CASING:**

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Conductor	20"	16"	+/- 100' MD / 100' TVD	109.0 ppf	C-75	New
Surface	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 1/2"	4,585' MD / 4,507' TVD	17.0 ppf	J-55, LTC	New
			6,585' MD / 6,507' TVD	17.0 ppf	N/L-80, LTC	New

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 1/2"	4.892" / 4.767"	4,910	5,320	273,000	229,000
			6,280	7,740	397,000	348,000

FLOAT EQUIPMENT:**SURFACE (8 5/8")**

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 4th joint to surface**PRODUCTION (5 1/2")**

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing**4. Cementing Programs****CONDUCTOR (13 3/8")**

Ready Mix – Cement to surface

SURFACE (8 5/8")

Cement Top - Surface

Surface – 1,000' MD / 1,000' TVD ± 550 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2")

Cement Top – 500'

500' - 4,000' TVD ±

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 6,585' MD / 6,507' TVD

Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The appropriate agencies will be notified 24 hours prior to running casing and cementing.
- D) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
- E) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
- F) "Sundry Notices and Reports on Wells", shall be filed with the appropriate agencies within 30 days after the work is completed.
- G) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
- H) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- I) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 6,585' MD / 6,507' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H₂S is encountered, published guidelines will be complied with.

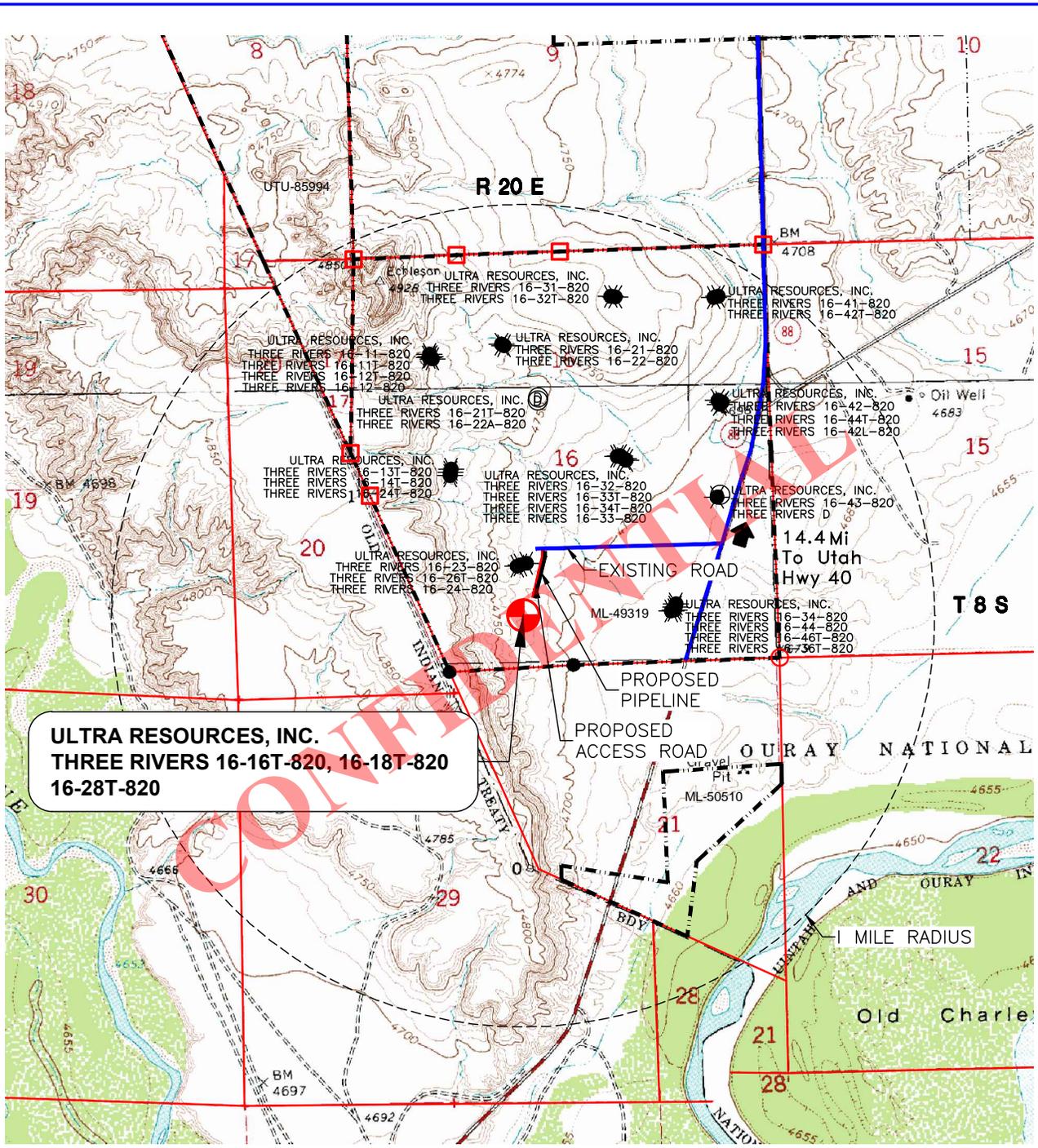
8. Other Information and Notification Requirements

- A) There shall be no deviation from the proposed drilling plan as approved. Any changes in operation must have prior approval from the appropriate agency.
 - 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
 - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.
- B) Agency required notifications will be followed as outline in the approved APD.
- C) Should the well be successfully completed for production, the appropriate agencies must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

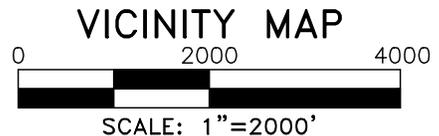
- . Operator name, address, and telephone number.
- . Well name and number.
- . Well location (1/4 1/4, Section, Township, Range and Meridian)
- . Date well was placed in a producing status (date of first production for which royalty will be paid).
- . The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- . The lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

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ULTRA RESOURCES, INC.
THREE RIVERS 16-16T-820, 16-18T-820
16-28T-820



NOTES:
 [Red square symbol] ALUM CORNERS LOCATED
 U.S.G.S. QUAD - OURAY, UT

LEGEND

● PRODUCING OIL	⊕ PERMIT TO DRILL
○ PRODUCING GAS	⊙ DRILLING
□ ACTIVE INJECTOR	
⊖ NOTICE OF INTENT TO ABANDON	
○ SHUT-IN	
⊕ TEMPORARILY ABANDONED	

NORTH

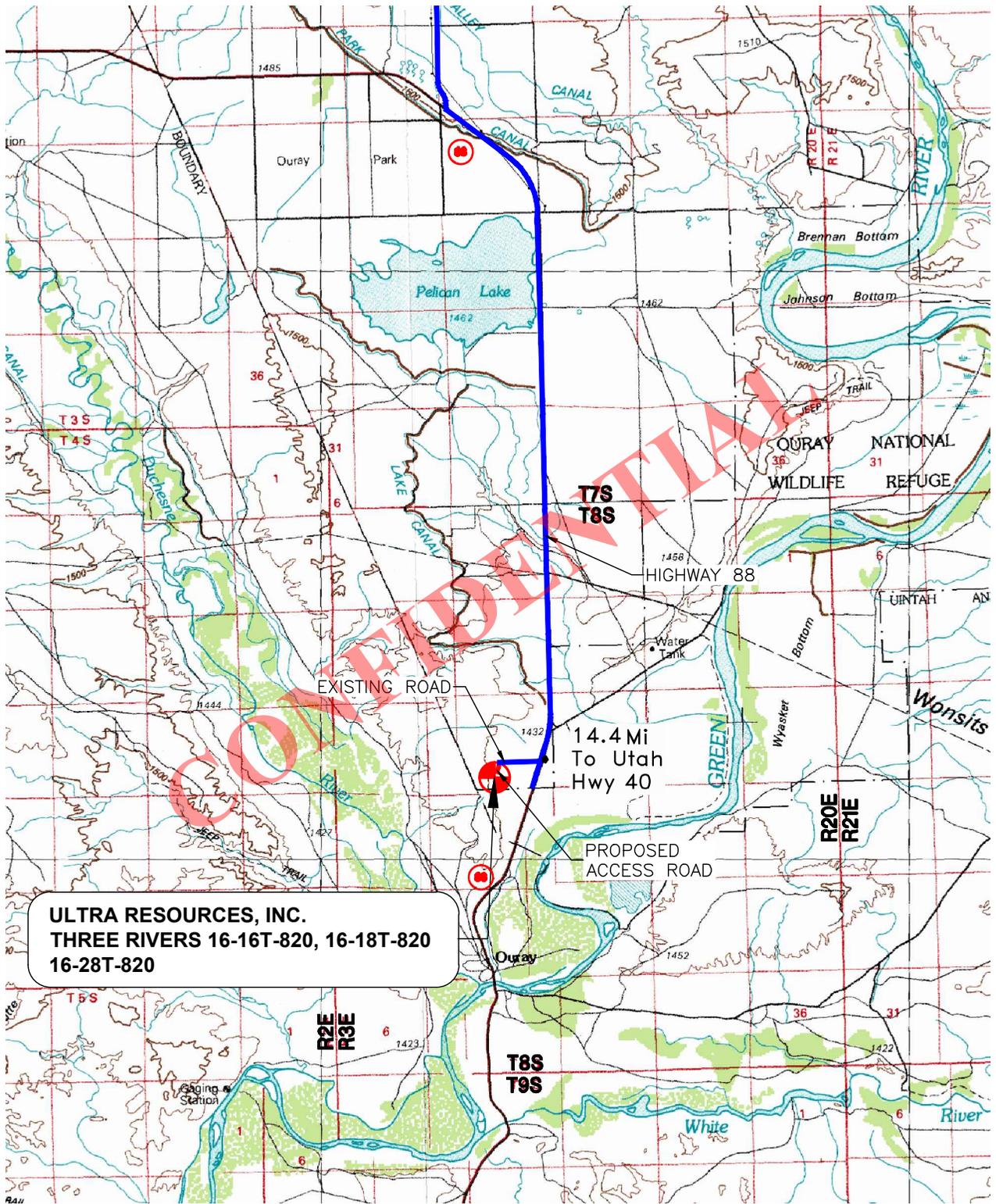
WELL LOCATION PLAT FOR
ULTRA RESOURCES, INC.
 THREE RIVERS 16-16T-820,
 16-18T-820 & 16-28T-820
 SE1/4 SW1/4 SEC. 16, T8S, R20E
 UINTAH COUNTY, UTAH

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JFC ENGINEERS SURVEYORS
 1515 NINTH STREET
 ROCK SPRINGS, WY 82901
 PHONE (307) 362-7519
 FAX (307) 362-7569
 http://www.jfc-wyo.com

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ULTRA RESOURCES, INC.
THREE RIVERS 16-16T-820, 16-18T-820
16-28T-820

AREA MAP
SCALE: 1:100,000 METRIC



WELL LOCATION PLAT FOR

ULTRA RESOURCES, INC.
 THREE RIVERS 16-16T-820,
 16-18T-820 & 16-28T-820
 SE1/4 SW1/4 SEC. 16, T8S, R20E
 UINTAH COUNTY, UTAH

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1515 NINTH STREET
 ROCK SPRINGS, WY 82901
 PHONE (307) 362-7519
 FAX (307) 362-7569
<http://www.jfc-wyo.com>

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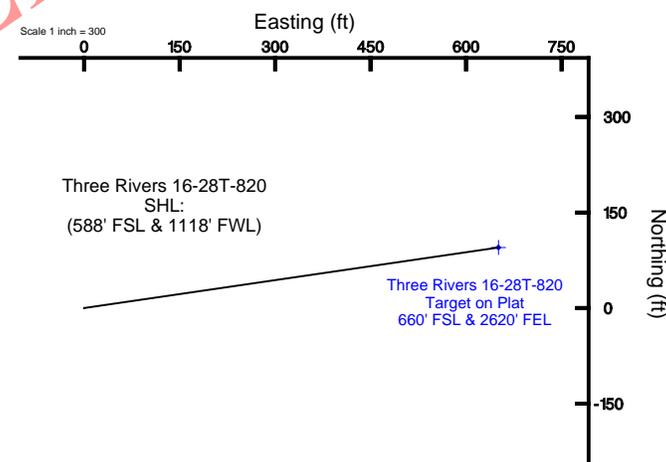
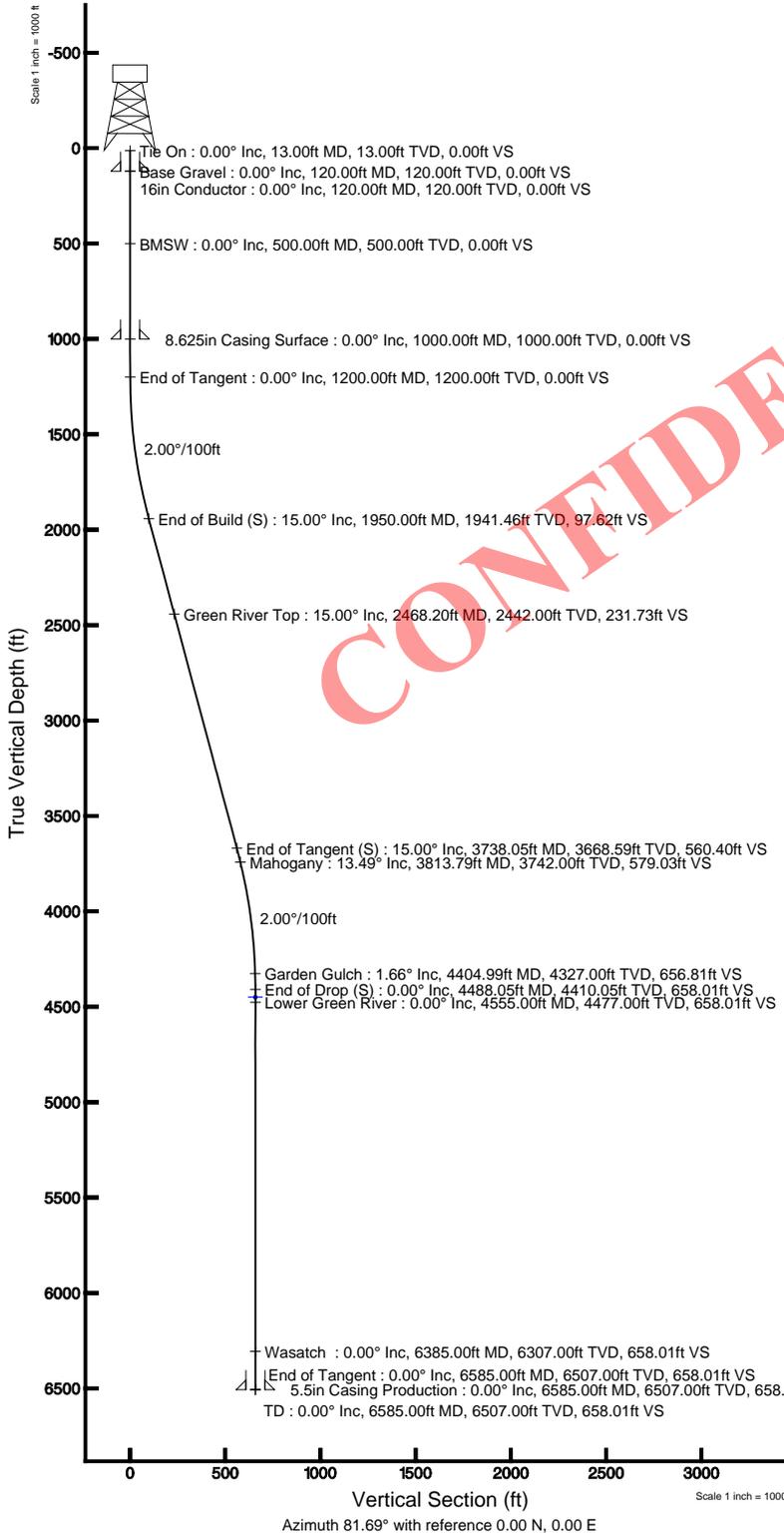
Location: Three Rivers Slot: Three Rivers 16-28T-820 (588' FSL & 1118' FWL)
 Field: UINTAH COUNTY Well: Three Rivers 16-28T-820
 Facility: Sec.16-T8S-R20E Wellbore: Three Rivers 16-28T-820 PWB

Targets								
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers 16-28T-820 Target on Plat 660' FSL & 2620' FEL	4488.05	95.09	651.11	215337.43	7216584.06	4970701.4417N	10948722.8117W	

Well Profile Data								
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	81.691	13.00	0.00	0.00	0.00	0.00
End of Build (S)	1200.00	0.000	81.691	1200.00	0.00	0.00	0.00	0.00
End of Tangent (S)	1950.00	15.000	81.691	1941.46	14.11	96.59	2.00	97.62
End of Tangent (S)	3738.05	15.000	81.691	3668.59	80.98	554.51	0.00	560.40
End of Drop (S)	4488.05	0.000	81.691	4410.05	95.09	651.11	2.00	658.01
End of Tangent	6585.00	0.000	81.691	6507.00	95.09	651.11	0.00	658.01

Location Information							
Facility Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude			
Sec.16-T8S-R20E	215059.025	7217204.539	4970707.797N	10948721.379W			
Site	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude	
Three Rivers 16-28T-820 (588' FSL & 1118' FWL)	228.34	14.90	215068.496	7216475.717	4970700.5021N	10948721.1821W	
Rig on Three Rivers 16-28T-820 (588' FSL & 1118' FWL) (RT) to West line (US Stat)						4745.26	
Mean Sea Level to Mean Sea Level (Three Rivers 16-28T-820 (588' FSL & 1118' FWL))						39	
Rig on Three Rivers 16-28T-820 (588' FSL & 1118' FWL) (RT) to Mean Sea Level						4745.26	

Plot reference wellbore is Three Rivers 16-28T-820 PWB	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
True vertical depths are referenced to Rig on Three Rivers 16-28T-820 (588' FSL & 1118' FWL) (RT)	North Reference: True north
Measured depths are referenced to Rig on Three Rivers 16-28T-820 (588' FSL & 1118' FWL) (RT)	Scale: True distance
Rig on Three Rivers 16-28T-820 (588' FSL & 1118' FWL) (RT) in Mean Sea Level: 4745.3 feet	Depths are in feet
Mean Sea Level to Mud line (At Slot: Three Rivers 16-28T-820 (588' FSL & 1118' FWL)) is 0 feet	Coordinates are in feet referenced to Slot
	Created by: ewilliams on 9/24/2014



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Planned Wellpath Report

Three Rivers 16-28T-820 PWP

Page 1 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-28T-820 (588' FSL & 1118' FWL)
Area	Three Rivers	Well	Three Rivers 16-28T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-28T-820 PWB
Facility	Sec.16-T8S-R20E		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999911	Report Generated	9/24/2014 at 9:29:05 AM
Convergence at slot	1.17° East	Database/Source file	WellArchitectDB/Three_Rivers_16-28T-820_PWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-729.34	14.56	2150668.46	7216475.72	40°07'00.502"N	109°40'31.192"W
Facility Reference Pt			2150639.03	7217204.54	40°07'07.709"N	109°40'31.379"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM

Calculation method	Minimum curvature	Rig on Three Rivers 16-28T-820 (588' FSL & 1118' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers 16-28T-820 (588' FSL & 1118' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers 16-28T-820 (588' FSL & 1118' FWL) (RT)	Rig on Three Rivers 16-28T-820 (588' FSL & 1118' FWL) (RT) to Mud Line at Slot (Three Rivers 16-28T-820 (588' FSL & 1118' FWL))
MD Reference Pt	Rig on Three Rivers 16-28T-820 (588' FSL & 1118' FWL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth

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Planned Wellpath Report

Three Rivers 16-28T-820 PWP

Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-28T-820 (588' FSL & 1118' FWL)
Area	Three Rivers	Well	Three Rivers 16-28T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-28T-820 PWB
Facility	Sec.16-T8S-R20E		

WELLPATH DATA (79 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	81.691	0.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
13.00	0.000	81.691	13.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
113.00†	0.000	81.691	113.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
120.00†	0.000	81.691	120.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	Base Gravel
213.00†	0.000	81.691	213.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
313.00†	0.000	81.691	313.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
413.00†	0.000	81.691	413.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
500.00†	0.000	81.691	500.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	BMSW
513.00†	0.000	81.691	513.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
613.00†	0.000	81.691	613.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
713.00†	0.000	81.691	713.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
813.00†	0.000	81.691	813.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
913.00†	0.000	81.691	913.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
1013.00†	0.000	81.691	1013.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
1113.00†	0.000	81.691	1113.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
1200.00	0.000	81.691	1200.00	0.00	0.00	0.00	40°07'00.502"N	109°40'31.192"W	0.00	
1213.00†	0.260	81.691	1213.00	0.03	0.00	0.03	40°07'00.502"N	109°40'31.191"W	2.00	
1313.00†	2.260	81.691	1312.97	2.23	0.32	2.20	40°07'00.505"N	109°40'31.163"W	2.00	
1413.00†	4.260	81.691	1412.80	7.91	1.14	7.83	40°07'00.513"N	109°40'31.091"W	2.00	
1513.00†	6.260	81.691	1512.38	17.08	2.47	16.90	40°07'00.526"N	109°40'30.974"W	2.00	
1613.00†	8.260	81.691	1611.57	29.72	4.29	29.41	40°07'00.544"N	109°40'30.813"W	2.00	
1713.00†	10.260	81.691	1710.26	45.81	6.62	45.33	40°07'00.567"N	109°40'30.608"W	2.00	
1813.00†	12.260	81.691	1808.33	65.33	9.44	64.65	40°07'00.595"N	109°40'30.359"W	2.00	
1913.00†	14.260	81.691	1905.66	88.27	12.76	87.34	40°07'00.628"N	109°40'30.067"W	2.00	
1950.00	15.000	81.691	1941.46	97.62	14.11	96.59	40°07'00.641"N	109°40'29.948"W	2.00	
2013.00†	15.000	81.691	2002.32	113.92	16.46	112.73	40°07'00.664"N	109°40'29.741"W	0.00	
2113.00†	15.000	81.691	2098.91	139.80	20.20	138.34	40°07'00.701"N	109°40'29.411"W	0.00	
2213.00†	15.000	81.691	2195.50	165.68	23.94	163.95	40°07'00.738"N	109°40'29.081"W	0.00	
2313.00†	15.000	81.691	2292.09	191.57	27.68	189.56	40°07'00.775"N	109°40'28.752"W	0.00	
2413.00†	15.000	81.691	2388.69	217.45	31.42	215.17	40°07'00.812"N	109°40'28.422"W	0.00	
2468.20†	15.000	81.691	2442.00	231.73	33.49	229.30	40°07'00.833"N	109°40'28.240"W	0.00	Green River Top
2513.00†	15.000	81.691	2485.28	243.33	35.16	240.78	40°07'00.849"N	109°40'28.092"W	0.00	
2613.00†	15.000	81.691	2581.87	269.21	38.90	266.39	40°07'00.886"N	109°40'27.763"W	0.00	
2713.00†	15.000	81.691	2678.46	295.09	42.64	292.00	40°07'00.923"N	109°40'27.433"W	0.00	
2813.00†	15.000	81.691	2775.06	320.98	46.38	317.61	40°07'00.960"N	109°40'27.103"W	0.00	
2913.00†	15.000	81.691	2871.65	346.86	50.12	343.22	40°07'00.997"N	109°40'26.774"W	0.00	
3013.00†	15.000	81.691	2968.24	372.74	53.86	368.83	40°07'01.034"N	109°40'26.444"W	0.00	
3113.00†	15.000	81.691	3064.83	398.62	57.60	394.44	40°07'01.071"N	109°40'26.115"W	0.00	
3213.00†	15.000	81.691	3161.43	424.50	61.34	420.05	40°07'01.108"N	109°40'25.785"W	0.00	
3313.00†	15.000	81.691	3258.02	450.39	65.09	445.66	40°07'01.145"N	109°40'25.455"W	0.00	
3413.00†	15.000	81.691	3354.61	476.27	68.83	471.27	40°07'01.182"N	109°40'25.126"W	0.00	
3513.00†	15.000	81.691	3451.20	502.15	72.57	496.88	40°07'01.219"N	109°40'24.796"W	0.00	
3613.00†	15.000	81.691	3547.80	528.03	76.31	522.49	40°07'01.256"N	109°40'24.466"W	0.00	
3713.00†	15.000	81.691	3644.39	553.91	80.05	548.10	40°07'01.293"N	109°40'24.137"W	0.00	
3738.05	15.000	81.691	3668.59	560.40	80.98	554.51	40°07'01.302"N	109°40'24.054"W	0.00	



Planned Wellpath Report
 Three Rivers 16-28T-820 PWP
 Page 3 of 5



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-28T-820 (588' FSL & 1118' FWL)
Area	Three Rivers	Well	Three Rivers 16-28T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-28T-820 PWB
Facility	Sec.16-T8S-R20E		

WELLPATH DATA (79 stations) † = interpolated/extrapolated station											
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments	
3813.00†	13.501	81.691	3741.23	578.85	83.65	572.77	40°07'01.328"N	109°40'23.819"W	2.00		
3813.79†	13.485	81.691	3742.00	579.03	83.68	572.95	40°07'01.328"N	109°40'23.817"W	2.00		Mahogany
3913.00†	11.501	81.691	3838.85	600.49	86.78	594.19	40°07'01.359"N	109°40'23.543"W	2.00		
4013.00†	9.501	81.691	3937.17	618.72	89.41	612.22	40°07'01.385"N	109°40'23.311"W	2.00		
4113.00†	7.501	81.691	4036.07	633.50	91.55	626.85	40°07'01.406"N	109°40'23.123"W	2.00		
4213.00†	5.501	81.691	4135.42	644.82	93.18	638.05	40°07'01.422"N	109°40'22.979"W	2.00		
4313.00†	3.501	81.691	4235.11	652.67	94.32	645.82	40°07'01.434"N	109°40'22.879"W	2.00		
4404.99†	1.661	81.691	4327.00	656.81	94.92	649.91	40°07'01.439"N	109°40'22.826"W	2.00		Garden Gulch
4413.00†	1.501	81.691	4335.01	657.03	94.95	650.13	40°07'01.440"N	109°40'22.823"W	2.00		
4488.05	0.000	81.691	4410.05†	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	2.00		
4513.00†	0.000	81.691	4435.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
4555.00†	0.000	81.691	4477.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		Lower Green River
4613.00†	0.000	81.691	4535.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
4713.00†	0.000	81.691	4635.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
4813.00†	0.000	81.691	4735.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
4913.00†	0.000	81.691	4835.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
5013.00†	0.000	81.691	4935.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
5113.00†	0.000	81.691	5035.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
5213.00†	0.000	81.691	5135.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
5313.00†	0.000	81.691	5235.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
5413.00†	0.000	81.691	5335.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
5513.00†	0.000	81.691	5435.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
5613.00†	0.000	81.691	5535.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
5713.00†	0.000	81.691	5635.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
5813.00†	0.000	81.691	5735.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
5913.00†	0.000	81.691	5835.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
6013.00†	0.000	81.691	5935.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
6113.00†	0.000	81.691	6035.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
6213.00†	0.000	81.691	6135.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
6313.00†	0.000	81.691	6235.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
6385.00†	0.000	81.691	6307.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		Wasatch
6413.00†	0.000	81.691	6335.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
6513.00†	0.000	81.691	6435.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		
6585.00	0.000	81.691	6507.00	658.01	95.09	651.11	40°07'01.441"N	109°40'22.811"W	0.00		ID

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Planned Wellpath Report

Three Rivers 16-28T-820 PWP

Page 4 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-28T-820 (588' FSL & 1118' FWL)
Area	Three Rivers	Well	Three Rivers 16-28T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-28T-820 PWB
Facility	Sec.16-T8S-R20E		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers 16-28T-820 PWB Ref Wellpath: Three Rivers 16-28T-820 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	6585.00	5585.00	1000.00	6507.00	0.00	0.00	95.09	651.11
5.5in Casing Production	13.00	6585.00	6572.00	13.00	6507.00	0.00	0.00	95.09	651.11

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers 16-28T-820 Target on Plat 660' FSL & 2620' FEL		4450.00	95.09	651.11	2151317.43	7216584.06	40°07'01.441"N	109°40'22.811"W	point

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Planned Wellpath Report
 Three Rivers 16-28T-820 PWP
 Page 5 of 5

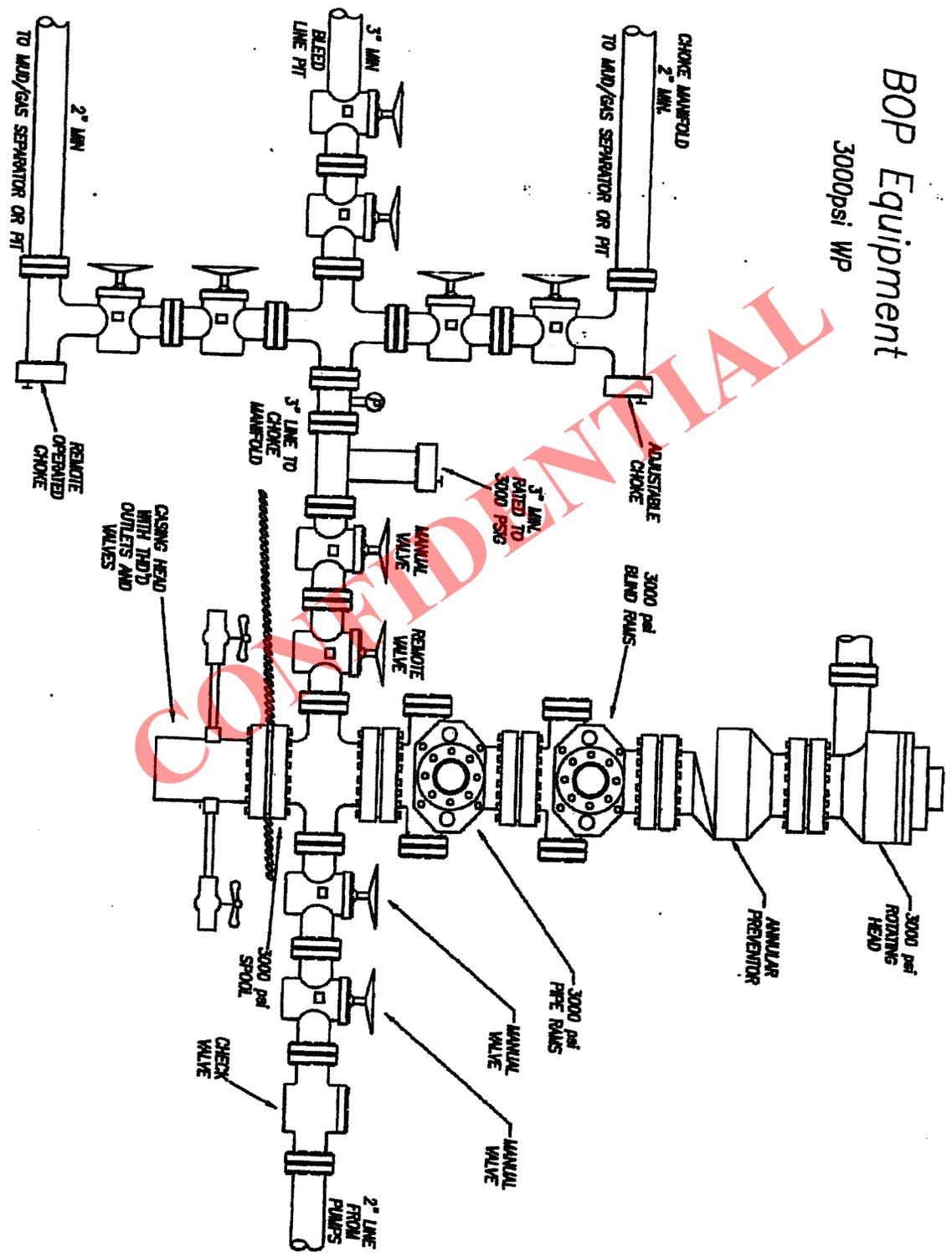


REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-28T-820 (588' FSL & 1118' FWL)
Area	Three Rivers	Well	Three Rivers 16-28T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-28T-820 PWB
Facility	Sec.16-T8S-R20E		

WELLPATH COMMENTS				
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	81.691	120.00	Base Gravel
500.00	0.000	81.691	500.00	BMSW
2468.20	15.000	81.691	2442.00	Green River Top
3813.79	13.485	81.691	3742.00	Mahogany
4404.99	1.661	81.691	4327.00	Garden Gulch
4555.00	0.000	81.691	4477.00	Lower Green River
6385.00	0.000	81.691	6307.00	Wasatch
6585.00	0.000	81.691	6507.00	TD

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BOP Equipment 3000psi WP





Ultra Resources, Inc.

September 24, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing
Three Rivers 16-28T-820

Surface Location: 588' FSL & 1118' FWL, SESW, Sec. 16, T8S, R20E
Target Location: 660' FSL & 2620' FEL, SWSE, Sec. 16, T8S, R20E
SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing (**Docket No. 2013-030 / Cause No. 270-02**) based on geology since the well is located less than 100 feet to the drilling unit boundary.

The adjacent drilling unit boundary is covered by the same lease and has the identical production interest owners in it.

Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9810 should you have any questions or need additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "JA", written over a large red "CONFIDENTIAL" watermark.

Jenna Anderson
Permitting Specialist

/ja

ULTRA RESOURCES, INC.

THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 16, T8S, R20E

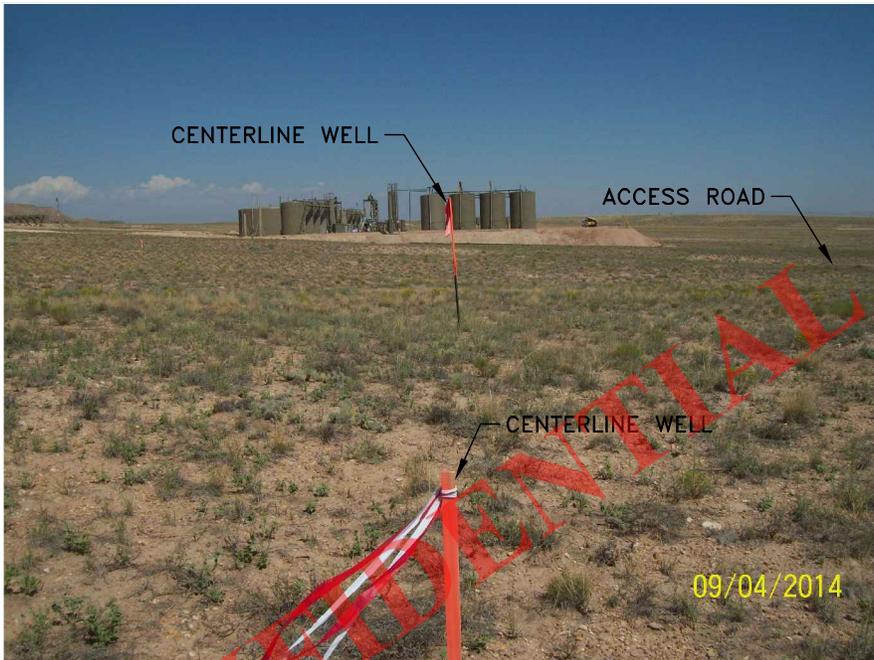


PHOTO: VIEW FROM WELL LOCATION TO LAYDOWN

CAMERA ANGLE: NORTH

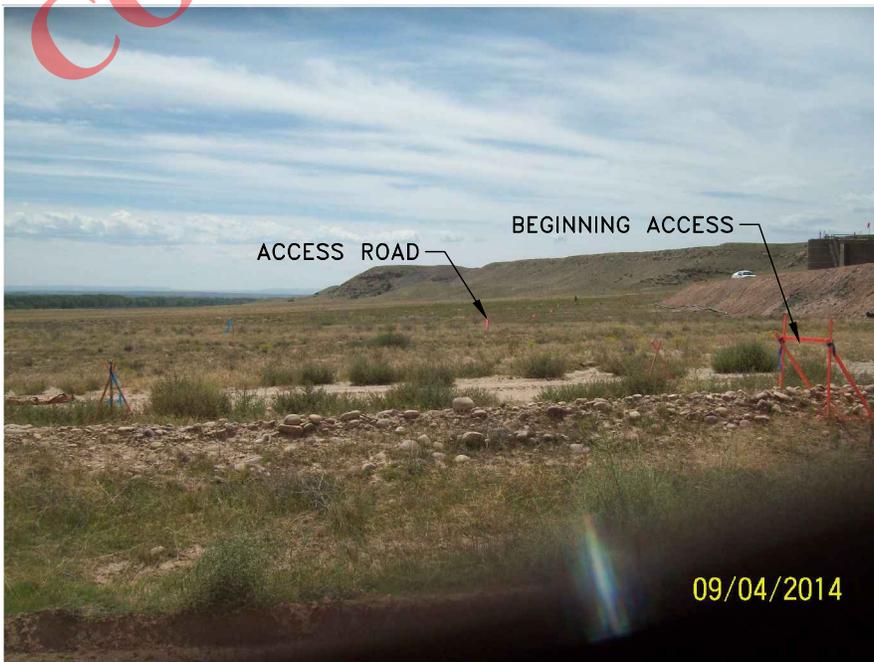


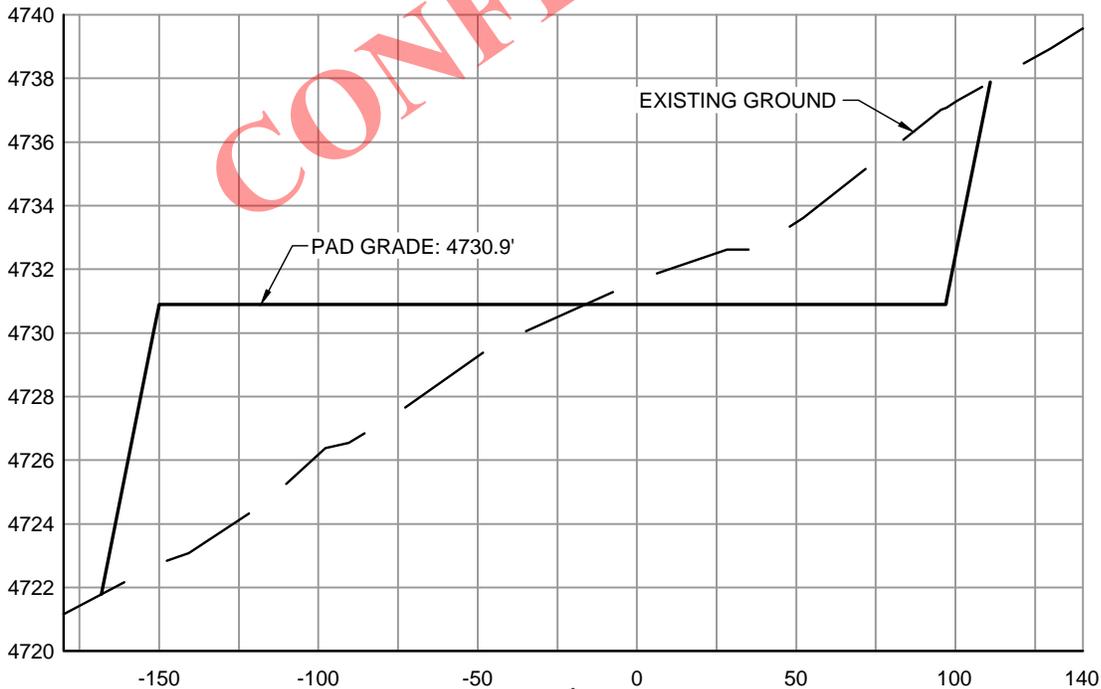
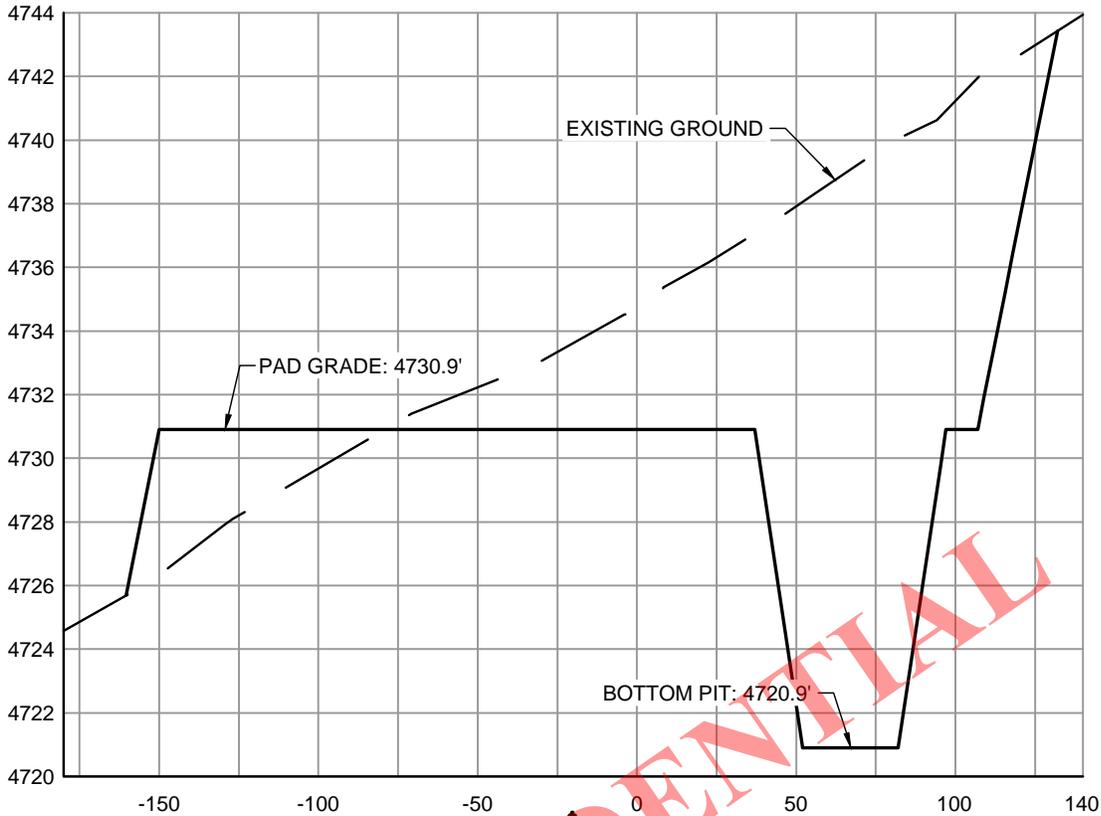
PHOTO: VIEW FROM BEGINNING OF ACCESS ROAD

CAMERA ANGLE: SOUTHWESTERLY

GGF J:\Data\9045GGF\dwg\Three Rivers 16-16-820_PHOTOS.dwg 10/3/2014 2:23:44 PM

	1515 NINTH STREET ROCK SPRINGS, WY 82901 PHONE (307) 362-7519 FAX (307) 362-7569 http://www.jfc-wyo.com		LOCATION PHOTOS THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820 UINTAH COUNTY, UTAH	
	DWN BY: GGF DATE: 10/3/14	SCALE: N/A	PHOTO	

RECEIVED: October 07, 2014



DISTURBED AREA
 PAD - 2.62
 TOPSOIL PILE - 0.25
 SPOIL PILE - 0.31
 ACCESS ROAD - 0.44
TOTAL - 3.62 ACRES

YARDAGE ESTIMATE
 TOPSOIL - 2,114 cu yds (6" topsoil)
 FILL - 7,759 cu yds
 CUT - 13,047 cu yds (includes 2,765 cu yds for pit reclamation)

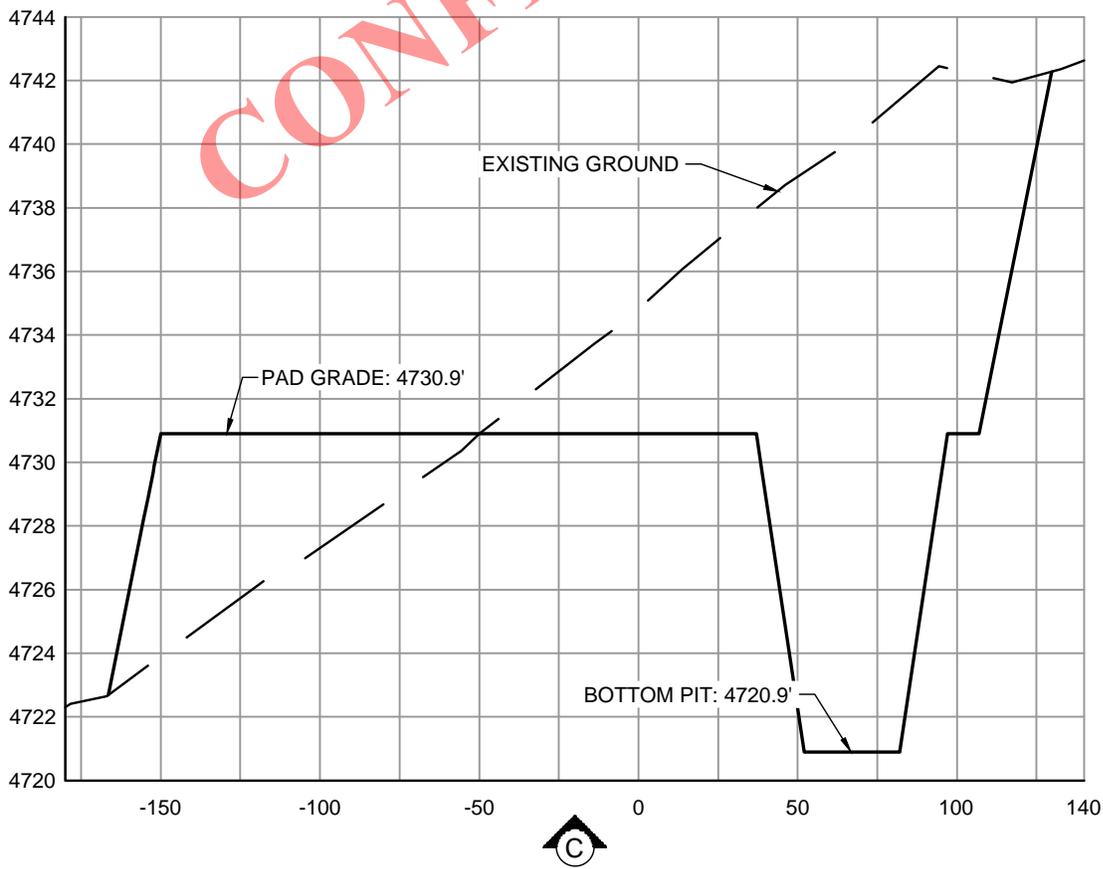
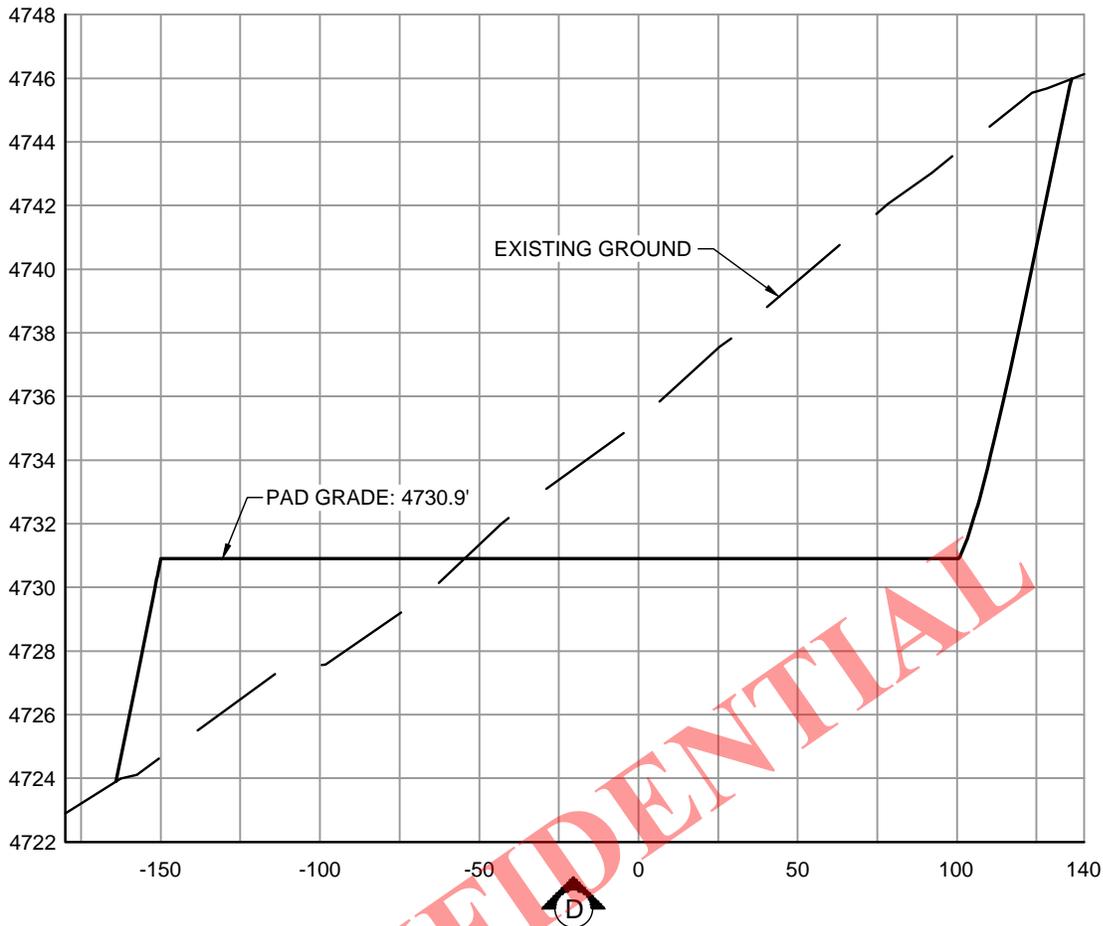
SCALE:
 HORZ. 1"=60'
 VERT. 1"=6'

ULTRA RESOURCES, INC.



THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820
 PAD OVERALL
 SE1/4 SW1/4 SECTION 16, T8S, R20E
 UNITAH COUNTY, UTAH

DWN BY: GGF
 DATE: 10/3/14
 SCALE: 1" = 60'
FIGURE 2



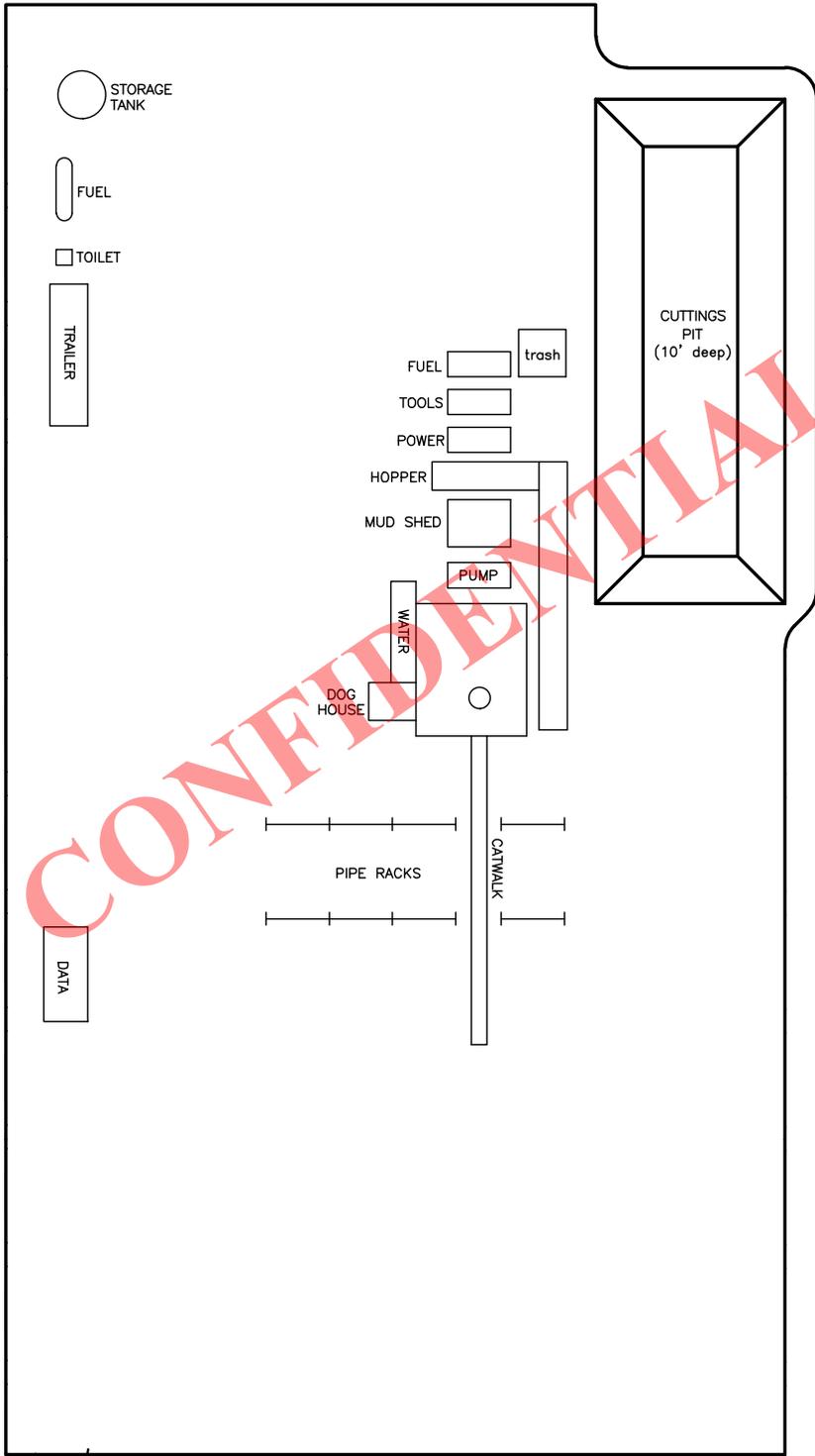
SCALE:
 HORZ. 1"=60'
 VERT. 1"=6'

ULTRA RESOURCES, INC.

JFC ENGINEERS SURVEYORS
 1515 NINTH STREET
 ROCK SPRINGS, WY 82901
 PHONE (307) 362-7519
 FAX (307) 362-7569
<http://www.jfc-wyo.com>

THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820
 CROSS SECTIONS
 SE1/4 SW1/4 SECTION 16, T8S, R20E
 UNITAH COUNTY, UTAH

DWN BY: GGF
 DATE: 10/3/14
 SCALE: 1" = 60'
FIGURE 3



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ACCESS ROAD

ULTRA RESOURCES, INC.

THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820
RIG LAYOUT
SE1/4 SW1/4 SECTION 16, T8S, R20E
UNITAH COUNTY, UTAH

DWN BY: GGF
DATE: 10/3/14
SCALE: 1" = 60'
FIGURE 4

JFC ENGINEERS SURVEYORS
 1515 NINTH STREET
 ROCK SPRINGS, WY 82901
 PHONE (307) 362-7519
 FAX (307) 362-7569
<http://www.jfc-wyo.com>

JFC File No. 9045-14S
September 15, 2014

Ultra Resources, INC.
Three Rivers 16-16T-820, 16-18T-820, 16-28T-820
Sec. 16, T8S, R20E
Uintah County, Utah

Travel Directions to Well

From the intersection of Highway 191 South (191S) and West Main Street (US-40W), travel westerly on West Main Street a distance of 13.9 Miles to an intersection with US-40W/191S and Highway 88. Turn left and travel southerly 14.4 miles to an intersection with an improved road on the right. Turn right and travel 0.4 miles to a lath sign designating the beginning of the Three Rivers 16-16-820 access road on the left. Turn left and follow lath southerly 0.1 miles to the proposed Three Rivers 16-16-820 location containing the Three Rivers 16-16T-820, 16-18T-820, and 16-28T-820.

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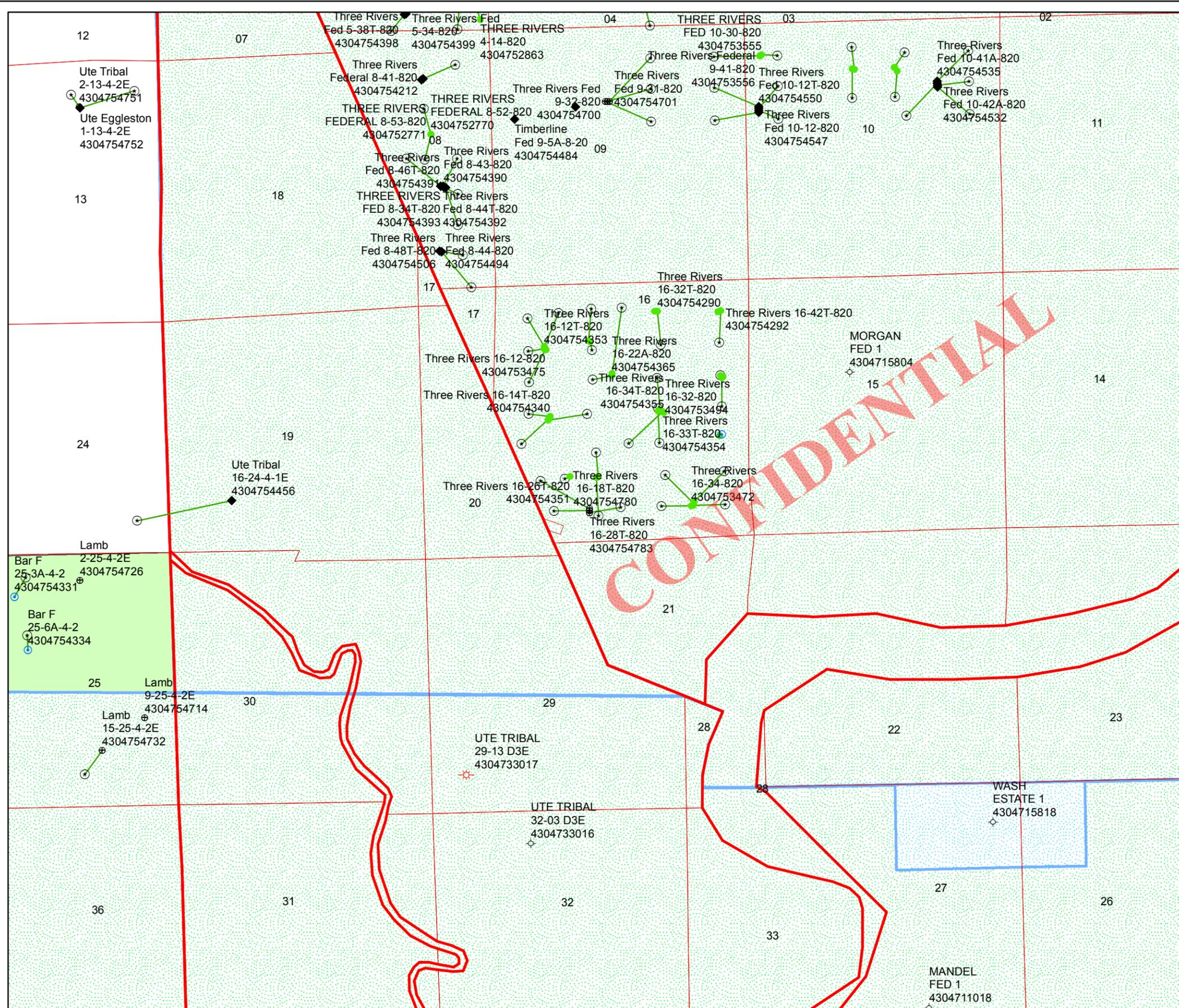
API Number: 43-047-54783

Well Name: Three Rivers 16-28T-820

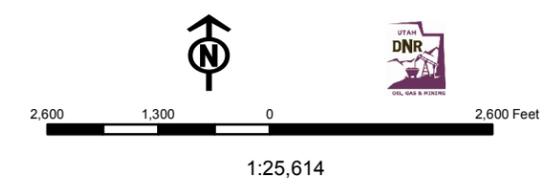
Section: 16 Township: 8S Range: 20E Meridian: SL

Operator: ULTRA RESOURCES INC

Map Prepared: Oct. 10, 2014
Map Produced by Lisha Cordova



Wells Query		Units	
Status		STATUS	
◆	APD - Aproved Permit	▨	ACTIVE
⊙	DRL - Spuded (Drilling Commenced)	▨	EXPLORATORY
↗	GIW - Gas Injection	▨	GAS STORAGE
★	GS - Gas Storage	▨	NF PP OIL
⊕	LOC - New Location	▨	NF SECONDARY
△	OPS - Operation Suspended	▨	PI OIL
⊖	PA - Plugged Abandoned	▨	PP GAS
⊗	PGW - Producing Gas Well	▨	PP GEOTHERML
●	POW - Producing Oil Well	▨	PP OIL
⊗	SGW - Shut-in Gas Well	▨	SECONDARY
⊖	SOW - Shut-in Oil Well	▨	TERMINATED
⊖	TA - Temp. Abandoned		
⊖	TW - Test Well		
↘	WDW - Water Disposal		
↘	WW - Water Injection Well		
●	WSW - Water Supply Well		
		Fields	STATUS
		▨	Unknown
		▨	ABANDONED
		▨	ACTIVE
		▨	COMBINED
		▨	INACTIVE
		▨	STORAGE
		▨	TERMINATED





Diana Mason <dianawhitney@utah.gov>

Ultra Petroleum Well Approval

Jeff Conley <jconley@utah.gov>

Wed, Dec 3, 2014 at 9:49 AM

Reply-To: jconley@utah.gov

To: Diana Mason <dianawhitney@utah.gov>, Bradley Hill <bradhill@utah.gov>

Cc: Jenna Anderson <janderson@ultrapetroleum.com>, Kelly Bott <kbott@ultrapetroleum.com>

Hello,

The following well has been cleared by SITLA for both arch and paleo:

[\(4304754783\)](#) Three Rivers 16-28T-820

[\(4304754780\)](#) Three Rivers 16-18T-820

[\(4304754758\)](#) Three Rivers 16-16T-820

Thanks,

Jeff Conley
SITLA Resource Specialist
jconley@utah.gov
801-538-5157

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Well Name	ULTRA RESOURCES INC Three Rivers 16-28T-820 43047547830000			
String	COND	SURF	Prod	
Casing Size(")	16.000	8.625	5.500	
Setting Depth (TVD)	100	1000	6507	
Previous Shoe Setting Depth (TVD)	0	100	1000	
Max Mud Weight (ppg)	8.8	8.8	10.0	
BOPE Proposed (psi)	0	500	3000	
Casing Internal Yield (psi)	1000	2950	7740	
Operators Max Anticipated Pressure (psi)	3650		10.8	

Calculations	COND String	16.000	"
Max BHP (psi)	.052*Setting Depth*MW=	46	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	34	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	24	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	24	NO
Required Casing/BOPE Test Pressure=		100	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

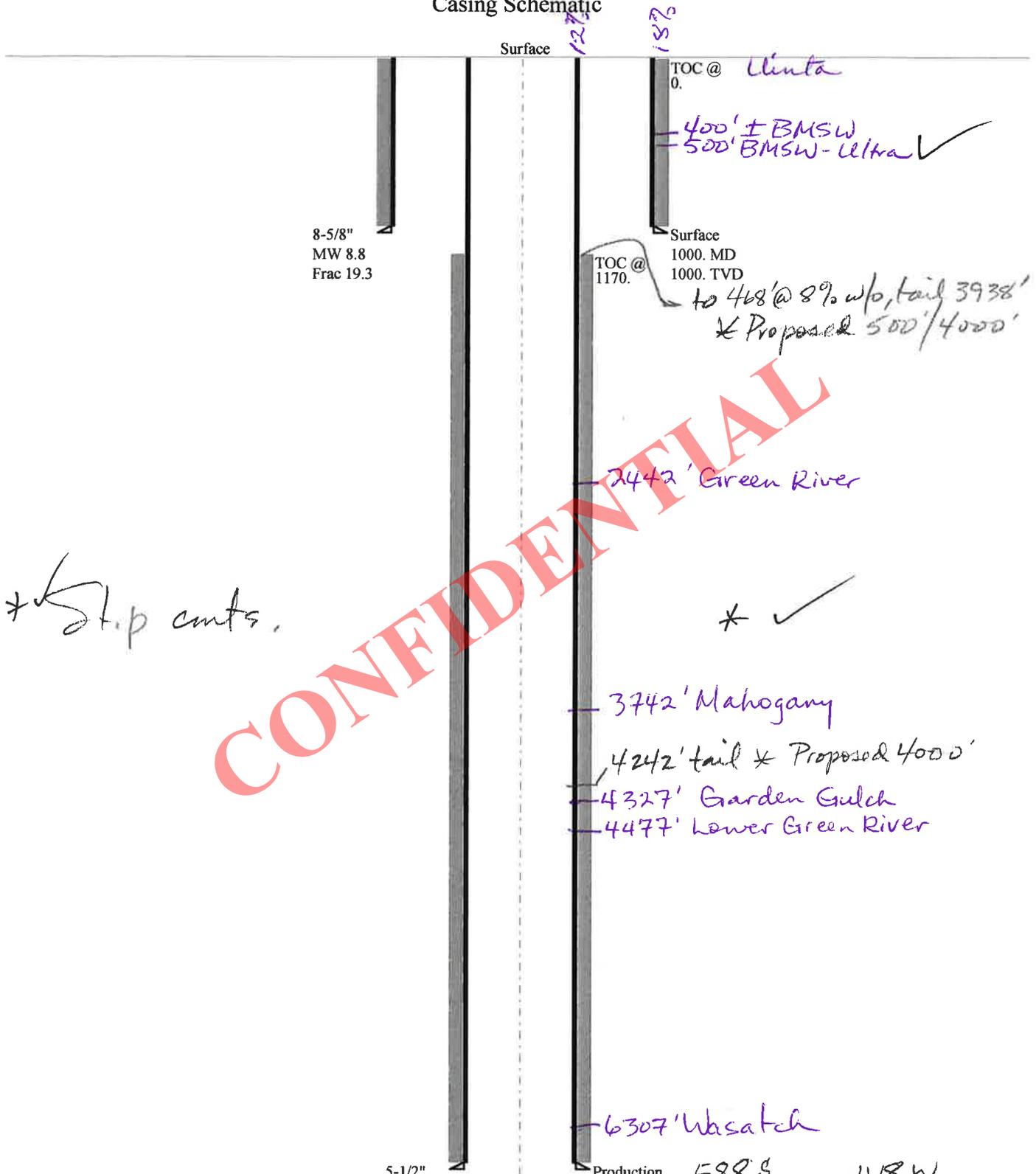
Calculations	SURF String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	458	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	338	YES diverter with rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	238	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	260	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		100	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	3384	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2603	YES 3M BOP, dbl ram, annular with diverter and rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1952	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2172	NO OK
Required Casing/BOPE Test Pressure=		3000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047547830000 Three Rivers 16-28T-820

Casing Schematic



* Stop cuts.

* ✓

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Production	588 B	118 W
6585. MD	95	651
6507. TVD	683 FSL	769 FWL

1st sec. 660' FSL ± 2617' FEL ✓

OL

Well name:	43047547830000 Three Rivers 16-28T-820	
Operator:	ULTRA RESOURCES, INC	Project ID:
String type:	Surface	43-047-54783
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 8.800 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 88 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 880 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 868 ft

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 6,507 ft
 Next mud weight: 10,000 ppg
 Next setting BHP: 3,380 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 1,000 ft
 Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5147
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	457	1370	2.997	1000	2950	2.95	20.8	244	11.72 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: November 26, 2014
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047547830000 Three Rivers 16-28T-820		
Operator:	ULTRA RESOURCES, INC		
String type:	Production	Project ID:	43-047-54783
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 165 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 1,170 ft

Burst

Max anticipated surface pressure: 1,949 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 3,380 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on buoyed weight.
 Neutral point: 5,598 ft

Completion type is subs

Directional Info - Build & Drop

Kick-off point 1200 ft
 Departure at shoe: 658 ft
 Maximum dogleg: 2 °/100ft
 Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6585	5.5	17.00	L-80	LT&C	6507	6585	4.767	41723
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3380	6290	1.861	3380	7740	2.29	93.8	338	3.60 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: November 26, 2014
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6507 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator ULTRA RESOURCES INC
Well Name Three Rivers 16-28T-820
API Number 43047547830000 **APD No** 10354 **Field/Unit** THREE RIVERS
Location: 1/4,1/4 SESW **Sec** 16 **Tw** 8.0S **Rng** 20.0E 588 FSL 1118 FWL
GPS Coord (UTM) 612882 4441563 **Surface Owner**

Participants

Whitney Szabo - Starpoint; John Busch, Jim Burns - Ultra; Bart Hunting, Martin Pierce - Uintah Engineering; David Gordon -BLM Jim Davis - SITLA

Regional/Local Setting & Topography

This location is chosen in Uintah County just west of the Indian treaty boundary line. The one mile radius line intersects the Duchesne river to the southwest and the Green River to the southeast. Pelican Lake is found due North about 5 miles. The Duchesne and Green Rivers meet about 2 miles due south of the well pad. This pad will host 4 wells. 3 of which we visited today:

Three Rivers 16-28T-820
 Three Rivers 16-18T-820
 Three Rivers 16-16T-820

The local area is in the foothills of a small deeply eroded mesa. The drainages are quite wide and rolling. Two drainages run through the footprint of the pad. The plots submitted show a diversion of these drainages but, the diversion will need to be extended to the banks on the opposite sides of the direction of diversion. The topography slopes westerly with grades of about 6%. The soils are light colored gravelly sands. The dominant vegetation is opuntia cactus, globe mallow and an abundance of Snake broomweed along with the scarcity of vegetation indicate the area has been substantially overgrazed. This location is within the BLM Sclerocactus polygon

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

**New Road
Miles**

0.1

Well Pad

Width 187 Length 460

Src Const Material

Onsite

Surface Formation

DUCHR

Ancillary Facilities

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

High desert shrubland ecosystem. Expected vegetation consists of sagebrush, globemallow, evening primrose, Atriplex spp., mustard spp, rabbit brush, horsebrush, broom snakeweed, Opuntia spp and spring annuals.

Dominant vegetation;

Snake Broom weed

Wildlife;

Adjacent habitat contains forbs that may be suitable browse for deer, antelope, prairie dogs or rabbits, though none were observed.

Within the BLM Sclerocactus polygon

Soil Type and Characteristics

light colored gravelly sands

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? Y

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)

Distance to Surface Water (feet)

Dist. Nearest Municipal Well (ft)

Distance to Other Wells (feet)

Native Soil Type

Fluid Type

Drill Cuttings

Annual Precipitation (inches)

Affected Populations

Presence Nearby Utility Conduits

Final Score

Sensitivity Level

Characteristics / Requirements

Operator intends to employ a closed loop system and will construct a cuttings pit instead of a reserve pit for this location. pit will still need to be lined on 3 sides and fenced to prevent the entry of livestock or wildlife until closed.

Closed Loop Mud Required? Y **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?**

Other Observations / Comments

Brad

In the Schlerocactus polygon. I found several individuals at the onsite

Chris Jensen
Evaluator

10/29/2014
Date / Time

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**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
10354	43047547830000	LOCKED	OW	S	No
Operator	ULTRA RESOURCES INC		Surface Owner-APD		
Well Name	Three Rivers 16-28T-820		Unit		
Field	THREE RIVERS		Type of Work	DRILL	
Location	SESW 16 8S 20E S 588 FSL 1118 FWL GPS Coord (UTM) 612823E 4441557N				

Geologic Statement of Basis

Ultra proposes to set 1,000 feet of surface pipe, cemented to surface. The depth to the base of the moderately saline water at this location is estimated to be at approximately 400 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 16. The surface formation at this site is the Uinta Formation and alluvium derived from the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

11/10/2014
Date / Time

Surface Statement of Basis

Location is proposed in a good location although outside the spacing window typical of multi well pads. Access road enters the pad from the North. The landowner (SITLA) representative was in attendance for the pre-site inspection.

The soil type and topography at present do combine to pose a small threat to erosion or sediment/ pollution transport in these regional climate conditions.

Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted.

I recognize no animal species or cultural resources on site that the proposed action may harm. This location is within the BLM Schlerocactus polygon and individuals were noticed by myself at the onsite. The location was not previously surveyed for cultural and paleontological resources (as the operator saw fit). I have advised the operator take all measures necessary to comply with NHPA, ESA and MBTA and that actions insure no improper disturbance to resources that may have not been seen during onsite visit.

The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the cuttings pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the pit.

Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues. A diversion is to be built sufficient to conduct overland or channel flow from natural channels west of the pad , around the corner North and South, to reintroduce flows back into the natural channel offsite.

Chris Jensen
Onsite Evaluator

10/29/2014
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location.
Surface	Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues.
Surface	The well site shall be bermed to prevent fluids from entering or leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location and back into existing natural channels

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WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/25/2014

API NO. ASSIGNED: 43047547830000

WELL NAME: Three Rivers 16-28T-820

OPERATOR: ULTRA RESOURCES INC (N4045)

PHONE NUMBER: 303 645-9804

CONTACT: Jenna Anderson

PROPOSED LOCATION: SESW 16 080S 200E

Permit Tech Review:

SURFACE: 0588 FSL 1118 FWL

Engineering Review:

BOTTOM: 0660 FSL 2620 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.11681

LONGITUDE: -109.67533

UTM SURF EASTINGS: 612823.07

NORTHINGS: 4441557.63

FIELD NAME: THREE RIVERS

LEASE TYPE: 3 - State

LEASE NUMBER: ML49319

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - 022046398
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2262
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 270-05
- Effective Date: 8/27/2014
- Siting: Vacates Siting & Spacing
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
 12 - Cement Volume (3) - hmacdonald
 15 - Directional - lcordova
 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers 16-28T-820

API Well Number: 43047547830000

Lease Number: ML49319

Surface Owner: STATE

Approval Date: 12/15/2014

Issued to:

ULTRA RESOURCES INC, 304 Inverness Way South #295, Englewood, CO 80112

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of 270-05. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place lead cement from the pipe setting depth back to 500' MD and tail cement to 500' above the Garden Gulch.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and

mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49319
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER: Three Rivers 16-28T-820
2. NAME OF OPERATOR: ULTRA RESOURCES INC		9. API NUMBER: 43047547830000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1118 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 1/12/2015 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px; height: 15px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Ultra Resources will be moving Triple A to spud the Three Rivers 16-28T-820 (API #43-047-54783) on 1/12/2015.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 13, 2015		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 1/13/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49319	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers 16-28T-820	
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112		9. API NUMBER: 43047547830000	
PHONE NUMBER: 303 645-9809 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1118 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/11/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Monthly status report of drilling and completion attached.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 11, 2015			
NAME (PLEASE PRINT) Jenna Anderson		PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A		DATE 2/11/2015	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/15/2015

WELL NAME THREE RIVERS 16-28T-820 AFE# 150012 SPUD DATE 02/07/2015
 WELL SITE CONSULTANT JARED MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 1,023' FOOTAGE 933' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 6,487' PRESENT OPS _____ Drilling at 1,023' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,003 SSE 0 SSED 0

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 01/12/2015 Size 16 Grade ARJ-55 Weight 45 Depth 115 FIT Depth _____ FIT ppg _____

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

	DAILY COSTS				DAILY COSTS		
	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	11,663	11,663	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	1,806	1,806	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	28,990	28,990	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	27,626	27,626	20,000
8100..605: Cementing Work	35,656	35,656	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	11,433	11,433		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	117,173	117,173	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/16/2015

WELL NAME THREE RIVERS 16-28T-820 AFE# 150012 SPUD DATE 02/07/2015
 WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO PHONE# 713-948-9196 CONTRACTOR Other
 TD AT REPORT 1,023' FOOTAGE 933' PRATE 93.3 CUM. DRLG. HRS 10.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 6,487' PRESENT OPS Drilling at 1,023' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,003 SSE 0 SSED 0

TIME BREAKDOWN

CASING & CEMENT 3.50 COND MUD & CIRCULATE 0.50 DRILLING 10.00
 OTHER 0.50 RIG UP / TEAR DOWN 5.00 TRIPPING 1.00

DETAILS

Start	End	Hrs	
08:30	13:00	04:30	RIG UP
13:00	23:00	10:00	DRILLING FROM 90' TO 1023'
23:00	23:30	00:30	CIRCULATE
23:30	00:30	01:00	T.O.O.H.
00:30	01:30	01:00	RIG UP AND RUN CASING
01:30	02:00	00:30	SAFTEY STAND DOWN DUE TO INJURY ON RIG WHILE RUNNING CASING
02:00	02:30	00:30	FINISH RUNNING CASING - FLOAT SHOE, ONE JOINT 8 5/8 24# J-55 CASING, FLOAT COLLAR, 22 JOINTS 8 5/8 24# J-55 CASING SET @ 1003' G.L.
02:30	03:00	00:30	RIG DOWN
03:00	05:00	02:00	PRESSURE TEST LINES TO 3000PSI - PUMP 40BBLS FRESH WATER - PUMP 30 BBLS WATER+GEL - PUMP 138.2 BBLS 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 61BBLS FRESH WATER - LAND PLUG W/ 430PSI+500 OVER FOR 1MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 30BBLS CEMENT TO SURFACE.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, RIGGING UP, PICKING UP HAMMER AND DRILLING TOOLS SAFETY MEETING NIGHTS: PPE, SWA, PINCH POINTS, DRILLING OPERATIONS, RUNNING CASING, CEMENTING REGULATORY VISITS: NONE. INCIDENTS: WHILE RUNNING CASING PRO PETRO EMLOYEE GOT HIS FINGER PINCHED AND SMASHED BETWEEN CLEVIS ON STRAP AND HOOK ON TUGGER LINE. EMPLOYEE WAS TRANSPORTED TO HOSPITAL WERE HE REQUIRED STICHES

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,500.0	1,500.0		0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

FLOAT SHOE, 1-JOINT CASING,-FLOAT COLLAR, 22 JOINTS CASING. LAND @1003.15 G.L.

CEMENT JOB SUMMARY

PRESSURE TEST LINES TO 3000PSI - PUMP 40BBLS FRESH WATER - PUMP 30 BBLS WATER+GEL - PUMP 138.2 BBLS 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 61BBLS FRESH WATER - LAND PLUG W/ 430PSI+500 OVER FOR 1MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 30BBLS CEMENT TO SURFACE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/16/2015	8 5/8	J-55	24	1,003		
Conductor	01/12/2015	16	ARJ-55	45	115		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,663	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,806	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		28,990	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		27,626	20,000
8100..605: Cementing Work		35,656	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		11,433		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		117,173	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/05/2015

WELL NAME THREE RIVERS 16-28T-820 AFE# 150012 SPUD DATE 02/07/2015
 WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 10.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 6,487' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/16/2015	8 5/8	J-55	24	1,003		
Conductor	01/12/2015	16	ARJ-55	45	115		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,663	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,806	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		28,990	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		27,626	20,000
8100..605: Cementing Work		35,656	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		11,433		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		117,173	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/06/2015

WELL NAME THREE RIVERS 16-28T-820 AFE# 150012 SPUD DATE 02/07/2015
 WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 1,016' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 10.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 6,487' PRESENT OPS _____ Pressure Test BOP at 1,016' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,467 SSE 0 SSED 0

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/16/2015	8 5/8	J-55	24	1,003		
Conductor	01/12/2015	16	ARJ-55	45	115		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,663	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,806	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		28,990	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		27,626	20,000
8100..605: Cementing Work		35,656	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		11,433		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		117,173	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/07/2015

WELL NAME THREE RIVERS 16-28T-820 AFE# 150012 SPUD DATE 02/07/2015
 WELL SITE CONSULTANT JOHN FREITAS/KING BROWN PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 1,016' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 10.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 6,487' PRESENT OPS _____ Pressure Test BOP at 1,016' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 0
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 02/07/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,467 SSE 0 SSED 0

TIME BREAKDOWN

NIPPLE UP B.O.P. 4.00 PRESSURE TEST B.O.P. 2.00 RIG MOVE 11.00
 RIG UP / TEAR DOWN 7.00

DETAILS

Start	End	Hrs	
06:00	17:00	11:00	MOVE RIG FROM THE TR FED 33-32T-720, R.W.JONES DID NOT HAVE AS MANY PERSONELL AS THEY NORMALLY HAVE. THIS DID SLOW DOWN THE RIG MOVE A LITTLE, ALSO WAS A LONG ROAD MOVE, MOVED THE RIG, PITS,PUMPS,BOILER,CATWALK,UMBILICAL LINES,GASBUSTER,PIPE TUBS,DOG HOUSE AND WATER TANK, 3 X 400 BBL UPRIGHTS,4 X CAMPS, GENERATOR,LIGHT TOWERS,FORKLIFT, CENTRIFUGE.
17:00	18:00	01:00	RIG UP, BOILER, RIG UP HYDRAULIC HOSES,RIG UP GAS BUSTER, RIG UP PITS, START FILLING DAY TANK WITH WATER.
18:00	00:00	06:00	WELD UP CRACK IN CAT WALK AND INSPECT DERRICK. REPAIR AND REPLACE SAFETY PINS, SHACKLES, CLAMPS AND ROTATE KELLY HOSE TO MOVE WEAR POINTS.
00:00	04:00	04:00	NIPPLE UP BOPE AND INSTALL HYDRAULIC LINES. RIG UP FLOW LINE, FLARE LINE, AND CHOKE MANIFOLD. TAKE ON MUD AND CONDITION TO 9.3 PPG.
04:00	05:00	01:00	SAFETY MEETING W/ WALKER INSPECTION AND RIG UP TO TEST.
05:00	06:00	01:00	TEST BOPE - PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE LINE, CHOKE MANIFOLD & VALVES, HCR & MANUAL VALVE ALL @ 5 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 5 MIN 250 PSI LOW - CASING @ 30 MIN 1500 PSI - ACCUMULATOR FUNCTION TEST.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, RIG MOVE AND THIRD PARTY TRUCKS. SAFETY MEETING NIGHTS: PPE, SWA,RIG UP AND NIPPLE UP. HAMMER SWINGS AND FORK LIFT SAFETY. REGULATORY VISITS: NONE INCIDENTS: NONE SAFETY DRILLS:NONE REGULATORY NOTICES: NONE DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid	140.0	4,970.0		4,830.0	1,640.0
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/16/2015	8 5/8	J-55	24	1,003		
Conductor	01/12/2015	16	ARJ-55	45	115		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.3</u>	Alk.	_____	Sand %	_____	XS Lime lb/bbl	_____
Temp.	_____	Gels 10sec	_____	Cl ppm	_____	Solids %	_____	Salt bbls	_____
Visc	<u>40</u>	Gels 10min	_____	Ca ppm	_____	LGS %	_____	LCM ppb	_____
PV	_____	pH	_____	pF	_____	Oil %	_____	API WL cc	_____
YP	_____	Filter Cake/32	_____	Mf	_____	Water %	_____	HTHP WL cc	_____
O/W Ratio	<u>95</u>	ES	_____	WPS	_____				

Comments: TRAILER-1, ENGINEER-1.
 Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>125</u>	PSI	<u>1,900</u>	GPM	<u>445</u>	SPR	<u>43</u>	Slow PSI	<u>364</u>
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>90</u>	PSI	<u>0</u>	GPM	_____	SPR	<u>42</u>	Slow PSI	<u>357</u>
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	<u>STEERABLE SLICK</u>												
Up Weight	<u>156</u>	Dn Weight	<u>109</u>	RT Weight	<u>138</u>			Length	<u>888.3</u>			Hours on BHA	<u>0</u>
								Torque	<u>10,000</u>			Hours on Motor	<u>0</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SEC MM65M	7.875		1.00		12487638	SECURITY MM65M 6X11
2	MOTOR 7/8 4.8 STG	6.500		27.90		6149	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	32.68		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,663	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	2,142	3,948	7,500
8100..320: Mud & Chemicals	750	750	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	48,415	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob	2,815	2,815	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,411	3,411	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	1,155	1,155	7,000	8100..535: Directional Drillin	15,960	15,960	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		27,626	20,000
8100..605: Cementing Work		35,656	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	4,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,688	17,121		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea	1,247	1,247	20,000	Total Cost	57,393	174,566	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/08/2015

WELL NAME THREE RIVERS 16-28T-820 AFE# 150012 SPUD DATE 02/07/2015
 WELL SITE CONSULTANT JOHN FREITAS/KING BROWN PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 2,835' FOOTAGE 1,799' PRATE 138.4 CUM. DRLG. HRS 23.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6,487' PRESENT OPS Directional Drilling at 2,835' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 0
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 02/07/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,467 SSE 0 SSED 0

TIME BREAKDOWN

DIRECTIONAL DRILLING	<u>13.00</u>	DRILLING CEMENT	<u>1.00</u>	OTHER	<u>0.50</u>
PRESSURE TEST B.O.P.	<u>4.50</u>	RIG REPAIRS	<u>1.00</u>	TRIPPING	<u>2.50</u>
WORK BHA	<u>1.50</u>				

DETAILS

Start	End	Hrs	
06:00	10:30	04:30	TEST BOPE - PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE LINE, CHOKE MANIFOLD & VALVES, HCR & MANUAL VALVE ALL @ 5 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 5 MIN 250 PSI LOW - CASING @ 30 MIN 1500 PSI - ACCUMULATOR FUNCTION TEST.
10:30	12:00	01:30	PJSM WITH PAYZONE DIRECTIONAL, PICK UP DIR TOOLS.
12:00	14:30	02:30	TRIP IN THE HOLE TO 800' INSTALL ROTATING RUBBER AND TAG CEMENT AT 960'.
14:30	15:30	01:00	DRILL OUT CEMENT, FLOAT, SHOE TRACK AND SHOE.
15:30	23:30	08:00	DIRECTIONAL DRILL AT REDUCED RATE FROM 1036' TO 2020' (984') 131 FT/HR, GPM=320, TOP DRIVE RPM=50, MOTOR RPM=105, TOTAL RPM=155, OFF BOTTOM PRESSURE= 1350 PSI, DIFF PRESSURE=200-450 PSI, WOB=15K, TQ= 6,000 FT/LBS, MUD WT 9.2 PPG 37 VIS.
23:30	00:00	00:30	RIG SERV. LUBRICATE PIPE HANDLER, TOP DRIVE. IRON ROUGHNECK, FORK LIFT, AND CHECK FLUIDS IN SAME. CHECK FLUIDS IN PUMPS, ENGINES AND HPU.
00:00	04:30	04:30	DIRECTIONAL DRILL 2020' TO 2749' (729') 146 FT/HR, GPM=445, TOP DRIVE RPM=50, MOTOR RPM=105, TOTAL RPM=155, OFF BOTTOM PRESSURE= 1713 PSI, DIFF PRESSURE=300-550 PSI, WOB=17, TQ= 8,000 FT/LBS, MUD WT 9.5 PPG 42 VIS.
04:30	05:30	01:00	RIG REPAIR- GRABBER ON TOP DRIVE.
05:30	06:00	00:30	DIRECTIONAL DRILL 2749' TO 2835' (86') 172 FT/HR, GPM=445, TOP DRIVE RPM=50, MOTOR RPM=105, TOTAL RPM=155, OFF BOTTOM PRESSURE= 1713 PSI, DIFF PRESSURE=300-550 PSI, WOB=17, TQ= 8,000 FT/LBS, MUD WT 9.5 PPG 42 VIS.
05:55	05:55	00:00	SAFETY MEETING DAYS: PPE, SWA, PRE SPUD INSPECTION AND TRIPPING IN HOLE. SAFETY MEETING NIGHTS: PPE, SWA, DRILLING AND CHANGING OIL IN MOTORS. REGULATORY VISITS: NONE INCIDENTS: NONE SAFETY DRILLS: BOPE DRILL DAYS AND NIGHTS. REGULATORY NOTICES: NONE DAYLIGHT: 5 CREW MEMEBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum. Used
Fluid					
Fuel	910.0			3,920.0	2,550.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/16/2015	8 5/8	J-55	24	1,003		
Conductor	01/12/2015	16	ARJ-55	45	115		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM65M	12487638	11/11/11/11/11/11	0.557	1,016		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		80/145	440	1,590	2.97	14.00	1,799	128.50	14.00	1,799	128.50

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6149	7/8 4	1,016		02/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	20	0.33	14.00	1,799	128.50	14.00	1,799	128.50

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/08/2015	4,240	1.5	48.74	4,151	669.1	141.70	653.93	1.5	MWD Survey Tool
02/08/2015	4,149	2.9	50.00	4,060	666.0	139.43	651.27	3.0	MWD Survey Tool
02/08/2015	4,058	5.0	75.84	3,969	660.0	136.98	645.66	2.1	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.5</u>	Alk.		Sand %	<u>0.0</u>	XS Lime lb/bbl	
Temp.	<u>73</u>	Gels 10sec	<u>1</u>	Cl ppm	<u>1,750</u>	Solids %	<u>6.0</u>	Salt bbls	
Visc	<u>37</u>	Gels 10min	<u>3</u>	Ca ppm	<u>120</u>	LGS %	<u>6.0</u>	LCM ppb	
PV	<u>8</u>	pH	<u>10.0</u>	pF	<u>0.0</u>	Oil %		API WL cc	
YP	<u>6</u>	Filter Cake/32	<u>2</u>	Mf	<u>2.0</u>	Water %		HTHP WL cc	
O/W Ratio	<u>95</u>	ES		WPS					

Comments: ANCO BAR 40, DRILL PAC LV 3, CITRIC ACID 1, HI-YIELD GEL 35, SODIUM BICARB 6, PALLETES AND SHRINK WRAP 19, TRAILER-2, ENGINEER-2.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	1,900	GPM	445	SPR	43	Slow PSI	324
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	90	PSI	0	GPM	---	SPR	42	Slow PSI	---
Pump 32 Liner	---	Stroke Len	---	SPM	---	PSI	---	GPM	---	SPR	---	Slow PSI	---
BHA Makeup	STEERABLE SLICK						Length	888.3	Hours on BHA	14	Hours on Motor	14	
Up Weight	100,000	Dn Weight	80,000	RT Weight	80,000	Torque	8,000						

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SEC MM65M	7.875		1.00		12487638	SECURITY MM65M 6X11
2	MOTOR 7/8 4.8 STG	6.500		27.90		6149	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	32.68		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFF		DAILY	CUM	AFF
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,663	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	577	4,525	7,500
8100..320: Mud & Chemicals	7,258	8,008	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	67,840	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob		2,815	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	2,875	2,875	5,000	8100..520: Trucking & Hauling	620	620	10,000
8100..530: Equipment Rental	3,360	6,771	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,580	7,000	8100..535: Directional Drillin	7,100	23,060	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		27,626	20,000
8100..605: Cementing Work		35,656	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	9,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,223	22,344		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea		1,247	20,000	Total Cost	51,663	226,229	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/09/2015

WELL NAME THREE RIVERS 16-28T-820 AFE# 150012 SPUD DATE 02/07/2015
 WELL SITE CONSULTANT JOHN FREITAS/KING BROWN PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 4,737' FOOTAGE 1,902' PRATE 82.7 CUM. DRLG. HRS 46.0 DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 6,487' PRESENT OPS Directional Drilling at 4,737' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 25 CUM. MUD LOSS SURF: 0 DH: 25
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 02/07/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,867 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.00 RIG REPAIRS 0.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:00	06:00	DIRECTIONAL DRILL 2835' TO 3474' (639') 106.5 FT/HR, GPM=445, TOP DRIVE RPM=50, MOTOR RPM=105, TOTAL RPM=155, OFF BOTTOM PRESSURE= 1713 PSI, DIFF PRESSURE=300-550 PSI, WOB=17 ,TQ= 8,000 FT/LBS, MUD WT 9.5 PPG 42 VIS.
12:00	12:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
12:30	18:00	05:30	DIRECTIONAL DRILL 3474' TO 3968' (494') 89.8 FT/HR, GPM=445, TOP DRIVE RPM=50, MOTOR RPM=105, TOTAL RPM=155, OFF BOTTOM PRESSURE= 1713 PSI, DIFF PRESSURE=300-550 PSI, WOB=17 ,TQ= 8,000 FT/LBS, MUD WT 9.6 PPG 39 VIS.
18:00	23:30	05:30	DIRECTIONAL DRILL 3968' TO 4331' (363') 66 FT/HR, GPM=445, TOP DRIVE RPM=50, MOTOR RPM=105, TOTAL RPM=155, OFF BOTTOM PRESSURE= 1713 PSI, DIFF PRESSURE=300-550 PSI, WOB=17 ,TQ= 8,000 FT/LBS, MUD WT 9.6 PPG 39 VIS.
23:30	00:00	00:30	RIG REPAIR- MUD PUMP #1. REPLACE CIRCUIT BOARD FOR TORQUE CONVERTER.
00:00	06:00	06:00	DIRECTIONAL DRILL 4331' TO 4737' (406') 67.6 FT/HR, GPM=445, TOP DRIVE RPM=50, MOTOR RPM=105, TOTAL RPM=155, OFF BOTTOM PRESSURE= 1850 PSI, DIFF PRESSURE=300-550 PSI, WOB=23 ,TQ= 8,500 FT/LBS, MUD WT 9.8 PPG 37 VIS.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, REPAIRING TOP DRIVE BREAK AND MIXING CHEMICALS. SAFETY MEETING NIGHTS: PPE, SWA, . REGULATORY VISITS: NONE INCIDENTS: NONE SAFETY DRILLS:NONE. REGULATORY NOTICES: NONE DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,497.0	2,127.0		4,550.0	4,047.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/16/2015	8 5/8	J-55	24	1,003		
Conductor	01/12/2015	16	ARJ-55	45	115		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM65M	12487638	11/11/11/11/11/11	0.557	1,016		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		60/145	440	1,590	3.06	23.00	1,902	82.70	37.00	3,701	100.03

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6149	7/8 4	1,016		02/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	23	0.33	23.00	1,902	82.70	37.00	3,701	100.03

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/09/2015	4,602	0.4	207.64	4,513	671.4	143.50	656.00	0.4	MWD Survey Tool
02/09/2015	4,511	0.1	229.76	4,422	671.7	143.83	656.20	0.6	MWD Survey Tool
02/09/2015	4,421	0.5	58.03	4,332	671.4	143.67	655.93	0.4	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.7</u>	Alk.		Sand %	<u>0.0</u>	XS Lime lb/bbl	
Temp.	<u>107</u>	Gels 10sec	<u>3</u>	Cl ppm	<u>1,800</u>	Solids %	<u>9.0</u>	Salt bbls	
Visc	<u>42</u>	Gels 10min	<u>9</u>	Ca ppm	<u>90</u>	LGS %	<u>9.0</u>	LCM ppb	
PV	<u>9</u>	pH	<u>10.0</u>	pF	<u>1.0</u>	Oil %		API WL cc	
YP	<u>6</u>	Filter Cake/32	<u>2</u>	Mf	<u>9.0</u>	Water %		HTHP WL cc	
O/W Ratio	<u>91</u>	ES		WPS					

Comments: ANCO BAR 224,DRILL PAC LV 15,CITRIC ACID 0,HI-YIELD GEL 99,LIGNITE-3,MICA-27,LIME-15,PHPA-6,SAW DUST-45,SODIUM BICARB-0,WALNUT-4,CAL CARB-27,PALLETS AND SHRINK WRAP 25,TRAILER-1 ENGINEER-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>125</u>	PSI	<u>1,900</u>	GPM	<u>445</u>	SPR	<u>43</u>	Slow PSI	<u>324</u>
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>90</u>	PSI	<u>0</u>	GPM		SPR	<u>42</u>	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		<u>STEERABLE SLICK</u>						Length	<u>888.3</u>			Hours on BHA	<u>37</u>
Up Weight	<u>125,000</u>	Dn Weight	<u>90,000</u>	RT Weight	<u>110,000</u>			Torque	<u>8,500</u>			Hours on Motor	<u>37</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SEC MM65M	7.875		1.00		12487638	SECURITY MM65M 6X11
2	MOTOR 7/8 4.8 STG	6.500		27.90		6149	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	32.68		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,663	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	630	5,155	7,500
8100..320: Mud & Chemicals	10,669	18,677	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	87,265	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	4,114	4,114	40,000	8100..410: Mob/Demob		2,815	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		2,875	5,000	8100..520: Trucking & Hauling	465	1,085	10,000
8100..530: Equipment Rental	3,360	10,131	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,005	7,000	8100..535: Directional Drillin	7,100	30,160	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		27,626	20,000
8100..605: Cementing Work		35,656	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	14,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,604	27,948		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	85,834	85,834	94,000
8210..620: Wellhead/Casing Hea		1,247	20,000	Total Cost	142,426	368,655	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/10/2015

WELL NAME THREE RIVERS 16-28T-820 AFE# 150012 SPUD DATE 02/07/2015
 WELL SITE CONSULTANT JOHN FREITAS/KING BROWN PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 6,142' FOOTAGE 1,405' PRATE 59.8 CUM. DRLG. HRS 69.5 DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD 6,487' PRESENT OPS Directional Drilling at 6,142' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 55 CUM. MUD LOSS SURF: 0 DH: 80
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 02/07/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,467 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:00	06:00	DIRECTIONAL DRILL 4737' TO 5193' (456') 76 FT/HR, GPM=445, TOP DRIVE RPM=50, MOTOR RPM=105, TOTAL RPM=155, OFF BOTTOM PRESSURE= 1850 PSI, DIFF PRESSURE=300-550 PSI, WOB=23 ,TQ= 8,500 FT/LBS, MUD WT 9.8 PPG 41 VIS.
12:00	14:00	02:00	DIRECTIONAL DRILL 5193' TO 5328' (135') 67.5 FT/HR, GPM=445, TOP DRIVE RPM=50, MOTOR RPM=105, TOTAL RPM=155, OFF BOTTOM PRESSURE= 1850 PSI, DIFF PRESSURE=300-550 PSI, WOB=23 ,TQ= 8,500 FT/LBS, MUD WT 9.8 PPG 41 VIS.
14:00	14:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
14:30	18:00	03:30	DIRECTIONAL DRILL 5328' TO 5473' (145') 41 FT/HR, GPM=445, TOP DRIVE RPM=50, MOTOR RPM=105, TOTAL RPM=155, OFF BOTTOM PRESSURE= 1850 PSI, DIFF PRESSURE=300-550 PSI, WOB=23 ,TQ= 8,500 FT/LBS, MUD WT 9.8 PPG 41 VIS.
18:00	00:00	06:00	DIRECTIONAL DRILL 5473' TO 5830' (357') 59 FT/HR, GPM=445, TOP DRIVE RPM=50, MOTOR RPM=105, TOTAL RPM=155, OFF BOTTOM PRESSURE= 1950 PSI, DIFF PRESSURE=300-550 PSI, WOB=23 ,TQ= 8,500 FT/LBS, MUD WT 9.8 PPG 41 VIS.
00:00	06:00	06:00	DIRECTIONAL DRILL 5830' TO 6142' (312') 52 FT/HR, GPM=445, TOP DRIVE RPM=50, MOTOR RPM=105, TOTAL RPM=155, OFF BOTTOM PRESSURE= 2030 PSI, DIFF PRESSURE=300-550 PSI, WOB=23 ,TQ= 8,500 FT/LBS, MUD WT 9.8 PPG 41 VIS. LOST 40 BBL MUD.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, UNLOADING CASING AND MAKING CONNECTIONS. SAFETY MEETING NIGHTS: PPE, SWA,HOUSE KEEPING, POWER WASHING. REGULATORY VISITS: NONE INCIDENTS: NONE SAFETY DRILLS:NONE. REGULATORY NOTICES: INTENT TO RUN PROD CASING. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,680.0			2,870.0	5,727.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/16/2015	8 5/8	J-55	24	1,003		
Conductor	01/12/2015	16	ARJ-55	45	115		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM65M	12487638	11/11/11/11/11/11	0.557	1,016		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		60/145	440	1,990	3.06	23.50	1,405	59.79	60.50	5,106	84.40

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6149	7/8 4	1,016		02/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	23	0.33	23.50	1,405	59.79	60.50	5,106	84.40

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/10/2015	5,960	1.0	182.13	5,870	659.7	116.11	649.55	0.2	MWD Survey Tool
02/10/2015	5,869	1.2	183.05	5,779	660.1	117.86	649.63	0.1	MWD Survey Tool
02/10/2015	5,779	1.1	186.76	5,689	660.6	119.65	649.78	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	120	Gels 10sec	3	Cl ppm	1,600	Solids %	12.0	Salt bbls	
Visc	43	Gels 10min	10	Ca ppm	80	LGS %	11.0	LCM ppb	
PV	13	pH	9.5	pF	0.0	Oil %		API WL cc	6.3
YP	7	Filter Cake/32	2	Mf	2.0	Water %		HTHP WL cc	
O/W Ratio	88.6	ES		WPS					

Comments: ANCO BAR 109,DRILL PAC LV 15,CHEM SEAL-23,HI-YIELD GEL 58,LIGNITE-8,MICA-57,LIME-0,PHPA-6,SAW DUST-55,SODIUM BICARB-0,WALNUT-19,CAL CARB-37,PALLETS AND SHRINK WRAP 0,TRAILER-1 ENGINEER-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	117	PSI	1,900	GPM		SPR	43	Slow PSI	412
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	117	PSI	2,030	GPM	431	SPR	42	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		STEERABLE SLICK						Length	888.3			Hours on BHA	61
Up Weight	150,000	Dn Weight	110,000	RT Weight	131,000			Torque	9,400			Hours on Motor	61

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SEC MM65M	7.875		1.00		12487638	SECURITY MM65M 6X11
2	MOTOR 7/8 4.8 STG	6.500		27.90		6149	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	32.68		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,663	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		5,155	7,500
8100..320: Mud & Chemicals		18,677	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	106,690	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		4,114	40,000	8100..410: Mob/Demob	18,000	20,815	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services	1,120	1,120	7,000
8100..510: Testing/Inspection/	8,508	11,383	5,000	8100..520: Trucking & Hauling		1,085	10,000
8100..530: Equipment Rental	3,360	13,491	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,430	7,000	8100..535: Directional Drillin	7,100	37,260	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		27,626	20,000
8100..605: Cementing Work		35,656	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	19,200	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,291	34,239		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	1,560	87,394	94,000
8210..620: Wellhead/Casing Hea		1,247	20,000	Total Cost	70,589	439,244	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/11/2015

WELL NAME THREE RIVERS 16-28T-820 AFE# 150012 SPUD DATE 02/07/2015
 WELL SITE CONSULTANT JARED MEJORADO/KING BROWN PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 6,533' FOOTAGE 391' PRATE 46.0 CUM. DRLG. HRS 78.0 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD 6,487' PRESENT OPS Rig Repair at 6,533' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 35 CUM. MUD LOSS SURF: 0 DH: 115
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 02/07/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,518 SSE _____ SSED _____

TIME BREAKDOWN

COND MUD & CIRCULATE 1.00 DIRECTIONAL DRILLING 8.50 RIG REPAIRS 10.50
 TRIPPING 4.00

DETAILS

Start	End	Hrs	
06:00	14:30	08:30	DIRECTIONAL DRILL FROM 6142' TO 6533 (TD) (391') 46 FT/HR, GPM=445, TOP DRIVE RPM=50, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 2130 PSI, DIFF PRESSURE=300-550 PSI, WOB=23 ,TQ= 8,500 FT/LBS, MUD WT 9.8 PPG 41 VIS.
14:30	15:30	01:00	PUMP 20BBL HIGH VIS SWEEP & CIRCULATE HOLE CLEAN
15:30	19:30	04:00	TRIP OUT OF HOLE FROM 6533' TO 3140' (PUMP AND ROTATE OUT TO 5500') tight @4090 and 3596'
19:30	00:00	04:30	RIG REPAIR-PIPE ARM RAISING CYLINDER BROKE AT TOP END WHILE LOWERING A JOINT OF DRILL PIPE DOWN AND CAUSED DAMAGE TO CATWALK AND ARM. CLEANED UP AND PREPARED TO HAVE IT REPAIRED IN MORNING.
00:00	06:00	06:00	RIG REPAIR-SHUT DOWN AND WAIT ON REPAIRS T/ PIPE ARM. HIGH SIDE MOTOR AND CIRCULATE WELL AT 5 BBL/MIN. RECIPRICATE EVERY 20 MINUTES.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TRIPPING AND LOGING. SAFETY MEETING NIGHTS: PPE, SWA, TRIPPING AND BUFFER ZONE AROUND PIPE ARM. REGULATORY VISITS: NONE INCIDENTS: PIPE ARM RAISING CYLINDER BROKE. SAFETY DRILLS:NONE. REGULATORY NOTICES: NONE. DAYLIGHT: 5 CREW MEMEBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,750.0	3,500.0		4,620.0	7,477.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/16/2015	8 5/8	J-55	24	1,003		
Conductor	01/12/2015	16	ARJ-55	45	115		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM65M	12487638	11/11/11/11/11/11	0.557	1,016		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		60/145	440	1,990	3.06	8.50	391	46.00	69.00	5,497	79.67

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6149	7/8 4	1,016		02/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	23	0.33	8.50	391	46.00	69.00	5,497	79.67

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/11/2015	6,533	1.0	184.16	6,443	657.3	106.82	649.03	0.0	Projected Survey Station
02/11/2015	6,488	1.0	184.16	6,398	657.5	107.62	649.09	0.3	MWD Survey Tool
02/11/2015	6,413	0.8	180.76	6,323	657.8	108.81	649.14	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	118	Gels 10sec	3	Cl ppm	1,600	Solids %	11.0	Salt bbls	
Visc	41	Gels 10min	7	Ca ppm	60	LGS %	11.0	LCM ppb	
PV	14	pH	9.5	pF	0.2	Oil %		API WL cc	5.6
YP	7	Filter Cake/32	2	Mf	2.3	Water %		HTHP WL cc	
O/W Ratio	88.5	ES		WPS					

Comments: ANCO BAR 43,DRILL PAC LV 14,CHEM SEAL-75,HI-YIELD GEL 36,LIGNITE-6,MICA-60,LIME-0,PHPA-6,SAW DUST-320,SODIUM BICARB-0,SOLTEX-40,WALNUT-11,CAL CARB-62,PALLETS AND SHRINK WRAP 0,TRAILER-1 ENGINEER-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	117	PSI	1,900	GPM		SPR	43	Slow PSI	412
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	117	PSI	2,030	GPM	431	SPR	42	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		STEERABLE SLICK						Length	888.3	Hours on BHA	61		
Up Weight	150,000	Dn Weight	110,000	RT Weight	131,000			Torque	9,400	Hours on Motor	61		

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SEC MM65M	7.875		1.00		12487638	SECURITY MM65M 6X11
2	MOTOR 7/8 4.8 STG	6.500		27.90		6149	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	32.68		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,663	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	272	5,427	7,500
8100..320: Mud & Chemicals	11,892	30,569	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,515	126,205	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	5,820	9,934	40,000	8100..410: Mob/Demob		20,815	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		1,120	7,000
8100..510: Testing/Inspection/		11,383	5,000	8100..520: Trucking & Hauling		1,085	10,000
8100..530: Equipment Rental	3,360	16,851	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,855	7,000	8100..535: Directional Drillin	7,300	44,560	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		27,626	20,000
8100..605: Cementing Work		35,656	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	24,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,862	40,101		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		87,394	94,000
8210..620: Wellhead/Casing Hea		1,247	20,000	Total Cost	59,246	498,490	717,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49319
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: Three Rivers 16-28T-820
2. NAME OF OPERATOR: ULTRA RESOURCES INC		9. API NUMBER: 43047547830000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1118 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/12/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Monthly status report of drilling and completion attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2015		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A		DATE 3/12/2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/12/2015

WELL NAME THREE RIVERS 16-28T-820 AFE# 150012 SPUD DATE 02/07/2015
 WELL SITE CONSULTANT J.MEJORADO/KING BROWN PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 6,533' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 78.0 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD 6,487' PRESENT OPS Rig Repair at 6,533' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 35 CUM. MUD LOSS SURF: 0 DH: 150
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 02/07/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,518 SSE _____ SSED _____

TIME BREAKDOWN

RIG REPAIRS 24.00

DETAILS

Start	End	Hrs	
06:00	18:00	12:00	WAIT ON DAYLIGHT - REMOVE PIPE ARM - CLEAN PIPE ARM CRADLE & WELD BRACING BACK IN PLACE ON PIPE ARM CRADLE DECK (ACCESS POINT TO GET ONTO THE TOP OF THE PIPE ARM CRADLE)- WAIT ON PIPE ARM - CIRCULATE HOLE AND WORK PIPE WHILE DOING REPAIRS - DISMANTLE OLD PIPE ARM & SERVICE MUD PUMPS WHILE WAITING FOR NEW PIPE ARM TO ARRIVE
18:00	00:00	06:00	SAND BLAST MOUNTING AREA FOR PIPE ARM INSTALLATION AND PREP FOR WELDER AND REPAIRS IN DAYLIGHT. CONTINUE TO CIRC WELL AND MONITOR.
00:00	06:00	06:00	SAND BLAST MOUNTING AREA FOR PIPE ARM INSTALLATION. WELDER ON STAND BY F/NEW PIPE ARM TO ARRIVE @ 10:00hrs.CONTINUE TO CIRC WELL AND MONITOR - REPLACE ROLLER ON IRON ROUGHNECK, CHANGE MUD MIX DISCHARGE PIPE - CHANGE OIL ON PUMP 1 TORQUE CONVERTER
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, REMOVING PIPE ARM AND MAKING REPAIRS. HOTWORK PERMITS & WELDING SAFETY MEETING NIGHTS: PPE, SWA,SAND BLASTING AND REPAIRS HOT WORK PERMITS & WELDING REGULATORY VISITS: NONE INCIDENTS:NONE. REGULATORY NOTICES: NONE. DAYLIGHT: 5 CREW MEMEBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	350.0			4,270.0	7,827.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	6.00				6.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/16/2015	8 5/8	J-55	24	1,003		
Conductor	01/12/2015	16	ARJ-55	45	115		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM65M	12487638	11/11/11/11/11/11	0.557	1,016		1-1-WT-A--X-NO-

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		60/145	440	1,990	3.06	8.50	391	46.00	69.00	5,497	79.67

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6149	7/8 4	1,016		02/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	23	0.33	0.00	0		69.00	5,497	79.67

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/11/2015	6,533	1.0	184.16	6,443	657.3	106.82	649.03	0.0	Projected Survey Station
02/11/2015	6,488	1.0	184.16	6,398	657.5	107.62	649.09	0.3	MWD Survey Tool
02/11/2015	6,413	0.8	180.76	6,323	657.8	108.81	649.14	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	118	Gels 10sec	3	Cl ppm	1,600	Solids %	11.0	Salt bbls	
Visc	41	Gels 10min	7	Ca ppm	60	LGS %	11.0	LCM ppb	
PV	14	pH	9.5	pF	0.0	Oil %		API WL cc	5.6
YP	7	Filter Cake/32	2	Mf	2.0	Water %		HTHP WL cc	
O/W Ratio	88.5	ES		WPS					

Comments: ANCO BAR 0,DRILL PAC LV 0,CHEM SEAL-0,HI-YIELD GEL 5,LIGNITE-0,MICA-0,LIME-0,PHPA-0,SAW DUST-0,SODIUM BICARB-0,SOLTEX-0,WALNUT-0,CAL CARB-0,PALLETS AND SHRINK WRAP 0,TRAILER-1 ENGINEER-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	117	PSI	1,900	GPM		SPR	43	Slow PSI	412
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	117	PSI	2,030	GPM	431	SPR	42	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		STEERABLE SLICK						Length	888.3			Hours on BHA	0
Up Weight	150,000	Dn Weight	110,000	RT Weight	131,000			Torque	9,400			Hours on Motor	0

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SEC MM65M	7.875		1.00		12487638	SECURITY MM65M 6X11
2	MOTOR 7/8 4.8 STG	6.500		27.90		6149	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	32.68		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,663	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	5,427	7,500	
8100..320: Mud & Chemicals	740	31,309	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	705	126,910	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		9,934	40,000	8100..410: Mob/Demob		20,815	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services	550	1,670	7,000
8100..510: Testing/Inspection/		11,383	5,000	8100..520: Trucking & Hauling		1,085	10,000
8100..530: Equipment Rental	3,360	20,211	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	3,280	7,000	8100..535: Directional Drillin	7,100	51,660	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		27,626	20,000
8100..605: Cementing Work		35,656	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	28,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	1,945	42,046		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		87,394	94,000
8210..620: Wellhead/Casing Hea		1,247	20,000	Total Cost	19,625	518,115	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/13/2015

WELL NAME THREE RIVERS 16-28T-820 AFE# 150012 SPUD DATE 02/07/2015
 WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 6.533' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 78.0 DRLG DAYS SINCE SPUD 6
 ANTICIPATED TD 6.487' PRESENT OPS _____ Tripping out of hole at 6.533' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 150
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 02/07/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,518 SSE 0 SSED 0

TIME BREAKDOWN
 RIG REPAIRS 23.50 TRIPPING 0.50

DETAILS

Start	End	Hrs	
06:00	19:30	13:30	WAIT ON PIPE ARM - WHILE WAITING FOR ARM TO ARRIVE - WELD IN NEW CROSS BRACE IN PIPE ARM CRADLE - MAGNA FLUX PILLER BLOCKS(WHERE PIPE ARM BOLTS TO SUBSTRUCTURE) & PIN POCKET (WHERE RAISING AND LOWERING HYDRAULIC CYLINDER PINS ON SUBSTRUCTURE) - AFTER PIPE ARM'S ARRIVAL ALL STRUCTURAL WELD'S WERE INSPECTED FOUND A COUPLE CRACKS ON PIPE ARM (CRACKS WERE WELDED AND INPSECTED AGAIN) PREP PIPE ARM FOR INSTALLATION
19:30	05:30	10:00	INSTALL NEW PIPE ARM THEN REMOVE DUE TO BOLT PATTERN BEING INCORRECT - SWAP NEW PILLAR BLOCKS WITH OLD PILLAR BLOCKS - INSTALL RAISING CYLINDERS AND RIG UP PIPE ARM HYDRUAULICS - WHILE MAKING ADJUSTMENTS TO LEVEL PIPE ARM WHILE STOOD UP TO GRIP PIPE AT RIG FLOOR DISCOVERED A BAD BEARING NOT ALLOWING FULL ADJUSTMENT REPLACE BEARING AND ADJUST AS NEEDED
05:30	06:00	00:30	TRIP OUT OF HOLE FROM 3134' TO 2600'
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, WORKING WITH 3RD PARTY, LO/TO, HOTWORK PERMITS & WELDING SAFETY MEETING NIGHTS: PPE, SWA, LO/TO, INSTALLING PIPE ARM, HOT WORK PERMITS & WELDING REGULATORY VISITS: NONE INCIDENTS:NONE REGULATORY NOTICES: NONE DAYLIGHT: 5 CREW MEMEBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	630.0	0.0	0.0	3,640.0	8,457.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	4.00				10.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/16/2015	8 5/8	J-55	24	1,003		
Conductor	01/12/2015	16	ARJ-55	45	115		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM65M	12487638	11/11/11/11/11/11	0.557	1,016		1-1-WT-A--X-NO-

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		60/145	440	1,990	3.06	8.50	391	46.00	69.00	5,497	79.67

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6149	7/8 4	1,016		02/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	23	0.33	0.00	0		69.00	5,497	79.67

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/11/2015	6,533	1.0	184.16	6,443	657.3	106.82	649.03	0.0	Projected Survey Station
02/11/2015	6,488	1.0	184.16	6,398	657.5	107.62	649.09	0.3	MWD Survey Tool
02/11/2015	6,413	0.8	180.76	6,323	657.8	108.81	649.14	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	78	Gels 10sec	3	Cl ppm	1,500	Solids %	11.0	Salt bbls	
Visc	10	Gels 10min	7	Ca ppm	60	LGS %	11.0	LCM ppb	
PV	10	pH	9.0	pF	0.2	Oil %		API WL cc	7.6
YP	7	Filter Cake/32	2	Mf	5.2	Water %		HTHP WL cc	
O/W Ratio	88.5	ES		WPS					

Comments: ANCO BAR 20,DRILL PAC LV 1,CHEM SEAL-0,HI-YIELD GEL ,LIGNITE-0,MICA-0,LIME-0,PHPA-0,SAW DUST-0,SODIUM BICARB-0,SOLTEX-0,WALNUT-0,CAL CARB-10,PALLETS AND SHRINK WRAP 0,TRAILER-1 ENGINEER-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI	
Pump 1 Liner	6.5	9.0	117	1,900	43	412	
Pump 2 Liner	6.5	9.0	117	2,030	42		
Pump 32 Liner							
BHA Makeup	STEERABLE SLICK			Length	888.3	Hours on BHA	0
Up Weight	150,000	Dn Weight	110,000	RT Weight	131,000	Hours on Motor	0

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SEC MM65M	7.875		1.00		12487638	SECURITY MM65M 6X11
2	MOTOR 7/8 4.8 STG	6.500		27.90		6149	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	32.68		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,663	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	105	5,532	7,500
8100..320: Mud & Chemicals	1,252	32,561	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	989	127,899	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		9,934	40,000	8100..410: Mob/Demob		20,815	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		1,670	7,000
8100..510: Testing/Inspection/		11,383	5,000	8100..520: Trucking & Hauling		1,085	10,000
8100..530: Equipment Rental	3,360	23,571	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	3,705	7,000	8100..535: Directional Drillin	7,150	58,810	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		27,626	20,000
8100..605: Cementing Work		35,656	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	33,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	1,910	43,956		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		87,394	94,000
8210..620: Wellhead/Casing Hea		1,247	20,000	Total Cost	19,991	538,106	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/14/2015

WELL NAME THREE RIVERS 16-28T-820 AFE# 150012 SPUD DATE 02/07/2015
 WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 6.533' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 78.0 DRLG DAYS SINCE SPUD 7
 ANTICIPATED TD 6.487' PRESENT OPS _____ Logging at 6.533' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 150
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 02/07/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6.518 SSE _____ SSED _____

TIME BREAKDOWN

COND MUD & CIRCULATE	<u>1.00</u>	OTHER	<u>0.50</u>	RIG REPAIRS	<u>0.50</u>
RIG SERVICE	<u>0.50</u>	TRIPPING	<u>15.00</u>	WIRELINE	<u>5.50</u>
WORK BHA	<u>1.00</u>				

DETAILS

Start	End	Hrs	
06:00	09:00	03:00	TRIP OUT OF HOLE FROM 2600' TO 120' - FILL HOLE CONTINUOUSLY WITH ACTIVE MUD 23BBLS - FUNCTION ANNULAR AFTER PULLING ROTATING HEAD
09:00	10:00	01:00	PULL MWD TOOL - LAY DOWN DIRECTIONAL TOOLS - DRAIN MUD MOTOR & BREAK BIT - FUNCTION PIPE & BLIND RAMS
10:00	10:30	00:30	PRE-TRIP INSPECTION - SAFETY MEETING - LOAD BHA ON RACKS
10:30	11:30	01:00	TRIP IN HOLE FROM 0' TO 1050'
11:30	12:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
12:00	12:30	00:30	* DOWNTIME - REPLACE CYLINDER ON ROUGHNECK *
12:30	18:00	05:30	TRIP IN HOLE FROM 1050' TO 6533'
18:00	19:00	01:00	PUMP HIGH VIS SWEEP - CIRCULATE SHAKERS CLEAN
19:00	00:30	05:30	TRIP OUT OF HOLE FROM 6533' TO 0' (PUMP AND ROTATE OUT FROM 6533' TO 5600')
00:30	06:00	05:30	LOGGING - SAFETY MEETING - PICK UP LOGGING TOOLS AND RUN IN HOLE. LINE SPEED DOWN 200 FPM, LINE SPEED UP 100 FPM (LOGGERS DEPTH 6386'), TOOLS- RELEASABLE WIRELINE CABLE HEAD,GAMMA TELEMTRY, DUEL SPACE NEUTRON, DNS DECENTRALIZER, SPECTRAL DENSITY TOOL,DENSITY INSITE PAD, ARRAY COMPENSATED TRUE RESISTIVITY INSTRUMENT SECTION, ARRAY COMPENSATED RESISTIVITY SONDE SECTION, DUAL LAT, ROLLER BOGIE.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TRIPPING OUT - LAYING DOWN DIRECTIONAL TOOLS - TRIPPING IN HOLE SAFETY MEETING NIGHTS: PPE, SWA, TRIPPING OUT OF HOLE - LOGGING REGULATORY VISITS: NONE INCIDENTS:NONE REGULATORY NOTICES: SENT NOTICE TO STATE @ 04:30HRS 2/14/15 FOR UPCOMING B.O.P. TEST DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	770.0			2,870.0	9,227.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	8.00				18.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/14/2015	5 1/2	N-80	17	6,518		
Production	02/14/2015	5 1/2	J-55	17	4,424		
Surface	01/16/2015	8 5/8	J-55	24	1,003		
Conductor	01/12/2015	16	ARJ-55	45	115		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM65M	12487638	11/11/11/11/11/11	0.557	1,016	6,533	1-1-WT-S--X-NO-

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		60/145	440	1,990	3.06	0.00	0		69.00	5,497	79.67

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6149	7/8 4	1,016		02/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	23	0.33	0.00	0		69.00	5,497	79.67

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/11/2015	6,533	1.0	184.16	6,443	657.3	106.82	649.03	0.0	Projected Survey Station
02/11/2015	6,488	1.0	184.16	6,398	657.5	107.62	649.09	0.3	MWD Survey Tool
02/11/2015	6,413	0.8	180.76	6,323	657.8	108.81	649.14	0.2	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.9</u>	Alk.		Sand %	<u>0.0</u>	XS Lime lb/bbl	
Temp.	<u>84</u>	Gels 10sec	<u>4</u>	Cl ppm	<u>1,500</u>	Solids %	<u>11.0</u>	Salt bbls	
Visc	<u>43</u>	Gels 10min	<u>9</u>	Ca ppm	<u>60</u>	LGS %	<u>11.0</u>	LCM ppb	
PV	<u>11</u>	pH	<u>9.0</u>	pF	<u>0.0</u>	Oil %		API WL cc	<u>7.2</u>
YP	<u>8</u>	Filter Cake/32	<u>2</u>	Mf	<u>5.0</u>	Water %		HTHP WL cc	
O/W Ratio	<u>88.5</u>	ES		WPS					

Comments: ANCO BAR 44,DRILL PAC LV 1, HI-YIELD GEL 23,LIGNITE-0,MICA-0,LIME-0,PHPA-0,SAW DUST-0,SODIUM BICARB-0,SOLTEX-0,WALNUT-16,CAL CARB-10,PALLETS AND SHRINK WRAP 0,TRAILER-1 ENGINEER-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	117	PSI	1,900	GPM	_____	SPR	43	Slow PSI	412	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	117	PSI	2,030	GPM	431	SPR	42	Slow PSI	—	
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____	
BHA Makeup STEERABLE SLICK										Length		888.3	Hours on BHA	0
Up Weight 150,000 Dn Weight 110,000 RT Weight 131,000										Torque		9,400	Hours on Motor	0

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SEC MM65M	7.875		1.00		12487638	SECURITY MM65M 6X11
2	MOTOR 7/8 4.8 STG	6.500		27.90		6149	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	32.68		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,663	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		5,532	7,500
8100..320: Mud & Chemicals	1,775	34,336	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,665	147,564	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		9,934	40,000	8100..410: Mob/Demob		20,815	17,000
8100..420: Bits & Reamers	13,748	13,748	15,500	8100..500: Roustabout Services		1,670	7,000
8100..510: Testing/Inspection/		11,383	5,000	8100..520: Trucking & Hauling		1,085	10,000
8100..530: Equipment Rental	3,360	26,931	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	4,130	7,000	8100..535: Directional Drillin	7,150	65,960	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		27,626	20,000
8100..605: Cementing Work		35,656	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	38,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,601	49,557		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		87,394	94,000
8210..620: Wellhead/Casing Hea		1,247	20,000	Total Cost	56,523	594,629	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/15/2015

WELL NAME THREE RIVERS 16-28T-820 AFE# 150012 SPUD DATE 02/07/2015
 WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 6.533' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 78.0 DRLG DAYS SINCE SPUD 8
 ANTICIPATED TD 6.487' PRESENT OPS _____ Rig release at 6.533' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 150
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 02/07/2015 NEXT CASING SIZE 2 7/8 NEXT CASING DEPTH 6.515 SSE 0 SSED 0

TIME BREAKDOWN

CASING & CEMENT 9.00 COND MUD & CIRCULATE 1.50 NIPPLE DOWN B.O.P. 0.50
 WIRELINE 1.00

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	RIG DOWN LOGGING EQUIPMENT
07:00	14:00	07:00	RIG UP AND RUN 49 JOINTS 5 1/2" N-80 AND 100 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS +LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE CASING - PULL ROTATING HEAD - MAKE UP MANDREL & LANDING JT AND LAND CASING - SHOE SET @ 6518'
14:00	15:30	01:30	CIRCULATE BOTTOMS UP & RIG UP HALLIBURTON
15:30	17:30	02:00	SAFETY MEETING WITH HALLIBURTON - WITNESS TOP PLUG LOADED - RIG UP CEMENTERS - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 148 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 93 BBLS 385 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 151.2 BBLS FRESH WATER - FULL RETURNS THROUGHOUT JOB - FINAL CIRCULATING PRESSURE 1600PSI BUMP PLUG AND HOLD 2315 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD BLEED BACK 1.5 BBLS TO TRUCK, 23BBLS CEMENT TO SURFACE - RIG DOWN CEMENTERS.
17:30	18:00	00:30	NIPPLE DOWN BOP - RIG RELEASED @ 1800 2/14/2015
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, RUNNING CASING, CEMENTING, NIPPLE DOWN BOP SAFETY MEETING NIGHTS: PPE, SWA, REGULATORY VISITS: NONE INCIDENTS:NONE. REGULATORY NOTICES: NONE DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	500.0	0.0	2,370.0	0.0	9,727.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					18.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

RIG UP AND RUN 49 JOINTS 5 1/2" N-80 AND 100 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS +LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE CASING

CEMENT JOB SUMMARY

SAFETY MEETING WITH HALLIBURTON - WITNESS TOP PLUG LOADED - RIG UP CEMENTERS - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 148 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 93 BBLS 385 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 151.2 BBLS FRESH WATER - FULL RETURNS THROUGHOUT JOB - FINAL CIRCULATING PRESSURE 1600PSI BUMP PLUG AND HOLD 2315 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD BLEED BACK 1.5 BBLS TO TRUCK, 23BBLS CEMENT TO SURFACE - RIG DOWN CEMENTERS.

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/14/2015	5 1/2	N-80	17	6,518		
Production	02/14/2015	5 1/2	J-55	17	4,424		
Surface	01/16/2015	8 5/8	J-55	24	1,003		
Conductor	01/12/2015	16	ARJ-55	45	115		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM65M	12487638	11/11/11/11/11/11	0.557	1,016	6,533	1-1-WT-S--X-NO-

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		60/145	440	1,990	3.06	0.00	0		69.00	5,497	79.67

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6149	7/8 4	1,016		02/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	23	0.33	0.00	0		69.00	5,497	79.67

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/11/2015	6,533	1.0	184.16	6,443	657.3	106.82	649.03	0.0	Projected Survey Station
02/11/2015	6,488	1.0	184.16	6,398	657.5	107.62	649.09	0.3	MWD Survey Tool
02/11/2015	6,413	0.8	180.76	6,323	657.8	108.81	649.14	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	75	Gels 10sec	3	Cl ppm	1,500	Solids %	10.5	Salt bbls	
Visc	40	Gels 10min	8	Ca ppm	80	LGS %	10.0	LCM ppb	
PV	11	pH	9.0	pF	0.0	Oil %		API WL cc	7.2
YP	6	Filter Cake/32	2	Mf	5.0	Water %		HTHP WL cc	
O/W Ratio	89.5	ES		WPS					

Comments: TRAILER-1 ENGINEER-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	117	PSI	1,900	GPM		SPR	43	Slow PSI	412	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	117	PSI	2,030	GPM	431	SPR	42	Slow PSI		
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI		
BHA Makeup	STEERABLE SLICK										Length	888.3	Hours on BHA	0
Up Weight	150,000	Dn Weight	110,000	RT Weight	131,000	Torque	9,400					Hours on Motor	0	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SEC MM65M	7.875		1.00		12487638	SECURITY MM65M 6X11
2	MOTOR 7/8 4.8 STG	6.500		27.90		6149	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	32.68		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,663	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	473	6,005	7,500
8100..320: Mud & Chemicals	712	35,048	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	9,975	157,539	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		9,934	40,000	8100..410: Mob/Demob		20,815	17,000
8100..420: Bits & Reamers		13,748	15,500	8100..500: Roustabout Services		1,670	7,000
8100..510: Testing/Inspection/		11,383	5,000	8100..520: Trucking & Hauling	435	1,520	10,000
8100..530: Equipment Rental	3,035	29,966	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	1,155	5,285	7,000	8100..535: Directional Drillin		65,960	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		27,626	20,000
8100..605: Cementing Work		35,656	25,000	8100..610: P & A			
8100..700: Logging - Openhole	18,974	18,974	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	43,200	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		49,557		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work	32,899	32,899	25,000	8210..600: Production Casing		87,394	94,000
8210..620: Wellhead/Casing Hea		1,247	20,000	Total Cost	72,457	667,087	717,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML49319
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC	8. WELL NAME and NUMBER: Three Rivers 16-28T-820
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1118 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047547830000
	9. FIELD and POOL or WILDCAT: THREE RIVERS
	COUNTY: Uintah
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/4/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 3/12/2015.
 Status of Well: Drilled to TD 6533' Casing: Production 5 1/2 grade N-80 weight 17 to 6518' Production 5 1/2 grade J-55 weight 17 to 4424' Surface 8 5/8 grade J-55 weight 24 to 1003' Conductor 16 grade ARJ-55 weight 45 to 115'

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 08, 2015

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 12/4/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 16-28T-820
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047547830000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1118 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/6/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 12/4/2015.
 The status of this well is drilled but not completed yet.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 06, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 1/6/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49319
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 16-28T-820	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047547830000	
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1118 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/8/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The status of this well has not changed since last month 01/04/2016. There has been no activity.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 09, 2016		
NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 2/8/2016	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 9, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9604

43 047 59783

Three Rivers 16-28T-820

16 85 2DE

Ms. Jamine Allison
Ultra Resources Inc
116 Inverness Drive East, Suite 400
Englewood, CO 80112

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Allison:

As of January 2016, Ultra Resources Inc has three (3) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

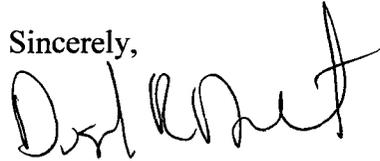
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Three Rivers 16-16T-820	43-047-54758	ML 49319	1 year(s) 1 month(s)
2	Three Rivers 16-18T-820	43-047-54780	ML 49319	1 year(s) 1 month(s)
3	Three Rivers 16-28T-820	43-047-54783	ML 49319	1 year(s) 1 month(s)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 16-28T-820
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047547830000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1118 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/7/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since the last report. There has been no work activity on this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 08, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 3/7/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: ML49319	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:	8. WELL NAME and NUMBER: Three Rivers 16-28T-820
1. TYPE OF WELL Oil Well	9. API NUMBER: 43047547830000
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. FIELD and POOL or WILDCAT: THREE RIVERS
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1118 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/9/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Well Integrity"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests for the status of this well to remain as drilled but not completed. Ultra intends to complete this well in the future, currently economics have delayed this work. Please find the attached Wellbore Diagram. CBL has been submitted under the logs. This well has never been perforated, is capped having no tree on the well. Ultra has checked the well and verified that the well has integrity. With adequate bond displayed on the CBL in the payzone and observing no pressure on the 5.5" casing and the 8.625" casing, the wellbore is demonstrating good integrity. 3/4/2016
 Observation: Production Casing (5.5" - J-55/L or N80) 4424'/6518' CSG Pressure 0, Surface Casing (8.625"- J-55) 1003' CSG Pressure 0, Top of Cement 780.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 29, 2016
By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 3/9/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047547830000

Casing pressures shall be periodically monitored and recorded. If pressure is noted at any time, contact the Division immediately, remedial action will be necessary. Extension valid through April 1, 2017. Extension beyond that time will require a new request to be submitted in accordance with R649-3-36 for review and shall include the historical casing pressure data gathered the previous year.

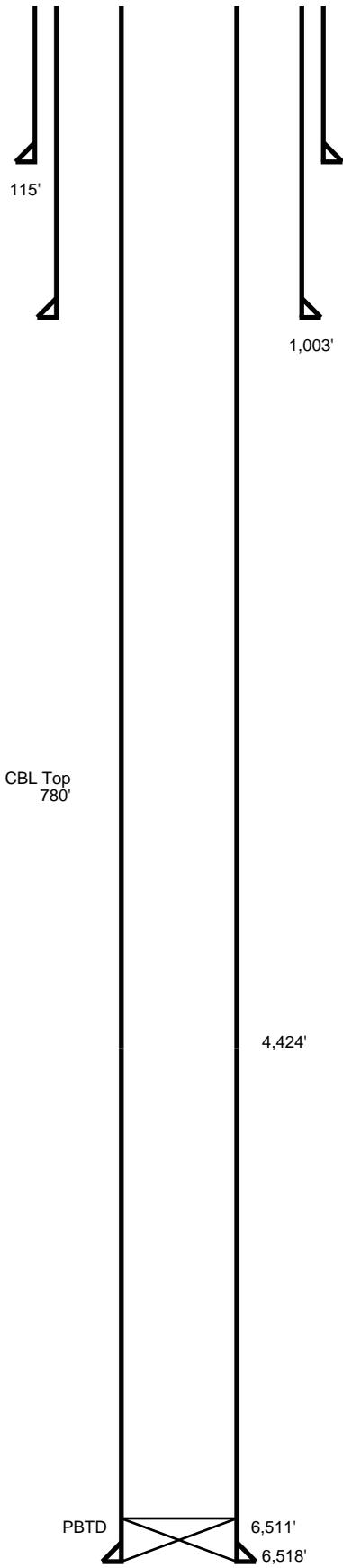
Proposed
 As Is

THREE RIVERS 16-28T-820 GL: Missing, KB: 4,746.0
 Sec 16, 8S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	115	
Surface	8 5/8	24	J-55	1003	675
Production	5 1/2	17	J-55	4424	620
Production	5 1/2	17	N-80	6518	620
Cement Top				0	

Actual Formation or Depth	Top	Sand Type	Amount
Top Green River	2,453	Gross Sand Drilled	
Birds Nest Top	2,802	Gross Sand Logged	
Birds Nest Base	3,248	Net Sand	
Lower Green River	4,554	Net Pay	
Douglas Creek	5,273		
Travis Black Shale	5,639		
Castle Peak	5,917		
BASE UTELAND	6,353		

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales	Workover	LOE
02/06/2015	02/07/2015	02/10/2015	02/14/2015				



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
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2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047547830000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1118 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same as last month. There has been no new activity on this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 04, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 4/1/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
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2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047547830000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1118 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same. There has been no activity on this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 03, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 5/3/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/6/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is a drilled well. There have been no changes since the last report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 07, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 6/6/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML49319
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1118 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047547830000
	9. FIELD and POOL or WILDCAT: THREE RIVERS
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/11/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since the previous month.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 11, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 7/11/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/22/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same as last reported.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 23, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 8/22/2016	