

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 1-34-3-2E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP						7. OPERATOR PHONE 720 880-3621				
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202						9. OPERATOR E-MAIL abaldwin@crecidentpointenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6288			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Tribal			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		578 FNL 222 FEL		NENE	34	3.0 S	2.0 E	U		
Top of Uppermost Producing Zone		664 FNL 662 FEL		NENE	34	3.0 S	2.0 E	U		
At Total Depth		664 FNL 662 FEL		NENE	34	3.0 S	2.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 222			23. NUMBER OF ACRES IN DRILLING UNIT 40				
27. ELEVATION - GROUND LEVEL 4781			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920			26. PROPOSED DEPTH MD: 8237 TVD: 8193				
			28. BOND NUMBER LPM9080276			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 47-1817				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	8.3	Class G	492	1.15	15.8
PROD	7.875	5.5	0 - 8237	17.0	N-80 LT&C	10.0	Light (Hibond)	254	4.31	10.5
							Class G	509	1.65	13.1
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Kristen Johnson			TITLE Regulatory Technician			PHONE 303 308-6270				
SIGNATURE			DATE 09/12/2014			EMAIL kjohnson@crecidentpointenergy.com				
API NUMBER ASSIGNED 43047547480000			APPROVAL  Permit Manager							

Crescent Point Energy U.S. Corp

Ute Tribal 1-34-3-2E

SHL & BHL: NE/NE of Section 34, T3S, R2E, USB&M

SHL: 578' FNL & 222' FEL

BHL: 664' FNL & 662' FEL

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD	Depth-MD
Uinta	Surface	Surface
Upper Green River Marker	4034'	4049'
Mahogany	4548'	4576'
Garden Gulch (TGR3)	5625'	5669'
Douglas Creek	6426'	6470'
Black Shale	6741'	6785'
Castle Peak	6988'	7032'
Uteland	7250'	7294'
Wasatch	7393'	7437'
TD	8193'	8237'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,049' – 7,437'

Wasatch Formation (Oil) 7,437' – 8,237'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff at the Vernal BLM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the BLM. The Vernal BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors			
	Top	Bottom				Burst	Collapse	Tension	
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439	API
Surface casing 9-5/8" Hole Size 12-1/4"	0'	1000'	36	J-55	STC	3,250 405 8.69	2,020 696 2.90	423,000 36,000 11.75	API Load SF
Prod casing 5-1/2" Hole Size 7- 7/8"	0'	8,237'	17	E-80	LTC	7,740 6,200 1.25	6,290 3,800 1.66	348,000 128,000 2.72	API Load SF

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	75%	492	15.8	1.15
Prod casing Lead	4049' to Surface	Hifill Class V 3% chlorides	25% in open-hole, 0% in cased hole	254	10.5	4.31
Prod casing Tail	TD to 4049'	Class G 10% chlorides	15%	509	13.1	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the BLM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From $\pm 1000'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum
 - 2 Choke line valves at 3" minimum
 - Choke line at 3" minimum
 - 2 adjustable chokes on manifold
 - Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBDT to top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

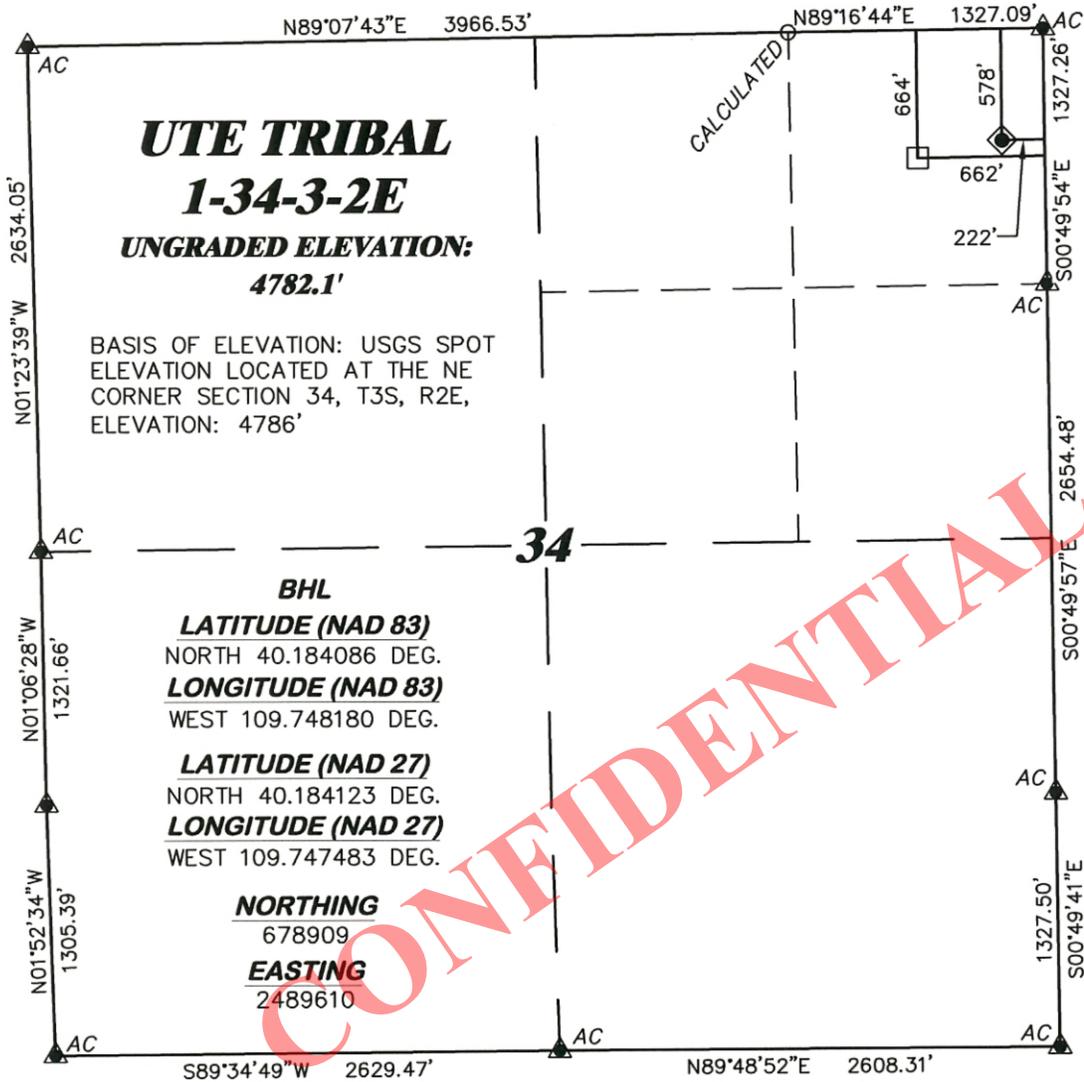
It is anticipated that drilling operations will commence as soon as possible following permit approval and will take approximately ten (10) days from spud to rig release and two weeks for completions.

12. Variations Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

CONFIDENTIAL

R. 2 E.



SCALE 1" = 1000'
GRID NORTH

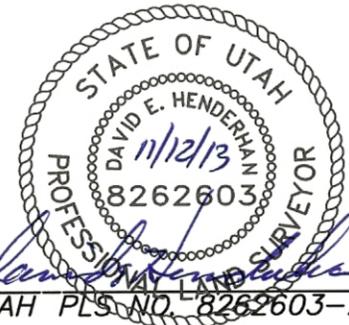


SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 22nd DAY OF OCTOBER, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE TRIBAL 1-34-3-2E AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- CALCULATED CORNER
- ▲ PREVIOUSLY FOUND MONUMENT

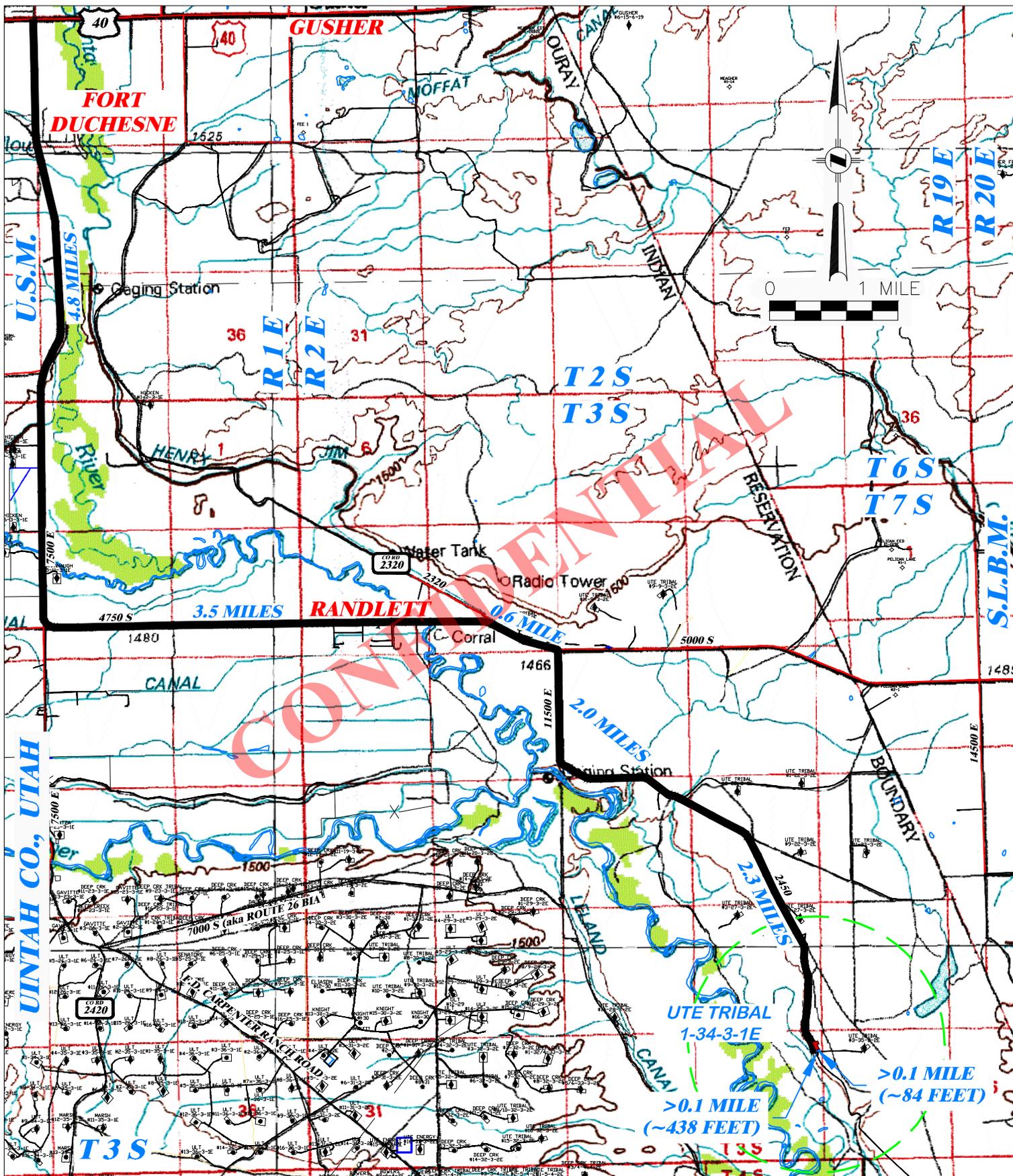


UTAH PLS. NO. 8262603-2201

DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

**PLAT OF DRILLING LOCATION IN
NENE, SECTION 34, FOR
CRESCENT POINT ENERGY**
**578' F/NL, & 222' F/EL, SECTION 34,
T. 3 S., R. 2 E., U.S.M.,
UINTAH COUNTY, UTAH**

DRAWN: 11/8/2013 - TCM	SCALE: 1" = 1000'
REVISED: . - .	DRG JOB No. 20020
	EXHIBIT 1-1

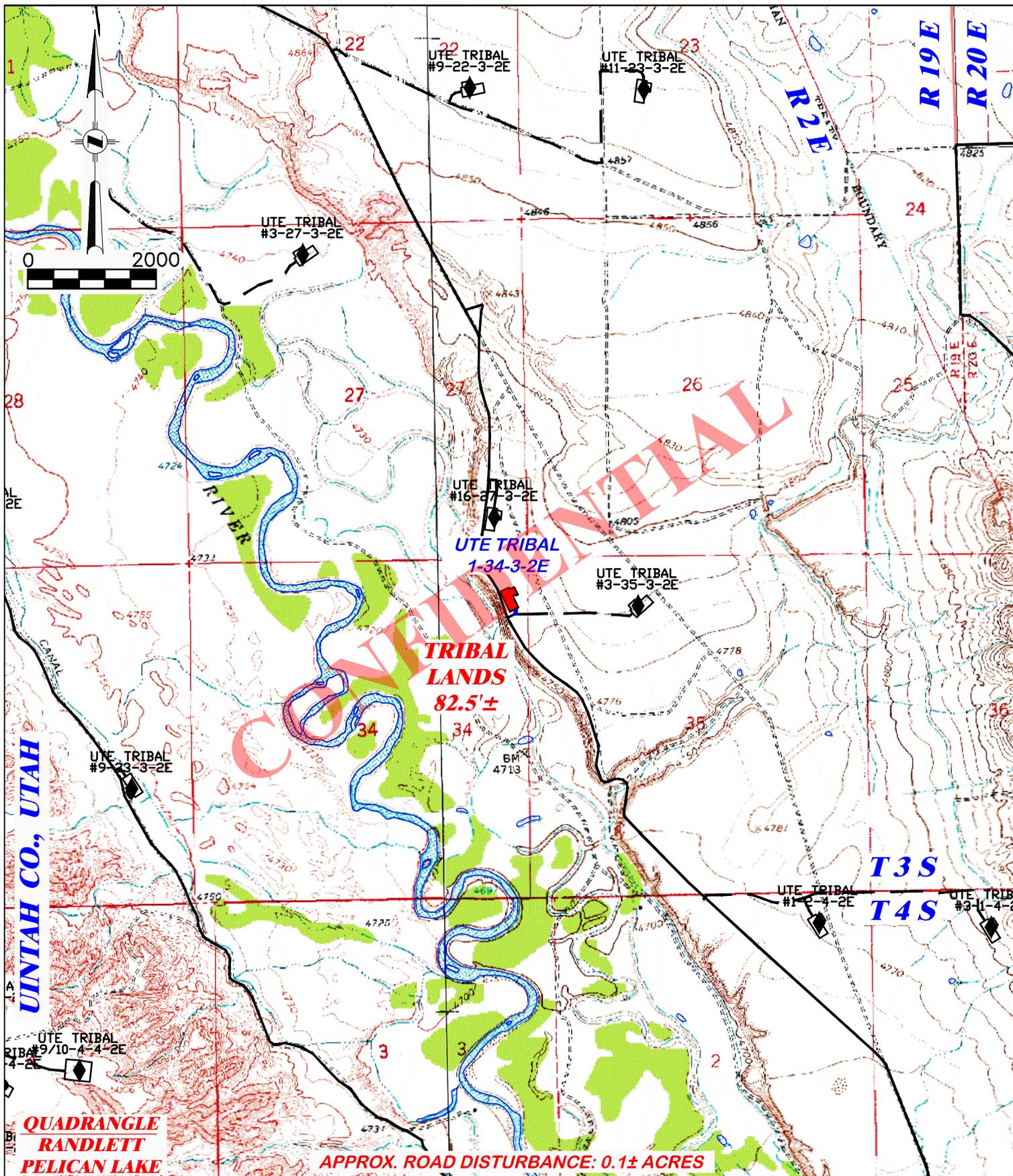


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

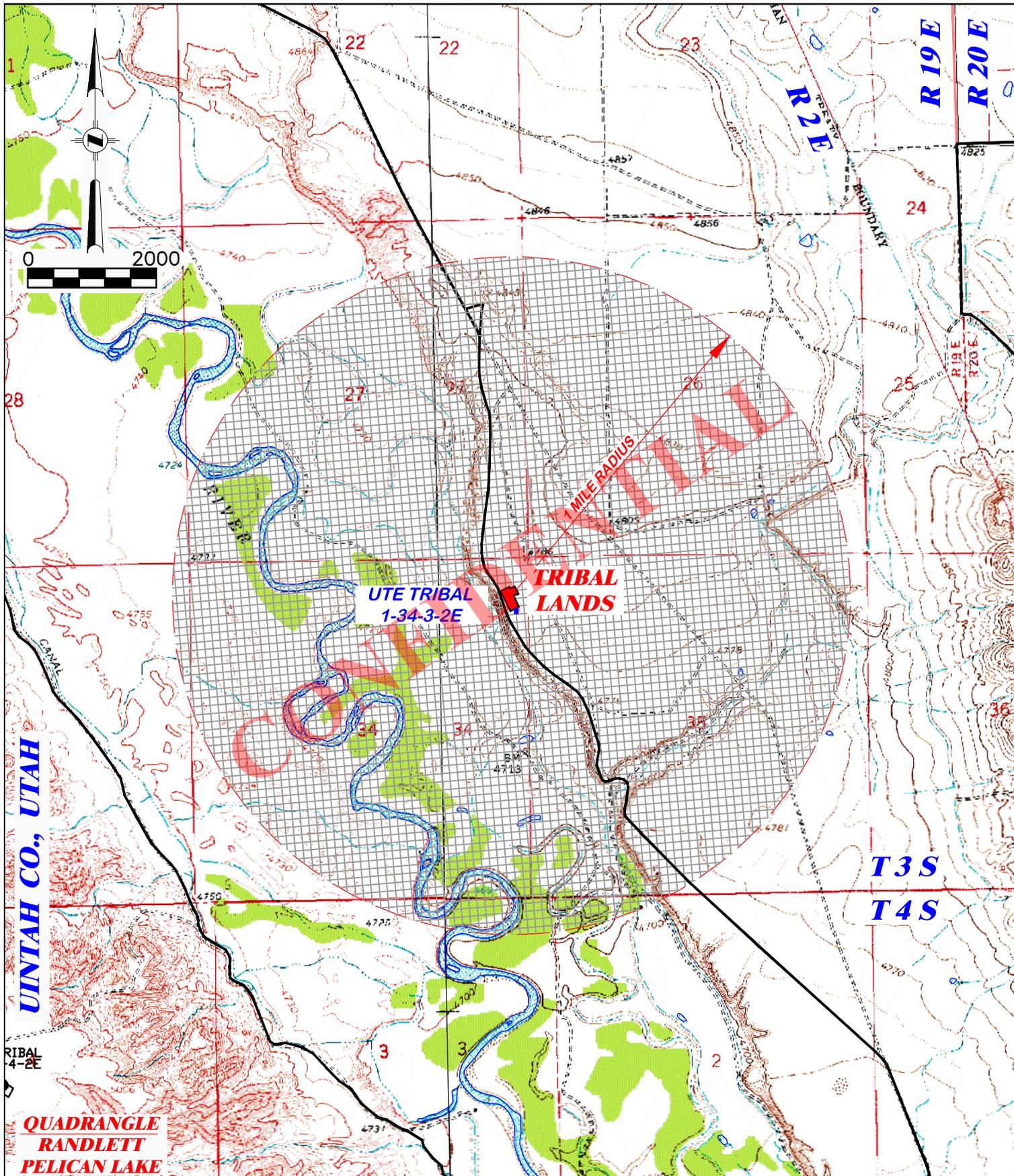
DRAWN: 11/8/2013 - TCM	SCALE: 1" = 1 MILE
REVISED: . . .	DRG JOB No. 20020
TOPO A	

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 UTE TRIBAL 1-34-3-2E
 SECTION 34, T. 3 S., R. 2 E.**

PROPOSED ROAD — — EXISTING ROAD — —



 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED ROAD FOR CRESCENT POINT ENERGY UTE TRIBAL 1-34-3-2E SECTION 34, T.3 S., R.2 E.	
DRAWN: 11/8/2013 - TCM	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 82.5'±	
REVISED: . . .	DRG JOB No. 20020	PROPOSED ROAD   EXISTING ROAD 	
	TOPO B		

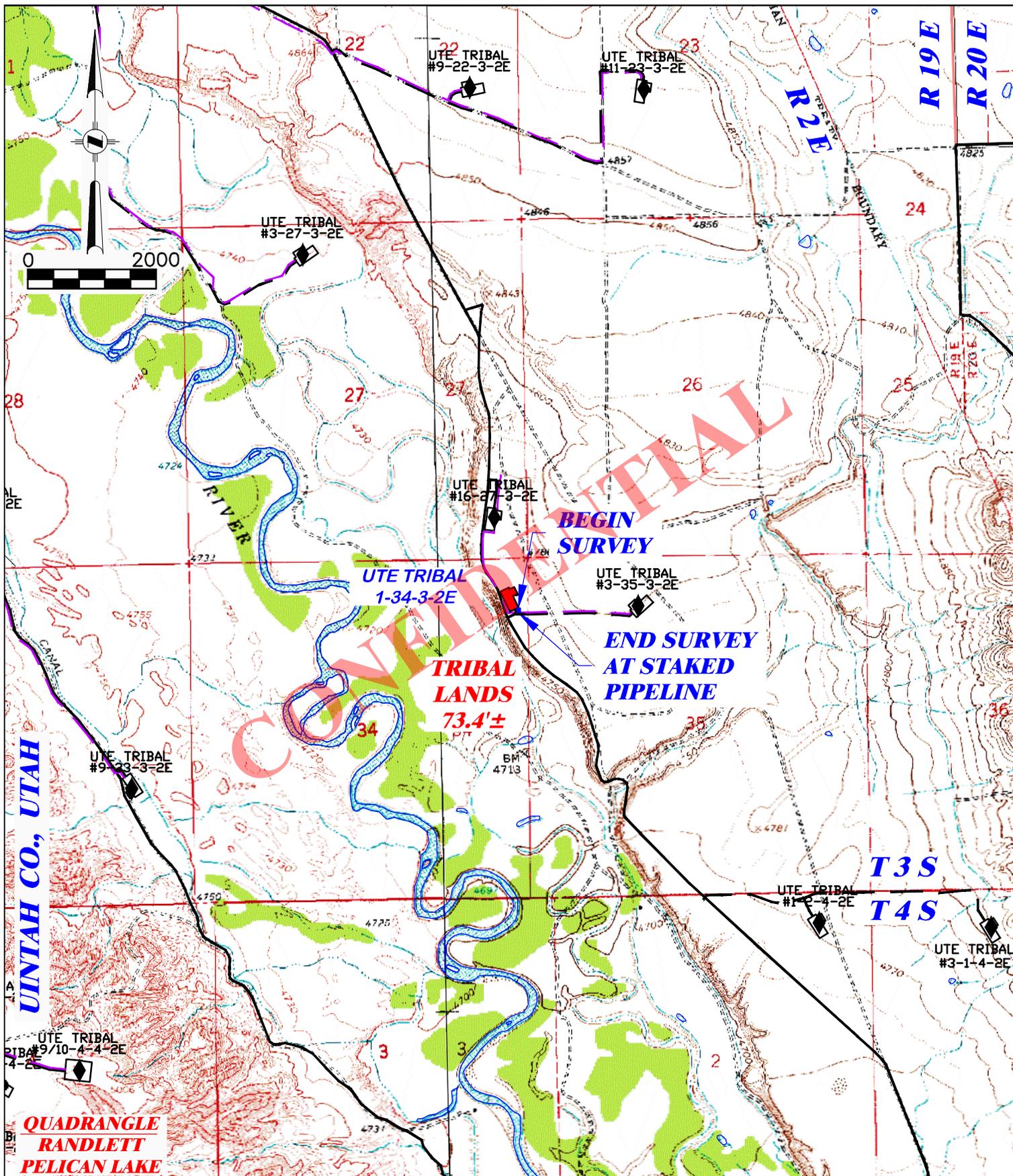


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 11/8/2013 - TCM	SCALE: 1" = 2000'
REVISED: . . .	DRG JOB No. 20020
	TOPO C

**ONE MILE RADIUS FOR
 CRESCENT POINT ENERGY
 UTE TRIBAL 1-34-3-2E
 SECTION 34, T. 3 S., R. 2 E.**

PROPOSED ROAD   EXISTING ROAD 



		<p>PROPOSED PIPELINE FOR CRESCENT POINT ENERGY UTE TRIBAL 1-34-3-2E SECTION 34, T.3 S., R. 2 E.</p>	
<p>(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901</p>		<p>TOTAL PROPOSED LENGTH: 73.4±</p>	
<p>DRAWN: 11/8/2013 - TCM</p>	<p>SCALE: 1" = 2000'</p>	<p>PROPOSED PIPELINE — — EXISTING ROAD —</p>	
<p>REVISED: . . .</p>	<p>DRG JOB No. 20020</p>	<p>TOPO D</p>	



Crescent Point Energy

Unitah County

Section 34 T3S, R2E

Ute Tribal 1-34-3-2E

Wellbore #1

Plan: Design #1

Standard Planning Report

23 June, 2014

CONFIDENTIAL





Payzone Directional
Planning Report



Database:	MasterDB	Local Co-ordinate Reference:	Well Ute Tribal 1-34-3-2E
Company:	Crescent Point Energy	TVD Reference:	Ute Tribal 1-34-3-2E @ 4800.1usft (EST KB)
Project:	Utah County	MD Reference:	Ute Tribal 1-34-3-2E @ 4800.1usft (EST KB)
Site:	Section 34 T3S, R2E	North Reference:	True
Well:	Ute Tribal 1-34-3-2E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Utah County		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Section 34 T3S, R2E				
Site Position:		Northing:	7,240,662.37 usft	Latitude:	40° 11' 3.523 N
From:	Lat/Long	Easting:	2,130,258.49 usft	Longitude:	109° 44' 47.771 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.12 °

Well	Ute Tribal 1-34-3-2E, SHL LAT: 40.184312 LONG: -109.746603					
Well Position	+N/-S	0.0 usft	Northing:	7,240,662.36 usft	Latitude:	40° 11' 3.523 N
	+E/-W	0.0 usft	Easting:	2,130,258.49 usft	Longitude:	109° 44' 47.771 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	4,800.1 usft	Ground Level:	4,782.1 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	6/23/2014	(°)	(°)	(nT)
			10.82	65.89	52,096

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.0	0.0	0.0	259.42

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,635.7	12.71	259.42	3,630.5	-12.9	-69.0	2.00	2.00	0.00	259.42	
5,034.0	12.71	259.42	4,994.5	-69.4	-371.5	0.00	0.00	0.00	0.00	
5,669.7	0.00	0.00	5,625.0	-82.3	-440.6	2.00	-2.00	0.00	180.00	1-34-3-2E TGT
8,237.7	0.00	0.00	8,193.0	-82.3	-440.6	0.00	0.00	0.00	0.00	



Payzone Directional
Planning Report



Database:	MasterDB	Local Co-ordinate Reference:	Well Ute Tribal 1-34-3-2E
Company:	Crescent Point Energy	TVD Reference:	Ute Tribal 1-34-3-2E @ 4800.1usft (EST KB)
Project:	Unitah County	MD Reference:	Ute Tribal 1-34-3-2E @ 4800.1usft (EST KB)
Site:	Section 34 T3S, R2E	North Reference:	True
Well:	Ute Tribal 1-34-3-2E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 2.00									
3,100.0	2.00	259.42	3,100.0	-0.3	-1.7	1.7	2.00	2.00	0.00
3,200.0	4.00	259.42	3,199.8	-1.3	-6.9	7.0	2.00	2.00	0.00
3,300.0	6.00	259.42	3,299.5	-2.9	-15.4	15.7	2.00	2.00	0.00
3,400.0	8.00	259.42	3,398.7	-5.1	-27.4	27.9	2.00	2.00	0.00
3,500.0	10.00	259.42	3,497.5	-8.0	-42.8	43.5	2.00	2.00	0.00
3,600.0	12.00	259.42	3,595.6	-11.5	-61.5	62.6	2.00	2.00	0.00
3,635.7	12.71	259.42	3,630.5	-12.9	-69.0	70.2	2.00	2.00	0.00
Start 1398.3 hold at 3635.7 MD									
3,700.0	12.71	259.42	3,693.2	-15.5	-83.0	84.4	0.00	0.00	0.00
3,800.0	12.71	259.42	3,790.8	-19.5	-104.6	106.4	0.00	0.00	0.00
3,900.0	12.71	259.42	3,888.3	-23.6	-126.2	128.4	0.00	0.00	0.00
4,000.0	12.71	259.42	3,985.9	-27.6	-147.9	150.4	0.00	0.00	0.00
4,049.3	12.71	259.42	4,034.0	-29.6	-158.5	161.3	0.00	0.00	0.00
Up. Green River									
4,100.0	12.71	259.42	4,083.4	-31.7	-169.5	172.4	0.00	0.00	0.00
4,200.0	12.71	259.42	4,181.0	-35.7	-191.1	194.4	0.00	0.00	0.00
4,300.0	12.71	259.42	4,278.5	-39.7	-212.8	216.4	0.00	0.00	0.00
4,400.0	12.71	259.42	4,376.1	-43.8	-234.4	238.4	0.00	0.00	0.00
4,500.0	12.71	259.42	4,473.6	-47.8	-256.0	260.5	0.00	0.00	0.00
4,576.3	12.71	259.42	4,548.0	-50.9	-272.5	277.2	0.00	0.00	0.00
Mahogany									
4,600.0	12.71	259.42	4,571.2	-51.9	-277.7	282.5	0.00	0.00	0.00



Payzone Directional
Planning Report



Database:	MasterDB	Local Co-ordinate Reference:	Well Ute Tribal 1-34-3-2E
Company:	Crescent Point Energy	TVD Reference:	Ute Tribal 1-34-3-2E @ 4800.1usft (EST KB)
Project:	Unitah County	MD Reference:	Ute Tribal 1-34-3-2E @ 4800.1usft (EST KB)
Site:	Section 34 T3S, R2E	North Reference:	True
Well:	Ute Tribal 1-34-3-2E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,700.0	12.71	259.42	4,668.7	-55.9	-299.3	304.5	0.00	0.00	0.00
4,800.0	12.71	259.42	4,766.3	-60.0	-320.9	326.5	0.00	0.00	0.00
4,900.0	12.71	259.42	4,863.8	-64.0	-342.6	348.5	0.00	0.00	0.00
5,000.0	12.71	259.42	4,961.3	-68.0	-364.2	370.5	0.00	0.00	0.00
5,034.0	12.71	259.42	4,994.5	-69.4	-371.5	378.0	0.00	0.00	0.00
Start Drop -2.00									
5,100.0	11.39	259.42	5,059.1	-71.9	-385.1	391.8	2.00	-2.00	0.00
5,200.0	9.39	259.42	5,157.4	-75.3	-402.8	409.8	2.00	-2.00	0.00
5,300.0	7.39	259.42	5,256.3	-77.9	-417.2	424.4	2.00	-2.00	0.00
5,400.0	5.39	259.42	5,355.7	-80.0	-428.1	435.5	2.00	-2.00	0.00
5,500.0	3.39	259.42	5,455.4	-81.4	-435.7	443.2	2.00	-2.00	0.00
5,600.0	1.39	259.42	5,555.3	-82.2	-439.8	447.4	2.00	-2.00	0.00
5,669.7	0.00	0.00	5,625.0	-82.3	-440.6	448.2	2.00	-2.00	0.00
Start 2568.0 hold at 5669.7 MD - Garder Gulch - 1-34-3-2E TGT									
5,700.0	0.00	0.00	5,655.3	-82.3	-440.6	448.2	0.00	0.00	0.00
5,800.0	0.00	0.00	5,755.3	-82.3	-440.6	448.2	0.00	0.00	0.00
5,900.0	0.00	0.00	5,855.3	-82.3	-440.6	448.2	0.00	0.00	0.00
6,000.0	0.00	0.00	5,955.3	-82.3	-440.6	448.2	0.00	0.00	0.00
6,100.0	0.00	0.00	6,055.3	-82.3	-440.6	448.2	0.00	0.00	0.00
6,200.0	0.00	0.00	6,155.3	-82.3	-440.6	448.2	0.00	0.00	0.00
6,300.0	0.00	0.00	6,255.3	-82.3	-440.6	448.2	0.00	0.00	0.00
6,400.0	0.00	0.00	6,355.3	-82.3	-440.6	448.2	0.00	0.00	0.00
6,470.7	0.00	0.00	6,426.0	-82.3	-440.6	448.2	0.00	0.00	0.00
Douglas Creek									
6,500.0	0.00	0.00	6,455.3	-82.3	-440.6	448.2	0.00	0.00	0.00
6,600.0	0.00	0.00	6,555.3	-82.3	-440.6	448.2	0.00	0.00	0.00
6,700.0	0.00	0.00	6,655.3	-82.3	-440.6	448.2	0.00	0.00	0.00
6,785.7	0.00	0.00	6,741.0	-82.3	-440.6	448.2	0.00	0.00	0.00
Black Shale									
6,800.0	0.00	0.00	6,755.3	-82.3	-440.6	448.2	0.00	0.00	0.00
6,900.0	0.00	0.00	6,855.3	-82.3	-440.6	448.2	0.00	0.00	0.00
7,000.0	0.00	0.00	6,955.3	-82.3	-440.6	448.2	0.00	0.00	0.00
7,032.7	0.00	0.00	6,988.0	-82.3	-440.6	448.2	0.00	0.00	0.00
Castle Peak									
7,100.0	0.00	0.00	7,055.3	-82.3	-440.6	448.2	0.00	0.00	0.00
7,200.0	0.00	0.00	7,155.3	-82.3	-440.6	448.2	0.00	0.00	0.00
7,294.7	0.00	0.00	7,250.0	-82.3	-440.6	448.2	0.00	0.00	0.00
Uteland									
7,300.0	0.00	0.00	7,255.3	-82.3	-440.6	448.2	0.00	0.00	0.00
7,400.0	0.00	0.00	7,355.3	-82.3	-440.6	448.2	0.00	0.00	0.00
7,437.7	0.00	0.00	7,393.0	-82.3	-440.6	448.2	0.00	0.00	0.00
Wasatch									
7,500.0	0.00	0.00	7,455.3	-82.3	-440.6	448.2	0.00	0.00	0.00
7,600.0	0.00	0.00	7,555.3	-82.3	-440.6	448.2	0.00	0.00	0.00
7,700.0	0.00	0.00	7,655.3	-82.3	-440.6	448.2	0.00	0.00	0.00
7,800.0	0.00	0.00	7,755.3	-82.3	-440.6	448.2	0.00	0.00	0.00
7,900.0	0.00	0.00	7,855.3	-82.3	-440.6	448.2	0.00	0.00	0.00
8,000.0	0.00	0.00	7,955.3	-82.3	-440.6	448.2	0.00	0.00	0.00
8,100.0	0.00	0.00	8,055.3	-82.3	-440.6	448.2	0.00	0.00	0.00
8,200.0	0.00	0.00	8,155.3	-82.3	-440.6	448.2	0.00	0.00	0.00
8,237.7	0.00	0.00	8,193.0	-82.3	-440.6	448.2	0.00	0.00	0.00
TD at 8237.7									



Payzone Directional Planning Report



Database:	MasterDB	Local Co-ordinate Reference:	Well Ute Tribal 1-34-3-2E
Company:	Crescent Point Energy	TVD Reference:	Ute Tribal 1-34-3-2E @ 4800.1usft (EST KB)
Project:	Utah County	MD Reference:	Ute Tribal 1-34-3-2E @ 4800.1usft (EST KB)
Site:	Section 34 T3S, R2E	North Reference:	True
Well:	Ute Tribal 1-34-3-2E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
1-34-3-2E TGT - hit/miss target - Shape	0.00	0.00	5,625.0	-82.3	-440.6	7,240,571.43	2,129,819.59	40° 11' 2.710 N	109° 44' 53.448 W
- plan hits target center - Point									

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
4,049.3	4,034.0	Up. Green River		0.00		
4,576.3	4,548.0	Mahogany		0.00		
5,669.7	5,625.0	Garder Gulch		0.00		
6,470.7	6,426.0	Douglas Creek		0.00		
6,785.7	6,741.0	Black Shale		0.00		
7,032.7	6,988.0	Castle Peak		0.00		
7,294.7	7,250.0	Uteland		0.00		
7,437.7	7,393.0	Wasatch		0.00		

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
3,000.0	3,000.0	0.0	0.0	Start Build 2.00	
3,635.7	3,630.5	-12.9	-69.0	Start 1398.3 hold at 3635.7 MD	
5,034.0	4,994.5	-69.4	-371.5	Start Drop -2.00	
5,669.7	5,625.0	-82.3	-440.6	Start 2568.0 hold at 5669.7 MD	
8,237.7	8,193.0	-82.3	-440.6	TD at 8237.7	



Well Name: Ute Tribal 1-34-3-2E
 Surface Location: Section 34 T3S, R2E
 North American Datum 1983 US State Plane 1983 Utah Central Zone
 Ground Elevation: 4782.1
 +N/-S +E/-W Northing Easting Latitude Longitude Slot
 0.0 0.0 7240662.36 2130258.49 40° 11' 3.523 N 109° 44' 47.771 W
 EST KB Ute Tribal 1-34-3-2E @ 4800.1usft (EST KB)



Azimuths to True North
 Magnetic North: 10.82°
 Magnetic Field
 Strength: 52096.4snT
 Dip Angle: 65.89°
 Date: 6/23/2014
 Model: IGRF2010

Section 34 T3S, R2E
 Ute Tribal 1-34-3-2E
 Design #1
 16:08, June 23 2014

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
1-34-3-2E TGT	5625.0	-82.3	-440.6	7240571.43	2129819.60	40° 11' 2.710 N	109° 44' 53.448 W	Point

ANNOTATIONS

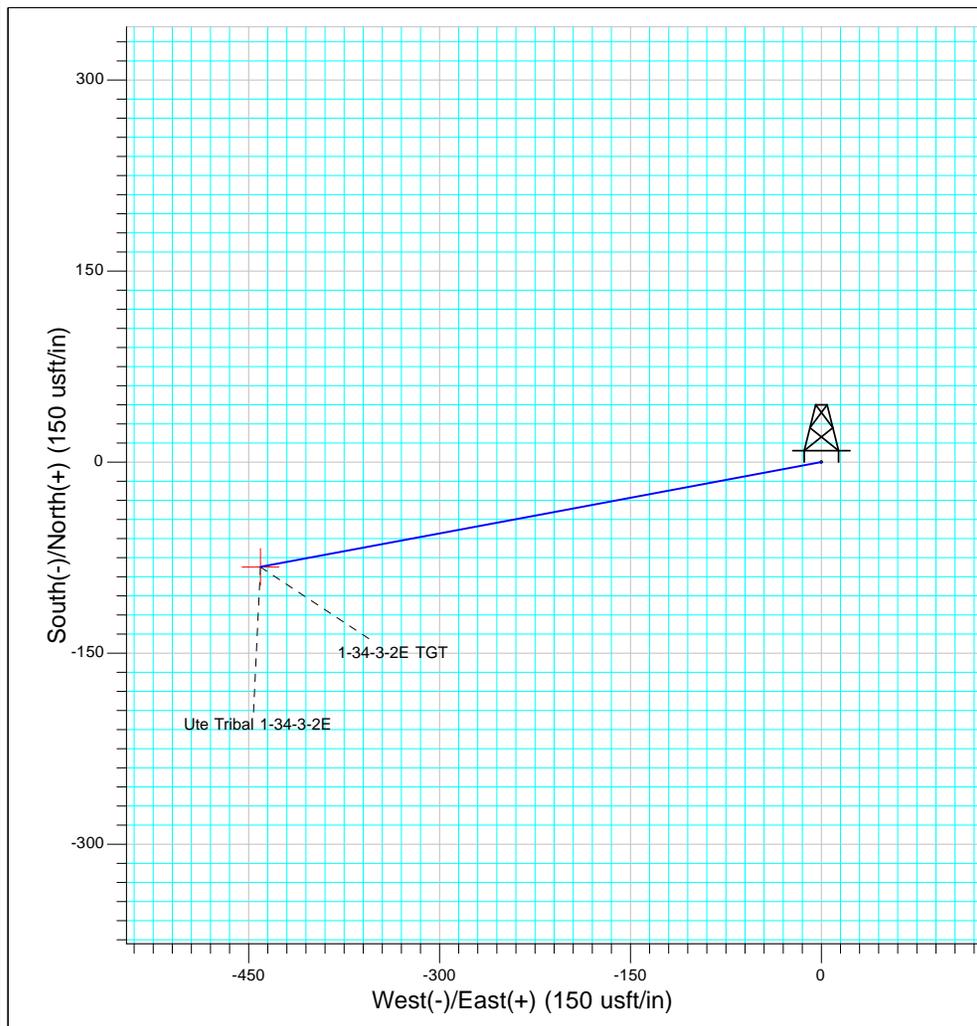
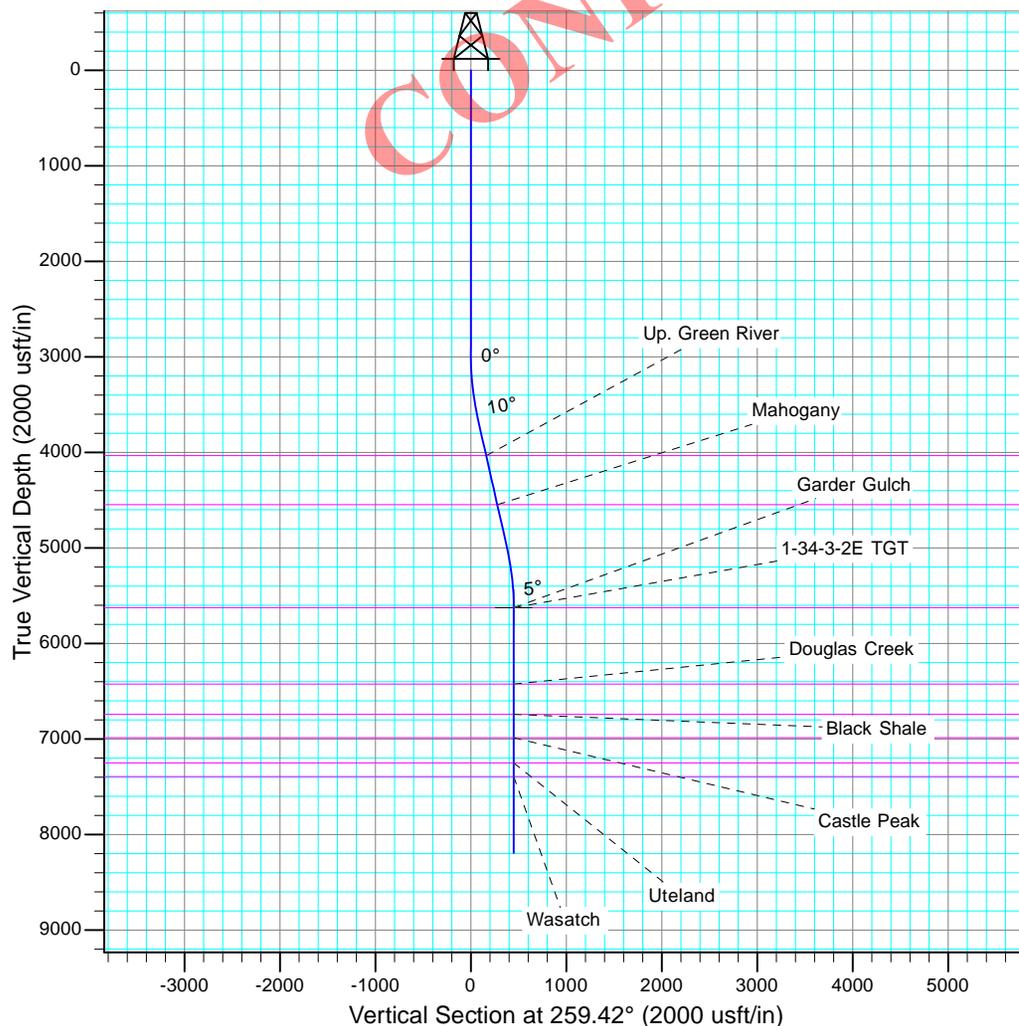
TVD	MD	Annotation
3000.0	3000.0	Start Build 2.00
3630.5	3635.7	Start 1398.3 hold at 3635.7 MD
4994.5	5034.0	Start Drop -2.00
5625.0	5669.7	Start 2568.0 hold at 5669.7 MD
8193.0	8237.7	TD at 8237.7

SECTION DETAILS

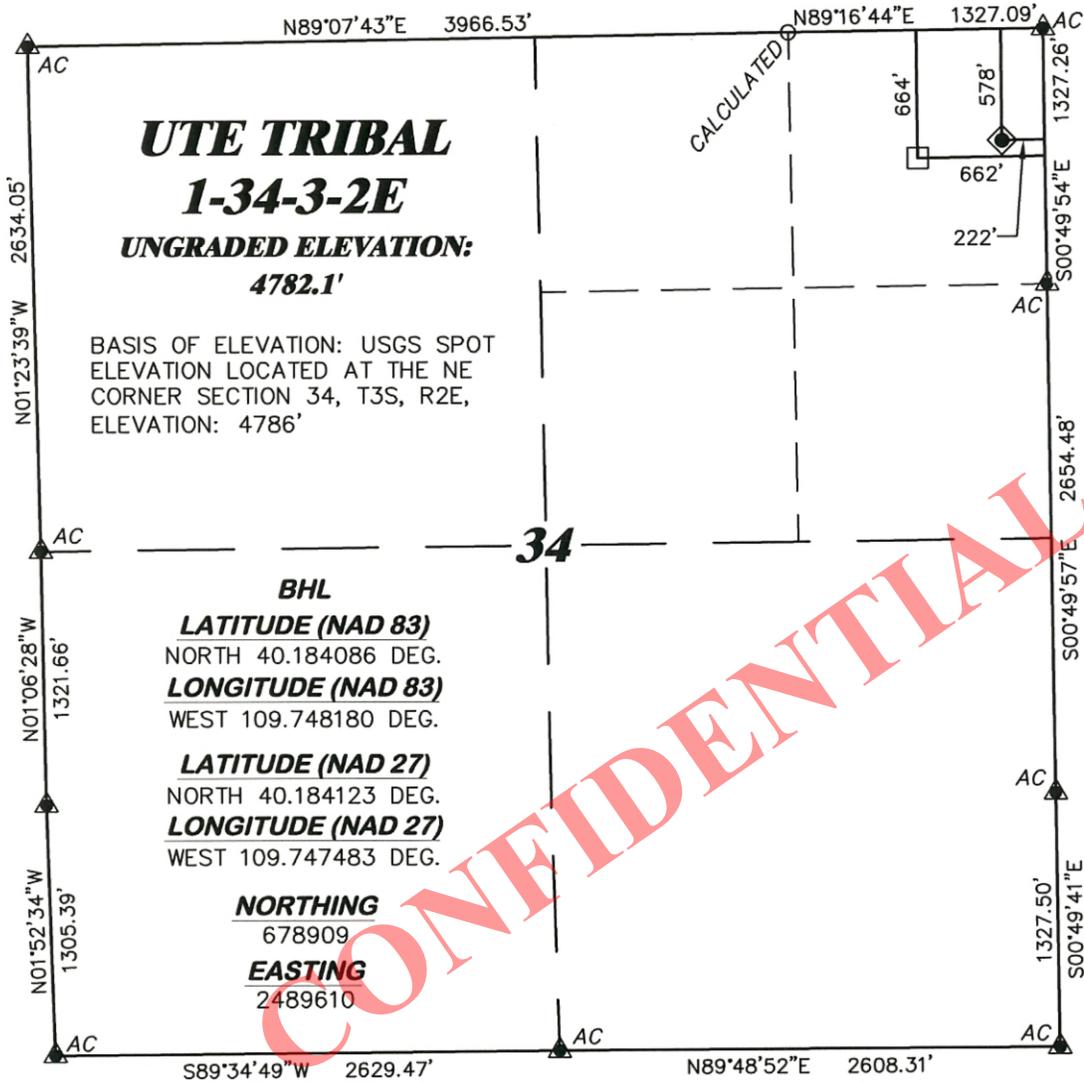
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	3000.0	0.00	0.00	3000.0	0.0	0.0	0.00	0.00	0.0	
3	3635.7	12.71	259.42	3630.5	-12.9	-69.0	2.00	259.42	70.2	
4	5034.0	12.71	259.42	4994.5	-69.4	-371.5	0.00	0.00	378.0	
5	5669.7	0.00	0.00	5625.0	-82.3	-440.6	2.00	180.00	448.2	1-34-3-2E TGT
6	8237.7	0.00	0.00	8193.0	-82.3	-440.6	0.00	0.00	448.2	

FORMATION TOP DETAILS

TVDPath	MDPath	Formation	DipAngle	DipDir
4034.0	4049.3	Up. Green River	0.00	
4548.0	4576.3	Mahogany	0.00	
5625.0	5669.7	Garder Gulch	0.00	
6426.0	6470.7	Douglas Creek	0.00	
6741.0	6785.7	Black Shale	0.00	
6988.0	7032.7	Castle Peak	0.00	
7250.0	7294.7	Uteland	0.00	
7393.0	7437.7	Wasatch	0.00	



R. 2 E.



SCALE 1" = 1000'
GRID NORTH

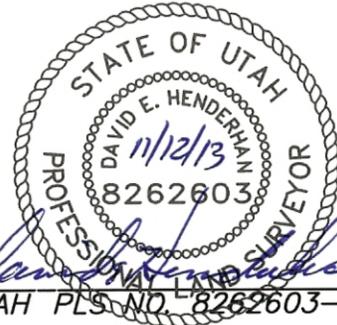


SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 22nd DAY OF OCTOBER, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE TRIBAL 1-34-3-2E AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- CALCULATED CORNER
- ▲ PREVIOUSLY FOUND MONUMENT



DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

DRAWN: 11/8/2013 - TCM	SCALE: 1" = 1000'
REVISED: . . .	DRG JOB No. 20020
	EXHIBIT 1-1

**PLAT OF DRILLING LOCATION IN
NENE, SECTION 34, FOR
CRESCENT POINT ENERGY**
**578' F/NL, & 222' F/EL, SECTION 34,
T. 3 S., R. 2 E., U.S.M.,
UINTAH COUNTY, UTAH**

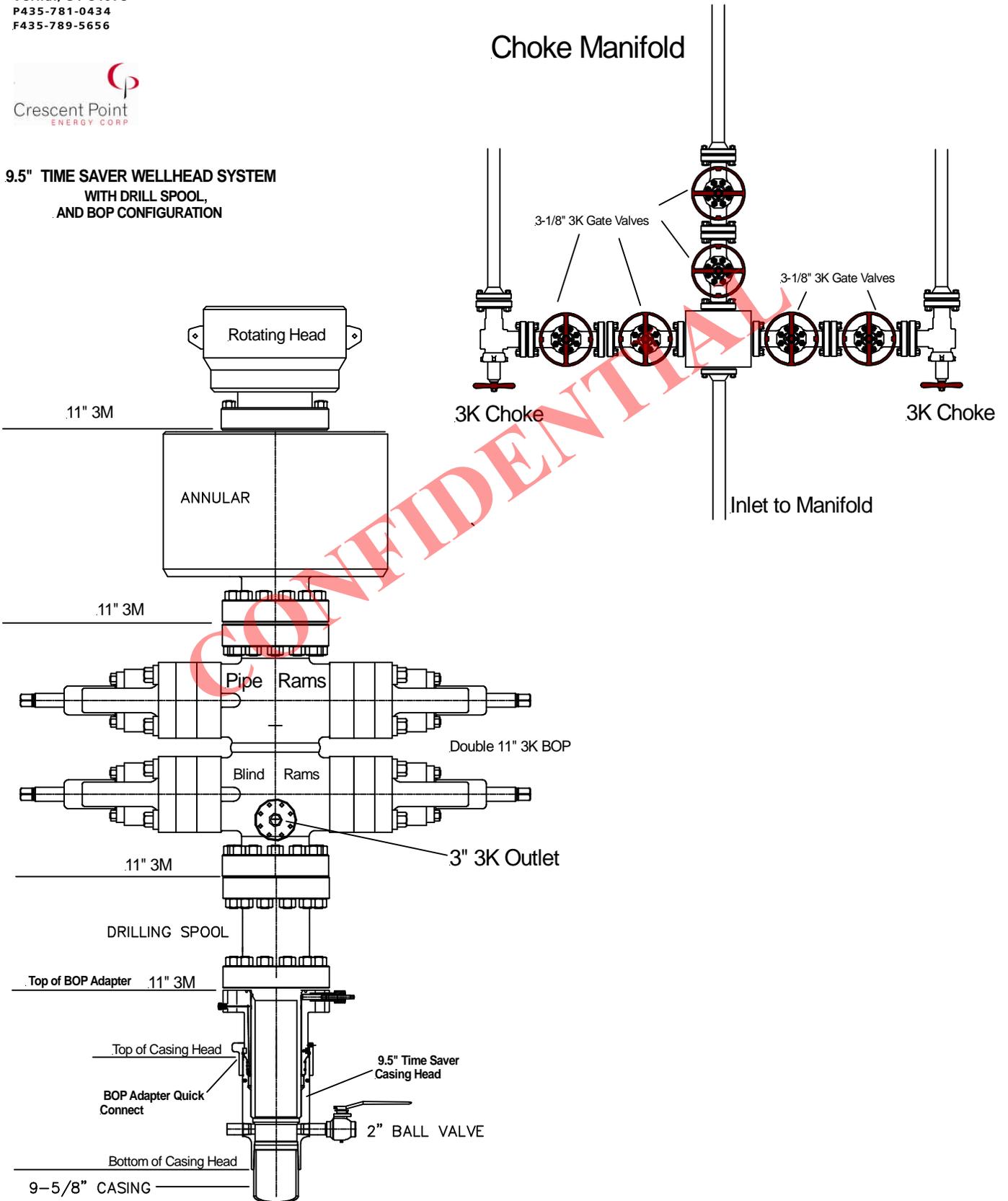


519 E. 300 S.
Vernal, UT 84078
P435-781-0434
F435-789-5656

Oct, 18, 2013



**9.5" TIME SAVER WELLHEAD SYSTEM
WITH DRILL SPOOL,
AND BOP CONFIGURATION**





September 24, 2014

State of Utah
Division of Oil, Gas & Mining
ATTN: Brad Hill
P O Box 145801
Salt Lake City, UT 84114

RE: **Ute Tribal 1-34-3-2E**
Section 34, T3S, R2E
Uintah County, Utah

Dear Mr. Hill,

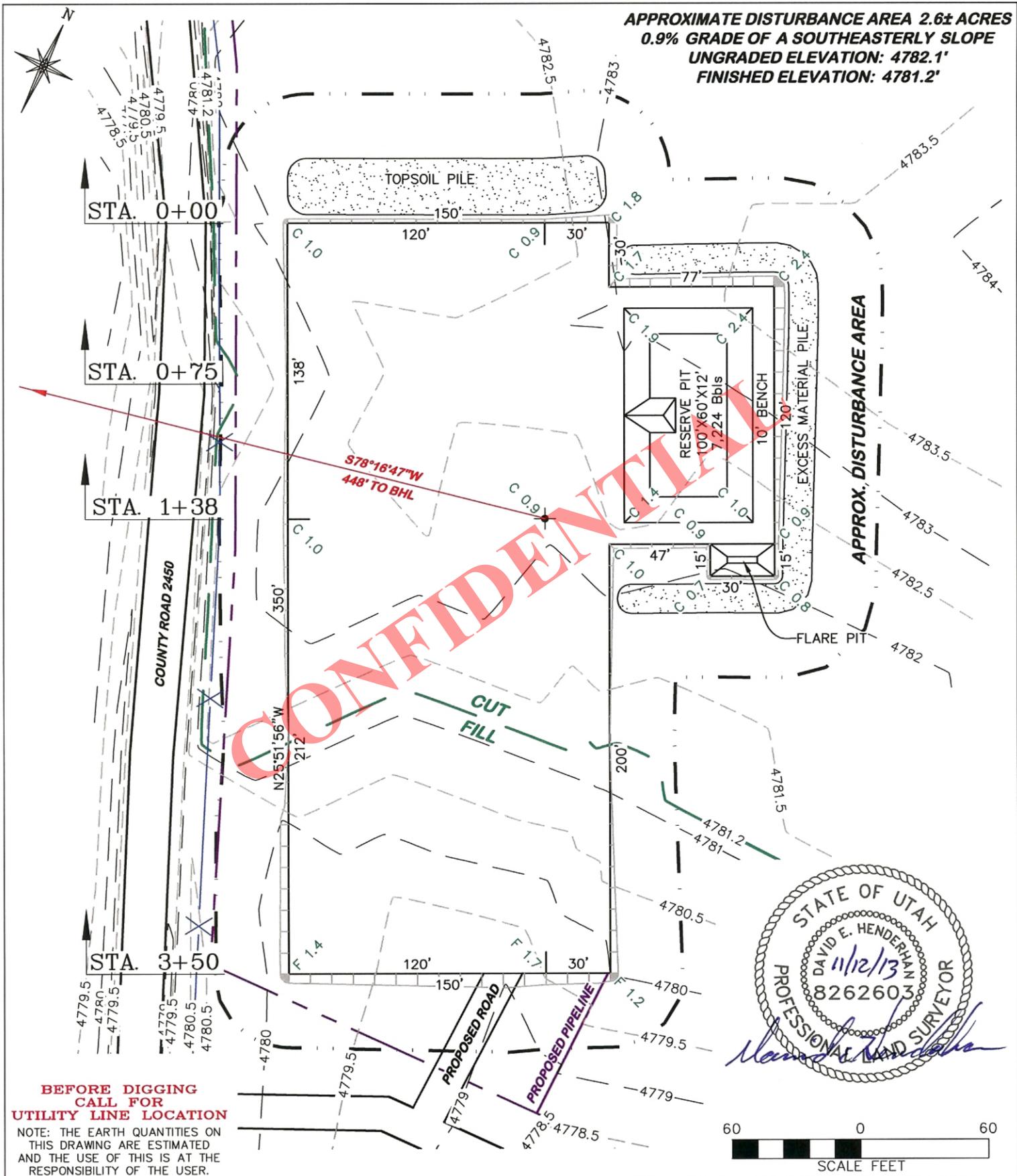
Crescent Point Energy ("CPE") proposes to drill the Ute Tribal 1-34-3-2E directionally in accordance with R649-3-11 from a surface location of 578' FNL & 222' FEL of Section 34, T3S, R2E. With a surface location outside the 400 square foot window in the center of the quarter-quarter, this well would be considered an Exception to Location and Siting of Wells under R649-3-3. CPE owns 100% of the leasehold within a 460' radius of the proposed well location.

Due to these circumstances, CPE respectfully requests that DOGM administratively grant an exception location and the directional drilling for the Ute Tribal 1-34-3-2E.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-6786 or by email at rwaller@crescentpointenergy.com. Your consideration of this matter is greatly appreciated.

Sincerely,

Ryan Waller
Landman

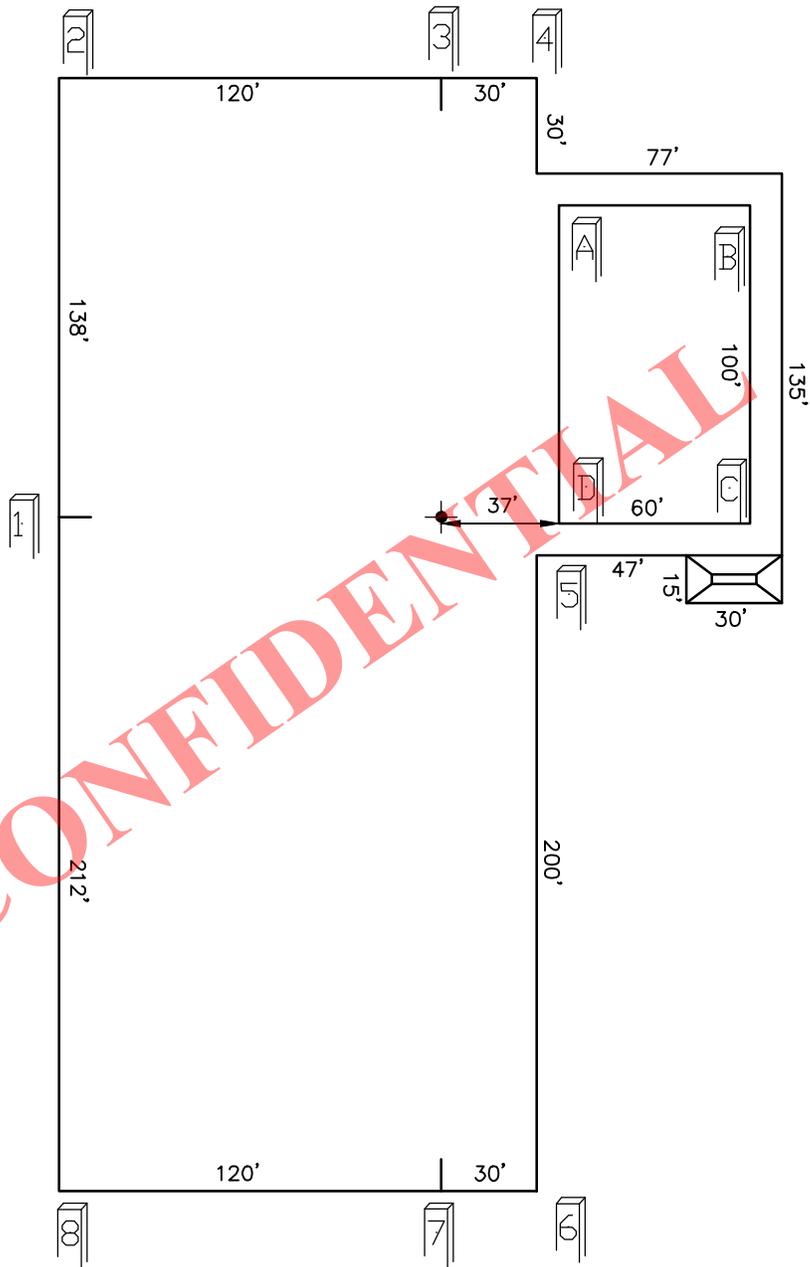


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 11/8/2013 - TCM	SCALE: 1" = 60'
REVISED: . . .	DRG JOB No. 20020
FIGURE 1	

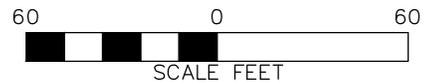
CRESCENT POINT ENERGY
UTE TRIBAL 1-34-3-2E
SECTION 34, T.3 S., R. 2 E.

UNGRADED ELEVATION: 4782.1'
FINISHED ELEVATION: 4781.2'



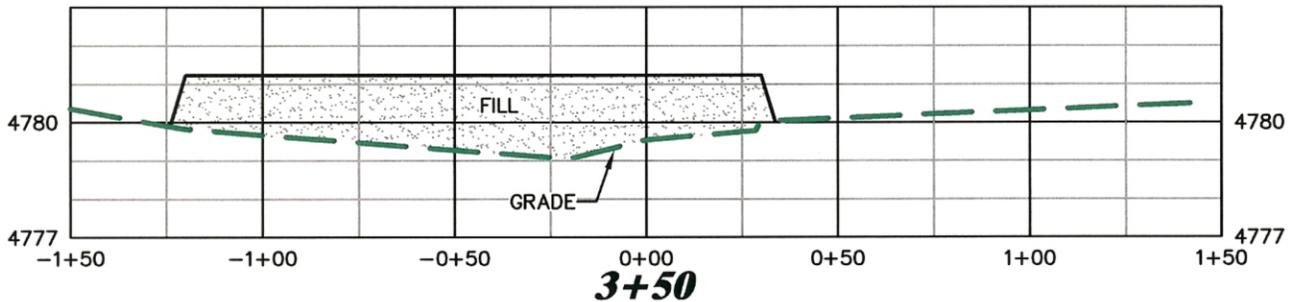
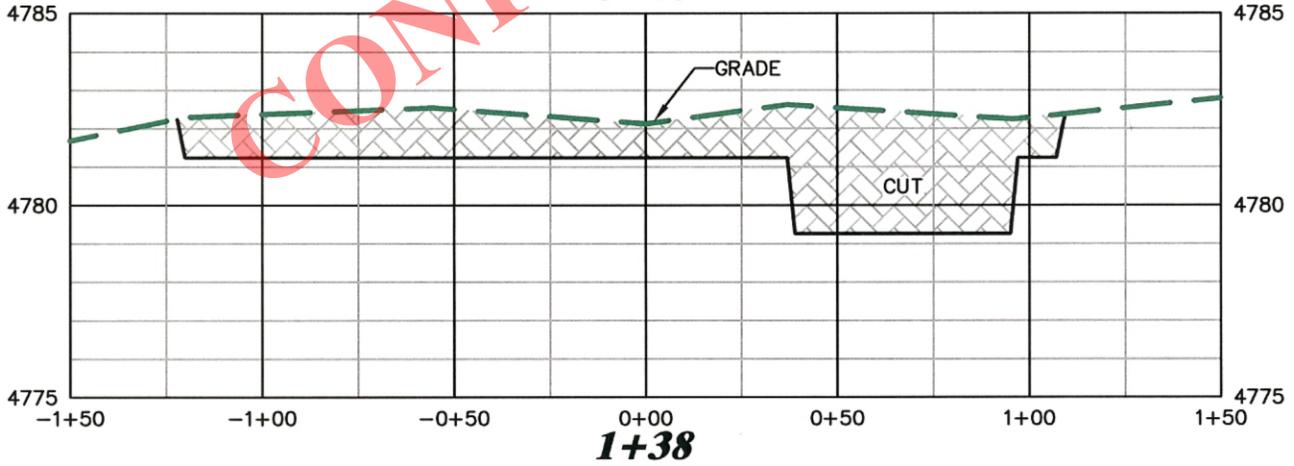
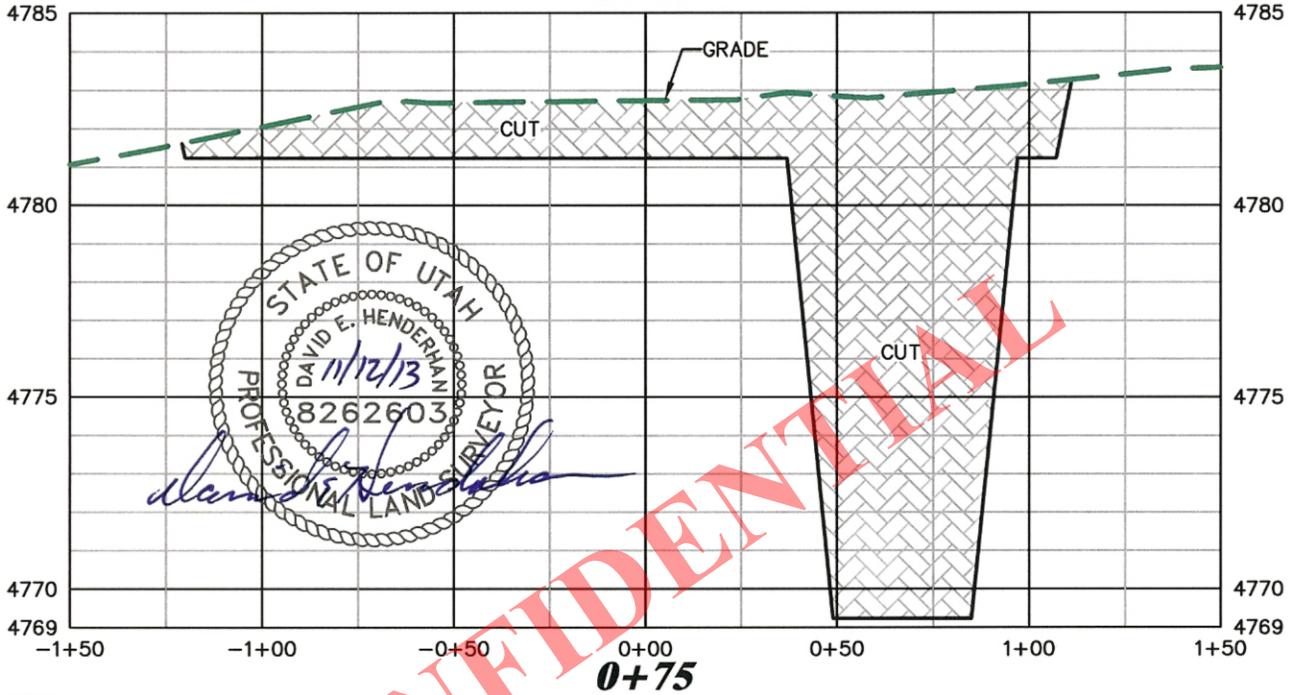
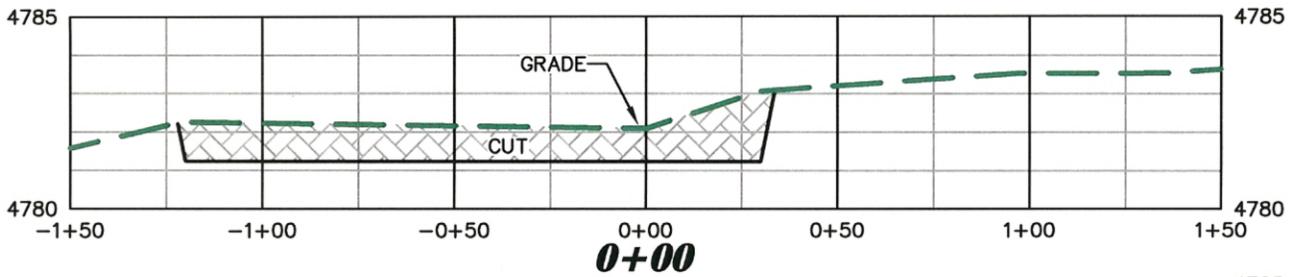
**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.



 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 11/8/2013 - TCM	SCALE: 1" = 60'
REVISED: . . .	DRG JOB No. 20020
	FIGURE 1A

PAD LAYOUT CRESCENT POINT ENERGY UTE TRIBAL 1-34-3-2E SECTION 34, T. 3 S., R. 2 E.
UNGRADED ELEVATION: 4782.1' FINISHED ELEVATION: 4781.2'



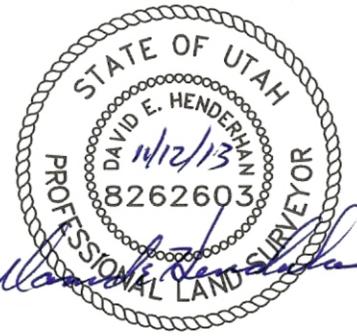
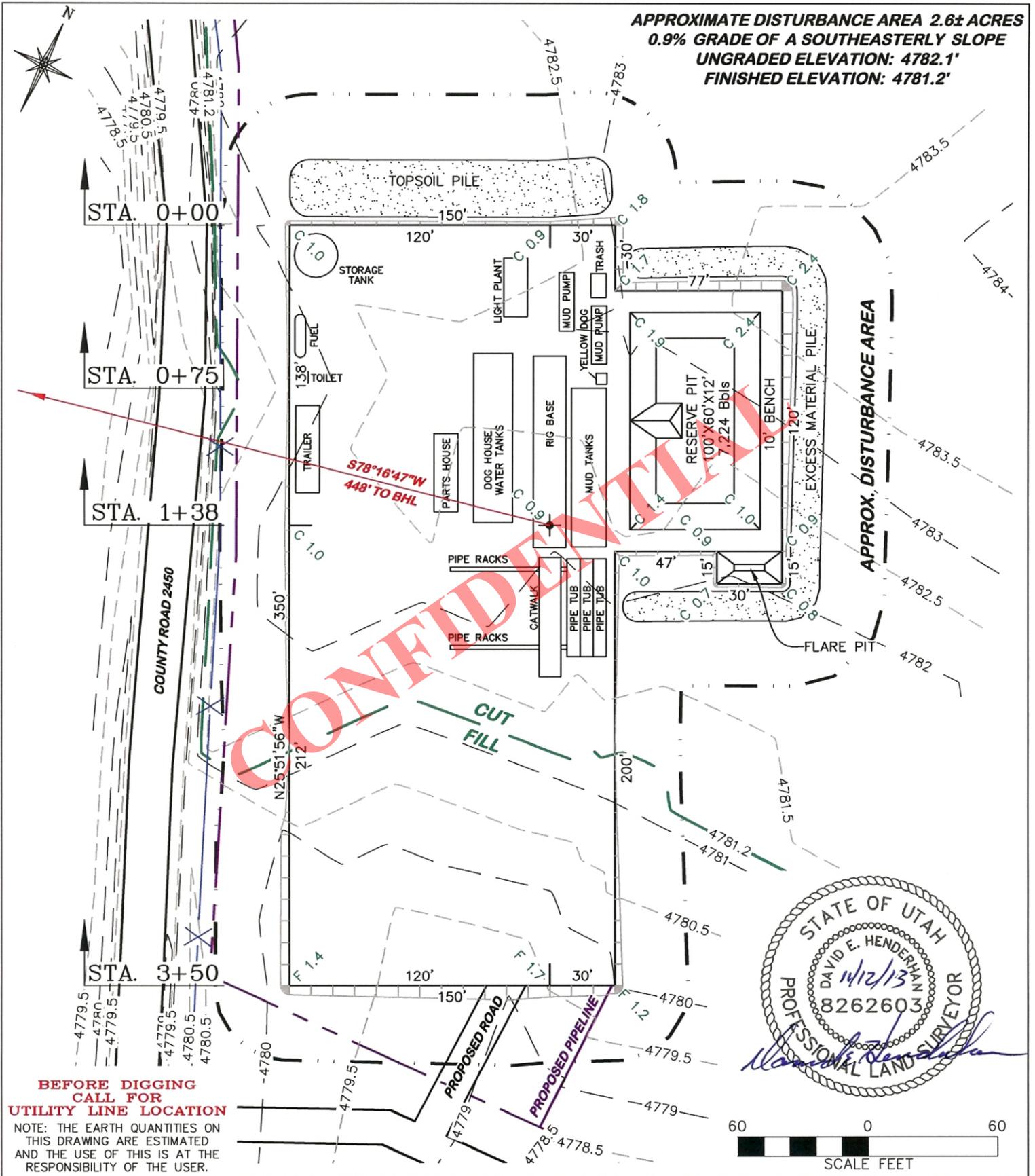
DRG RIFFIN & ASSOCIATES, INC.
 (307) 382-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 11/8/2013 - TCM	SCALE: HORZ 1" = 50' VERT 1" = 5'
REVISED: . . .	DRG JOB No. 20020
	FIGURE 2

**CRESCENT POINT ENERGY
 UTE TRIBAL 1-34-3-2E
 SECTION 34, T. 3 S., R. 2 E.**

**UNGRADED ELEVATION: 4782.1'
 FINISHED ELEVATION: 4781.2'**

APPROXIMATE DISTURBANCE AREA 2.6± ACRES
0.9% GRADE OF A SOUTHEASTERLY SLOPE
UNGRADED ELEVATION: 4782.1'
FINISHED ELEVATION: 4781.2'



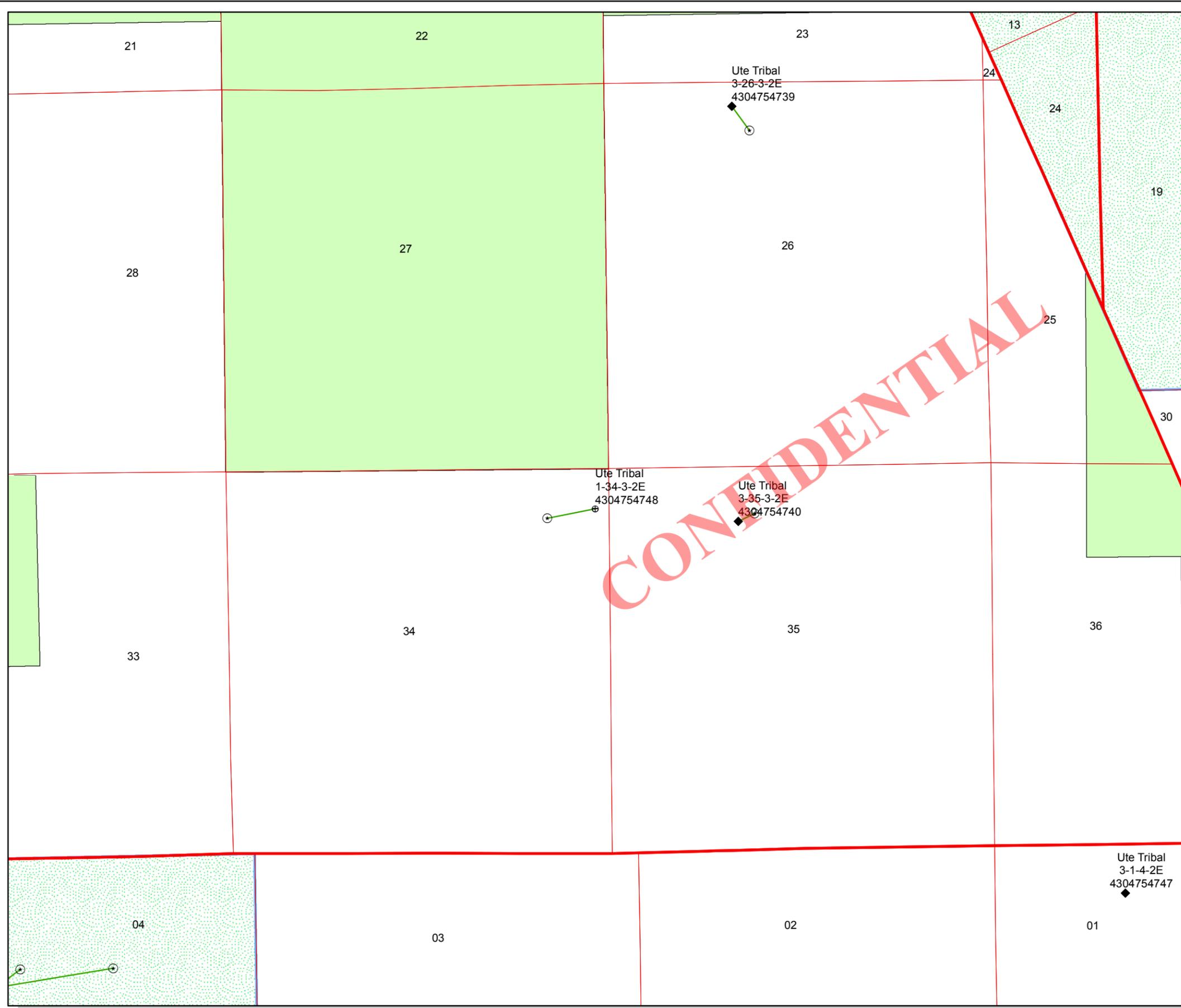
DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 11/8/2013 - TCM **SCALE: 1" = 60'**
REVISED: . . . **DRG JOB No. 20020**
FIGURE 3

CRESCENT POINT ENERGY
UTE TRIBAL 1-34-3-2E
SECTION 34, T. 3 S., R. 2 E.

ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	1,872 CY	711 CY	1,152 CY	9 CY
PIT	1,941 CY			1,941 CY
TOTALS	3,813 CY	711 CY	1,152 CY	1,950 CY



API Number: 43-047-54748

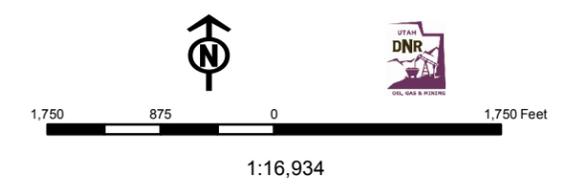
Well Name: Ute Tribal 1-34-3-2E

Township: 3S Range: 2E Section: 34 Meridian: USM

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: Oct. 2, 2014
Map Produced by Lisha Cordova

Wells Query		Units	
Status		STATUS	
◆ APD - Aproved Permit		ACTIVE	
⊙ DRL - Spuded (Drilling Commenced)		EXPLORATORY	
⊗ GIW - Gas Injection		GAS STORAGE	
⊕ GS - Gas Storage		NF PP OIL	
⊕ LOC - New Location		NF SECONDARY	
⊕ OPS - Operation Suspended		PI OIL	
⊕ PA - Plugged Abandoned		PP GAS	
⊕ PGW - Producing Gas Well		PP GEOTHERML	
● POW - Producing Oil Well		PP OIL	
⊕ SGW - Shut-in Gas Well		SECONDARY	
⊕ SOW - Shut-in Oil Well		TERMINATED	
⊕ TA - Temp. Abandoned			
○ TW - Test Well		Fields	
⊕ WDW - Water Disposal		STATUS	
⊕ WW - Water Injection Well		Unknown	
● WSW - Water Supply Well		ABANDONED	
		ACTIVE	
		COMBINED	
		INACTIVE	
		STORAGE	
		TERMINATED	



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/12/2014

API NO. ASSIGNED: 43047547480000

WELL NAME: Ute Tribal 1-34-3-2E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)

PHONE NUMBER: 303 308-6270

CONTACT: Kristen Johnson

PROPOSED LOCATION: NENE 34 030S 020E

Permit Tech Review:

SURFACE: 0578 FNL 0222 FEL

Engineering Review:

BOTTOM: 0664 FNL 0662 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.18438

LONGITUDE: -109.74649

UTM SURF EASTINGS: 606712.00

NORTHINGS: 4448976.00

FIELD NAME: WILDCAT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6288

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - LPM9080276
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 47-1817
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting: R649-3-11
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - Icordova
4 - Federal Approval - Icordova
15 - Directional - Icordova
23 - Spacing - Icordova



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 1-34-3-2E

API Well Number: 43047547480000

Lease Number: 14-20-H62-6288

Surface Owner: INDIAN

Approval Date: 10/2/2014

Issued to:

CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	8. WELL NAME and NUMBER: Ute Tribal 1-34-3-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0578 FNL 0222 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 34 Township: 03.0S Range: 02.0E Meridian: U	9. API NUMBER: 43047547480000
9. FIELD and POOL or WILDCAT: WILDCAT	COUNTY: UINTAH
9. API NUMBER: 43047547480000	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/2/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the referenced well.

Approved by the
 September 02, 2015
 Oil, Gas and Mining

Date: _____

By:

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 9/1/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047547480000

API: 43047547480000

Well Name: Ute Tribal 1-34-3-2E

Location: 0578 FNL 0222 FEL QTR NENE SEC 34 TWNP 030S RNG 020E MER U

Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP

Date Original Permit Issued: 10/2/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Kristen Johnson

Date: 9/1/2015

Title: Regulatory Technician Representing: CRESCENT POINT ENERGY U.S. CORP

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		8. WELL NAME and NUMBER: Ute Tribal 1-34-3-2E
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. API NUMBER: 43047547480000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0578 FNL 0222 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 34 Township: 03.0S Range: 02.0E Meridian: U		9. FIELD and POOL or WILDCAT: WILDCAT
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/2/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the referenced well.

Approved by the
September 08, 2016
Oil, Gas and Mining

Date: _____
By: 

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 9/6/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047547480000

API: 43047547480000

Well Name: Ute Tribal 1-34-3-2E

Location: 0578 FNL 0222 FEL QTR NENE SEC 34 TWP 030S RNG 020E MER U

Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP

Date Original Permit Issued: 10/2/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Kristen Johnson

Date: 9/6/2016

Title: Regulatory Technician Representing: CRESCENT POINT ENERGY U.S. CORP

RECEIVED

SEP 12 2014

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone			
2. Name of Operator CRESCENT POINT ENERGY		Contact: EMILY DEGRASSE E-Mail: edegrasse@crecidentpointenergy.com	
3a. Address 555 17TH STREET, SUITE 1800 DENVER, CO 80202		3b. Phone No. (include area code) Ph: 720-880-3644	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 578FNL 222FEL 40.184312 N Lat, 109.746603 W Lon At proposed prod. zone NENE 664FNL 662FEL 40.184086 N Lat, 109.748180 W Lon		7. If Unit or CA Agreement, Name and No.	
14. Distance in miles and direction from nearest town or post office* 13.2 MILES SOUTHEAST OF FT. DUCHESNE, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T3S R2E Mer UBM	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 222		12. County or Parish UINTAH	
16. No. of Acres in Lease 120.00		13. State UT	
17. Spacing Unit dedicated to this well		18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 920	
19. Proposed Depth 8237 MD		20. BLM/BIA Bond No. on file LPM9080276	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4781 GL		22. Approximate date work will start	
		23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)		Name (Printed/Typed) TODD TEREN Ph: 303-308-6271	Date 09/11/2014
Title ENGINEERING			
Approved by (Signature) 		Name (Printed/Typed) Jerry Kenczka	Date JUL 15 2016
Title Assistant Field Manager Lands & Mineral Resources		Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #262746 verified by the BLM Well Information System
For CRESCENT POINT ENERGY, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 09/15/2014 ()

NOTICE OF APPROVAL

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

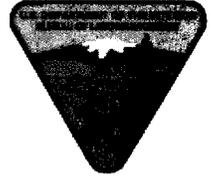


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: CRESCENT POINT ENERGY
Well No: UTE TRIBAL 1-34-3-2E
API No: 43-047-54748

Location: NENE, Sec. 34, T3S, R2E
Lease No: 14-20-H62-6288
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

The conditions of approval, as set forth by the surface owner or agency, shall be adhered too.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Ute Tribal: 3-26-3-2E, 11-15-3-2E, 9-1-4-2E, 3-1-4-2E, 1-34-3-2E, 3-35-3-2E, 11-22-3-2E
Ouray Valley Fed.: 10-34-5-19E, 10-25-5-19E, 7-3-6-19E

Site Specific Drilling Plan COA's:

1. Cement for surface casing shall be circulated to surface.
2. Cement for long-string shall be brought to 200' above surface casing shoe
3. Lead Cement for Production casing shall have a yield of 3.66

Variances Granted

- A diverter bowl may be used in place a lubricated rotating head
- Blooie Line may be 45' from wellbore and not anchored down
- Blooie will not be equipped with an automatic igniter or continuous pilot light
- Compressor may be located on rig during air-drilling operations
- Variance from performing the FIT or LOT approved

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.