

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT 

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Ute Tribal 8-24-4-1E				
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> LELAND BENCH				
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>				
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY						<b>7. OPERATOR PHONE</b> 435 646-4825				
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052						<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com				
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> 1420H626395			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Coleman Family Trust						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>				
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> 393 East Center Street ,						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>				
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
<b>20. LOCATION OF WELL</b>		<b>FOOTAGES</b>		<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>		
LOCATION AT SURFACE		2143 FNL 563 FEL		SENE	24	4.0 S	1.0 E	U		
Top of Uppermost Producing Zone		2143 FNL 563 FEL		SENE	24	4.0 S	1.0 E	U		
At Total Depth		2143 FNL 563 FEL		SENE	24	4.0 S	1.0 E	U		
<b>21. COUNTY</b> UINTAH			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 563			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40				
<b>27. ELEVATION - GROUND LEVEL</b> 5042			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1320			<b>26. PROPOSED DEPTH</b> MD: 7156 TVD: 7156				
<b>28. BOND NUMBER</b> RLB0010462			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478							
<b>Hole, Casing, and Cement Information</b>										
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Length</b>	<b>Weight</b>	<b>Grade &amp; Thread</b>	<b>Max Mud Wt.</b>	<b>Cement</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
Surf	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.4	Class G	203	1.17	15.8
Prod	7.875	5.5	0 - 7156	17.0	N-80 LT&C	9.0	35/65 Poz	303	3.5	11.0
							50/50 Poz	270	1.35	14.0
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
<b>NAME</b> Mandie Crozier				<b>TITLE</b> Regulatory Tech			<b>PHONE</b> 435 646-4825			
<b>SIGNATURE</b>				<b>DATE</b> 09/29/2014			<b>EMAIL</b> mcrozier@newfield.com			
<b>API NUMBER ASSIGNED</b> 43047547810000				<b>APPROVAL</b>  Permit Manager						

**Newfield Production Company**  
**Ute Tribal 8-24-4-1E**  
**SE/NE Section 24, T4S, R1E**  
**Uintah County, UT**

**Drilling Program**

**1. Formation Tops**

Uinta	Surface
Green River	2,120'
Garden Gulch	4,635'
Wasatch	6,765'
TD	7,156'

**2. Depth to Oil, Gas, Water, or Minerals**

Green River	2,120' - 4,635'
Garden Gulch	4,635' - TD

Fresh water may be encountered in the Uinta Formation, but is not expected below about 700'.

**3. Pressure Control**

<u>Section</u>	<u>BOP Description</u>
Surface	12-1/4" diverter bowl
Production	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 3M system.

A 3M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 3,000 psi will be used.

**4. Casing**

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Surface	0'	500'	24	J-55	STC	8.33	8.4	12	2,950	1,370	244,000
8 5/8									10.52	8.51	20.33
Production	0'	7,156'	17	N-80	LTC	8.8	9	--	7,740	6,280	348,000
5 1/2									3.20	2.52	2.86

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

Up to 20' of conductor drive pipe may be used, minimum diameter 13 3/8"

## 5. Cement

Job	Hole Size	Fill	Slurry Description	ft <sup>3</sup>	OH excess	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
				sacks			
Surface	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	237	15%	15.8	1.17
				203			
Production	7 7/8	5,327'	35/65 Poz/Type II + 5% Bentonite	1061	15%	11.0	3.5
Lead				303			
Production	7 7/8	1,829'	50/50 Poz/Type II	364	15%	14.0	1.35
Tail				270			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

## 6. Type and Characteristics of Proposed Circulating Medium

<u>Interval</u>	<u>Description</u>
Surface - 500'	An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. A diverter bowl will be used in place of a rotating head. Water will be on location to be used as kill fluid, if necessary.
500' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 9.0 ppg.

## 7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A Gamma Ray log will be run from TD to surface. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

**8. Anticipated Abnormal Pressure or Temperature**

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.46 psi/ft gradient.

$$7,156' \times 0.46 \text{ psi/ft} = 3275 \text{ psi}$$

No abnormal temperature is expected. No H<sub>2</sub>S is expected.

**9. Other Aspects**

This is planned as a vertical well.

Newfield requests the following Variances from Onshore Order # 2:

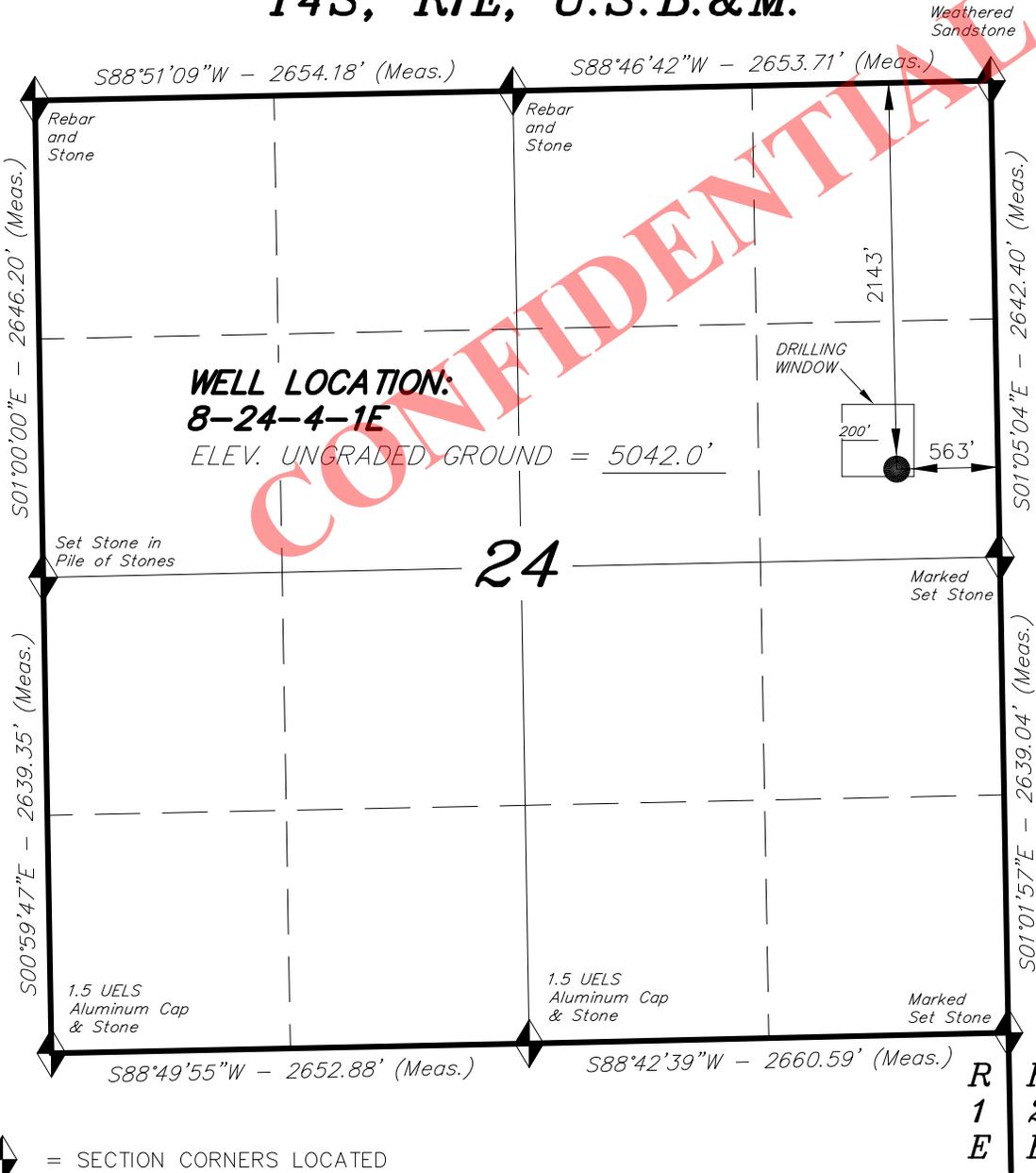
- Variance from Onshore Order 2, III.E.1

Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

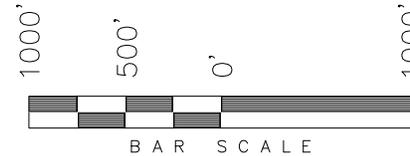
CONFIDENTIAL

**T4S, R1E, U.S.B.&M.**

**NEWFIELD EXPLORATION COMPANY**



WELL LOCATION, 8-24-4-1E,  
 LOCATED AS SHOWN IN THE SE 1/4  
 NE 1/4 OF SECTION 24, T4S, R1E,  
 U.S.B.&M. UINTAH COUNTY, UTAH.



**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

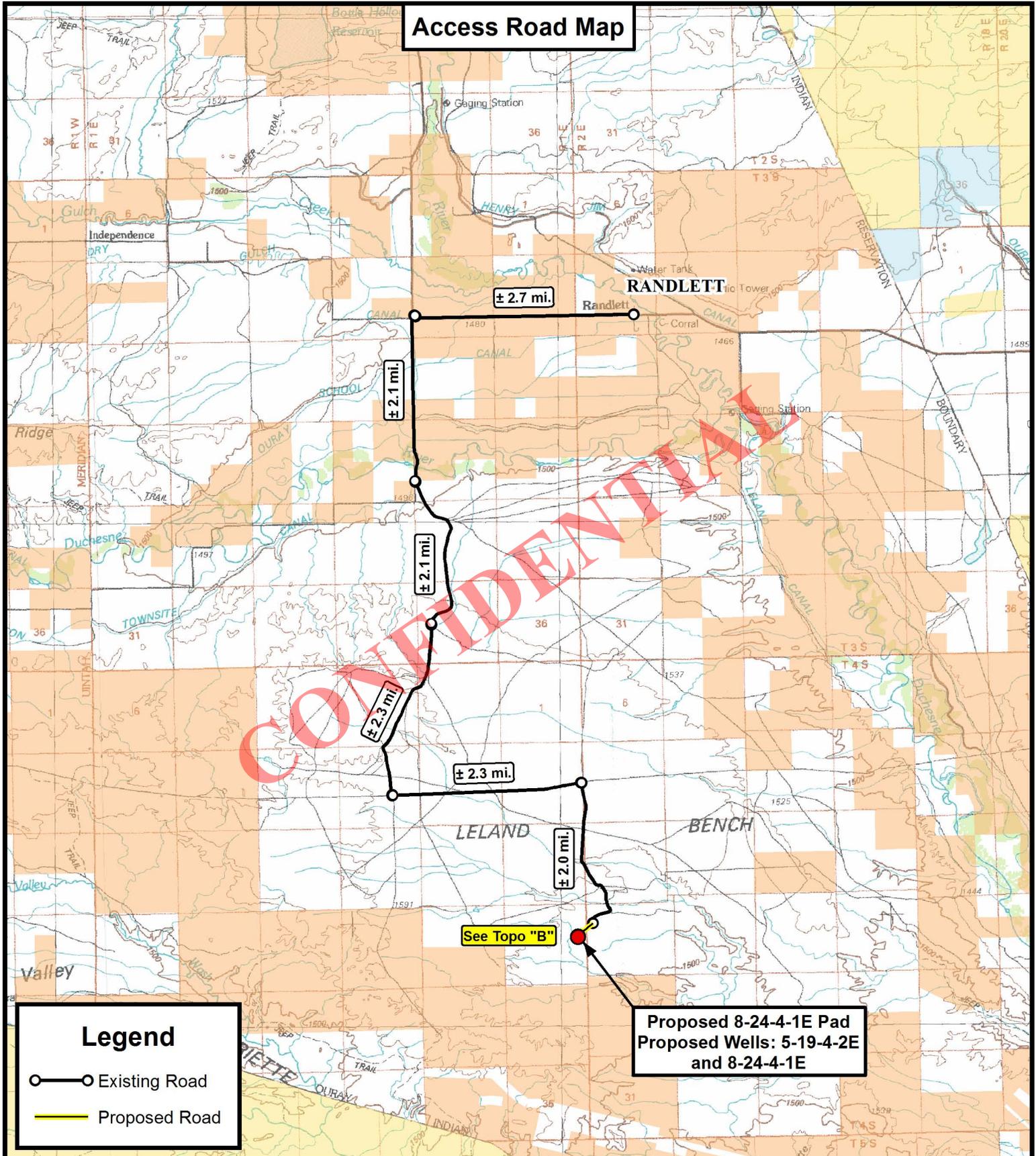
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

<b>NAD 83 (SURFACE LOCATION)</b>
LATITUDE = 40°07'19.36"
LONGITUDE = 109°49'24.36"
<b>NAD 27 (SURFACE LOCATION)</b>
LATITUDE = 40°07'19.49"
LONGITUDE = 109°49'21.85"

**TRI STATE LAND SURVEYING & CONSULTING**  
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

DATE SURVEYED: 05-05-14	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 04-14-11	DRAWN BY: F.T.M.	V2
REVISED: 05-07-14 L.K.	SCALE: 1" = 1000'	

**Access Road Map**



**Legend**

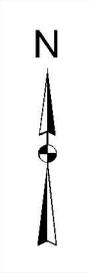
- Existing Road
- Proposed Road

**Proposed 8-24-4-1E Pad**  
**Proposed Wells: 5-19-4-2E**  
**and 8-24-4-1E**



**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



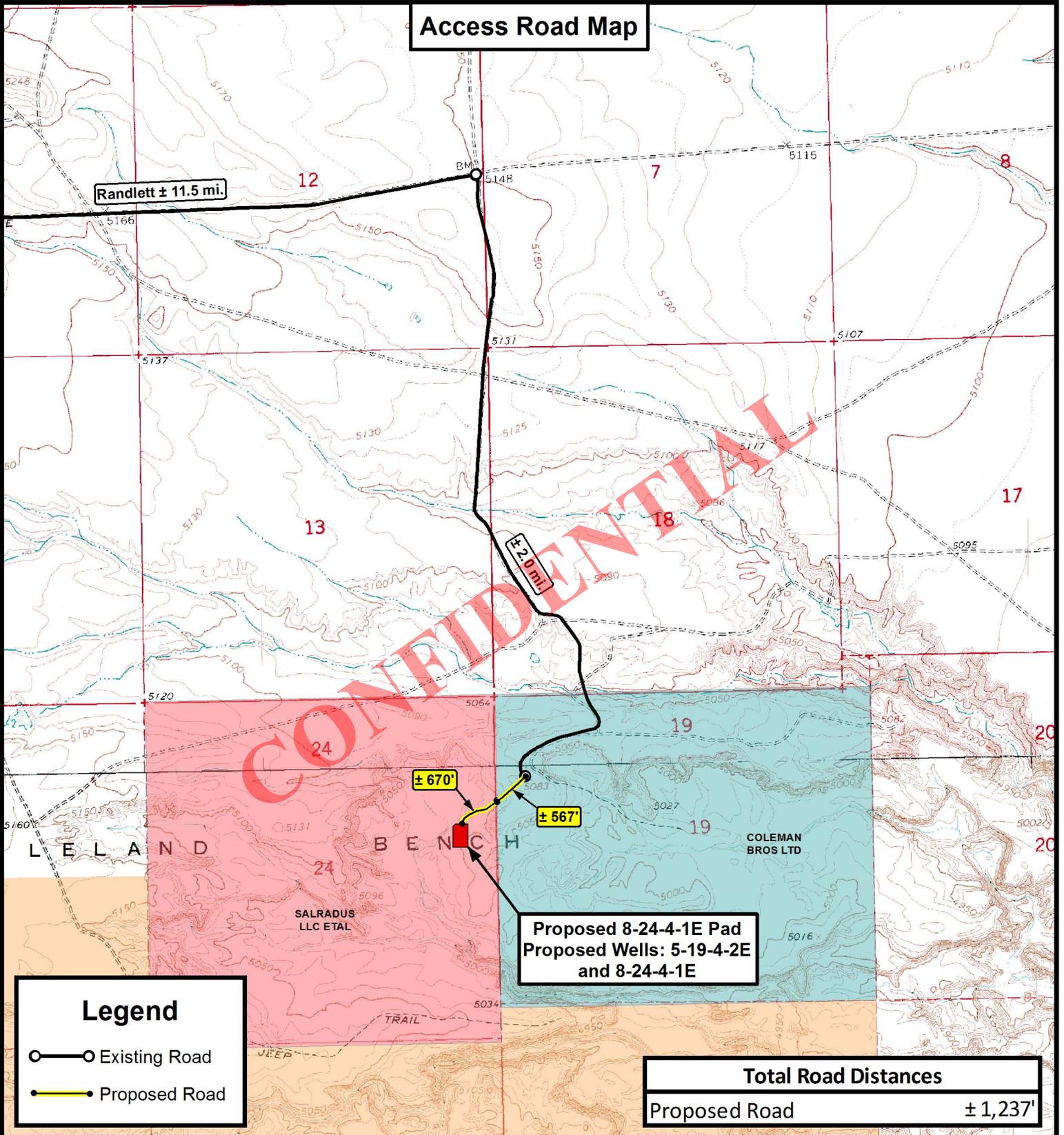
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 Proposed Wells: 5-19-4-2E and 8-24-4-1E  
 Sec. 24, T4S, R1E, U.S.B.&M.  
 Uintah County, UT.

DRAWN BY:	C.H.M.	REVISED:	05-07-14 A.P.C.	VERSION:
DATE:	06-14-2011			<b>V2</b>
SCALE:	1:100,000			

**TOPOGRAPHIC MAP**

**SHEET**  
**A**

**Access Road Map**



**Legend**

- Existing Road
- Proposed Road

Total Road Distances	
Proposed Road	± 1,237'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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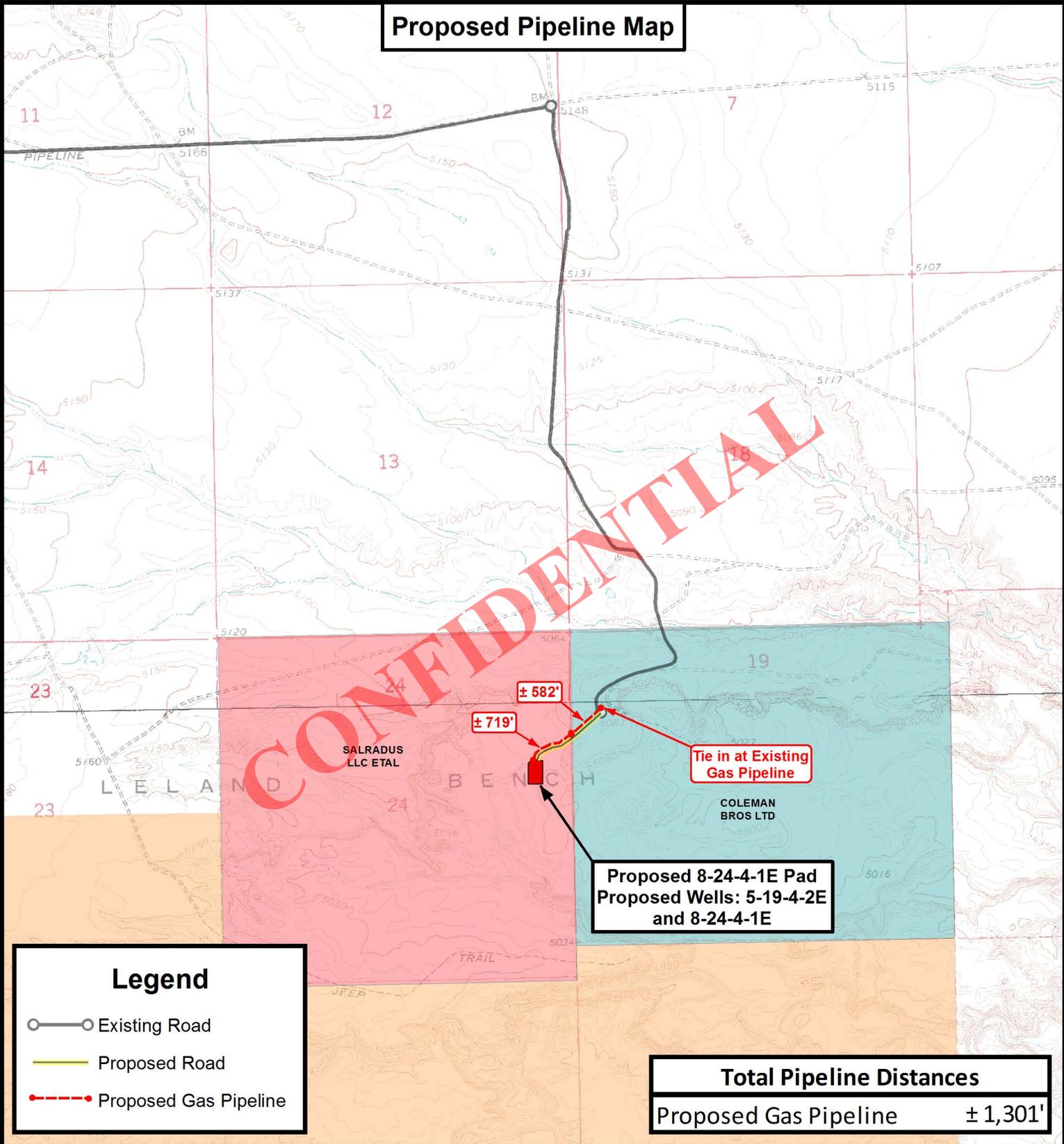
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Sec. 24, T4S, R1E, U.S.B.&M.  
Uintah County, UT.

DRAWN BY:	C.H.M.	REVISED:	05-07-14 A.P.C.	VERSION:
DATE:	06-14-2011			<b>V2</b>
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP**

SHEET  
**B**

**Proposed Pipeline Map**



**Legend**

- Existing Road
- Proposed Road
- Proposed Gas Pipeline

Total Pipeline Distances	
Proposed Gas Pipeline	± 1,301'

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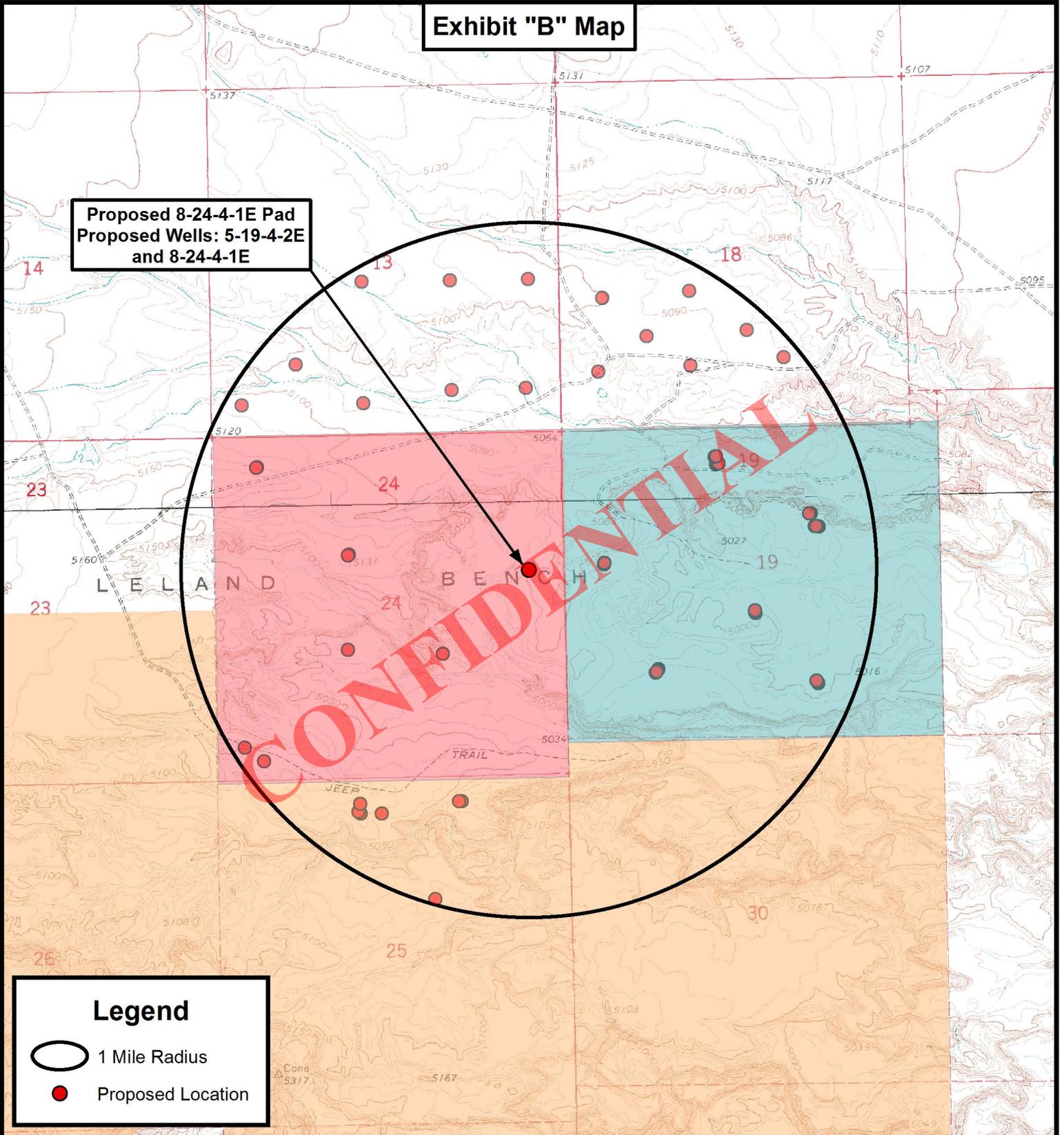
**NEWFIELD EXPLORATION COMPANY**  
 Proposed 8-24-4-1E Pad  
 Proposed Wells: 5-19-4-2E and 8-24-4-1E  
 Sec. 24, T4S, R1E, U.S.B.&M.  
 Uintah County, UT.

DRAWN BY:	C.H.M.	REVISED:	05-07-14 A.P.C.	VERSION:
DATE:	06-14-2011			<b>V2</b>
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP** SHEET **C**

**Exhibit "B" Map**

**Proposed 8-24-4-1E Pad  
Proposed Wells: 5-19-4-2E  
and 8-24-4-1E**



**Legend**

-  1 Mile Radius
-  Proposed Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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**NEWFIELD EXPLORATION COMPANY**

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Proposed Wells: 5-19-4-2E and 8-24-4-1E  
Sec. 24, T4S, R1E, U.S.B.&M.  
Uintah County, UT.

DRAWN BY:	C.H.M.	REVISED:	05-07-14 A.P.C.	VERSION:
DATE:	06-14-2011			
SCALE:	1" = 2,000'			<b>V2</b>

**TOPOGRAPHIC MAP**

SHEET  
**D**



**AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT**

Isaac Evans personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Isaac Evans. I am a Landman for Newfield Production Company, whose address is 1001 17<sup>th</sup> Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the proposed Ute Tribal 8-24-4-1E well with a surface location to be positioned in the SENE of Section 24, Township 4 South, Range 1 East (the "Drillsite Location"), and a bottom hole location in the SENE of Section 24, Township 4 South, Range 1 East, Uintah County, Utah. The surface owner of the Drillsite Location is Coleman Family Trust, whose address is 393 East Center Street, Heber City, UT 84032; The Coleman Family Trust, whose address is 950 South 400 East, St. George, UT 84770; Coleman Mountain Holdings, L.L.C., whose address is P.O. Box 610, Roosevelt, UT 84066; and Salradus, L.L.C., whose address is 148 West Center Street, Heber City, UT 84032 ("Surface Owner").
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated November 5, 2010, covering the Drillsite Location, access to the Drillsite Location and pipeline.

FURTHER AFFIANT SAYETH NOT.

  
 \_\_\_\_\_  
 Isaac Evans

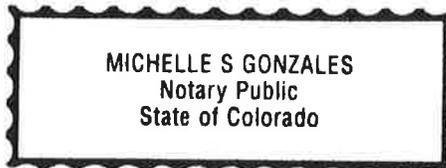
ACKNOWLEDGEMENT

STATE OF COLORADO           §  
   §  
 COUNTY OF DENVER           §

Before me, a Notary Public, in and for the State, on this 19th day of September, 2014, personally appeared Isaac Evans, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

  
 \_\_\_\_\_  
 NOTARY PUBLIC

My Commission Expires: 11/02/2014



**NEWFIELD EXPLORATION  
UTE TRIBAL 8-24-4-1E  
AT SURFACE: SE/NE SECTION 24, T4S, R1E  
UINTAH COUNTY, UTAH**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

The onsite inspection for this pad will need to be set up as soon as the APD is received by the BLM. This is a proposed vertical well with a proposed directional well also proposed off of the same, Fee Surface well pad.

**1. EXISTING ROADS**

- a) To reach Newfield Exploration well location site Ute Tribal 8-24-4-1E, proceed in a westerly direction out of Randlett, approximately 2.7 miles to it's junction with an existing road to the south; proceed in a southerly direction approximately 6.5 miles to it's junction with an existing road to the east; proceed in an easterly direction approximately 2.3 miles to it's junction with an existing road to the south; proceed in an southerly direction approximately 2.0 miles to it's junction with the access road to the southeast; proceed in an southeasterly direction along the proposed access road approximately 1,237 feet to the proposed 8-24-4-1E well location.
- b) The proposed location is approximately 13.7 miles south of Randlett, Utah.
- c) Existing native surface roads in the area range from clays to a sandy-clay shale material.
- d) Access roads will be maintained at the standards required by UDOT, Duchesne County or other controlling agencies. This maintenance will consist of some minor grader work for road surfacing and snow removal. Any necessary fill material for repair will be purchased and hauled from private sources.

**2. PLANNED ACCESS ROAD**

- a) There is 1,237 feet of proposed access road for this location. See attached Topographic Map "B".
- b) There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.
- c) There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

- a) Refer to Topographic Map "D".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

- a) There are no existing facilities that will be utilized.

- b) It is anticipated that this well will be a producing oil well with some associated natural gas.
- c) Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.
- d) Tank batteries will be built to Federal Gold Book specifications.
- e) All permanent above-ground structures would be painted a flat, non-reflective covert green color, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation (weather permitting). Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- f) Newfield Production Company requests 1,301' of surface gas line be granted. See attached Topographic Map "C".
- g) Where parallel corridors exist the disturbed area will be 60 feet wide to allow for construction of the proposed access road and pipeline corridor. The pipeline corridor will consist of a 12-inch or smaller natural gas pipeline, and a 6-inch or smaller fuel gas line.
- h) The pipelines will tie in to the existing Newfield pipeline infrastructure. The construction phase of the planned access road, proposed pipelines will last approximately (10) days.
- i) The centerline of the proposed route will be staked prior to installation. Pipelines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated.
- j) Lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country, travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of four (4) inches deep, the soil will be deemed too wet to adequately support the equipment.

5. **LOCATION AND TYPE OF WATER SUPPLY**

- a) Newfield Exploration will transport water by truck from nearest water source. The available water sources are as follows:
  - Johnson Water District (Water Right : 43-7478)
  - Maurice Harvey Pond (Water Right: 47-1358)
  - Neil Moon Pond (Water Right: 43-11787)
  - Newfield Collector Well (Water Right: 47-1817 - A30414DVA, contracted with the Duchesne County Conservancy District).

6. **SOURCE OF CONSTRUCTION MATERIALS**

- a) Construction material for this access road will be borrowed material accumulated during construction of the access road. If any additional borrow or gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

**7. METHODS FOR HANDLING WASTE DISPOSAL**

- a) A small pit (80 feet x 120 feet x 8 feet deep, or less) will be constructed inboard of the pad area. The pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM.
- b) The pit would be lined with 16 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the pit at all times.
- c) A portable toilet will be provided for human waste.
- d) A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.
- e) After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.
- f) All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Newfield Exploration guarantees that during the drilling and completion of the referenced well, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the referenced well, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

**8. ANCILLARY FACILITIES**

- a) There are no ancillary facilities planned for at the present time and none foreseen in the near future.

**9. WELL SITE LAYOUT**

- a) See attached Location Layout Sheet.

**Fencing Requirements**

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
  1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
  2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times
  3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- b) The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

**10. PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location
  1. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.
  2. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting; the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.
- b) Dry Hole Abandoned Location
  1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

- a) Coleman Family Trust. See attached Surface Use Affidavit.

**12. OTHER ADDITIONAL INFORMATION**

- a) The Archaeological Resource Survey for this area is attached. State of Utah Antiquities Project Permit #U-14-MQ-0220p 7/1/14. See attached report cover page, Exhibit "D". Newfield would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- b) Newfield Exploration will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On federal administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

**Location and Reserve Pit Reclamation**

Please refer to the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

**13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller  
Address: Newfield Exploration Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

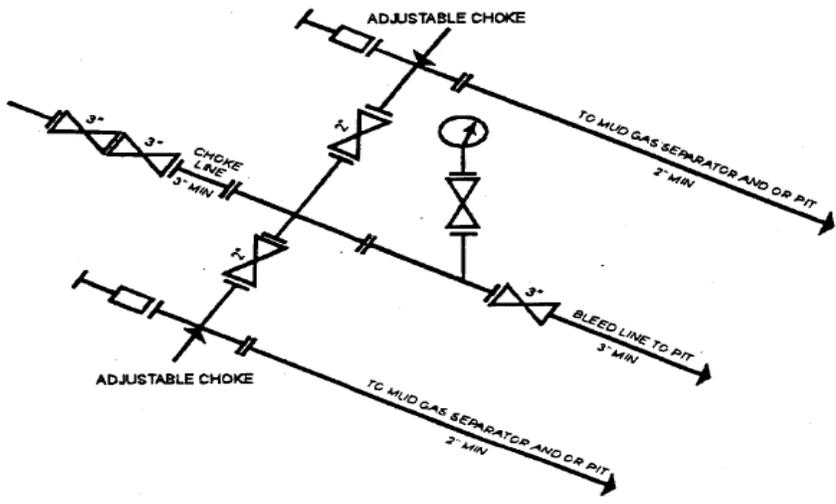
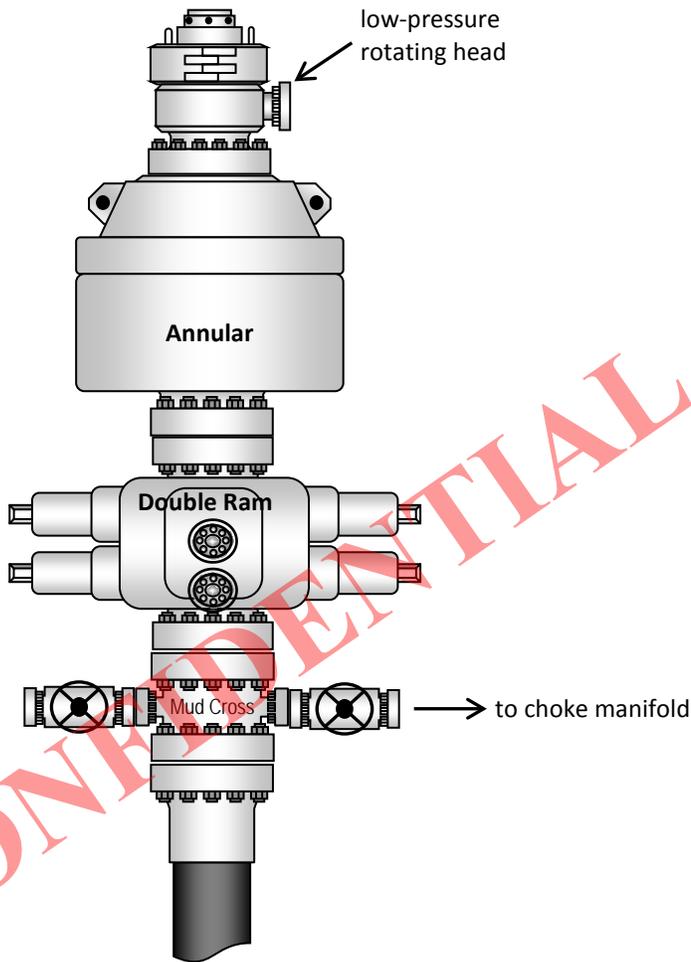
Please be advised that Newfield Exploration is considered to be the operator of well #8-24-4-1E: 14-20-H62-6395, Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Nationwide Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Exploration and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

9/24/14  
\_\_\_\_\_  
Date

\_\_\_\_\_  
Mandie Crozier  
Regulatory Specialist  
Newfield Exploration

### Typical 3M BOP Stack Configuration



3M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY  
[54 FR 39528, Sept. 27, 1989]

# NEWFIELD EXPLORATION COMPANY

## WELL PAD INTERFERENCE PLAT

### PROPOSED 8-24-4-1E PAD

### PROPOSED WELLS: 5-19-4-2E AND 8-24-4-1E

Pad Location: SENE Section 24, T4S, R1E, U.S.B.&M.

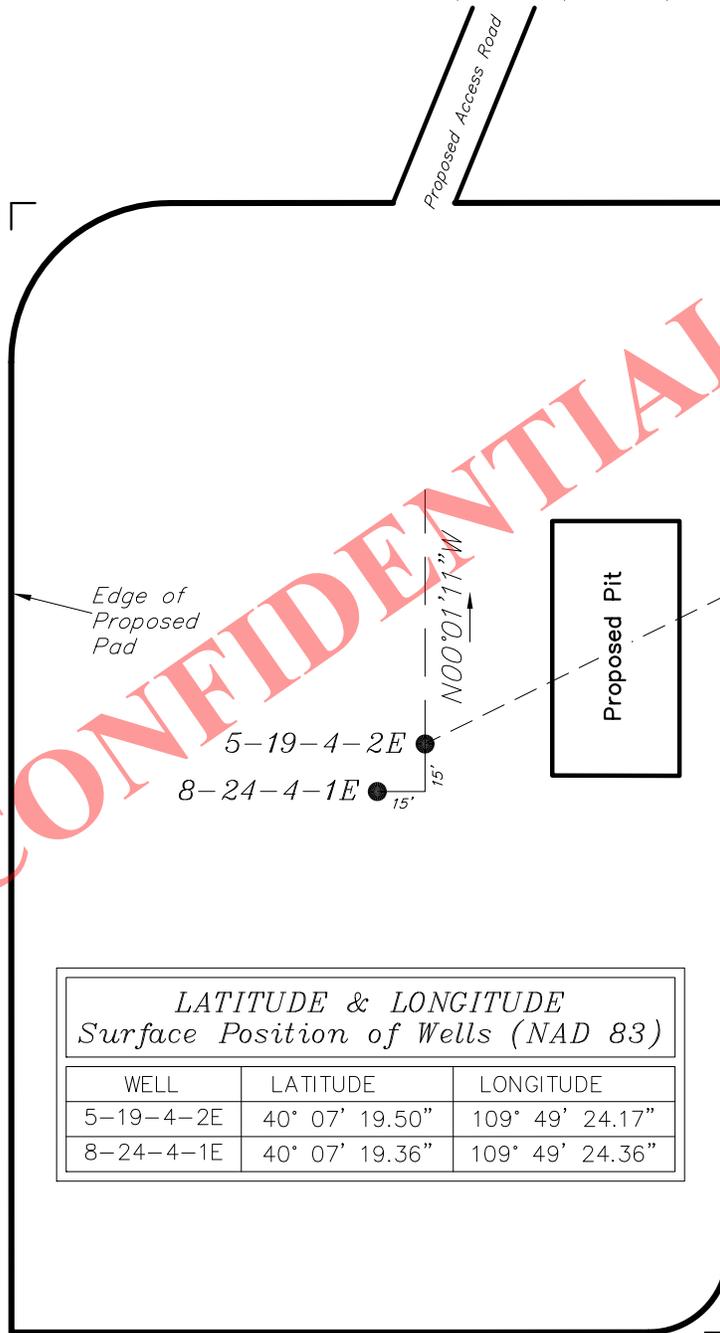


**TOP HOLE FOOTAGES**

5-19-4-2E  
2128' FNL & 548' FEL  
8-24-4-1E  
2143' FNL & 563' FEL

**BOTTOM HOLE FOOTAGES**

5-19-4-2E  
1465' FNL & 871' FWL



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**LATITUDE & LONGITUDE**  
Surface Position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
5-19-4-2E	40° 07' 19.50"	109° 49' 24.17"
8-24-4-1E	40° 07' 19.36"	109° 49' 24.36"

**Note:**

Bearings are based on GPS Observations.

**RELATIVE COORDINATES**  
From Top Hole to Bottom Hole

WELL	NORTH	EAST
5-19-4-2E	695'	1,406'

**LATITUDE & LONGITUDE**  
Bottom Hole Position (NAD 83)

WELL	LATITUDE	LONGITUDE
5-19-4-2E	40° 07' 26.10"	109° 49' 05.91"

SURVEYED BY: S.V.	DATE SURVEYED: 05-05-14	VERSION:
DRAWN BY: L.K.	DATE DRAWN: 05-07-14	V2
SCALE: 1" = 60'	REVISED:	

**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

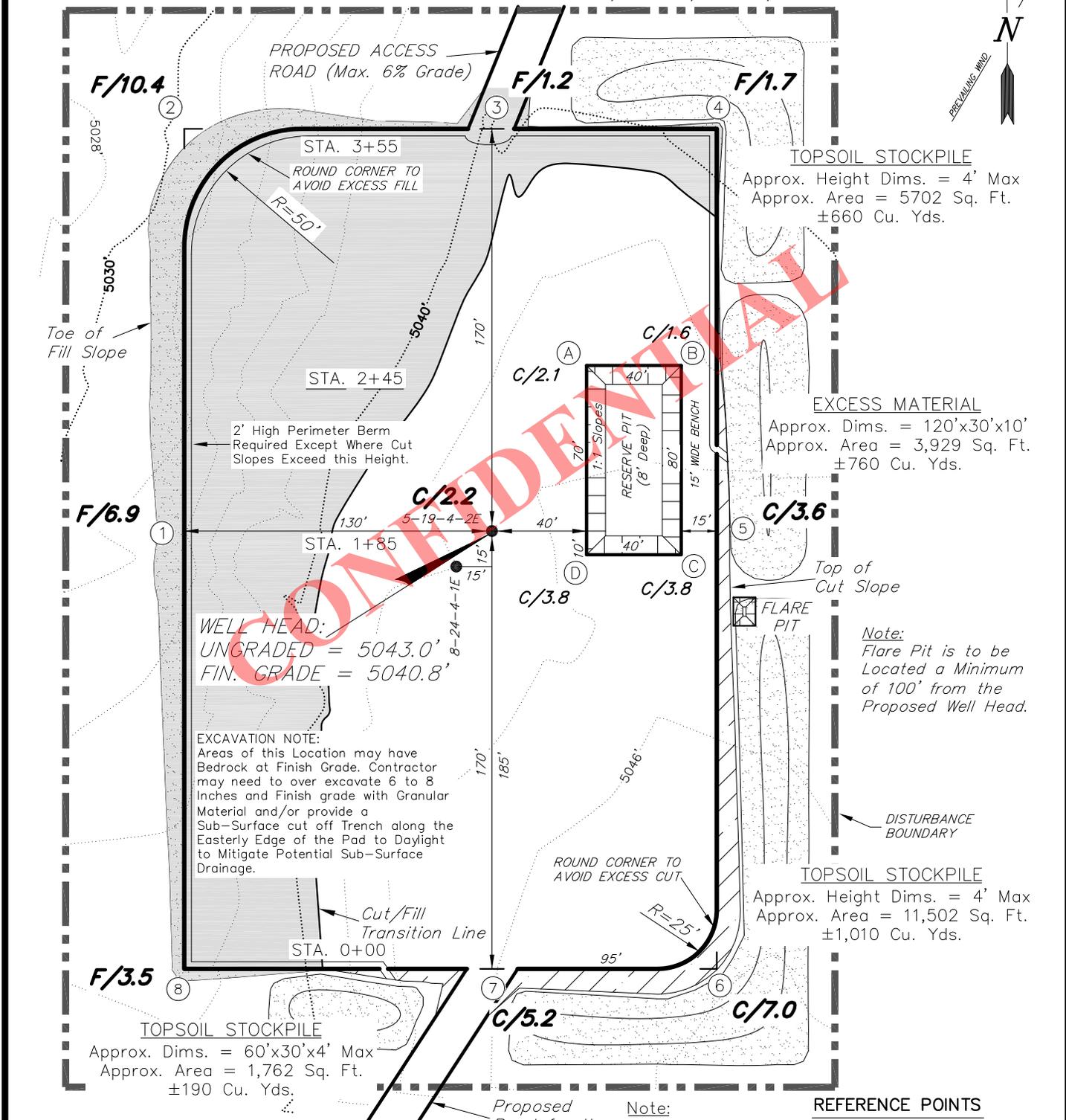
# NEWFIELD EXPLORATION COMPANY

## PROPOSED LOCATION LAYOUT

### PROPOSED 8-24-4-1E PAD

#### PROPOSED WELLS: 5-19-4-2E AND 8-24-4-1E

Pad Location: SENE Section 24, T4S, R1E, U.S.B.&M.



**WELL HEAD:**  
 UNGRADED = 5043.0'  
 FIN. GRADE = 5040.8'

**EXCAVATION NOTE:**  
 Areas of this Location may have Bedrock at Finish Grade. Contractor may need to over excavate 6 to 8 Inches and Finish grade with Granular Material and/or provide a Sub-Surface cut off Trench along the Easterly Edge of the Pad to Daylight to Mitigate Potential Sub-Surface Drainage.

**TOPSOIL STOCKPILE**  
 Approx. Height Dims. = 4' Max  
 Approx. Area = 5,702 Sq. Ft.  
 ±660 Cu. Yds.

**EXCESS MATERIAL**  
 Approx. Dims. = 120'x30'x10'  
 Approx. Area = 3,929 Sq. Ft.  
 ±760 Cu. Yds.

**TOPSOIL STOCKPILE**  
 Approx. Height Dims. = 4' Max  
 Approx. Area = 11,502 Sq. Ft.  
 ±1,010 Cu. Yds.

*Note:*  
 Flare Pit is to be Located a Minimum of 100' from the Proposed Well Head.

**NOTE:**  
 The topsoil & excess material areas are calculated as being mounds containing 2,620 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

Proposed Road for the 10-24-4-1E Pad

**Note:**  
 Topsoil to be Stripped from all New Construction Areas and Proposed Stockpile Locations

**REFERENCE POINTS**  
 235' SOUTHERLY - 5046.0'  
 274' SOUTHERLY - 5046.1  
 180' WESTERLY - 5031.2'  
 220' WESTERLY - 5029.9'

SURVEYED BY: S.V.	DATE SURVEYED: 05-05-14	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 04-14-11	V2
SCALE: 1" = 60'	REVISED: L.K. 05-07-14	

**Tri State Land Surveying, Inc.** (435) 781-2501  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

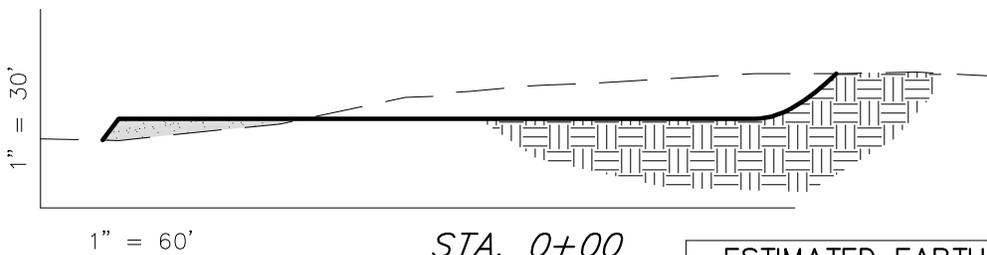
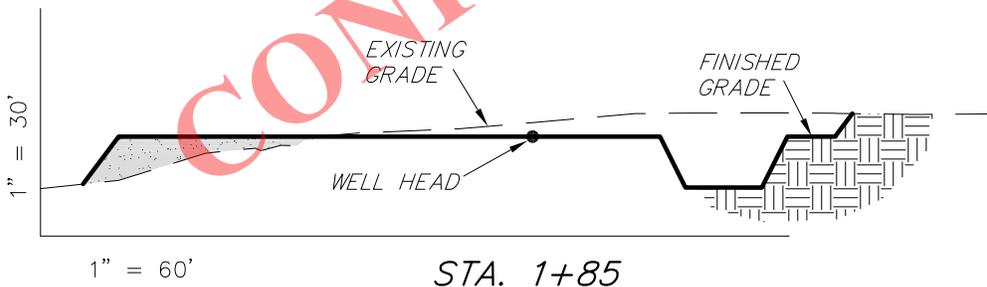
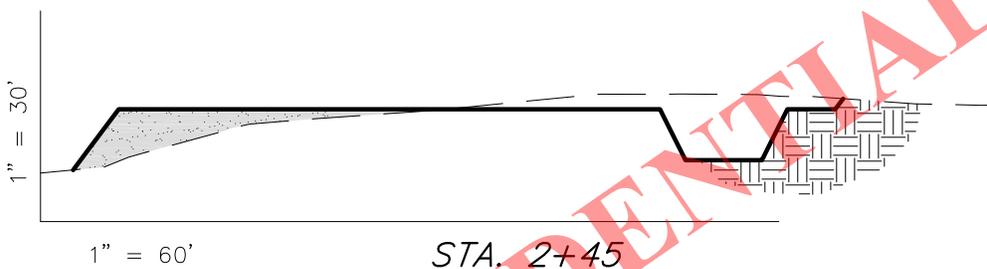
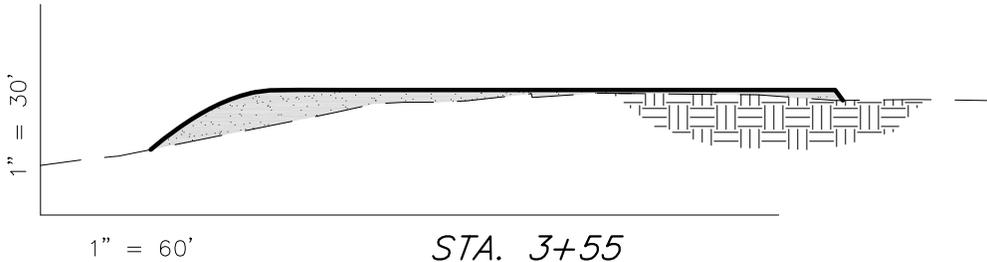
# NEWFIELD EXPLORATION COMPANY

## CROSS SECTIONS

### PROPOSED 8-24-4-1E PAD

PROPOSED WELLS: 5-19-4-2E AND 8-24-4-1E

Pad Location: SENE Section 24, T4S, R1E, U.S.B.&M.



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NOTE:  
UNLESS OTHERWISE  
NOTED ALL CUT/FILL  
SLOPES ARE AT 1.5:1

EXCAVATION NOTE:  
Areas of this Location may have  
Bedrock at Finish Grade. Contractor  
may need to over excavate 6 to 8  
Inches and Finish grade with Granular  
Material and/or provide a Sub-Surface  
cut off Trench along the Easterly Edge  
of the Pad to Daylight to Mitigate  
Potential Sub-Surface Drainage.

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,670	4,670	Topsoil is not included in Pad Cut Volume	0
PIT	690	0		690
TOTALS	5,360	4,670	1,690	690

SURVEYED BY: S.V.	DATE SURVEYED: 05-05-14	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 04-14-11	V2
SCALE: 1" = 60'	REVISED: L.K. 05-07-14	

(435) 781-2501

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Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

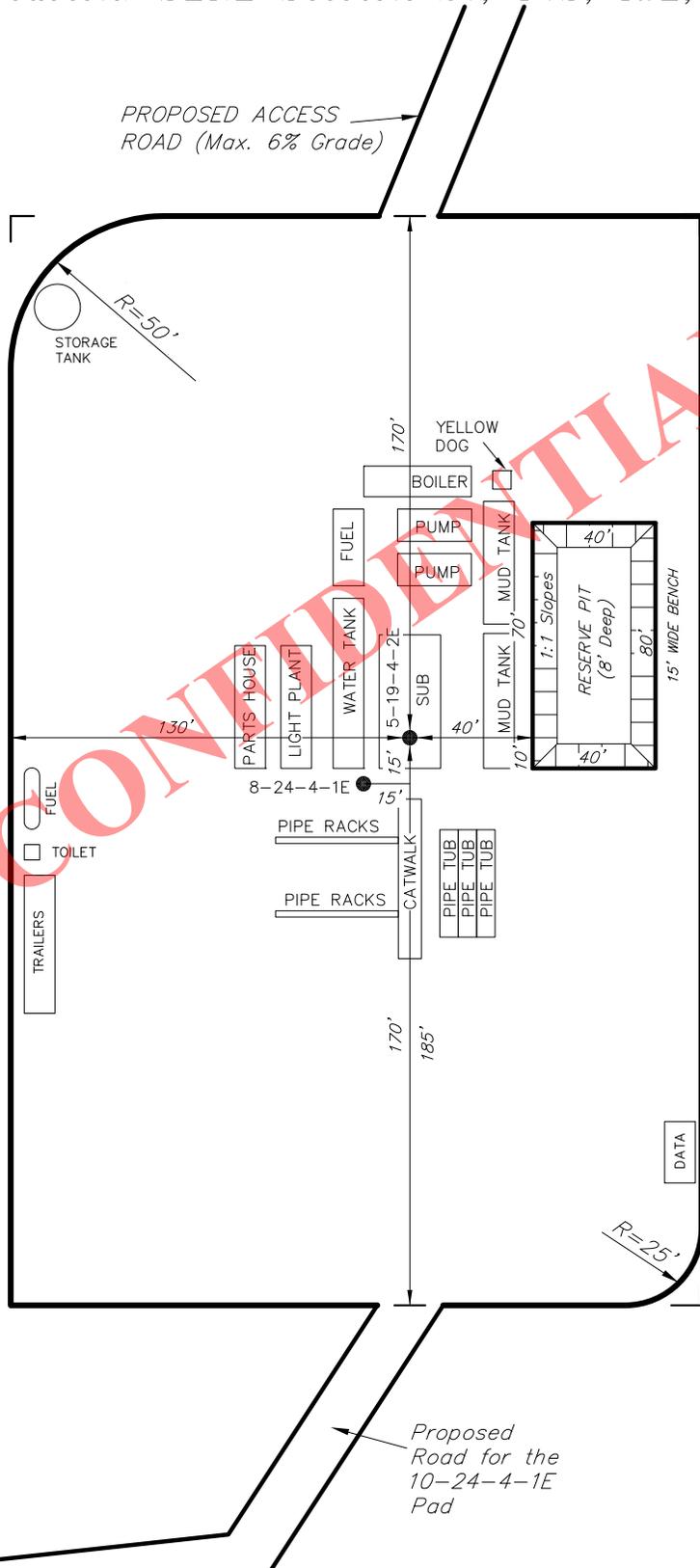
# NEWFIELD EXPLORATION COMPANY

## TYPICAL RIG LAYOUT

### PROPOSED 8-24-4-1E PAD

### PROPOSED WELLS: 5-19-4-2E AND 8-24-4-1E

Pad Location: SENE Section 24, T4S, R1E, U.S.B.&M.



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FLARE PIT

*Note:*  
Flare Pit is to be Located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: S.V.	DATE SURVEYED: 05-05-14	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 04-14-11	V2
SCALE: 1" = 60'	REVISED: L.K. 05-07-14	

(435) 781-2501

**Tri State**  
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

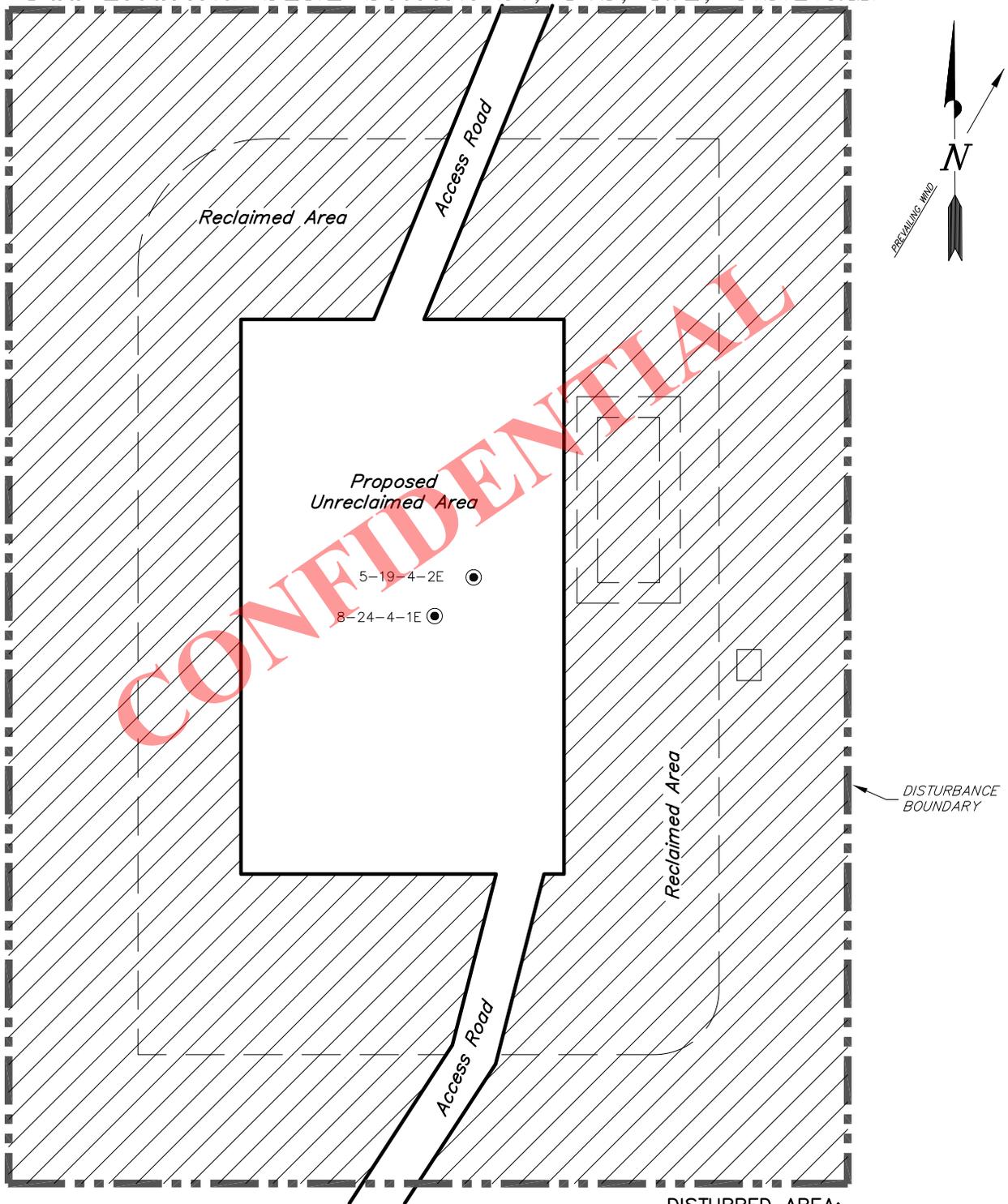
# NEWFIELD EXPLORATION COMPANY

## RECLAMATION LAYOUT

### PROPOSED 8-24-4-1E PAD

### PROPOSED WELLS: 5-19-4-2E AND 8-24-4-1E

Pad Location: SENE Section 24, T4S, R1E, U.S.B.&M.



**Notes:**

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

**DISTURBED AREA:**

TOTAL DISTURBED AREA = ±3.39 ACRES  
 TOTAL RECLAIMED AREA = ±2.66 ACRES  
 UNRECLAIMED AREA = ±0.73 ACRES

SURVEYED BY: S.V.	DATE SURVEYED: 05-05-14	VERSION:
DRAWN BY: L.K.	DATE DRAWN: 05-07-14	V2
SCALE: 1" = 60'	REVISED:	

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

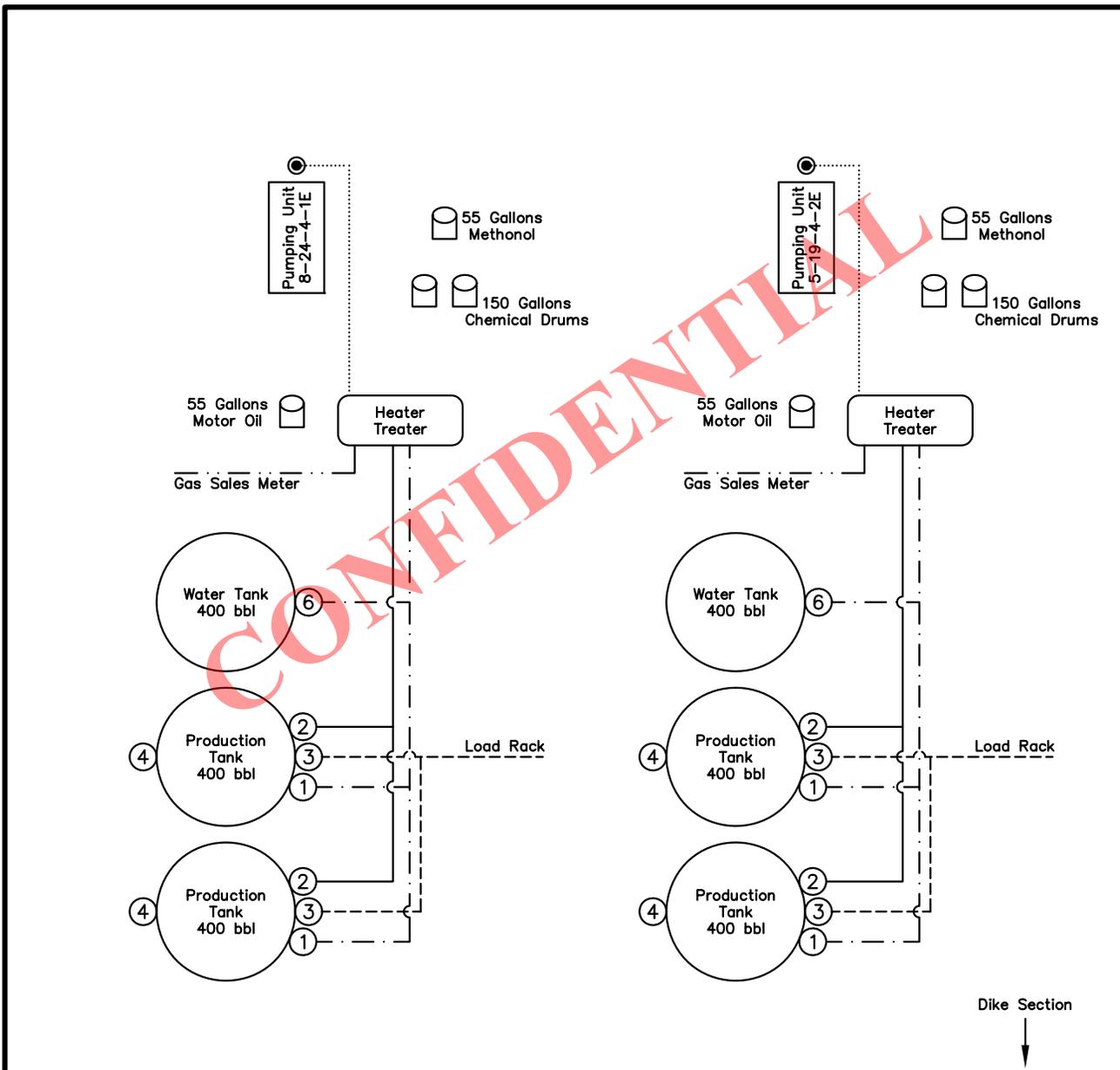
## PROPOSED SITE FACILITY DIAGRAM

**8-24-4-1E PAD**

5-19-4-2E 14-20-H62-6397

8-24-4-1E 14-20-H62-6395

Pad Location: SENE Section 24, T4S, R1E, U.S.B.&M.  
 Uintah County, Utah



**Legend**

Emulsion Line	.....
Load Rack	-----
Water Line	.....
Gas Sales	.....
Oil Line	.....

NOT TO SCALE

SURVEYED BY: S.V.	DATE SURVEYED: 05-05-14	VERSION:
DRAWN BY: L.K.	DATE DRAWN: 05-07-14	V2
SCALE: NONE	REVISED:	

**Tri State** (435) 781-2501  
*Land Surveying, Inc.*  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

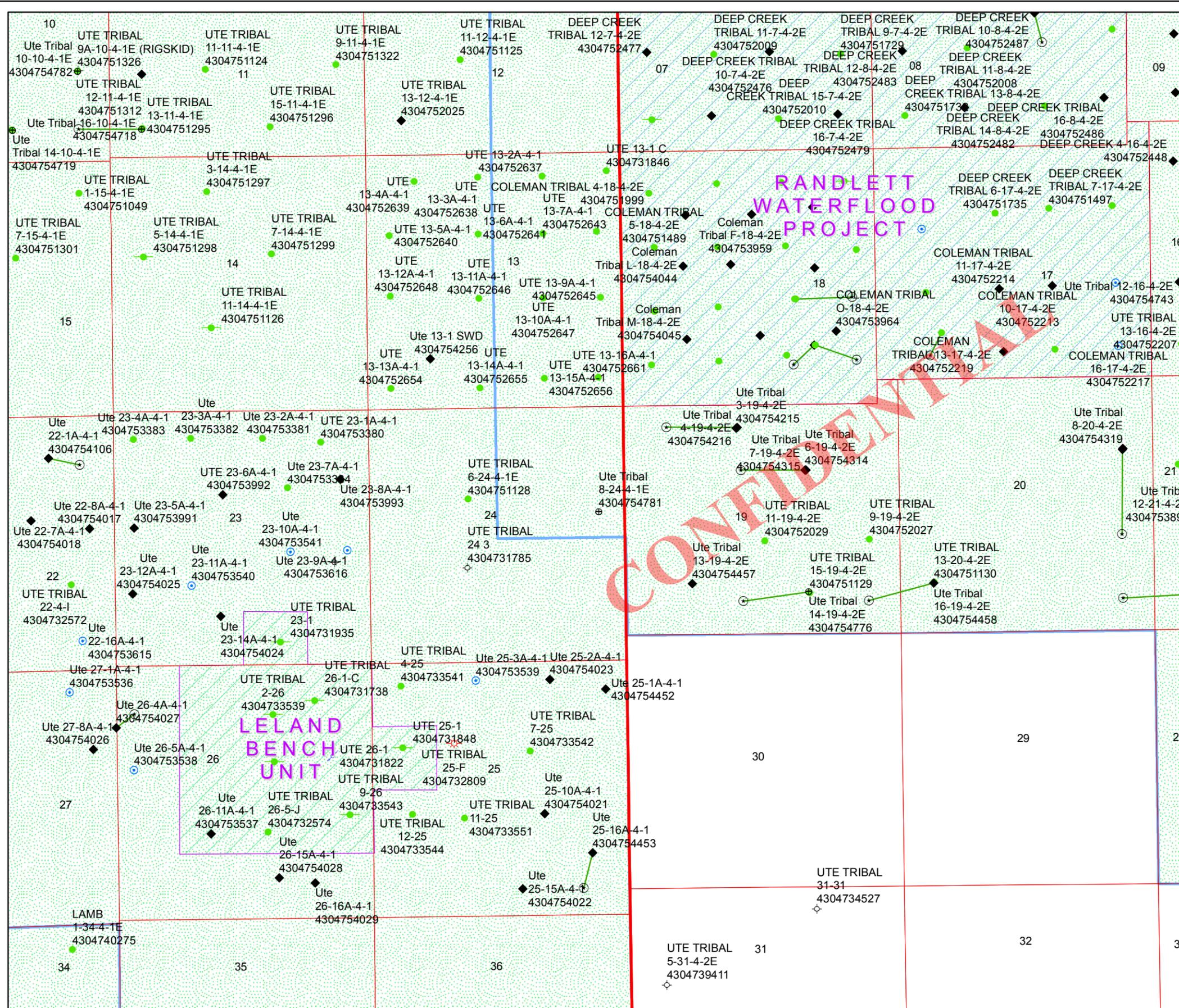
API Number: 43-047-54781

Well Name: Ute Tribal 8-24-4-1E

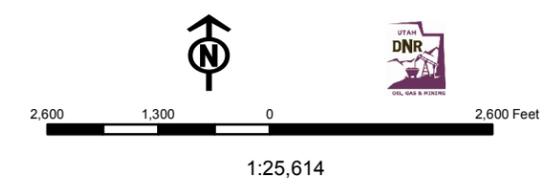
Section: 24 Township: 4S Range: 1E Meridian: USM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared: Oct. 9, 2014  
Map Produced by Lisha Cordova



Wells Query		Units	
	APD - Aproved Permit		ACTIVE
	DRL - Spuded (Drilling Commenced)		EXPLORATORY
	GIW - Gas Injection		GAS STORAGE
	GS - Gas Storage		NF PP OIL
	LOC - New Location		NF SECONDARY
	OPS - Operation Suspended		PI OIL
	PA - Plugged Abandoned		PP GAS
	PGW - Producing Gas Well		PP GEOTHERML
	POW - Producing Oil Well		PP OIL
	SGW - Shut-in Gas Well		SECONDARY
	SOW - Shut-in Oil Well		TERMINATED
	TA - Temp. Abandoned	<b>Fields STATUS</b>	
	TW - Test Well		Unknown
	WDW - Water Disposal		ABANDONED
	WW - Water Injection Well		ACTIVE
	WSW - Water Supply Well		COMBINED
			INACTIVE
			STORAGE
			TERMINATED



# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** NEWFIELD PRODUCTION COMPANY  
**Well Name** Ute Tribal 8-24-4-1E  
**API Number** 43047547810000      **APD No** 10362      **Field/Unit** LELAND BENCH  
**Location: 1/4,1/4** SENE      **Sec** 24      **Tw** 4.0S      **Rng** 1.0E      2143      FNL 563      FEL  
**GPS Coord (UTM)** 600260 4441965      **Surface Owner** Coleman Family Trust

### Participants

Mandir Crozier and Forest Bird (Newfield)

### Regional/Local Setting & Topography

This location is on the Leland Bench in Uintah County. This area is previously undisturbed rangeland populated with desert shrubs like Galetta, indian ricegrass, shadscale, various atriplex spp, prickly pear and evening primrose. The topography in this section is very flat with few of the washes or draws typical of most of the county although, at this specific site, drainages and small rises, sandstone capstones overlying clay soils are present. Mounds for prairie dog colonies were noted at visit. This area has seen extensive development for petroleum extraction. The town of Randlett is 10 miles north. There are a few unnamed washes noted on a 7.5 ' quad and no other features within a one mile radius.

### Surface Use Plan

#### **Current Surface Use**

Grazing

#### **New Road Miles**

0.25

#### **Well Pad**

**Width** 225      **Length** 355

#### **Src Const Material**

Onsite

#### **Surface Formation**

UNTA

**Ancillary Facilities** N

**Waste Management Plan Adequate?**      Y

### Environmental Parameters

**Affected Floodplains and/or Wetlands** N

#### **Flora / Fauna**

Dominant vegetation;

Galletta, Cryptantha spp, astragalus spp, garlic, globemallow and atriplex spp. surround the proposed site.

Wildlife;

Habitat contains forbs that may be suitable browse for deer, antelope and rabbits, though none were observed.

#### **Soil Type and Characteristics**

very shallow silty sands with gravels on top of washed out knoll of exposed sandstone bedrock

**Erosion Issues** N

**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required?** Y

Minor drainages crossed by this proposed location

**Berm Required?** Y**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N**Reserve Pit**

<b>Site-Specific Factors</b>		<b>Site Ranking</b>
<b>Distance to Groundwater (feet)</b>	25 to 75	15
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>		20
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	TDS>10000	15
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>		0
<b>Affected Populations</b>		
<b>Presence Nearby Utility Conduits</b>	Not Present	0
<b>Final Score</b>		60 1 Sensitivity Level

**Characteristics / Requirements**

A reserve pit is proposed in cut. The pit is to be 70ft by 40ft by 8ft deep. The sight of the proposed pit appears stable. According to Newfield representative a 16 mil pit liner and felt subliner will be used.

**Closed Loop Mud Required?** N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y**Other Observations / Comments**Richard Powell  
Evaluator10/15/2014  
Date / Time

**Application for Permit to Drill  
Statement of Basis  
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
10362	43047547810000	LOCKED	OW	P	No
<b>Operator</b>	NEWFIELD PRODUCTION COMPANY		<b>Surface Owner-APD</b>	Coleman Family Trust	
<b>Well Name</b>	Ute Tribal 8-24-4-1E		<b>Unit</b>		
<b>Field</b>	LELAND BENCH		<b>Type of Work</b>	DRILL	
<b>Location</b>	SENE 24 4S 1E U 2143 FNL 563 FEL GPS Coord (UTM) 600251E 4441961N				

**Geologic Statement of Basis**

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill  
**APD Evaluator**

11/3/2014  
**Date / Time**

**Surface Statement of Basis**

This proposed two well site is on fee surface with Indian minerals. Surface owner Scott Coleman was contacted and invited to attend this onsite inspection. Mr. Coleman was unable to attend and expressed approval to proceed in his absence. A well site in this qtr/qtr was previously onsited and then moved to this current proposed location due to surface concerns. Mr. Coleman stated that he is satisfied with the placement of this well and stated no concerns with drilling at this site. The soil here is very thin and placed over exposed sandstone cap rock. According to Newfield representative Forest Bird a 16 mil pit liner and felt subliner will be used. This liner program appears adequate for this site. Large drainages are avoided by this location but there are some smaller drainages which will require diversion. Mr. Bird agreed to assure these diversions are constructed. This location should be bermed to contain any leaked or spilled fluids to the location due to thin permeable soils and nearby drainages.

Richard Powell  
**Onsite Evaluator**

10/15/2014  
**Date / Time**

**Conditions of Approval / Application for Permit to Drill**

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from entering or leaving the pad.
Surface	Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/29/2014

API NO. ASSIGNED: 43047547810000

WELL NAME: Ute Tribal 8-24-4-1E

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SENE 24 040S 010E

Permit Tech Review: 

SURFACE: 2143 FNL 0563 FEL

Engineering Review: 

BOTTOM: 2143 FNL 0563 FEL

Geology Review: 

COUNTY: UINTAH

LATITUDE: 40.12200

LONGITUDE: -109.82347

UTM SURF EASTINGS: 600251.00

NORTHINGS: 4441961.00

FIELD NAME: LELAND BENCH

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H626395

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

## LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - Icordova  
5 - Statement of Basis - bhll  
23 - Spacing - Icordova



GARY R. HERBERT  
*Governor*

SPENCER J. COX  
*Lieutenant Governor*

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** Ute Tribal 8-24-4-1E

**API Well Number:** 43047547810000

**Lease Number:** 1420H626395

**Surface Owner:** FEE (PRIVATE)

**Approval Date:** 11/17/2014

### Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**



For John Rogers  
Associate Director, Oil & Gas



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

November 12, 2015

Mandie Crozier  
Newfield Production Company  
Rt 3 Box 3630  
Myton, UT 84052

Re: APDs Rescinded for Newfield Production Company,  
Duchesne and Uintah County

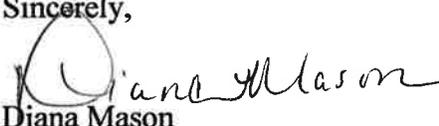
Dear Ms. Crozier:

Enclosed find the list of APDs that you asked to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded effective November 10, 2015

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
Bureau of Land Management, Vernal



43-047-51292 UTE TRIBAL 4-11-4-1E  
43-047-51293 UTE TRIBAL 6-11-4-1E  
43-047-51312 UTE TRIBAL 12-11-4-1E  
43-047-51314 UTE TRIBAL 8-10-4-1E  
43-047-54781 UTE TRIBAL 8-24-4-1E  
43-013-50453 UTE TRIBAL 3-22-4-3W  
43-013-50454 UTE TRIBAL 5-22-4-3W