API Well Number: 43047547580000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Three Rivers 16-16T-820

2. TYPE OF WORK
DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
THREE RIVERS

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
ULTRA RESOURCES INC

7. OPERATOR PHONE
303 645-9809

8. ADDRESS OF OPERATOR
304 Inverness Way South #295, Englewood, CO, 80112

9. OPERATOR E-MAIL
kbott@ultrapetroleum.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
ML49319

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ● FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ● FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ●

19. SLANT
VERTICAL ○ DIRECTIONAL ● HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	668 FSL 1155 FWL	SESW	16	8.0 S	20.0 E	S
Top of Uppermost Producing Zone	1300 FSL 460 FWL	SWSW	16	8.0 S	20.0 E	S
At Total Depth	1300 FSL 460 FWL	SWSW	16	8.0 S	20.0 E	S

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
460

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
40

26. PROPOSED DEPTH
MD: 6765 TVD: 6507

27. ELEVATION - GROUND LEVEL
4734

28. BOND NUMBER
022046398

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
49-2262

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	20	16	0 - 100	109.0	C-75 Casing/Tubing	8.8	Class G	550	1.16	15.8
SURF	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Class G	550	1.16	15.8
Prod	7.875	5.5	0 - 4765	17.0	J-55 LT&C	10.0	Halliburton Light , Type Unknown	225	3.54	11.0
			4765 - 6765	17.0	L-80 LT&C	10.0	Class G	450	1.349	14.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Jenna Anderson | **TITLE** Permitting Assistant | **PHONE** 303 645-9804

SIGNATURE | **DATE** 09/25/2014 | **EMAIL** janderson@ultrapetroleum.com

API NUMBER ASSIGNED
43047547580000

APPROVAL
Permit Manager

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RECEIVED: December 11, 2014

API Well Number: 43047547580000

ULTRA RESOURCES, INC.

8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 ½" Production Casing Design

DATED: 09-24-14

Three Rivers 16-16T-820

SHL: Sec 16 (SESW) T8S R20E

Uintah, Utah

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All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations and the approved Application for Permit to Drill (APD). The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

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1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation Top	Top (TVD)	Comments
Uinta	Surface	
BMSW	500' MD / 500' TVD	
Green River	2,511' MD / 2,442' TVD	
Mahogany	3,988' MD / 3,742' TVD	
Garden Gulch	4,585' MD / 4,327' TVD	Oil & Associated Gas
Lower Green River*	4,735' MD / 4,477' TVD	Oil & Associated Gas
Wasatch	6,565' MD / 6,307' TVD	Oil & Associated Gas
TD	6,765' MD / 6,507' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the appropriate agencies. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

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2. BOP Equipment

A) The BOPE shall be closed whenever the well is unattended. The appropriate agencies will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

C) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

D) Choke Manifold

1) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
2) Two adjustable chokes will be used in the choke manifold.
3) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
4) Pressure gauges in the well control system will be designed for drilling fluid.

E) BOPE Testing:

1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
2) All BOP tests will be performed with a test plug in place.
3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 - 1,000' MD / 1, 000' TVD	11" Diverter with Rotating Head
1,000' MD / 1, 000' TVD – 6,765' MD / 6,507' TVD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program

CASING:

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Conductor	20"	16"	+/- 100' MD / 100' TVD	109.0 ppf	C-75	New
Surface	11"	8 5/8"	1,000' MD / 1, 000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 ½"	4,765' MD / 4,507' TVD	17.0 ppf	J-55, LTC	New
			6 765'MD / 6,507' TVD	17.0 ppf	N/L-80, LTC	New

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CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 ½"	4.892" / 4.767"	4,910	5,320	273,000	229,000
			6,280	7,740	397,000	348,000

FLOAT EQUIPMENT:

SURFACE (8 5/8") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 ½") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing

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4. Cementing Programs

CONDUCTOR (13 ⅜") Ready Mix – Cement to surface

SURFACE (8 5/8") Cement Top - Surface
Surface – 1,000' MD / 1, 000' TVD± 550 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½") Cement Top – 500'
500' - 4,000' TVD ± Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR ¼, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess
4,000' – 6,765' MD / 6,507' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR ¼, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
C) The appropriate agencies will be notified 24 hours prior to running casing and cementing.
D) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
E) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
F) "Sundry Notices and Reports on Wells", shall be filed with the appropriate agencies within 30 days after the work in completed.
G) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
H) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
I) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

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5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1, 000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1, 000' TVD - 6,765' MD / 6,507' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

A) Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor

C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

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6. Evaluation Program - Testing, Logging, and Coring

A) Cores: None anticipated.
B) Testing: None anticipated.
C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
E) Mud Logs: None anticipated.
F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.

B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.

C) No hydrogen sulfide gas is anticipated, however if H_2S is encountered, published guidelines will be complied with.

8. Other Information and Notification Requirements

A) There shall be no deviation from the proposed drilling plan as approved. Any changes in operation must have prior approval from the appropriate agency.
1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
2) It is anticipated that the drilling and completion of this well will take approximately 90 days.

B) Agency required notifications will be followed as outline in the approved APD.

C) Should the well be successfully completed for production, the appropriate agencies must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

RECEIVED: December 09, 2014

- Operator name, address, and telephone number.
- Well name and number.
- Well location (1/4 1/4, Section, Township, Range and Meridian)
- Date well was placed in a producing status (date of first production for which royalty will be paid).
- The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- The lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

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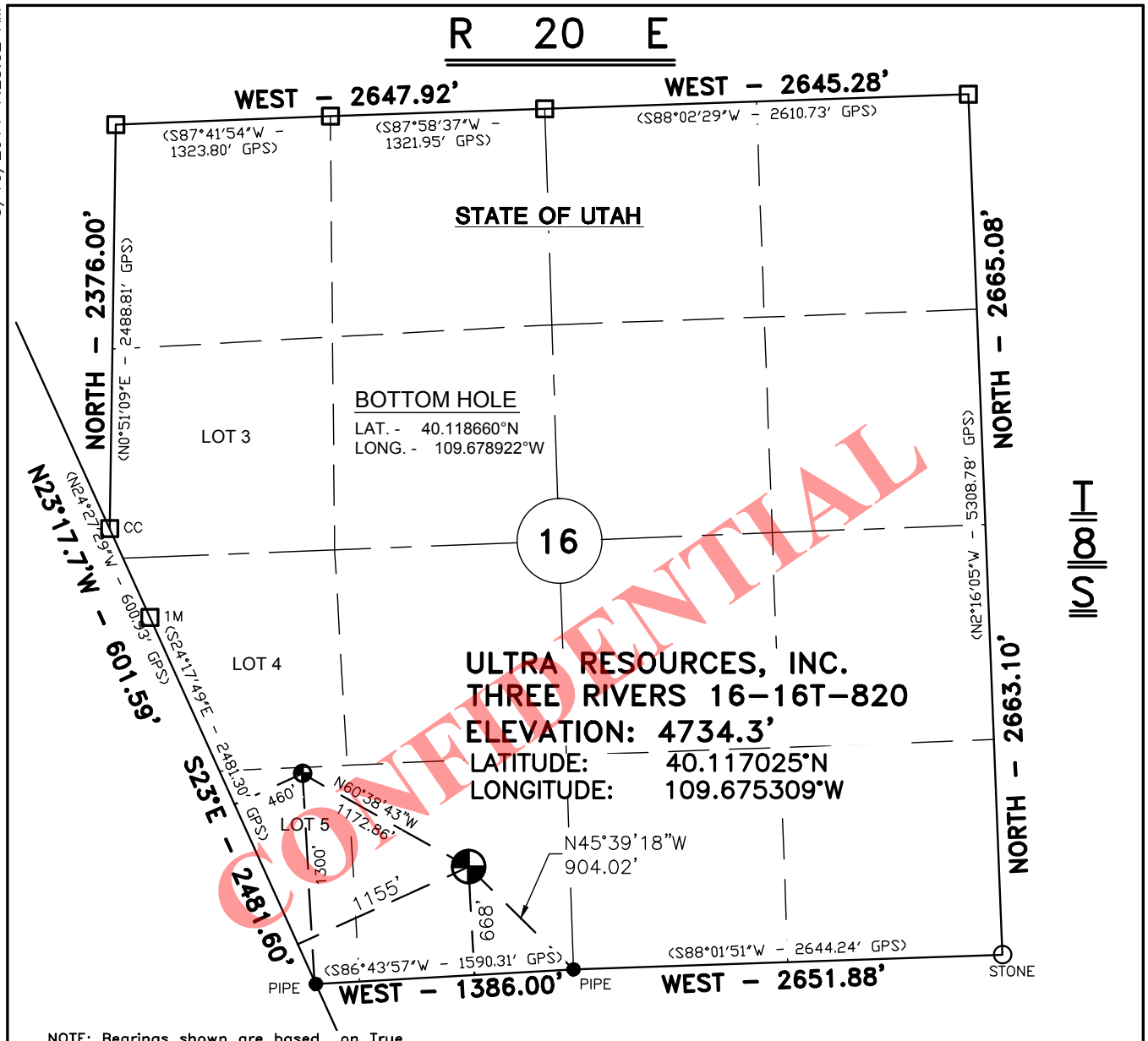

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NOTE: Bearings shown are based on True North derived from GPS. Datum – North American Datum 83. Coordinates – US State Plane, Utah Central Zone, US Feet, Convergence – 1° 10' 07.888" Scale Factor – 0.99991091

LOCATION MAP

0 500 1000 2000

Scale: 1"=1000'

STATEMENT OF SURVEYOR

I, JOSEPH W. MANATOS of Rock Springs, Wyoming do hereby state that this map was made from field notes taken during an actual survey of the well location made for ULTRA RESOURCES, INC. on 9/4/14

Utah P.L.S. No. 155871

LICENSED LAND SURVEYOR 155871 JOSEPH W. MANATOS STATE OF UTAH

NOTES:

⊡ PIPE CORNERS LOCATED
BASIS OF ELEV. – NORTH WEST COR. SEC. 34
ELEV. = 4816.0'

NORTH

JFC ENGINEERS SURVEYORS
1515 NINTH STREET
ROCK SPRINGS, WY 82901
PHONE (307) 362-7519
FAX (307) 362-7569
http://www.jfc-wyo.com

9/16/2014
GGF
9045-14S

WELL LOCATION PLAT FOR

ULTRA RESOURCES, INC.

THREE RIVERS 16-16T-820
SE1/4 SW1/4 SECTION 16, T8S, R20E
668' F.S.L. – 1155' F.W.L.
UINTAH COUNTY, UTAH

SHEET 1 OF 3

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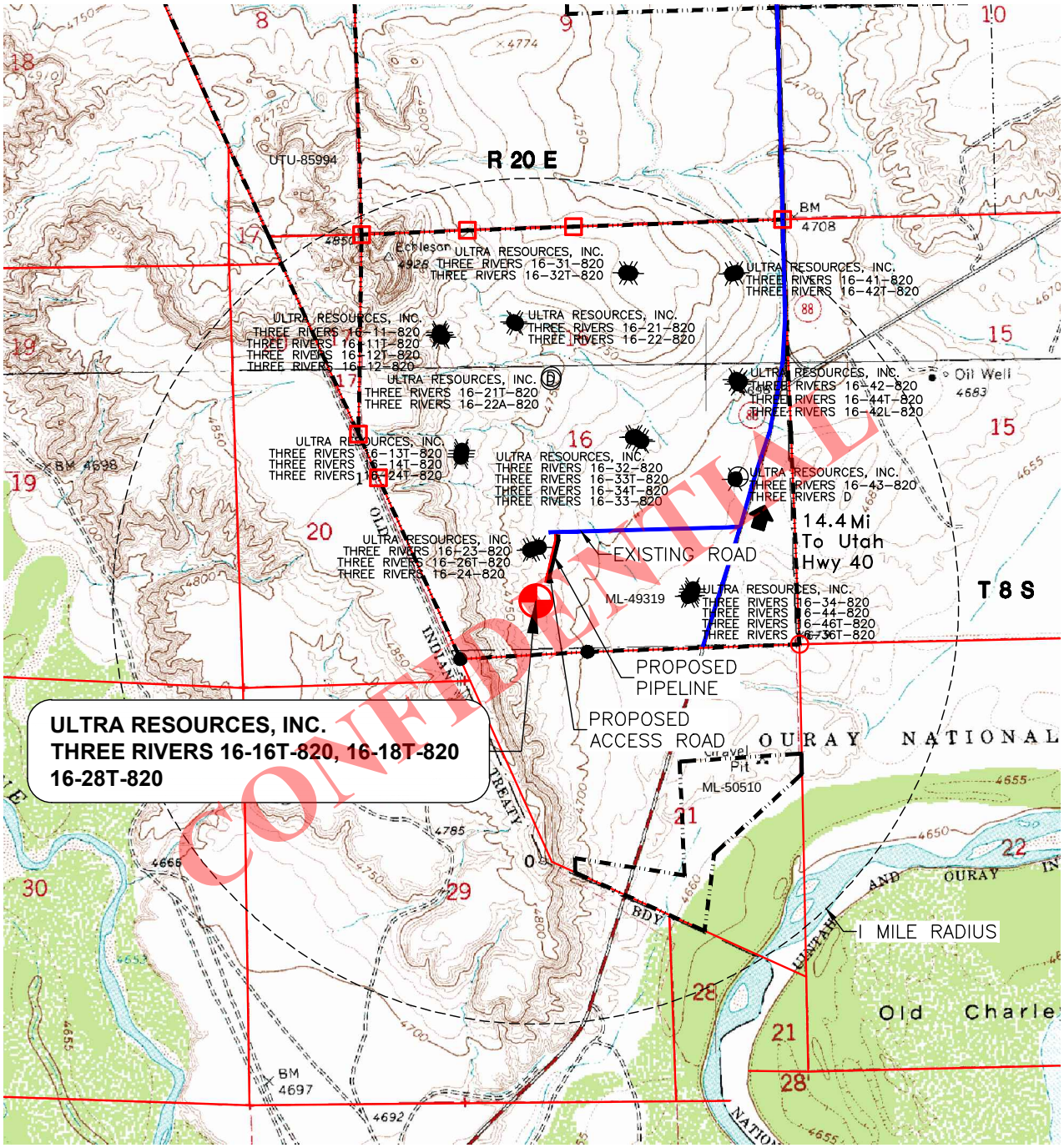

VICINITY MAP

0 2000 4000

SCALE: 1"=2000'

NOTES:

ALUM CORNERS LOCATED

U.S.G.S. QUAD – OURAY, UT

LEGEND

- PRODUCING OIL
- PRODUCING GAS
- ACTIVE INJECTOR
- NOTICE OF INTENT TO ABANDON
- SHUT-IN
- TEMPORARILY ABANDONED
- PERMIT TO DRILL
- DRILLING

NORTH

WELL LOCATION PLAT FOR

ULTRA RESOURCES, INC.

THREE RIVERS 16-16T-820,
16-18T-820 & 16-28T-820
SE1/4 SW1/4 SEC. 16, T8S, R20E
UINTAH COUNTY, UTAH

JFC ENGINEERS SURVEYORS
1515 NINTH STREET
ROCK SPRINGS, WY 82901
PHONE (307) 362-7519
FAX (307) 362-7569
http://www.jfc-wyo.com

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SHEET 2 OF 3

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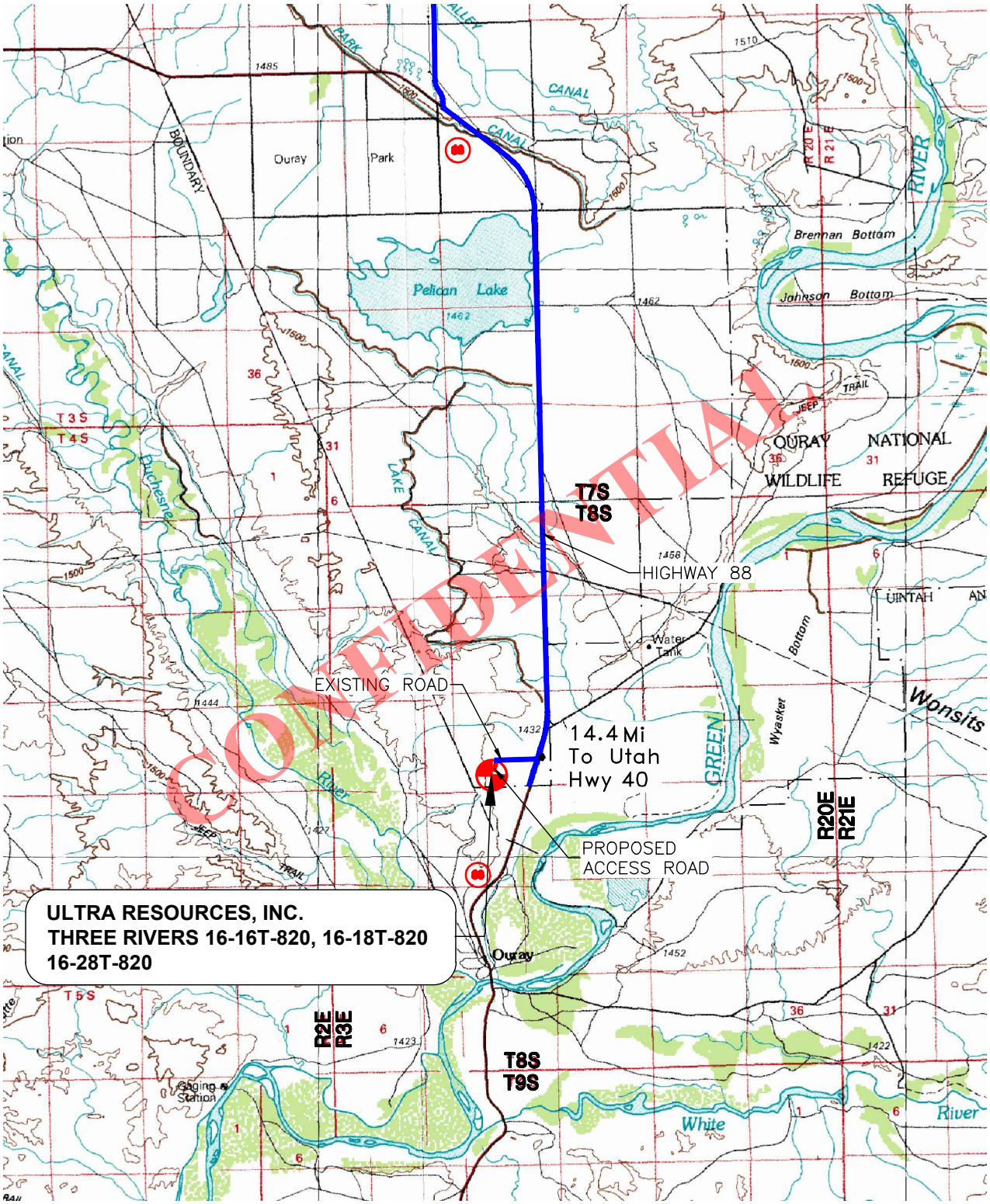

AREA MAP

SCALE: 1:100,000 METRIC

NORTH

WELL LOCATION PLAT FOR

ULTRA RESOURCES, INC.

THREE RIVERS 16-16T-820,
16-18T-820 & 16-28T-820
SE1/4 SW1/4 SEC. 16, T8S, R20E
UINTAH COUNTY, UTAH

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SHEET 3 OF 3

RECEIVED: October 07, 2014

API Well Number: 43047547580000

ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers 16-16T-820 (668' FSL & 1155' FWL)
Field:	UINTAH COUNTY	Well:	Three Rivers 16-16T-820
Facility:	Sec.16-T8S-R20E	Wellbore:	Three Rivers 16-16T-820 PWB

Targets

Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers 16-16T-820 Target On Plat 1300' FSL & 460'FWL		4477.00	595.64	-1010.48	2149650.66	7217130.45	40°07'07.176"N	109°40'44.119"W

Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	300.518	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	300.518	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	2400.00	30.000	300.518	2345.92	155.92	-264.51	2.50	307.05
End of Tangent (S)	3517.75	30.000	300.518	3313.91	439.72	-745.96	0.00	865.92
End of Drop (S)	4717.75	0.000	300.518	4459.83	595.64	-1010.48	2.50	1172.97
End of Tangent	6764.92	0.000	300.518	6507.00	595.64	-1010.48	0.00	1172.97

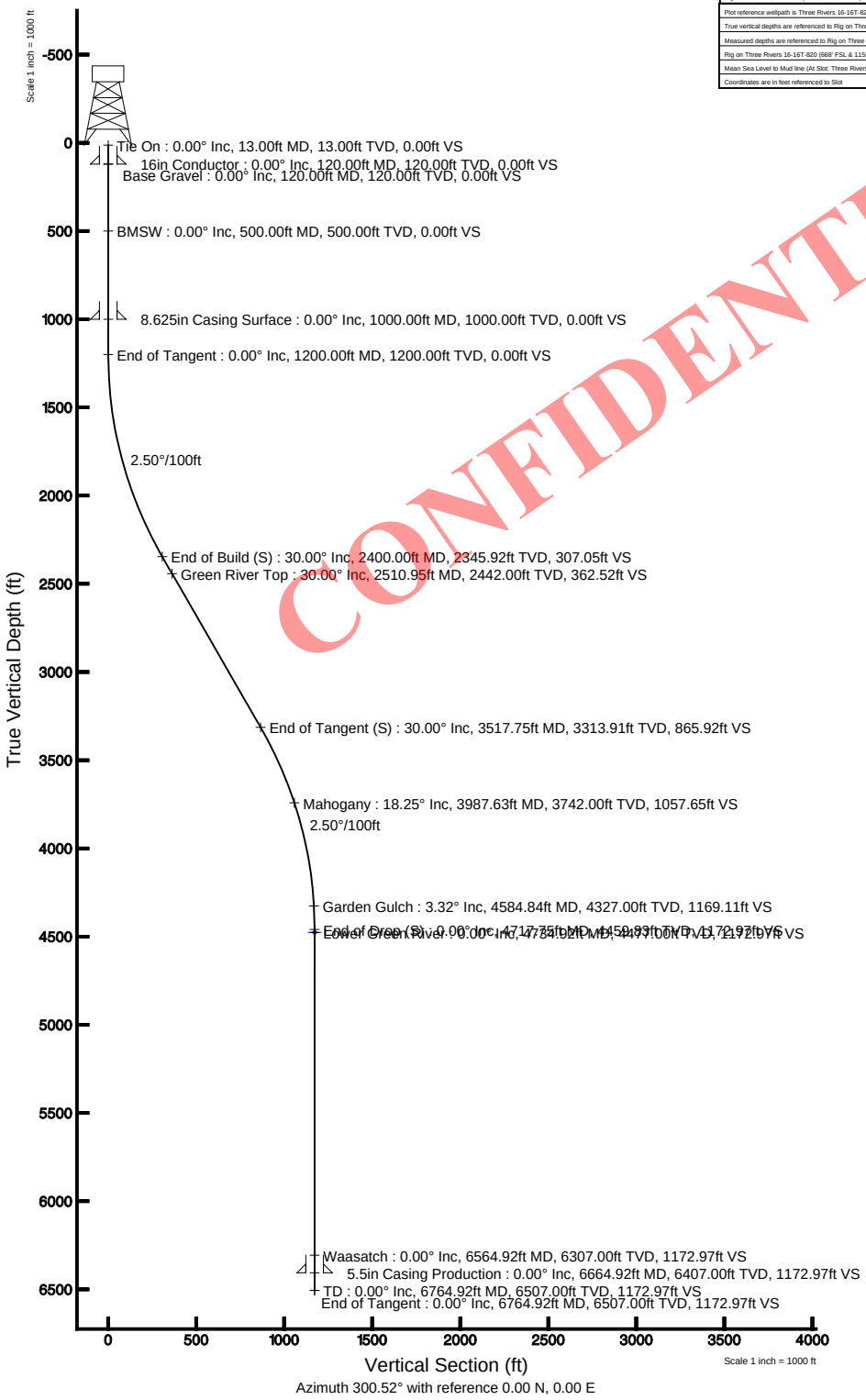
Location Information

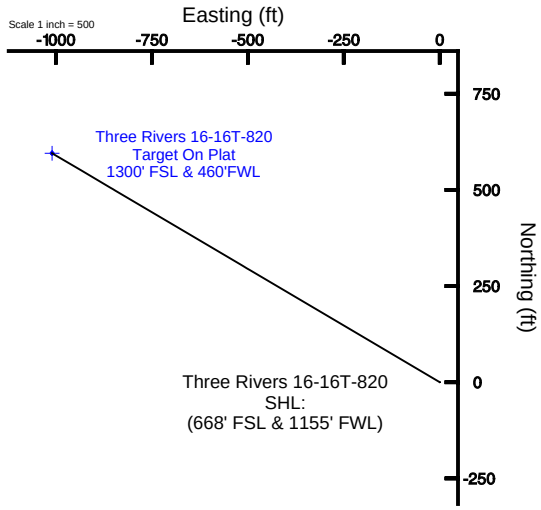
Facility Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Sec.16-T8S-R20E	2150639.025	7217204.539	40°07'07.709"N	109°40'31.379"W

Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers 16-16T-820 (668' FSL & 1155' FWL)	-649.56	20.71	2150672.979	7216555.599	40°07'01.290"N	109°40'31.112"W

Rig on Three Rivers 16-16T-820 (668' FSL & 1155' FWL (RT) to Mud line (At Slot: Three Rivers 16-16T-820 (668' FSL & 1155' FWL))	4747.3ft
Mean Sea Level to Mud line (At Slot: Three Rivers 16-16T-820 (668' FSL & 1155' FWL))	0ft
Rig on Three Rivers 16-16T-820 (668' FSL & 1155' FWL (RT) to Mean Sea Level	4747.3ft

Plot reference wellpath is Three Rivers 16-16T-820 PWP	
True vertical depths are referenced to Rig on Three Rivers 16-16T-820 (668' FSL & 1155' FWL (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
Measured depths are referenced to Rig on Three Rivers 16-16T-820 (668' FSL & 1155' FWL (RT)	North Reference: True north
Rig on Three Rivers 16-16T-820 (668' FSL & 1155' FWL (RT) to Mean Sea Level: 4747.3 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Three Rivers 16-16T-820 (668' FSL & 1155' FWL)): 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: ewilliams on 9/24/2014





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RECEIVED: September 25, 2014

Planned Wellpath Report

Three Rivers 16-16T-820 PWP

Page 1 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 16-16T-820 (668' FSL & 1155' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 16-16T-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 16-16T-820 PWB**
Facility	**Sec.16-T8S-R20E**		

REPORT SETUP INFORMATION			
Projection System	**NAD83 / Lambert Utah SP, Central Zone (4302), US feet**	Software System	**WellArchitect® 3.0.0**
North Reference	**True**	User	**Ewilliams**
Scale	**0.999911**	Report Generated	**9/24/2014 at 9:36:29 AM**
Convergence at slot	**1.17° East**	Database/Source file	**WellArchitectDB/Three_Rivers_16-16T-820_PWB.xml**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	-649.56	20.71	2150672.98	7216555.60	**40°07'01.290"N**	**109°40'31.112"W**
Facility Reference Pt			2150639.03	7217204.54	**40°07'07.709"N**	**109°40'31.379"W**
Field Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**

WELLPATH DATUM			
Calculation method	**Minimum curvature**	Rig on Three Rivers 16-16T-820 (668' FSL & 1155' FWL (RT) to Facility Vertical Datum	4
Horizontal Reference Pt	**Slot**	Rig on Three Rivers 16-16T-820 (668' FSL & 1155' FWL (RT) to Mean Sea Level	4
Vertical Reference Pt	**Rig on Three Rivers 16-16T-820 (668' FSL & 1155' FWL (RT)**	Rig on Three Rivers 16-16T-820 (668' FSL & 1155' FWL (RT) to Mud Line at Slot (Three Rivers 16-16T-820 (668' FSL & 1155' FWL))	4
MD Reference Pt	**Rig on Three Rivers 16-16T-820 (668' FSL & 1155' FWL (RT)**	Section Origin	N
Field Vertical Reference	**Mean Sea Level**	Section Azimuth	3

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Planned Wellpath Report

Three Rivers 16-16T-820 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 16-16T-820 (668' FSL & 1155' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 16-16T-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 16-16T-820 PWB**
Facility	**Sec.16-T8S-R20E**		

WELLPATH DATA (81 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	300.518	0.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
13.00	0.000	300.518	13.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
113.00†	0.000	300.518	113.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
120.00†	0.000	300.518	120.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	Base Gravel
213.00†	0.000	300.518	213.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
313.00†	0.000	300.518	313.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
413.00†	0.000	300.518	413.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
500.00†	0.000	300.518	500.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	BMSW
513.00†	0.000	300.518	513.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
613.00†	0.000	300.518	613.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
713.00†	0.000	300.518	713.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
813.00†	0.000	300.518	813.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
913.00†	0.000	300.518	913.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
1013.00†	0.000	300.518	1013.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
1113.00†	0.000	300.518	1113.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
1200.00	0.000	300.518	1200.00	0.00	0.00	0.00	40°07'01.290"N	109°40'31.112"W	0.00	
1213.00†	0.325	300.518	1213.00	0.04	0.02	-0.03	40°07'01.290"N	109°40'31.113"W	2.50	
1313.00†	2.825	300.518	1312.95	2.79	1.41	-2.40	40°07'01.304"N	109°40'31.143"W	2.50	
1413.00†	5.325	300.518	1412.69	9.89	5.02	-8.52	40°07'01.340"N	109°40'31.222"W	2.50	
1513.00†	7.825	300.518	1512.03	21.34	10.84	-18.38	40°07'01.397"N	109°40'31.349"W	2.50	
1613.00†	10.325	300.518	1610.77	37.11	18.85	-31.97	40°07'01.476"N	109°40'31.524"W	2.50	
1713.00†	12.825	300.518	1708.73	57.18	29.03	-49.25	40°07'01.577"N	109°40'31.746"W	2.50	
1813.00†	15.325	300.518	1805.72	81.49	41.38	-70.20	40°07'01.699"N	109°40'32.016"W	2.50	
1913.00†	17.825	300.518	1901.55	110.02	55.87	-94.78	40°07'01.842"N	109°40'32.332"W	2.50	
2013.00†	20.325	300.518	1996.06	142.70	72.46	-122.93	40°07'02.006"N	109°40'32.695"W	2.50	
2113.00†	22.825	300.518	2089.04	179.46	91.13	-154.60	40°07'02.191"N	109°40'33.102"W	2.50	
2213.00†	25.325	300.518	2180.34	220.25	111.85	-189.74	40°07'02.395"N	109°40'33.555"W	2.50	
2313.00†	27.825	300.518	2269.76	264.99	134.56	-228.28	40°07'02.620"N	109°40'34.051"W	2.50	
2400.00	30.000	300.518	2345.92	307.05	155.92	-264.51	40°07'02.831"N	109°40'34.517"W	2.50	
2413.00†	30.000	300.518	2357.17	313.55	159.22	-270.11	40°07'02.863"N	109°40'34.589"W	0.00	
2510.95†	30.000	300.518	2442.00	362.52	184.09	-312.30	40°07'03.109"N	109°40'35.132"W	0.00	Green River Top
2513.00†	30.000	300.518	2443.78	363.55	184.61	-313.19	40°07'03.114"N	109°40'35.144"W	0.00	
2613.00†	30.000	300.518	2530.38	413.55	210.00	-356.26	40°07'03.365"N	109°40'35.698"W	0.00	
2713.00†	30.000	300.518	2616.98	463.55	235.39	-399.33	40°07'03.616"N	109°40'36.253"W	0.00	
2813.00†	30.000	300.518	2703.58	513.55	260.78	-442.41	40°07'03.867"N	109°40'36.807"W	0.00	
2913.00†	30.000	300.518	2790.19	563.55	286.17	-485.48	40°07'04.118"N	109°40'37.361"W	0.00	
3013.00†	30.000	300.518	2876.79	613.55	311.56	-528.55	40°07'04.369"N	109°40'37.916"W	0.00	
3113.00†	30.000	300.518	2963.39	663.55	336.95	-571.63	40°07'04.620"N	109°40'38.470"W	0.00	
3213.00†	30.000	300.518	3049.99	713.55	362.34	-614.70	40°07'04.871"N	109°40'39.025"W	0.00	
3313.00†	30.000	300.518	3136.60	763.55	387.73	-657.77	40°07'05.122"N	109°40'39.579"W	0.00	
3413.00†	30.000	300.518	3223.20	813.55	413.13	-700.85	40°07'05.372"N	109°40'40.134"W	0.00	
3513.00†	30.000	300.518	3309.80	863.55	438.52	-743.92	40°07'05.623"N	109°40'40.688"W	0.00	
3517.75	30.000	300.518	3313.91	865.92	439.72	-745.96	40°07'05.635"N	109°40'40.714"W	0.00	
3613.00†	27.619	300.518	3397.37	911.82	463.03	-785.51	40°07'05.866"N	109°40'41.223"W	2.50	
3713.00†	25.119	300.518	3486.96	956.23	485.58	-823.76	40°07'06.088"N	109°40'41.716"W	2.50	

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Planned Wellpath Report

Three Rivers 16-16T-820 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 16-16T-820 (668' FSL & 1155' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 16-16T-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 16-16T-820 PWB**
Facility	**Sec.16-T8S-R20E**		

WELLPATH DATA (81 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3813.00†	22.619	300.518	3578.40	996.69	506.13	-858.62	40°07'06.291"N	109°40'42.164"W	2.50	
3913.00†	20.119	300.518	3671.52	1033.13	524.63	-890.01	40°07'06.474"N	109°40'42.568"W	2.50	
3987.63†	18.253	300.518	3742.00	1057.65	537.08	-911.13	40°07'06.597"N	109°40'42.840"W	2.50	Mahogany
4013.00†	17.619	300.518	3766.14	1065.46	541.05	-917.86	40°07'06.637"N	109°40'42.927"W	2.50	
4113.00†	15.119	300.518	3862.08	1093.64	555.36	-942.14	40°07'06.778"N	109°40'43.240"W	2.50	
4213.00†	12.619	300.518	3959.15	1117.61	567.53	-962.79	40°07'06.898"N	109°40'43.505"W	2.50	
4313.00†	10.119	300.518	4057.18	1137.32	577.54	-979.77	40°07'06.997"N	109°40'43.724"W	2.50	
4413.00†	7.619	300.518	4155.98	1152.74	585.37	-993.05	40°07'07.074"N	109°40'43.895"W	2.50	
4513.00†	5.119	300.518	4255.35	1163.83	591.00	-1002.60	40°07'07.130"N	109°40'44.018"W	2.50	
4584.84†	3.323	300.518	4327.00	1169.11	593.69	-1007.16	40°07'07.157"N	109°40'44.076"W	2.50	Garden Gulch
4613.00†	2.619	300.518	4355.12	1170.57	594.43	-1008.42	40°07'07.164"N	109°40'44.093"W	2.50	
4713.00†	0.119	300.518	4455.08	1172.96	595.64	-1010.47	40°07'07.176"N	109°40'44.119"W	2.50	
4717.75	0.000	300.518	4459.83[1]	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	2.50	
4734.92†	0.000	300.518	4477.00	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	Lower Green River
4813.00†	0.000	300.518	4555.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
4913.00†	0.000	300.518	4655.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
5013.00†	0.000	300.518	4755.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
5113.00†	0.000	300.518	4855.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
5213.00†	0.000	300.518	4955.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
5313.00†	0.000	300.518	5055.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
5413.00†	0.000	300.518	5155.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
5513.00†	0.000	300.518	5255.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
5613.00†	0.000	300.518	5355.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
5713.00†	0.000	300.518	5455.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
5813.00†	0.000	300.518	5555.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
5913.00†	0.000	300.518	5655.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
6013.00†	0.000	300.518	5755.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
6113.00†	0.000	300.518	5855.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
6213.00†	0.000	300.518	5955.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
6313.00†	0.000	300.518	6055.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
6413.00†	0.000	300.518	6155.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
6513.00†	0.000	300.518	6255.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
6564.92†	0.000	300.518	6307.00	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	Waasatch
6613.00†	0.000	300.518	6355.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
6713.00†	0.000	300.518	6455.08	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	
6764.92	0.000	300.518	6507.00	1172.97	595.64	-1010.48	40°07'07.176"N	109°40'44.119"W	0.00	TD

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Planned Wellpath Report

Three Rivers 16-16T-820 PWP

Page 4 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 16-16T-820 (668' FSL & 1155' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 16-16T-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 16-16T-820 PWB**
Facility	**Sec.16-T8S-R20E**		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers 16-16T-820 PWB Ref Wellpath: Three Rivers 16-16T-820 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	6664.92	5664.92	1000.00	6407.00	0.00	0.00	595.64	-1010.48
5.5in Casing Production	13.00	6664.92	6651.92	13.00	6407.00	0.00	0.00	595.64	-1010.48

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers 16-16T-820 Target On Plat 1300' FSL & 460'FWL		4477.00	595.64	-1010.48	2149650.66	7217130.45	**40°07'07.176"N**	**109°40'44.119"W**	point

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Planned Wellpath Report

Three Rivers 16-16T-820 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 16-16T-820 (668' FSL & 1155' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 16-16T-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 16-16T-820 PWB**
Facility	**Sec.16-T8S-R20E**		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	300.518	120.00	Base Gravel
500.00	0.000	300.518	500.00	BMSW
2510.95	30.000	300.518	2442.00	Green River Top
3987.63	18.253	300.518	3742.00	Mahogany
4584.84	3.323	300.518	4327.00	Garden Gulch
4734.92	0.000	300.518	4477.00	Lower Green River
6564.92	0.000	300.518	6307.00	Waasatch
6764.92	0.000	300.518	6507.00	TD

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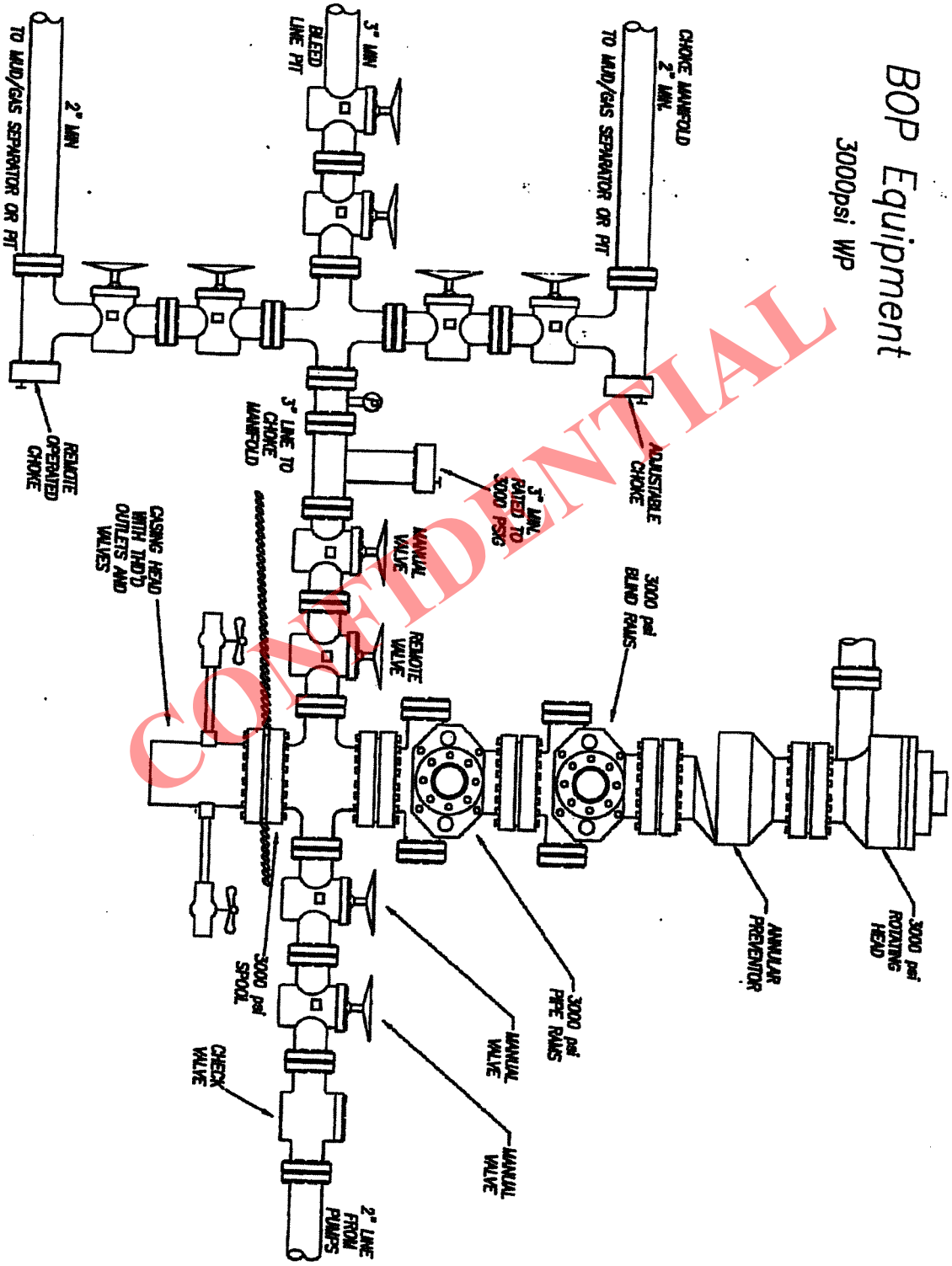
BOP Equipment

3000psi WP



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API Well Number: 43047547580000

Ultra Resources, Inc.

September 24, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing
Three Rivers 16-16T-820
Surface Location: 668' FSL & 1155' FWL, SESW, Sec. 16, T8S, R20E
Target Location: 1300' FSL & 460' FWL, SWSW, Sec. 16, T8S, R20E
SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing (**Docket No. 2013-030 / Cause No. 270-02**) based on geology since the well is located less than 100 feet to the drilling unit boundary.

The adjacent drilling unit boundary is covered by the same lease and has the identical production interest owners in it.

Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9810 should you have any questions or need additional information.

Sincerely,

Jenna Anderson
Permitting Specialist

/ja

CONFIDENTIAL

304 Inverness Way South, Suite 295, Englewood, CO 80112
Telephone 303-708-9740 Facsimile 303-708-9748

ULTRA RESOURCES, INC.

THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820

LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T8S, R20E

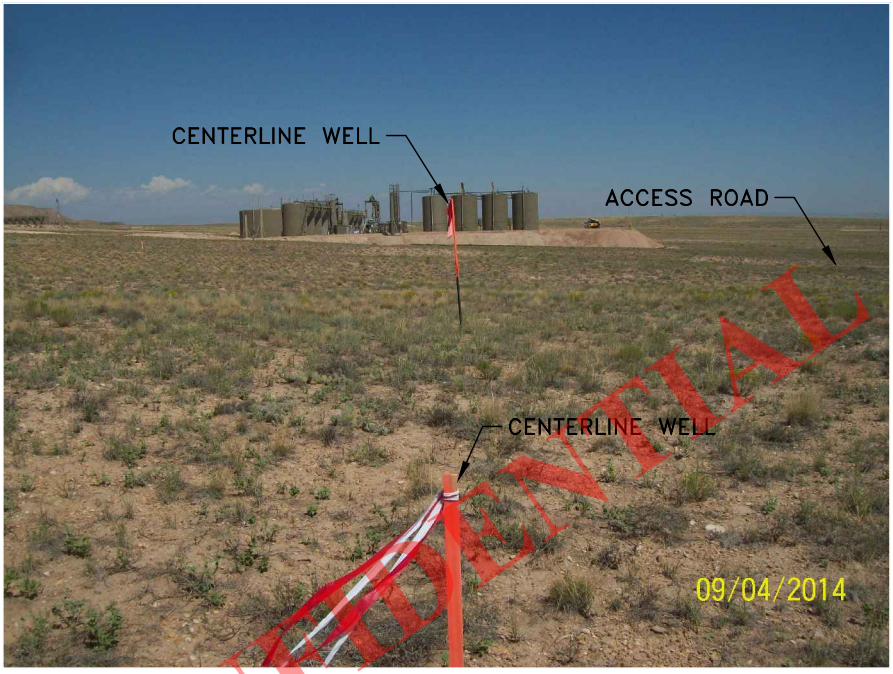

PHOTO: VIEW FROM WELL LOCATION TO LAYDOWN CAMERA ANGLE: NORTH

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PHOTO: VIEW FROM BEGINNING OF ACCESS ROAD CAMERA ANGLE: SOUTHWESTERLY

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JFC ENGINEERS SURVEYORS
1515 NINTH STREET
ROCK SPRINGS, WY 82901
PHONE (307) 362-7519
FAX (307) 362-7569
http://www.jfc-wyo.com

LOCATION PHOTOS
THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820
UINTAH COUNTY, UTAH

DWN BY: GGF	SCALE:	PHOTO
DATE: 10/3/14	N/A	

RECEIVED: October 07, 2014

API Well Number: 43047547580000

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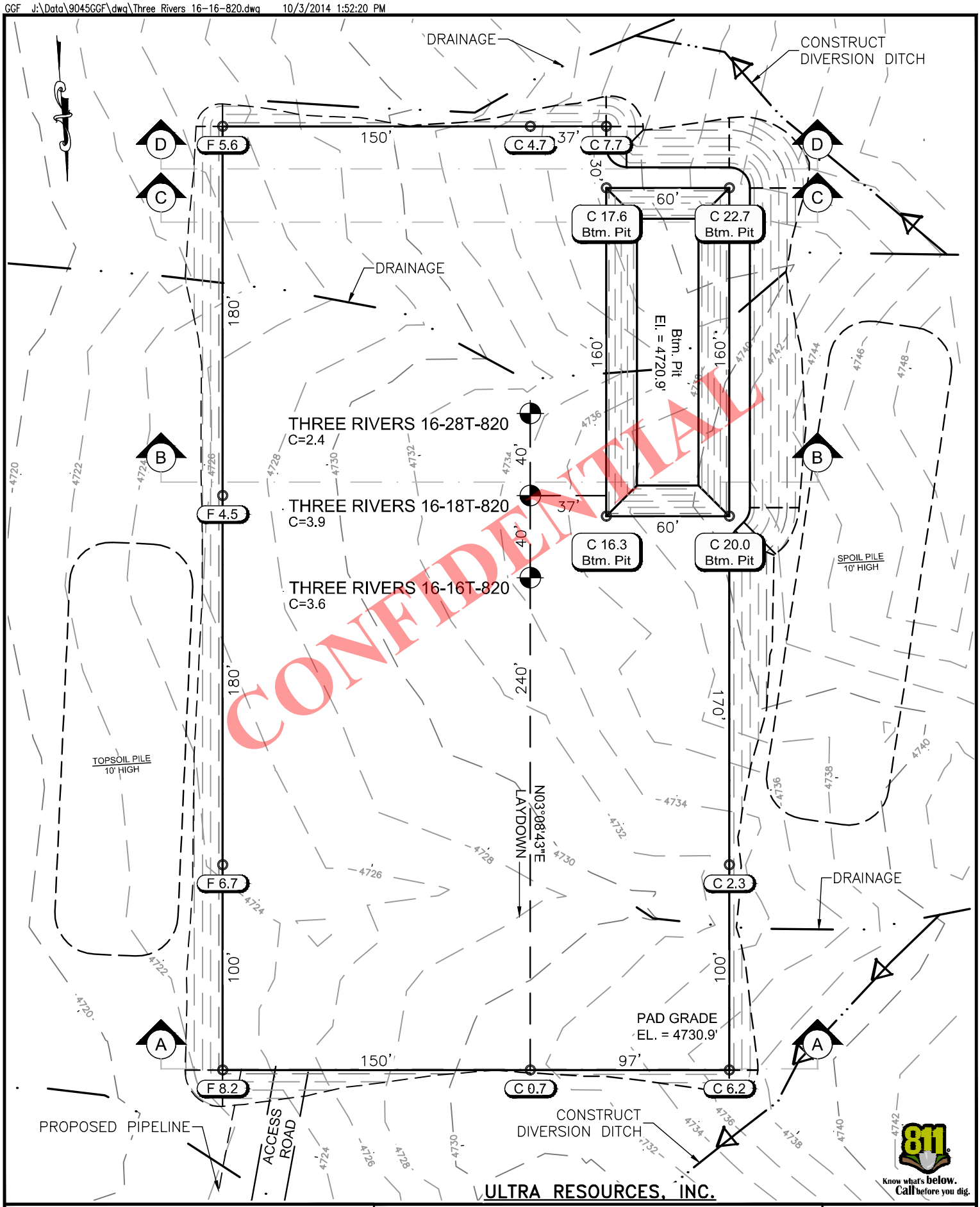

ULTRA RESOURCES, INC.

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THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820
PAD OVERALL
SE1/4 SW1/4 SECTION 16, T8S, R20E
UNITAH COUNTY, UTAH

DWN BY: GGF
DATE: 10/3/14
SCALE: 1" = 60'

FIGURE 1

RECEIVED: October 07, 2014

API Well Number: 43047547580000

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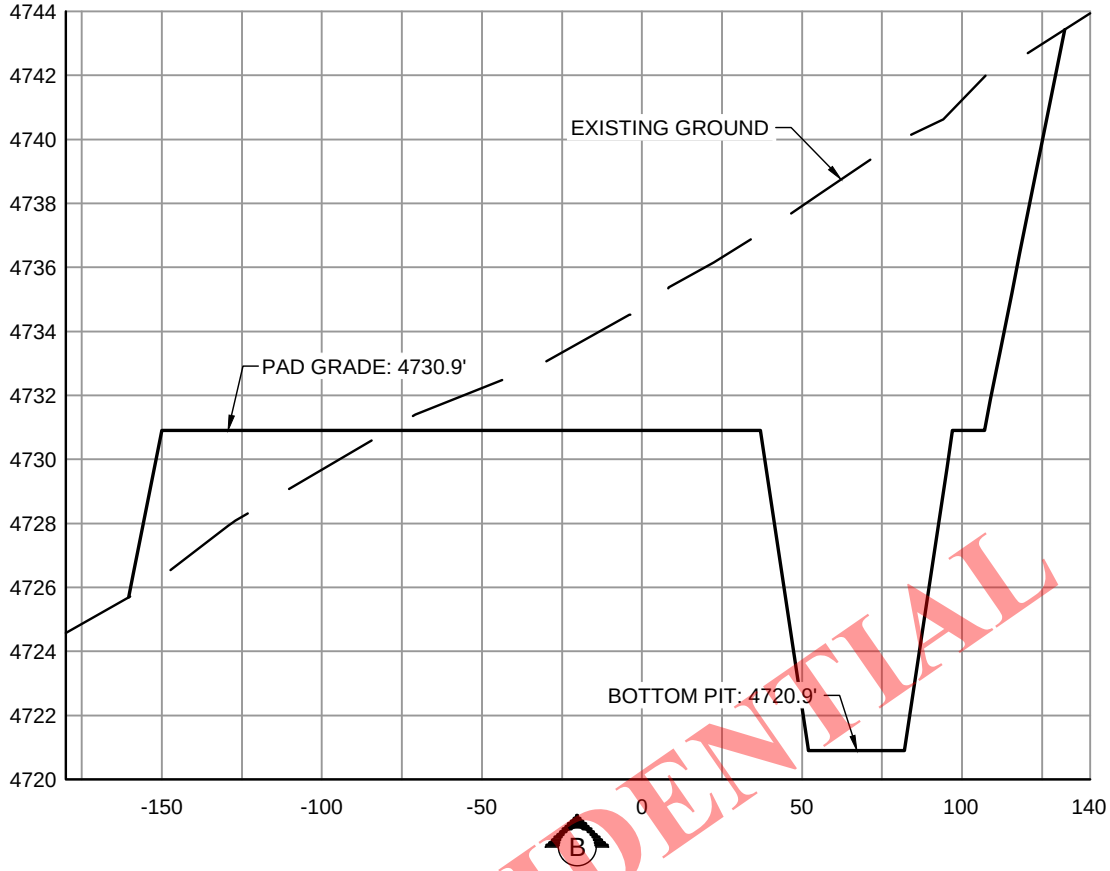

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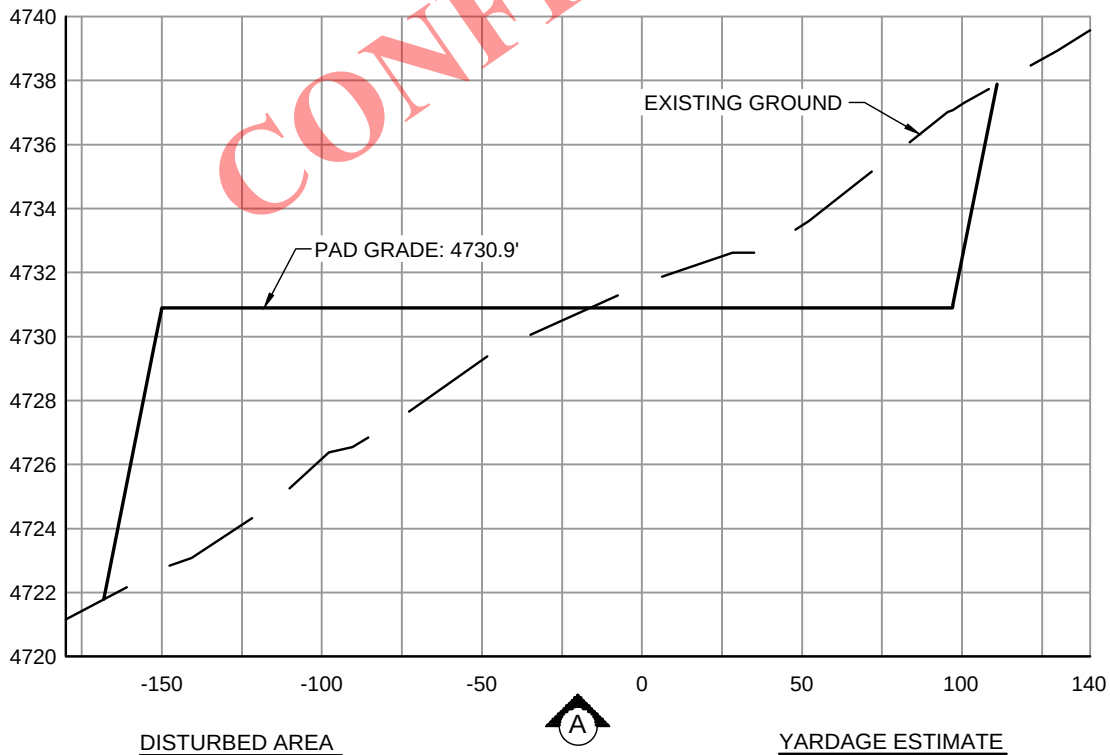

SCALE:

HORZ. 1"=60'
VERT. 1"=6'

DISTURBED AREA

PAD -	2.62
TOPSOIL PILE-	0.25
SPOIL PILE -	0.31
ACCESS ROAD -	0.44
TOTAL -	3.62 ACRES

YARDAGE ESTIMATE

TOPSOIL -	2,114	cu yds (6" topsoil)
FILL -	7,759	cu yds
CUT -	13,047	cu yds (includes 2,765 cu yds for pit reclaimation)

ULTRA RESOURCES, INC.

JFC ENGINEERS SURVEYORS
1515 NINTH STREET
ROCK SPRINGS, WY 82901
PHONE (307) 362-7519
FAX (307) 362-7569
http://www.jfc-wyo.com

THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820
PAD OVERALL
SE1/4 SW1/4 SECTION 16, T8S, R20E
UNITAH COUNTY, UTAH

DWN BY: GGF
DATE: 10/3/14
SCALE: 1" = 60'

FIGURE 2

RECEIVED: October 07, 2014

API Well Number: 43047547580000

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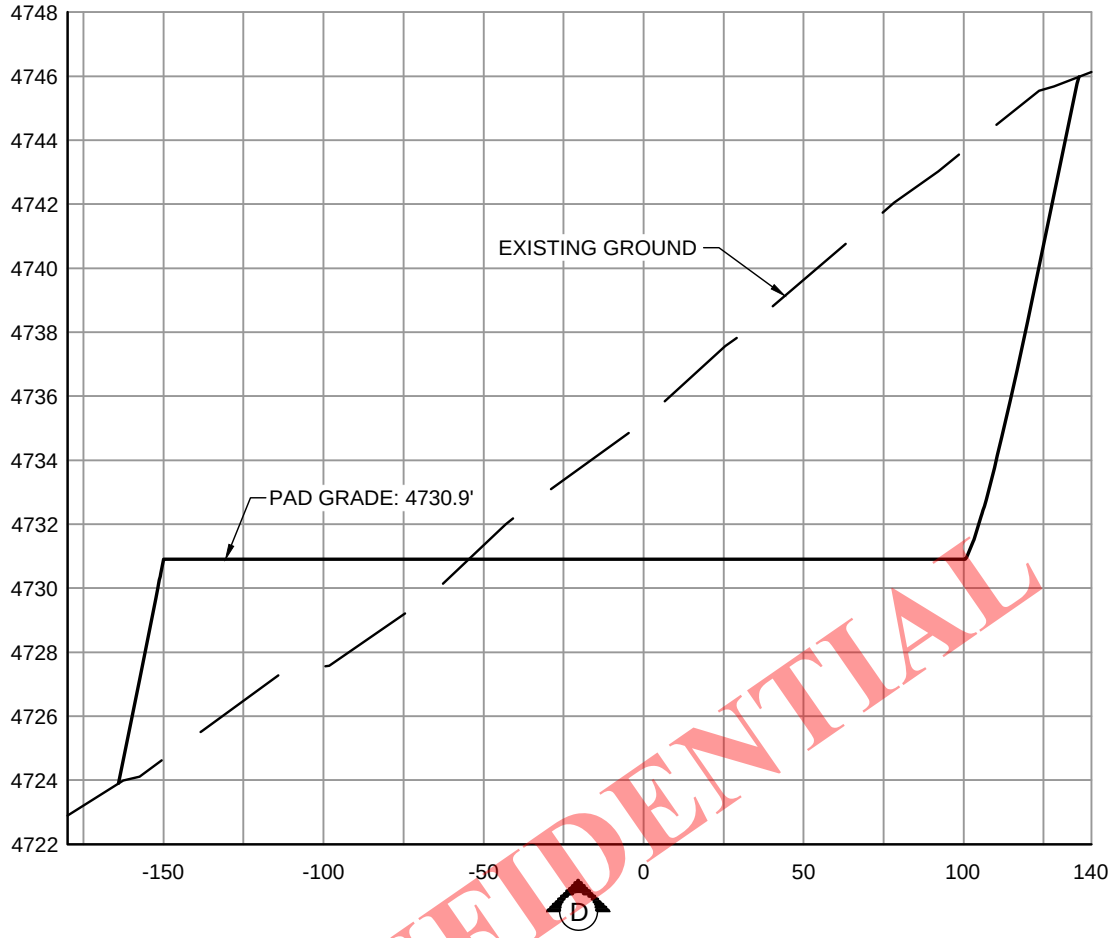

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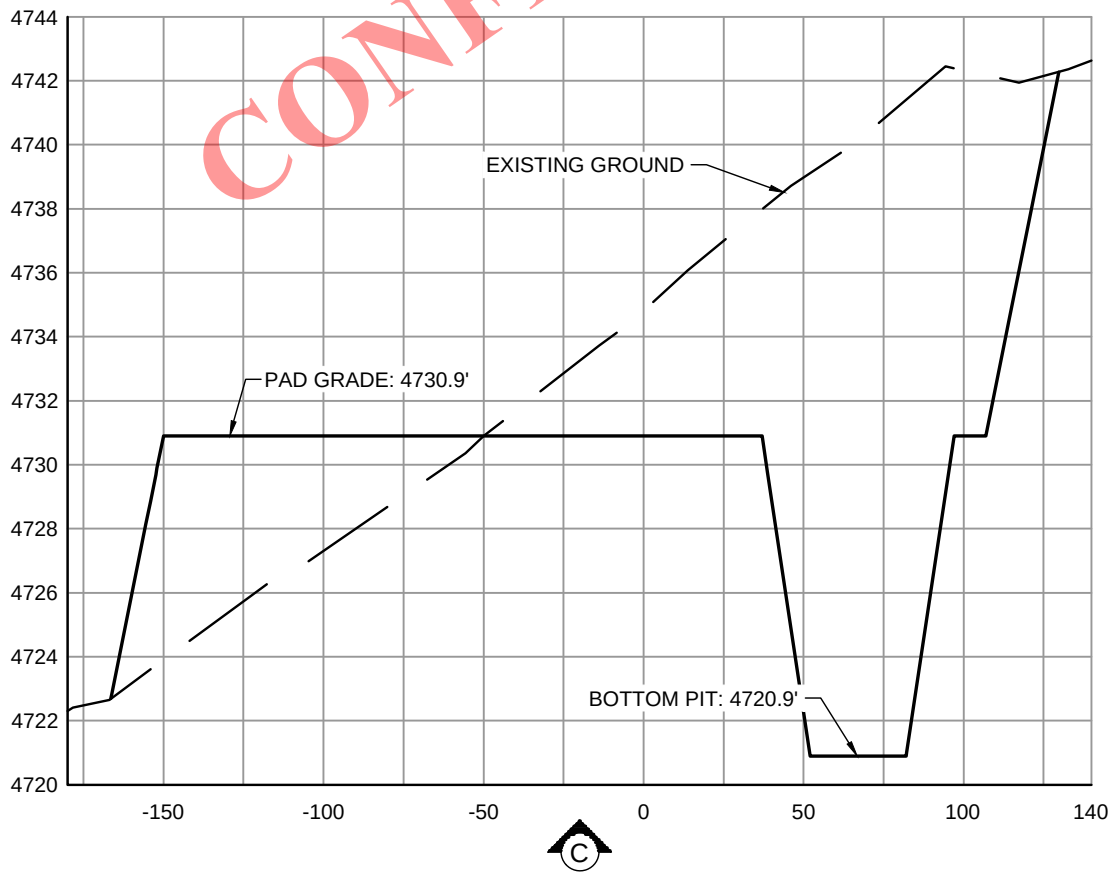

SCALE:

HORZ. 1"=60'
VERT. 1"=6'

ULTRA RESOURCES, INC.

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1515 NINTH STREET
ROCK SPRINGS, WY 82901
PHONE (307) 362-7519
FAX (307) 362-7569
http://www.jfc-wyo.com

THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820
CROSS SECTIONS
SE1/4 SW1/4 SECTION 16, T8S, R20E
UNITAH COUNTY, UTAH

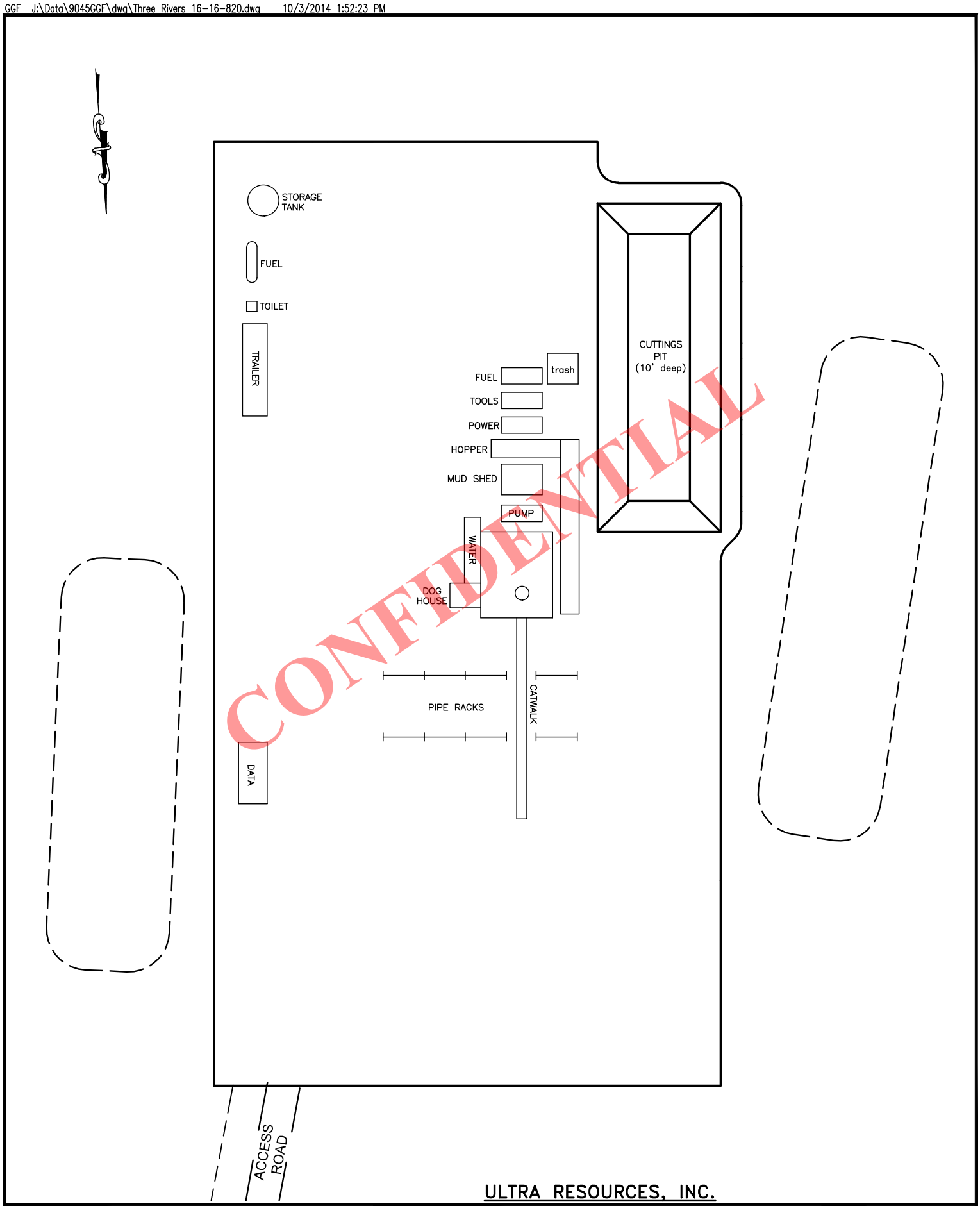
DWN BY: GGF
DATE: 10/3/14
SCALE: 1" = 60'

FIGURE 3

RECEIVED: October 07, 2014

API Well Number: 43047547580000

GGF J:\Data\9045GGF\dwg\Three Rivers 16-16-820.dwg 10/3/2014 1:52:23 PM



ULTRA RESOURCES, INC.

JFC ENGINEERS SURVEYORS
1515 NINTH STREET
ROCK SPRINGS, WY 82901
PHONE (307) 362-7519
FAX (307) 362-7569
http://www.jfc-wyo.com

THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820
RIG LAYOUT
SE1/4 SW1/4 SECTION 16, T8S, R20E
UNITAH COUNTY, UTAH

DWN BY: GGF
DATE: 10/3/14
SCALE: 1" = 60'

FIGURE 4

RECEIVED: October 07, 2014

JFC File No. 9045-14S
September 15, 2014

Ultra Resources, INC.
Three Rivers 16-16T-820, 16-18T-820, 16-28T-820
Sec. 16, T8S, R20E
Uintah County, Utah

Travel Directions to Well

From the intersection of Highway 191 South (191S) and West Main Street (US-40W), travel westerly on West Main Street a distance of 13.9 Miles to an intersection with US-40W/191S and Highway 88. Turn left and travel southerly 14.4 miles to an intersection with an improved road on the right. Turn right and travel 0.4 miles to a lath sign designating the beginning of the Three Rivers 16-16-820 access road on the left. Turn left and follow lath southerly 0.1 miles to the proposed Three Rivers 16-16-820 location containing the Three Rivers 16-16T-820, 16-18T-820, and 16-28T-820.

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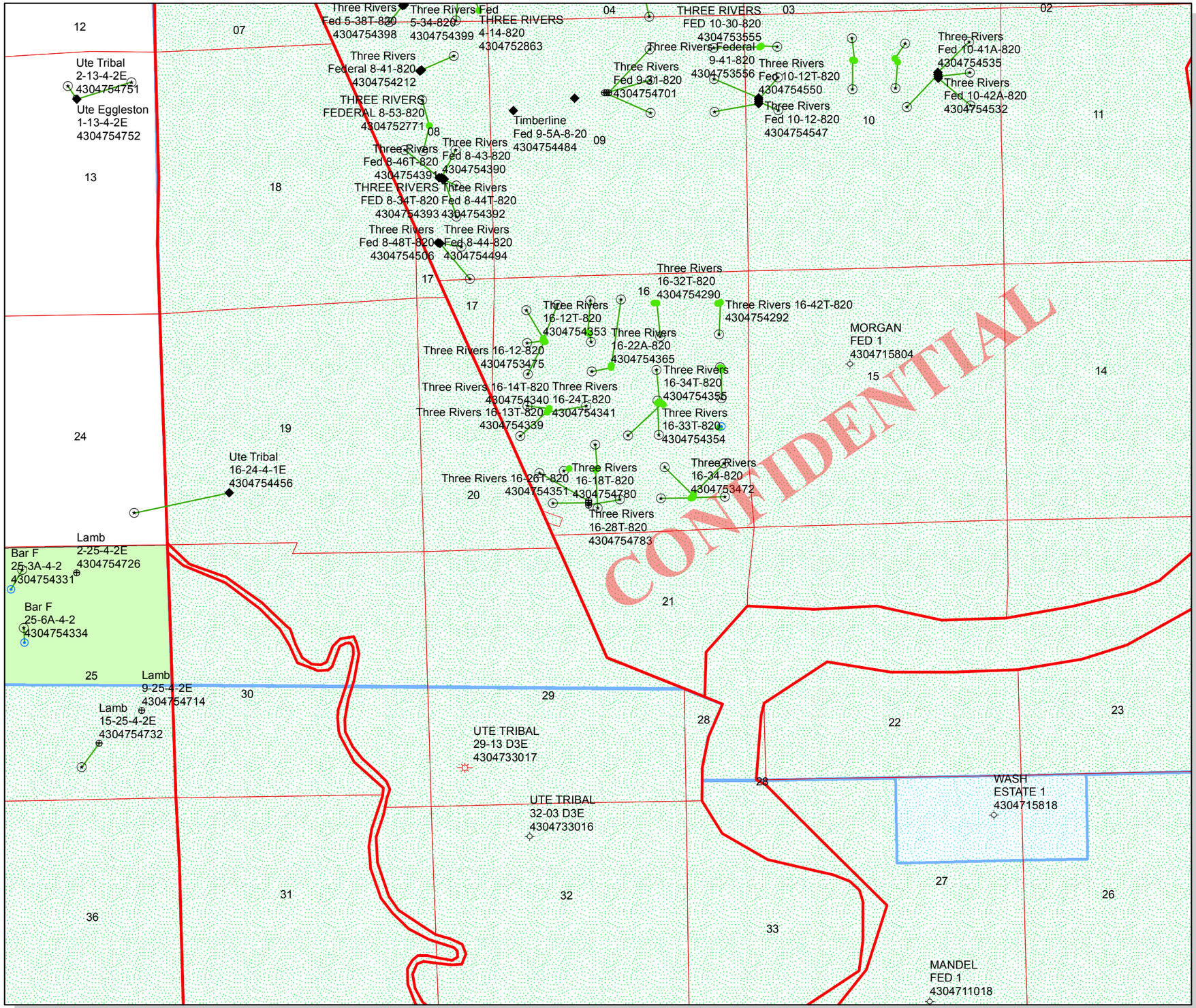
RECEIVED: October 07, 2014

API Well Number: 43047547580000



API Number:43-047-54758

Well Name: Three Rivers 16-16T-820

Section: 16 Township: 8S Range: 20E Meridian: SL

Operator: ULTRA RESOURCES INC

Map Prepared: Oct. 10, 2014
Map Produced by Lisha Cordova

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

N

2,600 1,300 0 2,600 Feet

1:25,614

RECEIVED: October 10, 2014

Diana Mason <dianawhitney@utah.gov>

Ultra Petroleum Well Approval

Jeff Conley <jconley@utah.gov> Wed, Dec 3, 2014 at 9:49 AM
Reply-To: jconley@utah.gov
To: Diana Mason <dianawhitney@utah.gov>, Bradley Hill <bradhill@utah.gov>
Cc: Jenna Anderson <janderson@ultrapetroleum.com>, Kelly Bott <kbott@ultrapetroleum.com>

Hello,

The following well has been cleared by SITLA for both arch and paleo:

(4304754783) Three Rivers 16-28T-820
(4304754780) Three Rivers 16-18T-820
(4304754758) Three Rivers 16-16T-820

Thanks,

Jeff Conley
SITLA Resource Specialist
jconley@utah.gov
801-538-5157

CONFIDENTIAL

API Well Number: 43047547580000

BOPE REVIEW ULTRA RESOURCES INC Three Rivers 16-16T-820 43047547580000

Well Name	ULTRA RESOURCES INC Three Rivers 16-16T-820 43047547580000			
String	COND	SURF	Prod	
Casing Size(")	16.000	8.625	5.500	
Setting Depth (TVD)	100	1000	6507	
Previous Shoe Setting Depth (TVD)	0	100	1000	
Max Mud Weight (ppg)	8.8	8.8	10.0	
BOPE Proposed (psi)	0	500	3000	
Casing Internal Yield (psi)	1000	2950	5320	
Operators Max Anticipated Pressure (psi)	3650		10.8	

Calculations	COND String	16.000	"
Max BHP (psi)	.052*Setting Depth*MW=	46	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	34	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	24	NO
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	24	NO
Required Casing/BOPE Test Pressure=		100	psi
***Max Pressure Allowed @ Previous Casing Shoe=**		0	psi *Assumes 1psi/ft frac gradient

Calculations	SURF String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	458		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	338	YES	diverter with rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	238	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	260	NO	OK
Required Casing/BOPE Test Pressure=		1000	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		100	psi *Assumes 1psi/ft frac gradient	

Calculations	Prod String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	3384		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2603	YES	3M BOP, dbl ram, annular with diverter and rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1952	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2172	NO	Reasonable
Required Casing/BOPE Test Pressure=		3000	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		1000	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
***Max Pressure Allowed @ Previous Casing Shoe=**			psi *Assumes 1psi/ft frac gradient

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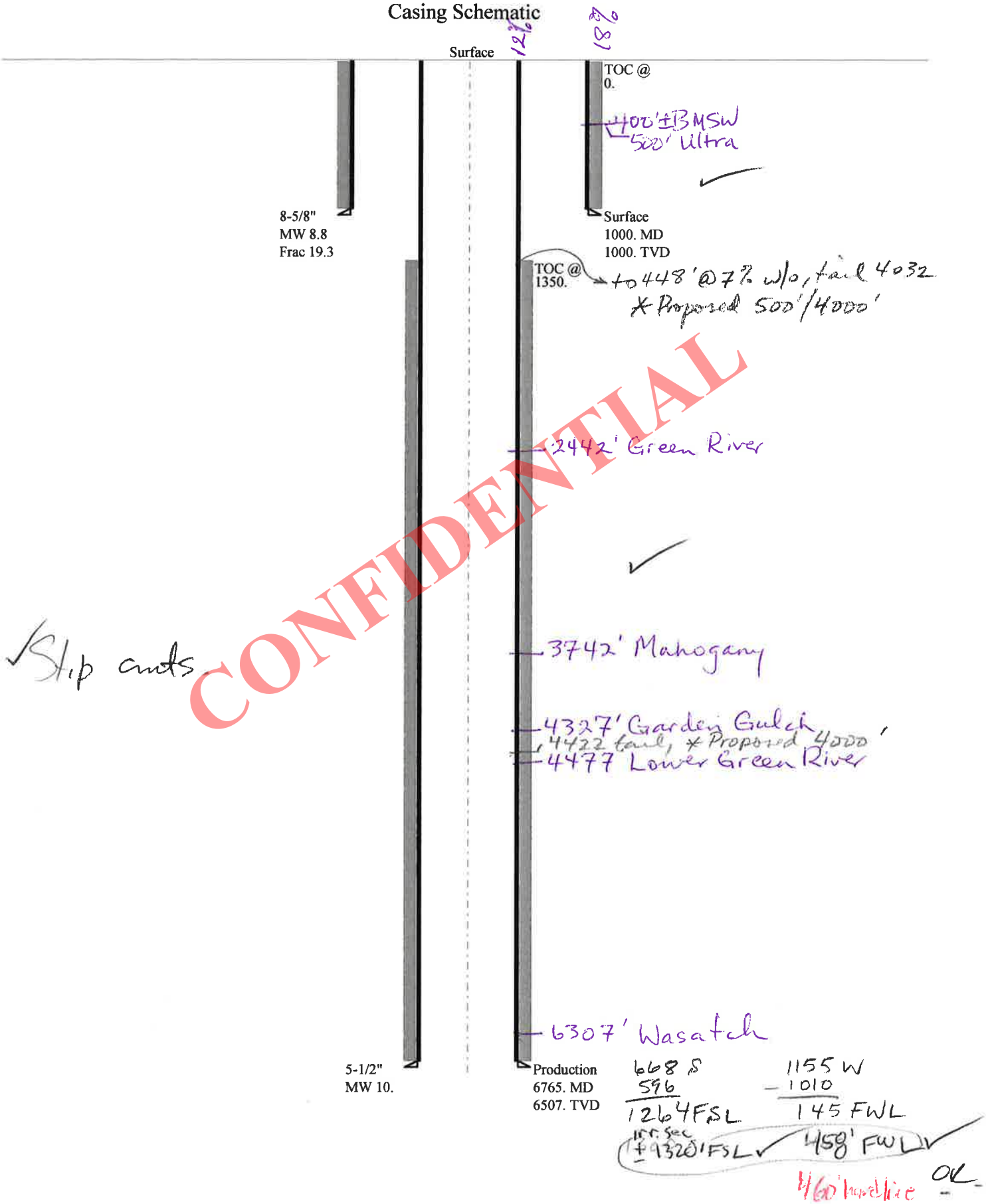
RECEIVED: December 08, 2014

API Well Number: 43047547580000

43047547580000 Three Rivers 16-16T-820

Casing Schematic



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API Well Number: 43047547580000

Well name:	**43047547580000 Three Rivers 16-16T-820**
Operator:	**ULTRA RESOURCES, INC**
String type:	Surface
Project ID:	43-047-54758
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 8.800 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 880 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 1,000 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.70 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on buoyed weight.

Neutral point: 868 ft

Environment:

H2S considered?	No
Surface temperature:	74 °F
Bottom hole temperature:	88 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	100 ft

Cement top: Surface

Completion type is subs

Non-directional string.

Re subsequent strings:

Next setting depth:	6,507 ft
Next mud weight:	10.000 ppg
Next setting BHP:	3,380 psi
Fracture mud wt:	19.250 ppg
Fracture depth:	1,000 ft
Injection pressure:	1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5147

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	457	1370	2.997	1000	2950	2.95	20.8	244	11.72 J

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Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: November 24,2014
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.8 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43047547580000

Well name:	**43047547580000 Three Rivers 16-16T-820**
Operator:	**ULTRA RESOURCES, INC**
String type:	Production
Project ID:	43-047-54758
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 10.000 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,949 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 3,380 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.60 (B)

Tension is based on buoyed weight.

Neutral point: 5,778 ft

Estimated cost: 31,293 ($)

Environment:

H2S considered?	No
Surface temperature:	74 °F
Bottom hole temperature:	165 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	1,000 ft
Cement top:	1,350 ft

Completion type is subs

Directional Info - Build & Drop

Kick-off point	1200 ft
Departure at shoe:	1173 ft
Maximum dogleg:	2.5 °/100ft
Inclination at shoe:	0 °

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Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
2	4700	5.5	17.00	J-55	LT&C	4442	4700	4.767	18209
1	2065	5.5	17.00	L-80	LT&C	6507	6765	4.767	13084

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
2	2308	4722	2.046	2926	5320	1.82	93.8	247	2.63 J
1	3380	6290	1.861	3380	7740	2.29	18.3	338	18.44 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: November 24,2014
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6507 ft, a mud weight of 10 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator ULTRA RESOURCES INC
Well Name Three Rivers 16-16T-820
API Number 43047547580000 **APD No** 10350 **Field/Unit** THREE RIVERS
Location: 1/4,1/4 SESW **Sec** 16 **Tw** 8.0S **Rng** 20.0E 668 FSL 1155 FWL
GPS Coord (UTM) 612884 4441587 **Surface Owner**

Participants

Whitney Szabo - Starpoint; John Busch, Jim Burns - Ultra; Bart Hunting, Martin Pierce - Uintah Engineering; David Gordon -BLM Jim Davis - SITLA

Regional/Local Setting & Topography

This location is chosen in Uintah County just west of the Indian treaty boundary line. The one mile radius line intersects the Duchesne river to the southwest and the Green River to the southeast. Pelican Lake is found due North about 5 miles. The Duchesne and Green Rivers meet about 2 miles due south of the well pad. This pad will host 4 wells. 3 of which we visited today:
Three Rivers 16-28T-820
Three Rivers 16-18T-820
Three Rivers 16-16T-820
The local area is in the foothills of a small deeply eroded mesa. The drainages are quite wide and rolling. Two drainages run through the footprint of the pad. The plots submitted show a diversion of these drainages but, the diversion will need to be extended to the banks on the opposite sides of the direction of diversion. The topography slopes westerly with grades of about 6%. The soils are light colored gravelly sands. The dominant vegetation is opuntia cactus, globe mallow and an abundance of Snake broomweed along with the scarcity of vegetation indicate the area has been substantially overgrazed. This location is within the BLM Sclerocactus polygon

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Surface Use Plan

Current Surface Use
Wildlfe Habitat
Grazing

New Road Miles	Well Pad		Src Const Material	Surface Formation
0.1	**Width** 187	**Length** 460	Onsite	DUCHR

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

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High desert shrubland ecosystem. Expected vegetation consists of sagebrush, globemallow, evening primrose, Atriplex spp., mustard spp, rabbit brush, horsebrush, broom snakeweed, Opuntia spp and spring annuals.
Dominant vegetation;
Snake Broom weed
Wildlife;
Adjacent habitat contains forbs that may be suitable browse for deer, antelope, prairie dogs or rabbits, though none were observed.
Within the BLM Sclerocactus polygon

Soil Type and Characteristics

light colored gravelly sands

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? Y

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

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Reserve Pit

Site-Specific Factors **Site Ranking**

Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet)
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)
Affected Populations
Presence Nearby Utility Conduits

Final Score Sensitivity Level

Characteristics / Requirements

Operator intends to employ a closed loop system and will construct a cuttings pit instead of a reserve pit for this location. pit will still need to be lined on 3 sides and fenced to prevent the entry of livestock or wildlife until closed.

Closed Loop Mud Required? Y **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?**

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Other Observations / Comments

In the Schlerocactus polygon. I found several individuals at the onsite

Chris Jensen	10/29/2014
Evaluator	**Date / Time**

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Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
10350	43047547580000	LOCKED	OW	S	No
Operator	ULTRA RESOURCES INC		**Surface Owner-APD**		
Well Name	Three Rivers 16-16T-820		**Unit**		
Field	THREE RIVERS		**Type of Work**	DRILL	
Location	SESW 16 8S 20E S 668 FSL 1155 FWL GPS Coord (UTM) 612824E 4441581N				

Geologic Statement of Basis

Ultra proposes to set 1,000 feet of surface pipe, cemented to surface. The depth to the base of the moderately saline water at this location is estimated to be at approximately 400 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 16. The surface formation at this site is the Uinta Formation and alluvium derived from the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill — 11/10/2014
APD Evaluator — **Date / Time**

Surface Statement of Basis

Location is proposed in a good location although outside the spacing window typical of multi well pads. Access road enters the pad from the North. The landowner (SITLA) representative was in attendance for the pre-site inspection.
The soil type and topography at present do combine to pose a small threat to erosion or sediment/ pollution transport in these regional climate conditions.
Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted.
I recognize no animal species or cultural resources on site that the proposed action may harm. This location is within the BLM Schlerocactus polygon and individuals were noticed by myself at the onsite. The location was not previously surveyed for cultural and paleontological resources (as the operator saw fit). I have advised the operator take all measures necessary to comply with NHPA, ESA and MBTA and that actions insure no improper disturbance to resources that may have not been seen during onsite visit.
The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the cuttings pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the pit. Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues. A diversion is to be built sufficient to conduct overland or channel flow from natural channels west of the pad , around the corner North and South, to reintroduce flows back into the natural channel offsite.

Chris Jensen — 10/29/2014
Onsite Evaluator — **Date / Time**

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Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location.
Surface	The well site shall be bermed to prevent fluids from entering or leaving the pad.
Surface	Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location and returned to natural channels off site.
Surface	The cuttings pit shall be fenced upon completion of drilling operations.

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RECEIVED: December 11, 2014

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/25/2014
API NO. ASSIGNED: 43047547580000
WELL NAME: Three Rivers 16-16T-820
OPERATOR: ULTRA RESOURCES INC (N4045)
PHONE NUMBER: 303 645-9804
CONTACT: Jenna Anderson

PROPOSED LOCATION: SESW 16 080S 200E
Permit Tech Review: ✔

SURFACE: 0668 FSL 1155 FWL
Engineering Review: ✔

BOTTOM: 1300 FSL 0460 FWL
Geology Review: ✔

COUNTY: UINTAH
LATITUDE: 40.11703
LONGITUDE: -109.67531
UTM SURF EASTINGS: 612824.58
NORTHINGS: 4441581.97
FIELD NAME: THREE RIVERS
LEASE TYPE: 3 - State
LEASE NUMBER: ML49319
PROPOSED PRODUCING FORMATION(S): GREEN RIVER
SURFACE OWNER: 3 - State
COALBED METHANE: NO

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RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** STATE - 022046398
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 49-2262
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: 270-05
Effective Date: 8/27/2014
Siting: Vacates Siting & Spacing

- ✔ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
12 - Cement Volume (3) - hmacdonald
15 - Directional - lcordova
25 - Surface Casing - hmacdonald

RECEIVED: December 11, 2014

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Three Rivers 16-16T-820
API Well Number: 43047547580000
Lease Number: ML49319
Surface Owner: STATE
Approval Date: 12/11/2014

Issued to:
ULTRA RESOURCES INC, 304 Inverness Way South #295, Englewood, CO 80112

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of 270-05. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place lead cement from the pipe setting depth back to 500' above the surface shoe and tail cement to 500' above the Garden Gulch as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels OR submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved By:

For John Rogers
Associate Director, Oil & Gas

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers 16-16T-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047547580000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0668 FSL 1155 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 1/14/2015	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra Resources will be moving Triple A to spud the Three Rivers 16-16T-820 (API #43-047-54758) on 1/14/2015.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 16, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant

SIGNATURE	DATE
N/A	1/15/2015

RECEIVED: Jan. 15, 2015

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers 16-16T-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047547580000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0668 FSL 1155 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 2/11/2015	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 11, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant

SIGNATURE	DATE
N/A	2/11/2015

RECEIVED: Feb. 11, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/17/2015

WELL NAME THREE RIVERS 16-16T-820 **AFE#** 150010 **SPUD DATE** 01/18/2015
WELL SITE CONSULTANT JARED MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR**
TD AT REPORT 1,030' **FOOTAGE** 930' **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,658' **PRESENT OPS** Drilling at 1,030' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** 8 5/8 **NEXT CASING DEPTH** 1,007 **SSE** 0 **SSED** 0

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

CASING EQUIPMENT
FLOAT SHOE, 1-JOINT CASING,-FLOAT COLLAR, 22 JOINTS CASING. LAND @1007.9 G.L.

CEMENT JOB SUMMARY
PRESSURE TEST LINES TO 3000PSI - PUMP 40BBLS FRESH WATER - PUMP 40 BBLS WATER+GEL - PUMP 138 BBLS 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 61.3BBLS FRESH WATER - LAND PLUG W/ 600PSI+500 OVER FOR 1MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 25BBLS CEMENT TO SURFACE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/17/2015	8 5/8	J-55	24	1,007		
Conductor	01/14/2015	16	ARJ-55	45	119		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,932	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		20,511	20,000
8100..605: Cementing Work		35,297	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		67,740	717,000

RECEIVED: Feb. 11, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/18/2015

WELL NAME THREE RIVERS 16-16T-820 **AFE#** 150010 **SPUD DATE** 01/18/2015
WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Other
TD AT REPORT 1,030' **FOOTAGE** 930' **PRATE** 77.5 **CUM. DRLG. HRS** 12.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,658' **PRESENT OPS** Drilling at 1,030' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** 8 5/8 **NEXT CASING DEPTH** 1,007 **SSE** 0 **SSED** 0

TIME BREAKDOWN

CASING & CEMENT 2.00 DRILLING 12.00 RIG SERVICE 3.00
TRIPPING 1.00

DETAILS

Start	End	Hrs	
06:00	09:00	03:00	RIG UP
09:00	21:00	12:00	DRILL FROM 100' TO 1030'
21:00	21:30	00:30	CIRCULATE
21:30	22:30	01:00	T.O.O.H.
22:30	00:00	01:30	RIG UP AND RUN CASING - FLOAT SHOE, 1 JOINT ASING, FLOAT COLLAR, 22 JONTS 8 5/8 24# J-55 CASING
00:00	00:00	00:00	PRESSURE TEST LINES TO 3000PSI - PUMP 40BBLS FRESH WATER - PUMP 40 BBLS WATER+GEL - PUMP 138 BBLS 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 61.3BBLS FRESH WATER - LAND PLUG W/ 600PSI+500 OVER FOR 1MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 25BBLS CEMENT TO SURFACE.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, RIGGING UP, DRILLING OPERATIONS, STAYING FOCUSED ON TASKS SAFETY MEETING NIGHTS: PPE, SWA, PINCH POINTS, DRILLING OPERATIONS, RUNNING CASING, CEMENTING REGULATORY VISITS: NONE. INCIDENTS:NONE

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,500.0	1,500.0	0.0	0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY

PRESSURE TEST LINES TO 3000PSI - PUMP 40BBLS FRESH WATER - PUMP 40 BBLS WATER+GEL - PUMP 138 BBLS 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 61.3BBLS FRESH WATER - LAND PLUG W/ 600PSI+500 OVER FOR 1MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 25BBLS CEMENT TO SURFACE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/17/2015	8 5/8	J-55	24	1,007		
Conductor	01/14/2015	16	ARJ-55	45	119		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,932	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	28,900	28,900	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	6,889	27,400	20,000
8100..605: Cementing Work		35,297	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	3,937	3,937		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	39,726	107,466	717,000

RECEIVED: Feb. 11, 2015

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers 16-16T-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047547580000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0668 FSL 1155 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 3/12/2015	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 12, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant

SIGNATURE	DATE
N/A	3/12/2015

RECEIVED: Mar. 12, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/19/2015

WELL NAME THREE RIVERS 16-16T-820 **AFE#** 150010 **SPUD DATE** 02/19/2015
WELL SITE CONSULTANT JARED MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 0' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 12.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,658' **PRESENT OPS** at 0' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST 02/19/2015 **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/17/2015	8 5/8	J-55	24	1,007		
Conductor	01/14/2015	16	ARJ-55	45	119		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	1,700	GPM	440	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	8
Up Weight	77,000	Dn Weight	60,000	RT Weight	67,000			Torque	7,800			Hours on Motor	8

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7156317	HUGHES T506
2	MOTOR 7/8 4.8 STG	6.500		27.44		6032	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	30.80		65373H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,932	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		28,900	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		28,227	20,000
8100..605: Cementing Work		35,297	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		3,937		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		108,293	717,000

RECEIVED: Mar. 12, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/20/2015

WELL NAME THREE RIVERS 16-16T-820 **AFE#** 150010 **SPUD DATE** 02/19/2015
WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 2,380' **FOOTAGE** 1,350' **PRATE** 180.0 **CUM. DRLG. HRS** 19.5 **DRLG DAYS SINCE SPUD** 1
ANTICIPATED TD 6,658' **PRESENT OPS** Directional Drilling at 2,380' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 0 **CUM. MUD LOSS** **SURF:** 0 **DH:** 0
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 02/19/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,658 **SSE** 0 **SSED** 0

TIME BREAKDOWN

DIRECTIONAL DRILLING	7.50	DRILLING CEMENT	1.00	NIPPLE UP B.O.P.	2.00
OTHER	1.00	PRESSURE TEST B.O.P.	6.00	RIG MOVE	1.00
RIG UP / TEAR DOWN	3.50	TRIPPING	1.00	WORK BHA	1.00

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	WAIT FOR DAYLIGHT
07:00	08:00	01:00	SAFETY MEETING WITH R.W. JONES - SKID RIG 40'
08:00	11:30	03:30	RIG UP ELECTRICAL SKIDS & FLOW LINE SKIDS - HOOK UP MUD, WATER & STEAM LINES
11:30	13:30	02:00	SET B.O.P. ON WELLHEAD - HOOK UP CHOKE LINE & B.O.P. CHAINS - INSTALL FLOWLINE - PRESSURE UP KOOMY AND FUNCTION TEST PIPE & BLIND RAMS
13:30	19:30	06:00	SAFETY MEETING - TEST BOPE - PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE LINE, CHOKE MANIFOLD & VALVES, HCR & MANUAL VALVE ALL @ 5 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 5 MIN 250 PSI LOW - CASING @ 30 MIN 1500 PSI - ACCUMULATOR FUNCTION TEST. WINTERIZE CHOKE LINE & CHOKE MANIFOLD
19:30	20:30	01:00	DIRECTIONAL WORK - PICK UP MUD MOTOR MAKE UP BIT - SCRIBE MOTOR - LOAD MWD TOOL AND ORIENT SAME - FINISH PICKING UP DIRECTIONAL TOOLS
20:30	21:30	01:00	TRIP IN HOLE FROM 98' TO 900' - INSTALL ROTATING HEAD
21:30	22:30	01:00	DRILLING CEMENT FLOAT AND SHOE WITH 300 GPM, 25 RPM AND 5-9K WOB - TAGGED CEMENT @ 900'
22:30	00:00	01:30	DIRECTIONAL DRILLING FROM 1030' TO 1338' (308') 205.3 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1450 PSI, DIFF PRESSURE=350-550 PSI, WOB=18-21K, TQ=5200 FT/LBS, MUD WT 9.3, VIS 35.
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 1338' TO 2380' (1042') 173.7 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1700 PSI, DIFF PRESSURE=350-550 PSI, WOB=18-22K, TQ=7800 FT/LBS, MUD WT 9.5, VIS 38.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, SKIDDING RIG, NIPPLE UP BOP, TESTING BOP SAFETY MEETING NIGHTS: PPE, SWA, TESTING BOP, PICKING UP DIRECTIONAL TOOLS REGULATORY VISITS: NONE INCIDENTS:NONE. REGULATORY NOTICES: NONE SAFTEY DRILLS: BOP DRILL NIGHTS CREW READY IN UNDER 1 MINUTE DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	770.0	3,430.0		2,660.0	2,270.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	8.00				8.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/17/2015	8 5/8	J-55	24	1,007		
Conductor	01/14/2015	16	ARJ-55	45	119		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T506	7156317	11/11/11/11/11/11	0.557	1,030		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	1,700	2.97	7.50	1,350	180.00	7.50	1,350	180.00

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6032	7/8	1,030		02/19/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	22	0.33	7.50	1,350	180.00	7.50	1,350	180.00

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/20/2015	2,199	24.1	302.74	2,169	210.8	117.64	-174.94	2.6	MWD Survey Tool
02/20/2015	2,109	21.8	301.24	2,086	175.7	99.06	-145.23	2.5	MWD Survey Tool
02/20/2015	2,018	19.8	304.24	2,001	143.4	81.62	-118.05	1.1	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.3	Alk.	1.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	78	Gels 10sec	1	Cl ppm	1,250	Solids %	6.0	Salt bbls	
Visc	36	Gels 10min	3	Ca ppm	60	LGS %	5.0	LCM ppb	
PV	8	pH	8.8	pF	0.0	Oil %		API WL cc	8.8
YP	4	Filter Cake/32	1	Mf	4.0	Water %	94.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: MEGA-CIDE 3, TRAILER RENTAL 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

RECEIVED: Mar. 12, 2015

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	1,700	GPM	440	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		STEERABLE SLICK						Length	888.3			Hours on BHA	8
Up Weight	77,000	Dn Weight	60,000	RT Weight	67,000			Torque	7,800			Hours on Motor	8

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7156317	HUGHES T506
2	MOTOR 7/8 4.8 STG	6.500		27.44		6032	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	30.80		65373H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,932	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	893	893	7,500
8100..320: Mud & Chemicals	1,257	1,257	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,665	48,565	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	4,596	4,596	5,000	8100..520: Trucking & Hauling	1,680	1,680	10,000
8100..530: Equipment Rental	3,325	3,325	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	425	7,000	8100..535: Directional Drillin	7,150	7,150	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		28,227	20,000
8100..605: Cementing Work	760	36,057	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	4,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,275	9,212		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	86,288	86,288	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	136,114	244,407	717,000

RECEIVED: Mar. 12, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/21/2015

WELL NAME THREE RIVERS 16-16T-820 **AFE#** 150010 **SPUD DATE** 02/19/2015
WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 5,279' **FOOTAGE** 2,899' **PRATE** 123.4 **CUM. DRLG. HRS** 43.0 **DRLG DAYS SINCE SPUD** 2
ANTICIPATED TD 6,658' **PRESENT OPS** Directional Drilling at 5,279' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 100 **CUM. MUD LOSS** **SURF:** 0 **DH:** 100
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 02/19/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,658 **SSE** 0 **SSED** 0

TIME BREAKDOWN
DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:00	06:00	DIRECTIONAL DRILLING FROM 2380' TO 3377' (997') 166.2 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1800 PSI, DIFF PRESSURE=350-550 PSI, WOB=20-24K, TQ=8700 FT/LBS, MUD WT 9.5+, VIS 42.
12:00	12:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
12:30	00:00	11:30	DIRECTIONAL DRILLING FROM 3377' TO 4645' (1268') 110.3 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2100 PSI, DIFF PRESSURE=350-550 PSI, WOB=20-24K, TQ=9700 FT/LBS, MUD WT 9.7, VIS 42.
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 4645' TO 5279' (634') 105.7 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2250 PSI, DIFF PRESSURE=350-550 PSI, WOB=22-26K, TQ=9800 FT/LBS, MUD WT 9.7, VIS 40.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, MIXING CHEMICALS, PIPE ARM SAFETY, MAKING CONNECTIONS, FORKLIF OPERATIONS SAFETY MEETING NIGHTS: PPE, SWA, MIXING CHEMICALS, PIPE ARM SAFTEY, MAKING CONNECTIONS REGULATORY VISITS: NONE INCIDENTS:NONE. REGULATORY NOTICES: NONE SAFTEY DRILLS: BOP DRILL DAYS CREW READY IN UNDER 1 MINUTE DAYLIGHT: 4 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,910.0	3,000.0		3,750.0	4,180.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	11.00				19.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/17/2015	8 5/8	J-55	24	1,007		
Conductor	01/14/2015	16	ARJ-55	45	119		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T506	7156317	11/11/11/11/11/11	0.557	1,030		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	2,150	3.03	23.50	2,899	123.36	31.00	4,249	137.06

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6032	7/8	1,030		02/19/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	26	0.33	23.50	2,899	123.36	31.00	4,249	137.06

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/21/2015	5,098	0.3	122.46	4,852	1,129.3	601.80	-955.61	0.3	MWD Survey Tool
02/21/2015	5,007	0.1	42.04	4,761	1,129.6	601.88	-955.86	0.7	MWD Survey Tool
02/21/2015	4,917	0.7	39.26	4,671	1,129.6	601.40	-956.26	0.9	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.7	Alk.	1.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	95	Gels 10sec	8	Cl ppm	1,750	Solids %	9.0	Salt bbls	
Visc	44	Gels 10min	20	Ca ppm	40	LGS %	8.0	LCM ppb	
PV	12	pH	9.6	pF	1.0	Oil %		API WL cc	6.8
YP	12	Filter Cake/32	1	Mf	11.6	Water %	91.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ALUM STEARATE 1, ANCO BAR 24, DRILL PAC LV 13, CITRIC ACID 3, HI-YIELD GEL 51, LIGNITE 10, LIME 6, PHPA 8, SAWDUST 45, SODIUEM BICARB 14, WALNUT 7, MIA-CIDE 7, MULTISEAL 4, SHRINK WRAP & PALLETS 16, TRAILER RENTAL 1, ENGINEER 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,250	GPM	440	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	31
Up Weight 130,000	Dn Weight 85,000	RT Weight 105,000						Torque	9,800			Hours on Motor	31

RECEIVED: Mar. 12, 2015

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7156317	HUGHES T506
2	MOTOR 7/8 4.8 STG	6.500		27.44		6032	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	30.80		65373H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,932	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	463	1,356	7,500
8100..320: Mud & Chemicals	7,645	8,902	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,755	68,320	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	5,934	5,934	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,596	5,000	8100..520: Trucking & Hauling		1,680	10,000
8100..530: Equipment Rental	3,325	6,650	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	850	7,000	8100..535: Directional Drillin	7,150	14,300	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		28,227	20,000
8100..605: Cementing Work		36,057	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	9,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,620	14,832		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	1,590	87,878	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	56,707	301,114	717,000

RECEIVED: Mar. 12, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/22/2015

WELL NAME THREE RIVERS 16-16T-820 **AFE#** 150010 **SPUD DATE** 02/19/2015
WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 6,665' **FOOTAGE** 1,386' **PRATE** 86.6 **CUM. DRLG. HRS** 59.0 **DRLG DAYS SINCE SPUD** 3
ANTICIPATED TD 6,658' **PRESENT OPS** Tripping out of hole at 6,665' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 160 **CUM. MUD LOSS** **SURF:** 0 **DH:** 260
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 02/19/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,650 **SSE** 0 **SSED** 0

TIME BREAKDOWN

COND MUD & CIRCULATE	1.00	DIRECTIONAL DRILLING	16.00	RIG REPAIRS	3.50
RIG SERVICE	0.50	TRIPPING	3.00		

DETAILS

Start	End	Hrs	
06:00	13:00	07:00	DIRECTIONAL DRILLING FROM 5279' TO 5869' (590') 84.3 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2150 PSI, DIFF PRESSURE=350-550 PSI, WOB=22-26K, TQ=10,000 FT/LBS, MUD WT 9.8, VIS 41.
13:00	13:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
13:30	22:30	09:00	DIRECTIONAL DRILLING FROM 5869' TO 6665' T.D.(796') 88.4 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2450 PSI, DIFF PRESSURE=350-550 PSI, WOB=22-28K, TQ=10800 FT/LBS, MUD WT 9.7, VIS 40.
22:30	23:30	01:00	PUMP HIGH VIS SWEEP AND CIRCULATE SHAKERS CLEAN
23:30	00:00	00:30	T.O.O.H. FROM 6665' TO 6274' - PUMP AND ROTATE OUT
00:00	03:30	03:30	*DOWNTIME - REPLACE HYDRAULIC MUD SAVER VALVE ON TOP DRIVE - PRESSURED AFTER PULLING INTO TIGHT SPOT DURING TRIP OUT OF HOLE - BLEW A NAIL ON MUD PUMP POP OFF - ALSO BLEW SEAL ON MUD SAVER VALVE*
03:30	06:00	02:30	T.O.O.H. FROM 6274' TO 4000' (PUMP AND ROTATE OUT FROM 6274' TO 5300')
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, LO/TO, FALL PROTECTION 100% TIE OFF SAFETY MEETING NIGHTS: PPE, SWA, TRIPPING PIPE, WORKING ON TOP DRIVE, FALL PROTECTION 100% TIE OFF REGULATORY VISITS: NONE INCIDENTS:NONE. REGULATORY NOTICES: SENT PRODUCTION CASING NOTICE TO STATE @ 0730 2/21/2015 SAFTEY DRILLS: NONE. DAYLIGHT: 4 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,720.0	0.0		2,030.0	5,900.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	15.00				34.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT
RIG UP AND RUN 48 JOINTS 5 1/2" N-80 AND 105 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE CASING - PULL ROTATING HEAD - MAKE UP MANDREL & LANDING JT AND LAND CASING - SHOE SET @ 6550'

CEMENT JOB SUMMARY
SAFETY MEETING WITH HALLIBURTON - WITNESS TOP PLUG LOADED - RIG UP CEMENTERS - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 148 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 99 BBLS 410 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 154 BBLS FRESH WATER - FULL RETURNS THROUGHOUT JOB - FINAL CIRCULATING PRESSURE 1550PSI BUMP PLUG AND HOLD 2215 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD BLED BACK 1.5 BBLS TO TRUCK, 24 BBLS CEMENT TO SURFACE - RIG DOWN CEMENTERS.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/22/2015	5 1/2	N-80	17	6,650		
Surface	01/17/2015	8 5/8	J-55	24	1,007		
Conductor	01/14/2015	16	ARJ-55	45	119		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T506	7156317	11/11/11/11/11/11	0.557	1,030	6,665	1-1-WT-T--X--TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	2,300	3.06	16.00	1,386	86.63	47.00	5,635	119.89

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6032	7/8	1,030	6,665	02/19/2015	02/22/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	28	0.33	16.00	1,386	86.63	47.00	5,635	119.89

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/22/2015	6,665	1.0	170.05	6,419	1,111.6	569.68	-955.05	0.0	MWD Survey Tool
02/22/2015	6,620	1.0	170.05	6,374	1,112.1	570.47	-955.19	0.2	MWD Survey Tool
02/22/2015	6,546	1.1	178.16	6,300	1,113.0	571.83	-955.33	0.4	MWD Survey Tool

RECEIVED: Mar. 12, 2015

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.	1.0	Sand %	0.0	XS Lime lb/bbl			
Temp.	102	Gels 10sec	4	Cl ppm	1,650	Solids %	10.0	Salt bbls			
Visc	44	Gels 10min	14	Ca ppm	40	LGS %	9.0	LCM ppb			
PV	13	pH	9.8	pF	1.0	Oil %		API WL cc	6.2		
YP	11	Filter Cake/32	1	Mf	8.0	Water %	90.0	HTHP WL cc			
O/W Ratio		ES		WPS							

Comments: ALUM STEARATE 1, DRILL PAC LV 17, ANCO DD 4, CITRIC ACID , HI-YIELD GEL 32, LIGNITE 12, LIME 12, PHPA 5, SAWDUST , SODIUEM BICARB , SOLTEX 21, WALNUT 33, MIA-CIDE 7, MULTISEAL 34, CALCARB 3, SHRINK WRAP & PALLETS , TRAILER RENTAL 1, ENGINEER 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,450	GPM	440	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	47
Up Weight 155,000	Dn Weight 95,000	RT Weight 120,000						Torque	10,800			Hours on Motor	47

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7156317	HUGHES T506
2	MOTOR 7/8 4.8 STG	6.500		27.44		6032	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	30.80		65373H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,932	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	315	1,671	7,500
8100..320: Mud & Chemicals	8,598	17,500	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,875	88,195	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		5,934	40,000	8100..410: Mob/Demob	2,000	2,000	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,596	5,000	8100..520: Trucking & Hauling		1,680	10,000
8100..530: Equipment Rental	3,325	9,975	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,275	7,000	8100..535: Directional Drillin	7,150	21,450	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		28,227	20,000
8100..605: Cementing Work		36,057	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	14,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,185	20,017		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	646	88,524	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	52,319	353,433	717,000

RECEIVED: Mar. 12, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/23/2015

WELL NAME THREE RIVERS 16-16T-820 **AFE#** 150010 **SPUD DATE** 02/19/2015
WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 6,665' **FOOTAGE** 0' **PRATE** 0.0 **CUM. DRLG. HRS** 60.0 **DRLG DAYS SINCE SPUD** 4
ANTICIPATED TD 6,658' **PRESENT OPS** Rig release at 6,665' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 100 **CUM. MUD LOSS** **SURF:** 0 **DH:** 360
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 02/19/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,650 **SSE** 0 **SSED** 0

TIME BREAKDOWN

CASING & CEMENT	8.50	COND MUD & CIRCULATE	1.00	DRILLING	1.00
NIPPLE DOWN B.O.P.	1.00	RIG UP / TEAR DOWN	3.50	TRIPPING	4.50
WIRELINE	4.50				

DETAILS

Start	End	Hrs	
06:00	10:30	04:30	CONTINUE TRIP OUT OF HOLE FROM 4000' TO 120' (WORK TIGHT SPOTS 4000' TO 3900')FILL HOLE CONTINUOUSLY WITH ACTIVE MUD 47BBLS - FUNCTION ANNULAR WHEN PULLING ROTATING HEAD
10:30	11:30	01:00	PULL MWD TOOL - LAY DOWN DIRECTIONAL TOOLS - DRAIN MUD MOTOR
11:30	16:00	04:30	SAFTEY MEETING , RIG UP HALLIBURTON LOGGERS, RUN IN WIRELINE TOOLS, LINE SPEED DOWN 200 FPM, LINE SPEED UP 60 FPM / LOGGERS DEPTH 6651',TOOLS- RELEASABLE WIRELINE CABLE HEAD,GAMMA TELEMTRY, DUEL SPACE NEUTRON, DNS DECENTRALIZER, SPECTRAL DENSITY TOOL,DENSITY INSITE PAD, ARRAY COMPENSATED TRUE RESISTIVITY INSTRUMENT SECTION, ARRAY COMPENSATED RESISTIVITY SONDE SECTION, SP RING AND ROLLER BOOGIE. R/D.
16:00	22:00	06:00	RIG UP AND RUN 48 JOINTS 5 1/2" N-80 AND 105 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE CASING - PULL ROTATING HEAD - MAKE UP MANDREL & LANDING JT AND LAND CASING - SHOE SET @ 6550'
22:00	23:00	01:00	CIRCULATE AND CONDITION MUD FOR CEMENT JOB
23:00	01:30	02:30	SAFETY MEETING WITH HALLIBURTON - WITNESS TOP PLUG LOADED - RIG UP CEMENTERS - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 148 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 99 BBLS 410 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 154 BBLS FRESH WATER - FULL RETURNS THROUGHOUT JOB - FINAL CIRCULATING PRESSURE 1750PSI BUMP PLUG AND HOLD 2315 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD BLED BACK 1.5 BBLS TO TRUCK, 0 BBLS CEMENT TO SURFACE - RIG DOWN CEMENTERS.
01:30	02:30	01:00	NIPPLE DOWN BOP
02:30	06:00	03:30	CLEAN MUD TANKS - RIGGING DOWN FOR HIGHWAY MOVE - RIG RELEASED @ 0600 02/23/2015
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TRIPPING, LOGGING OPERATIONS, RUNNING CASING SAFETY MEETING NIGHTS: PPE, SWA, PULLING ROTATING HEAD, CEMENTING, RIGGING DOWN REGULATORY VISITS: NONE INCIDENTS:NONE. REGULATORY NOTICES: SENT BOP TEST NOTICE TO STATE AND BLM FOR THE TR FED 33-46T-720 @ 20:00 02/22/2015 SAFTEY DRILLS: NONE. DAYLIGHT: 4 CREW MEMBERS NIGHTS: 4 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	970.0	3,000.0		4,060.0	6,870.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	12.00				46.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT
RIG UP AND RUN 48 JOINTS 5 1/2" N-80 AND 105 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE CASING - PULL ROTATING HEAD - MAKE UP MANDREL & LANDING JT AND LAND CASING - SHOE SET @ 6550'

CEMENT JOB SUMMARY
SAFETY MEETING WITH HALLIBURTON - WITNESS TOP PLUG LOADED - RIG UP CEMENTERS - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 148 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 99 BBLS 410 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 154 BBLS FRESH WATER - FULL RETURNS THROUGHOUT JOB - FINAL CIRCULATING PRESSURE 1550PSI BUMP PLUG AND HOLD 2215 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD BLED BACK 1.5 BBLS TO TRUCK, 24 BBLS CEMENT TO SURFACE - RIG DOWN CEMENTERS.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/23/2015	5 1/2	J-55	17	4,619		
Surface	01/17/2015	8 5/8	J-55	24	1,007		
Conductor	01/14/2015	16	ARJ-55	45	119		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T506	7156317	11/11/11/11/11/11	0.557	1,030	6,665	1-1-WT-T--X--TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	2,300	3.06	16.00	1,386	86.63	47.00	5,635	119.89

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6032	7/8	1,030	6,665	02/19/2015	02/22/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	28	0.33	16.00	1,386	86.63	47.00	5,635	119.89

RECEIVED: Mar. 12, 2015

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/22/2015	6,665	1.0	170.05	6,419	1,111.6	569.68	-955.05	0.0	MWD Survey Tool
02/22/2015	6,620	1.0	170.05	6,374	1,112.1	570.47	-955.19	0.2	MWD Survey Tool
02/22/2015	6,546	1.1	178.16	6,300	1,113.0	571.83	-955.33	0.4	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.	1.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	82	Gels 10sec	2	Cl ppm	1,650	Solids %	9.0	Salt bbls	
Visc	36	Gels 10min	7	Ca ppm	40	LGS %	7.0	LCM ppb	
PV	10	pH	9.7	pF	1.0	Oil %		API WL cc	6.6
YP	8	Filter Cake/32	1	Mf	5.0	Water %	91.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO BAR 54, DRILL PAC LV 4, HI-YIELD GEL 3, LIGNITE 2, MICA 15, LIME 7, PHPA 3, SAWDUST 50, SOLTEX19 , MIA-CIDE 5, CALCARB 27, MULTISEAL 9, TRAILER RENTAL 1, ENGINEER 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,450	GPM	440	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	47
Up Weight 155,000	Dn Weight 95,000	RT Weight 120,000						Torque	10,800			Hours on Motor	47

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7156317	HUGHES T506
2	MOTOR 7/8 4.8 STG	6.500		27.44		6032	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	30.80		65373H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,932	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	158	1,829	7,500
8100..320: Mud & Chemicals	6,060	23,560	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,785	107,980	127,000	8100..402: Drilling Rig Cleani	4,271	4,271	
8100..405: Rig Fuel	5,984	11,918	40,000	8100..410: Mob/Demob		2,000	17,000
8100..420: Bits & Reamers	12,679	12,679	15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,596	5,000	8100..520: Trucking & Hauling	465	2,145	10,000
8100..530: Equipment Rental	3,325	13,300	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	1,155	2,430	7,000	8100..535: Directional Drillin	7,150	28,600	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		28,227	20,000
8100..605: Cementing Work		36,057	25,000	8100..610: P & A			
8100..700: Logging - Openhole	13,460	13,460	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	19,200	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	10,430	30,447		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work	33,567	33,567	25,000	8210..600: Production Casing		88,524	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	123,289	476,722	717,000

RECEIVED: Mar. 12, 2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers 16-16T-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047547580000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0668 FSL 1155 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 12/4/2015	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 3/12/2015. Status of Well: Drilled to TD 6665' Casing: Production 5 1/2 grade J-55 weight 17 to 4619' Surface 8 5/8 grade J-55 weight 24 to 1007' Conductor 16 grade ARJ-55 weight 45 to 119'

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 08, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	12/4/2015

RECEIVED: Dec. 04, 2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers 16-16T-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047547580000

3. ADDRESS OF OPERATOR:
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PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0668 FSL 1155 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 1/6/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 12/4/2015.
The status of this well is drilled but not completed yet.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 06, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	1/6/2016

RECEIVED: Jan. 06, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers 16-16T-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047547580000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0668 FSL 1155 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 2/8/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since last month 01/04/2016.
There has been no activity.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 09, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	2/8/2016

RECEIVED: Feb. 08, 2016

GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 9, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9604

43 047 54758
Three Rivers 16-16T-820
16 8S 20E

Ms. Jamine Allison
Ultra Resources Inc
116 Inverness Drive East, Suite 400
Englewood, CO 80112

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Allison:

As of January 2016, Ultra Resources Inc has three (3) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).

2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and

3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

1594 West North Temple, Suite 1210, Salt Lake City, UT 84116
PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR
OIL, GAS & MINING

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Three Rivers 16-16T-820	43-047-54758	ML 49319	1 year(s) 1 month(s)
2	Three Rivers 16-18T-820	43-047-54780	ML 49319	1 year(s) 1 month(s)
3	Three Rivers 16-28T-820	43-047-54783	ML 49319	1 year(s) 1 month(s)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319

SUNDRY NOTICES AND REPORTS ON WELLS

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PHONE NUMBER:
303 645-9809 Ext

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4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0668 FSL 1155 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
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STATE:
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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 3/7/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since the last report. There has been no work activity on this well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 08, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	3/7/2016

RECEIVED: Mar. 07, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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SUNDRY NOTICES AND REPORTS ON WELLS

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43047547580000

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PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
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0668 FSL 1155 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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✓ NOTICE OF INTENT Approximate date work will start: 3/9/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
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☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Well Integrity

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests for the status of this well to remain as drilled but not completed. Ultra intends to complete this well in the future, currently economics have delayed this work. Please find the attached Wellbore Diagram. CBL has been submitted under logs.This well has never been perforated, is capped having no tree on the well. Ultra has checked the well and verified that the well has integrity. With adequate bond displayed on the CBL in the payzone and observing no pressure on the 5.5" casing and the 8.625" casing, the wellbore is demonstrating good integrity. 3/3/2016 Observation: Production Casing (5.5" – J-55/L or N80) 4619'/6650' CSG Pressure 0, Surface Casing (8.625"- J-55) 1007'CSG Pressure 0, Top of Cement 880.

Approved by the Utah Division of Oil, Gas and Mining
Date: March 29, 2016
By: Dark K Quist

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	3/9/2016

RECEIVED: Mar. 09, 2016

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047547580000

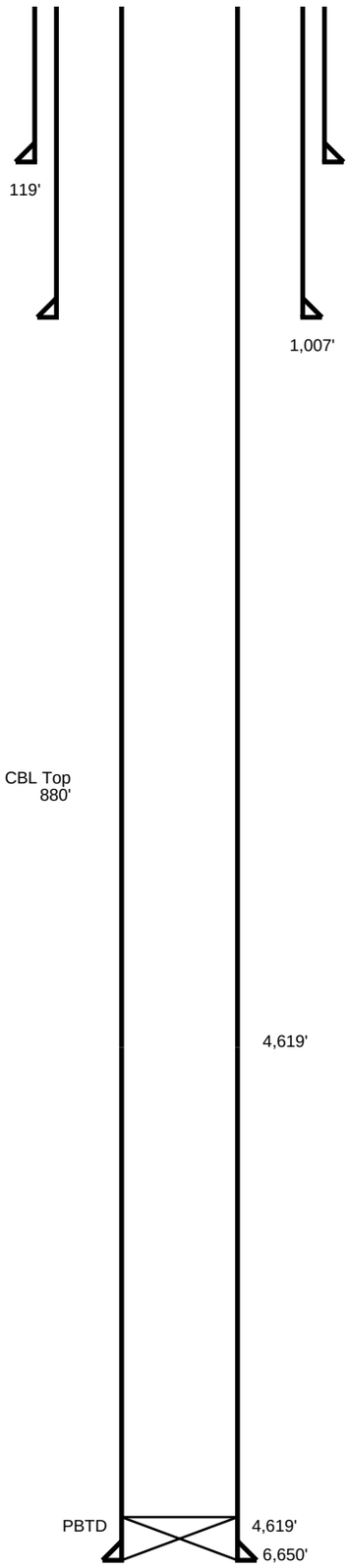
Casing pressures shall be periodically monitored and recorded. If pressure is noted at any time, contact the Division immediately, remedial action will be necessary. Extension valid through April 1, 2017. Extension beyond that time will require a new request to be submitted in accordance with R649-3-36 for review and shall include the historical casing pressure data gathered the previous year.

RECEIVED: Mar. 29, 2016

[ ] Proposed
[X] As Is

THREE RIVERS 16-16T-820 GL: Missing, KB: 4,747.0
Sec 16, 8S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	119	
Surface	8 5/8	24	J-55	1007	675
Production	5 1/2	17	J-55	4619	645
Production	5 1/2	17	N-80	6650	645
Cement Top				0	



Actual Formation or Depth	Top	Sand Type	Amount
Top Green River	2,492	Gross Sand Drilled	
Birds Nest Top	2,900	Gross Sand Logged	
Birds Nest Base	3,360	Net Sand	
Lower Green River	4,728	Net Pay	
Douglas Creek	5,467		
Travis Black Shale	5,828		
Castle Peak	6,099		
BASE_UTELAND	6,538		

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales	Workover	LOE
02/19/2015	02/19/2015	02/21/2015	02/23/2015				

RECEIVED: Mar. 11, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers 16-16T-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047547580000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0668 FSL 1155 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 4/1/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same as last month. There has been no new activity on this well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 04, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	4/1/2016

RECEIVED: Apr. 01, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319

SUNDRY NOTICES AND REPORTS ON WELLS

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43047547580000

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116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
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0668 FSL 1155 FWL
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Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 5/3/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same. There has not been any activity on this well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 03, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	5/3/2016

RECEIVED: May. 03, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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1. TYPE OF WELL
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Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 6/6/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is a drilled well. There have been no changes since the last report.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 07, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	6/6/2016

RECEIVED: Jun. 06, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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0668 FSL 1155 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 7/11/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same. There have no changes from last month.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 11, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	7/11/2016

RECEIVED: Jul. 11, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: Oil Well

8. WELL NAME and NUMBER: Three Rivers 16-16T-820

2. NAME OF OPERATOR: ULTRA RESOURCES INC

9. API NUMBER: 43047547580000

3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112
PHONE NUMBER: 303 645-9809 Ext

9. FIELD and POOL or WILDCAT: THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0668 FSL 1155 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT Date of Work Completion: 7/24/2016	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Production was 7/24/2016.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 09, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	8/9/2016

RECEIVED: Aug. 09, 2016